

Table 13. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, 2015
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	17,461	684,641	2,066,856	278,279	389,288	3,436,524	9,415
Alaskan	--	--	--	--	--	176,240	483
Lower 48 States	--	--	--	--	--	3,260,284	8,932
Imports (PAD District of Entry)	227,649	845,589	1,082,586	119,020	412,565	2,687,409	7,363
Commercial	227,649	845,589	1,082,586	119,020	412,565	2,687,409	7,363
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	164,471	-148,133	88,123	-160,623	56,162	--	--
Adjustments ¹	27,719	-11,613	18,693	-10,499	22,574	46,873	128
Disposition							
Stock Change ²	1,261	39,949	42,782	3,334	5,189	92,515	253
Commercial	--	--	38,622	--	--	88,355	242
SPR	--	--	4,160	--	--	4,160	11
Refinery Inputs	409,350	1,299,937	3,106,985	219,787	872,491	5,908,550	16,188
Exports	26,689	30,597	106,491	3,056	2,909	169,741	465
Ending Stocks							
Total	16,151	144,504	909,794	19,746	54,144	1,144,339	--
Commercial	16,151	144,504	214,675	19,746	54,144	449,220	--
Refinery	12,571	14,994	48,133	2,224	22,658	100,580	--
Tank Farms and Pipelines	3,580	129,510	166,542	17,522	27,105	344,259	--
Cushing, Oklahoma	--	63,507	--	--	--	--	--
Lease	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	4,381	4,381	--
SPR	--	--	695,119	--	--	695,119	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	60.7	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	35.0	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	148	--
SPR Receipts Detail							
Receipts	--	--	--	--	--	--	--
Domestic	--	--	4,194	--	--	--	--
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	227,649	845,589	1,082,586	119,020	412,565	2,687,409	7,363
PAD District of Processing	239,720	770,904	1,159,806	101,637	415,342	2,687,409	7,363

-- = Not Applicable.

- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.