www.eia.doe.gov
Energy Information Administration

February 2008

Short-Term Energy Outlook

February 12, 2008 Release

Highlights

- The outlook over the next 2 years points to an easing of the oil market balance in 2008. Higher production outside of the Organization of the Petroleum Exporting Countries (OPEC) and planned additions to OPEC capacity should more than offset expected moderate world oil demand growth and relieve some of the tightness in the market.

- Surplus production capacity is projected to grow from its current level of less than 2 million barrels per day (bbl/d) to more than 4 million bbl/d by the end of 2009. This balance suggests some price softening, although delays or downward revisions in capacity additions in both OPEC and non-OPEC nations could alter the outlook, as could OPEC production decisions.

- The spot price of West Texas Intermediate (WTI) crude oil averaged $93 per barrel in January 2008 and is expected to average $87 in February. The WTI price, which averaged $72 per barrel in 2007, is expected to average about $86 per barrel in 2008 and $82 in 2009.

- Retail prices for petroleum products are expected to be higher in 2008 than last year, due to higher average crude oil prices. Both motor gasoline and diesel prices are projected to average more than $3 per gallon in 2008. The monthly average gasoline price is projected to peak near $3.40 per gallon this spring.

- The Henry Hub natural gas spot price averaged $7.17 per thousand cubic feet (mcf) in 2007 and is expected to average $7.83 per mcf in 2008 and $7.93 per mcf in 2009.

- Total U.S. petroleum consumption is expected to increase by 140,000 bbl/d, or 0.7 percent, in 2008, while real gross domestic product (GDP) is expected to grow by 1.6 percent. If economic growth in 2008 is less than expected, petroleum consumption would also likely be lower than projected (see *This Week in Petroleum* for additional discussion).

Global Petroleum

OPEC left production targets unchanged at its February 1st meeting in Vienna. Some OPEC members have suggested that OPEC would consider cutting production targets at its March 5th meeting if consumption weakens and inventories climb in the first quarter relative to the 5-year average. Despite prospects for slower oil consumption growth, EIA expects market fundamentals to remain relatively tight in the first half of 2008, as evidenced by the low level of surplus production capacity.

Looking beyond the first half of 2008, EIA projects surplus production capacity will grow and prices may ease, reflecting slower consumption growth, fairly flat OPEC crude oil production, and production capacity increases in both OPEC and non-OPEC nations. In addition to geopolitical factors, the main upside price risks for the remainder of the year include possible OPEC production restraint, delays in adding new oil production capacity, and stronger-than-expected economic growth. There is also significant downside price potential if a larger-than-expected slowdown in the world economy leads to lower oil consumption growth than is currently expected.

Consumption. World oil consumption is expected to grow by 1.4 million bbl/d in 2008, about 0.2 million bbl/d lower than last month's assessment, due to increased risks of a global economic slowdown in 2008 (World Oil Consumption). Non-Organization for Economic Cooperation and Development (OECD) countries are expected to account for 1 million bbl/d of world consumption growth in 2008, with gains concentrated in China, India, other Asian countries, and the Middle East. OECD countries are expected to register a 0.3-million-bbl/d gain in consumption in 2008, compared with a decline of 0.2 million bbl/d in 2007, reflecting both weather factors and increased demand for oil in Japan for power generation.

Non-OPEC Supply. About 0.9 million bbl/d of non-OPEC supply growth is projected in 2008, slightly higher than last month's forecast. Brazil is expected to account for the largest share of the expected gain in non-OPEC supply in 2008. A number of countries are expected to experience declining oil production, such as the United Kingdom, Mexico, and Norway. The pace and timing of non-OPEC supply growth will continue to be subject to possible delays in key projects. Recent history has shown that non-OPEC capacity growth projections often fall short of expectations (see *STEO* Supplement: Outlook for Non-OPEC Oil Supply Growth in 2008-2009).

OPEC Supply. EIA projects that OPEC crude oil production will average about 32.2 million bbl/d during the first quarter of 2008. This level is about 0.6 million bbl/d above fourth quarter 2007 levels. The increase mainly reflects higher production from

Saudi Arabia, Angola, Kuwait, and the United Arab Emirates. The pace of consumption growth, inventory trends, and oil prices will influence OPEC members' production strategy for the remainder of 2008. Based on EIA's projections of consumption and non-OPEC supply for the remainder of the year, OPEC crude production is expected to remain near first quarter levels for the remainder of the year. If consumption rises more slowly than expected and OECD inventories climb relative to the 5-year average, OPEC would likely consider lowering output to avoid a sharp price decline (OPEC Surplus Oil Production Capacity). EIA also expects OPEC non-crude liquids production to increase by 230,000 bbl/d in 2008.

