

Table 3. Principal shale gas plays: natural gas production and proved reserves, 2008-2010

billion cubic feet at 14.73 psia and 60 degrees Fahrenheit

Shale Play	2008		2009		2010		Change 2010-2009	
	Production	Reserves	Production	Reserves	Production	Reserves	Production	Reserves
Barnett	1,501	22,492	1,745	26,493	1,918	31,040	173	4,547
Haynesville/Bossier	25	1,031	321	10,468	1,451	24,451	1,130	13,983
Fayetteville	279	3,833	527	9,070	794	12,526	267	3,456
Woodford	168	3,845	249	6,389	403	9,670	154	3,281
Marcellus	2	102	76	4,478	476	13,199	400	8,721
Antrim	122	2,894	132	2,499	120	2,306	-12	-193
Sub-total	2,097	34,197	3,050	59,397	5,162	93,192	2,112	33,795
Other Shale Plays	19	231	60	1,247	174	4,257	114	3,010
All U.S. Shale Plays	2,116	34,428	3,110	60,644	5,336	97,449	2,226	36,805

Note: The above table is based on shale gas proved reserves and production volumes reported and imputed from data on Form EIA-23.

For certain reasons (e.g., incorrect or incomplete submissions, misidentification of shale versus non-shale reservoirs)

the actual proved reserves and production of natural gas from shale plays may be higher or lower.

The production estimates are offered only as an observed indicator of production trends and may differ

from EIA production volumes listed elsewhere on the EIA web site.

Sources: U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, 2008 through 2010 annual reports.