Inventories. Total OECD commercial inventories continued to fall through the end of 2007. Preliminary and partial data indicate commercial OECD inventories at the end of November stood at 2.57 billion barrels, 60 million barrels below the 5-year average. OECD commercial inventories were only 12 million barrels below the 5-year average at the end of October. Preliminary data for the United States indicate that commercial inventories declined by slightly more than the past 5-year average during December, but recorded some improvement relative to the 5-year average in January. EIA projects that total OECD commercial stocks will remain below the 5-year average throughout 2008. (Days of Supply of OECD Commercial Stocks). OECD inventories are expected to increase towards the 5-year average by the end of 2009, helped in part by the increased growth in non-OPEC oil supply.

U.S. Petroleum

Consumption. Total petroleum consumption averaged 20.7 million bbl/d in 2007, up 0.2 percent from 2006 (U.S. Petroleum Products Consumption Growth). Projected consumption growth in 2008 was lowered from about 230,000 bbl/d in last month's *Outlook* to 140,000 bbl/d in this forecast. Based on current weather projections and forecasts of an economic slowdown this year, distillate fuel consumption growth is projected to slow from 1.5 percent in 2007 to 0.8 percent in 2008 before accelerating to 1.6 percent in 2009. Gasoline consumption is expected to exhibit annual average growth of about 0.7 percent during the next 2 years.

Production. In 2007, domestic crude oil output is estimated to have averaged 5.1 million bbl/d, unchanged from 2006 (U.S. Crude Oil Production), and is projected to remain unchanged in 2008. Growth in output in the Federal Gulf of Mexico, where the Atlantis deepwater platform began production in late 2007, is projected to offset declines in Alaska and the lower 48 States in 2008. In 2009, output is projected to grow by 6.2 percent, or about 320,000 bbl/d, mainly because of the start-up of the Thunder Horse and Tahiti platforms in the Gulf of Mexico and a small decrease in onshore production brought about by continued high crude oil prices.

Prices. WTI crude oil prices, which averaged $72.32 per barrel in 2007, are projected to average $86.46 and $81.67 per barrel, respectively, in 2008 and 2009 (Crude Oil Prices). Regular grade gasoline prices, which averaged $2.81 per gallon in 2007, are projected to average $3.07 and $2.97 per gallon, respectively, in 2008 and 2009. Diesel fuel prices, which averaged $2.88 per gallon last year, are projected to average $3.21 and $3.08 per gallon, respectively, in 2008 and 2009.

Inventories. Total end-of-January motor gasoline inventories are estimated to have been 227 million barrels, similar to last January, but 9.1 million barrels above the 5-year average (U.S. Gasoline and Distillate Inventories). At the onset of the peak driving season (March 31), total gasoline stocks are projected to be 218 million barrels, 16.3 million barrels above last year and 12.5 million barrels above the 5-year average.

Natural Gas

Consumption. Total natural gas consumption is expected to increase by 0.9 percent in 2008 and by 1.0 percent in 2009 (Total U.S. Natural Gas Consumption Growth). Consumption growth in 2008 is driven by the residential and commercial sectors because of the expected slightly colder winter months on average, while consumption in the electric power sector is expected to remain relatively unchanged due to the projected milder summer this year compared with last.

Production and Imports. Total U.S. marketed natural gas production is expected to increase by 2.2 percent in 2008 and by 0.8 percent in 2009. Projected growth in 2008 is primarily due to the start-up of new deepwater supply infrastructure in the Gulf of Mexico and continued production growth from unconventional reserve basins in the lower-48 onshore region. Imports of liquefied natural gas (LNG) are projected to total 788 billion cubic feet (bcf) for 2008, a 1.8-percent increase over 2007. This reflects a downward revision from the January *Outlook* due to the expectation of continued demand strength in Asia and Western Europe, which compete with the United States for marginal LNG supplies, and uncertainty about supply projects set to come online in late 2008 and early 2009.

Inventories. On February 1, 2008, working natural gas in storage was 2,062 bcf (U.S. Working Natural Gas in Storage). Inventories are now 62 bcf above the 5-year average from 2003 to 2007 and 317 bcf below the level during the corresponding week last year. The withdrawal of 274 bcf during the week ending January 25 surpassed the previous record of 260 bcf set during the week ending January 17, 1997.

Prices. The Henry Hub spot price averaged $8.25 per mcf in January, $0.92 per mcf more than the average December spot price. The expectation of continued cold, but near-normal, weather through the remainder of the first quarter this year is projected to keep prices high relative to the first quarter of 2007. The Henry Hub spot price is expected to average $8.18 per mcf during the first quarter of 2008 compared to $7.41 during the corresponding period in 2007. As heating demand eases, the monthly average spot price at the Henry Hub is expected to decline through August before rising toward a peak again next winter. On an annual basis, the Henry Hub spot price is expected to average about $7.83 per mcf in 2008 and $7.93 per mcf in 2009.

Electricity

Consumption. Summer 2008 cooling degree-days are projected to be about 10 percent lower than they were last year. Less demand for power to run air conditioners is therefore projected, lowering growth in residential electricity sales. Total electricity consumption is expected to grow by only 0.4 percent in 2008, then return to a growth rate of 1.6 percent in 2009 (U.S. Total Electricity Consumption).

Prices. The reduced need for generation by expensive peaking power plants this summer should slow the growth in retail electricity prices during 2008. U.S. residential electricity prices are expected to grow by 1.8 percent in 2008 and 2.7 per cent in 2009 (U.S. Residential Electricity Prices).

Coal

Consumption. Electric-power-sector coal consumption is estimated to have grown by 2.0 percent in 2007. Slow growth in electricity consumption, combined with projected small increases in natural-gas-fired and hydroelectric generation, will lead to a slight decline of 0.1 percent in electric-power-sector coal consumption in 2008. Electric-power-sector coal consumption is projected to increase by 0.4 percent in 2009 (U.S. Coal Consumption Growth).

Production and Inventories. U.S. coal production (U.S. Coal Production) is estimated to have fallen by 1.3 percent in 2007. Projected weak demand for coal in 2008 will result in an additional 0.1-percent decline in coal production followed by a further 0.8-percent decline in 2009. In the Western region, the Nation's largest producing region, coal production is expected to increase by 0.4 percent in 2008, but decrease by 1.4 percent in 2009. Total coal stocks are estimated to have grown by 4.8 percent in 2007 to 196 million short tons. Total coal stocks are expected to fall by 0.6 percent in 2008.

Table WF01. Selected U.S. Average Consumer Prices* and Expenditures for Heating Fuels During the Winter
Energy Information Administration/Short-Term Energy Outlook -- February 2008

Fuel / Region	Winter of							Forecast	
	01-02	02-03	03-04	04-05	05-06	Avg.01-06	06-07	07-08	% Change
Natural Gas									
Northeast									
Consumption (mcf**)	67.7	84.3	79.9	79.7	73.8	77.1	74.7	75.7	1.4
Price ($/mcf)	9.41	9.99	11.77	12.64	16.40	12.03	14.69	15.24	3.8
Expenditures ($)	637	842	941	1,008	1,211	928	1,097	1,154	5.2
Midwest									
Consumption (mcf)	78.2	92.3	85.7	85.3	82.3	84.8	84.9	86.0	1.3
Price ($/mcf)	6.26	7.61	8.77	10.04	13.45	9.22	11.06	11.58	4.6
Expenditures ($)	490	702	751	857	1,107	781	939	995	6.0
South									
Consumption (mcf)	52.7	60.4	55.4	53.8	53.5	55.2	54.6	53.7	-1.7
Price ($/mcf)	8.17	9.03	10.67	12.17	16.46	11.25	13.59	14.44	6.2
Expenditures ($)	431	545	591	655	880	620	742	775	4.4
West									
Consumption (mcf)	47.8	45.1	46.1	47.1	47.0	46.6	47.6	49.3	3.8
Price ($/mcf)	7.08	7.55	8.84	10.18	12.96	9.33	11.20	11.55	3.1
Expenditures ($)	338	340	408	479	609	435	533	570	7.0
U.S. Average									
Consumption (mcf)	62.5	71.2	67.2	66.8	64.5	66.4	65.8	66.5	1.0
Price ($/mcf)	7.45	8.42	9.81	11.04	14.58	10.24	12.35	12.91	4.6
Expenditures ($)	465	600	659	737	941	680	813	858	5.6
Households (thousands)	59,264	59,096	59,708	60,364	61,036	59,893	61,721	62,373	1.1
Heating Oil									
Northeast									
Consumption (gallons)	544.8	676.1	641.6	641.4	593.0	619.4	599.2	610.4	1.9
Price ($/gallon)	1.18	1.42	1.46	1.93	2.45	1.69	2.50	3.28	30.9
Expenditures ($)	641	963	937	1,239	1,455	1,047	1,501	2,001	33.4
Midwest									
Consumption (gallons)	449.4	533.8	492.9	486.9	469.4	486.5	487.7	499.9	2.5
Price ($/gallon)	1.03	1.35	1.34	1.84	2.37	1.58	2.40	3.20	33.4
Expenditures ($)	463	720	659	895	1,114	770	1,168	1,597	36.7
South									
Consumption (gallons)	342.9	423.7	398.2	382.9	377.8	385.1	368.1	364.5	-1.0
Price ($/gallon)	1.13	1.41	1.45	1.94	2.46	1.68	2.37	3.21	35.2
Expenditures ($)	387	597	578	743	929	647	873	1,168	33.8
West									
Consumption (gallons)	338.9	304.6	318.2	327.7	327.3	323.3	327.2	347.9	6.3
Price ($/gallon)	1.09	1.39	1.46	1.99	2.49	1.68	2.57	3.32	28.9
Expenditures ($)	369	422	463	652	816	544	841	1,154	37.1
U.S. Average									
Consumption (gallons)	542.6	658.7	624.7	622.4	584.2	606.5	590.6	600.8	1.7
Price ($/gallon)	1.16	1.41	1.45	1.93	2.45	1.68	2.48	3.27	31.4
Expenditures ($)	627	932	904	1,199	1,432	1,019	1,468	1,962	33.7
Households (thousands)	8,071	7,883	7,867	7,868	7,866	7,911	7,857	7,856	0.0

Table WF01. Selected U.S. Average Consumer Prices* and Expenditures for Heating Fuels During the Winter
Energy Information Administration/Short-Term Energy Outlook -- February 2008

	Winter of							Forecast	
Fuel / Region	01-02	02-03	03-04	04-05	05-06	Avg.01-06	06-07	07-08	% Change
Propane									
Northeast									
Consumption (gallons)	741.2	914.5	870.1	869.3	807.8	840.6	816.1	828.8	1.6
Price ($/gallon)	1.40	1.55	1.65	1.88	2.20	1.74	2.29	2.81	22.7
Expenditures ($)	1,040	1,414	1,433	1,632	1,774	1,459	1,870	2,330	24.6
Midwest									
Consumption (gallons)	733.1	858.1	799.2	790.3	765.2	789.2	791.6	809.3	2.2
Price ($/gallon)	1.00	1.07	1.20	1.42	1.67	1.27	1.74	2.16	24.0
Expenditures ($)	734	919	959	1,126	1,276	1,003	1,380	1,749	26.8
South									
Consumption (gallons)	494.7	574.7	532.8	513.8	517.5	526.7	518.5	511.1	-1.4
Price ($/gallon)	1.24	1.45	1.57	1.79	2.11	1.63	2.16	2.66	23.2
Expenditures ($)	613	835	838	918	1,094	860	1,121	1,360	21.4
West									
Consumption (gallons)	618.5	582.9	590.0	599.3	596.3	597.4	605.2	624.0	3.1
Price ($/gallon)	1.25	1.38	1.53	1.78	2.09	1.61	2.18	2.59	18.8
Expenditures ($)	776	806	906	1,069	1,245	960	1,322	1,619	22.5
U.S. Average									
Consumption (gallons)	634.5	719.9	679.5	670.4	657.0	672.2	669.0	676.9	1.2
Price ($/gallon)	1.16	1.29	1.42	1.65	1.95	1.49	2.02	2.47	22.3
Expenditures ($)	736	926	963	1,107	1,280	1,002	1,349	1,670	23.8
Households (thousands)	4,979	4,906	4,929	4,951	4,985	4,950	5,020	5,055	0.7
Electricity									
Northeast									
Consumption (kwh***)	8,956	10,529	10,128	10,109	9,564	9,857	9,643	9,733	0.9
Price ($/kwh)	0.111	0.109	0.114	0.117	0.133	0.117	0.139	0.143	2.8
Expenditures ($)	997	1,148	1,153	1,183	1,269	1,150	1,339	1,390	3.8
Midwest									
Consumption (kwh)	10,224	11,397	10,850	10,792	10,552	10,763	10,784	10,917	1.2
Price ($/kwh)	0.075	0.074	0.075	0.077	0.081	0.076	0.085	0.089	4.1
Expenditures ($)	762	841	818	830	850	820	917	967	5.4
South									
Consumption (kwh)	8,171	8,817	8,446	8,304	8,297	8,407	8,341	8,271	-0.8
Price ($/kwh)	0.075	0.074	0.078	0.082	0.092	0.080	0.096	0.097	0.6
Expenditures ($)	615	650	655	677	765	673	801	799	-0.3
West									
Consumption (kwh)	7,284	6,969	7,095	7,189	7,181	7,143	7,195	7,393	2.7
Price ($/kwh)	0.090	0.091	0.091	0.092	0.097	0.092	0.102	0.104	1.8
Expenditures ($)	659	635	642	661	695	659	735	769	4.6
U.S. Average									
Consumption (kwh)	7,980	8,531	8,258	8,190	8,103	8,212	8,158	8,181	0.3
Price ($/kwh)	0.083	0.082	0.085	0.088	0.096	0.087	0.101	0.103	2.0
Expenditures ($)	663	697	699	717	782	712	823	842	2.3
Households (thousands)	30,926	30,992	31,335	31,700	32,035	31,398	32,352	32,673	1.0
All households (thousands)	103,240	102,877	103,839	104,883	105,922	104,152	106,950	107,957	0.9
Average Expenditures ($)	550	670	704	783	945	731	889	972	9.3

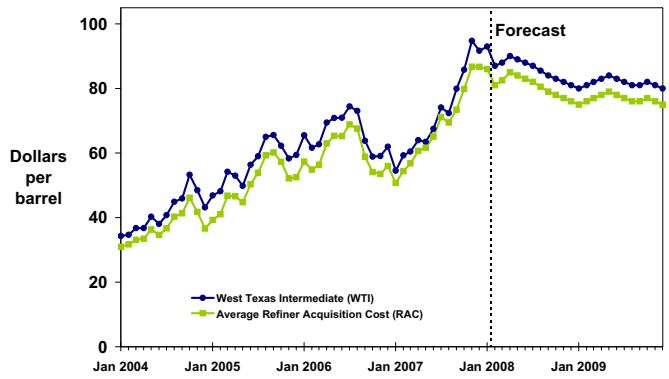
Note: Winter covers the period October 1 through March 31.
* Prices include taxes
** thousand cubic feet
*** kilowatthour

Energy Information Administration
Official Energy Statistics from the U.S. Government

Short-Term Energy Outlook

Chart Gallery for February 2008

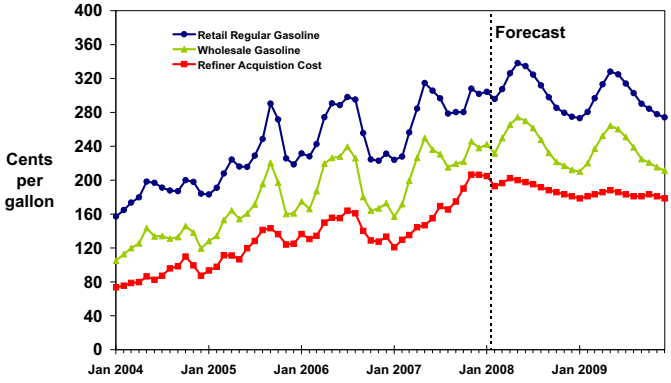
Crude Oil Prices



Short-Term Energy Outlook, February 2008

www.eia.doe.gov

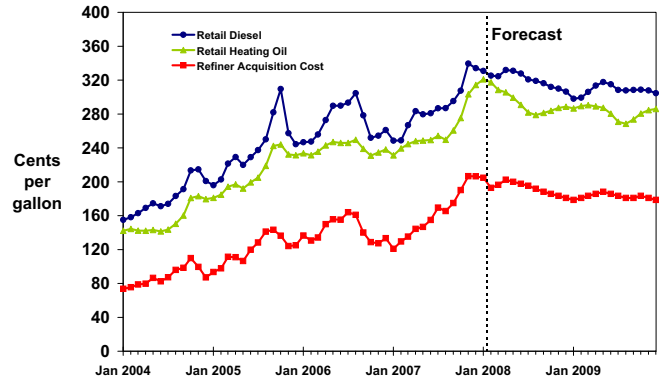
Gasoline and Crude Oil Prices



Short-Term Energy Outlook, February 2008

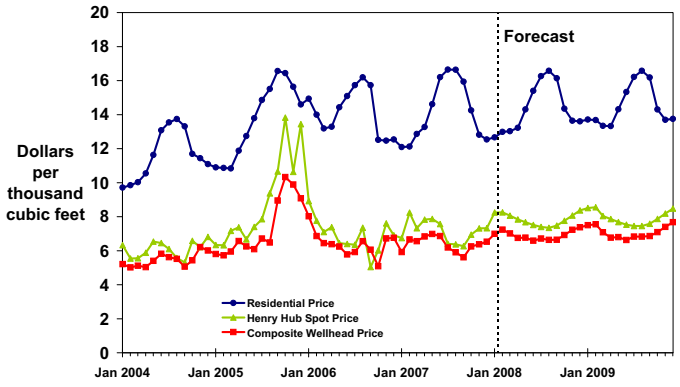
www.eia.doe.gov

U.S. Distillate Fuel Prices



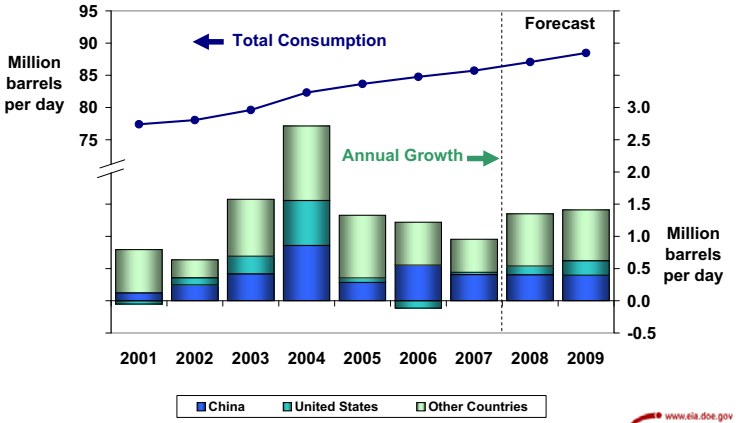
Short-Term Energy Outlook, February 2008

Natural Gas Prices



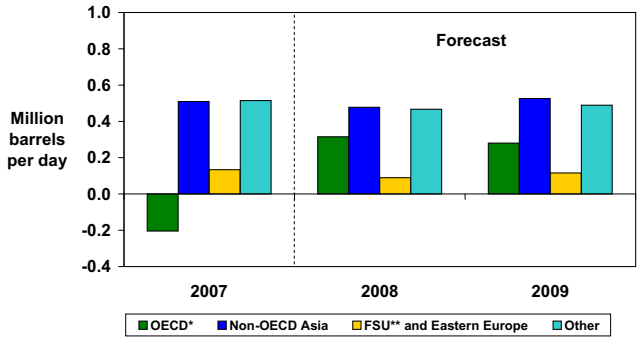
Short-Term Energy Outlook, February 2008

World Oil Consumption



Short-Term Energy Outlook, February 2008

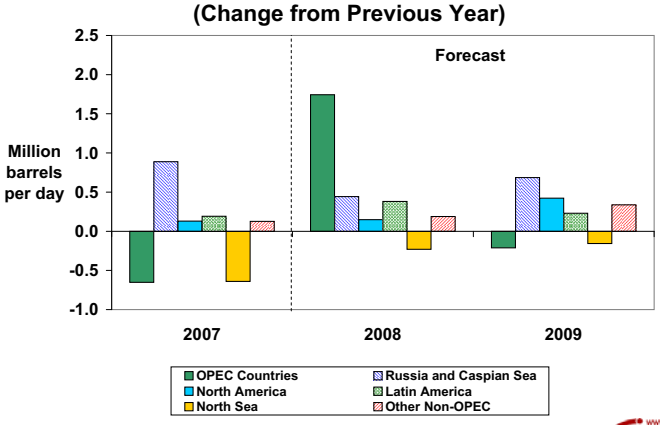
World Oil Consumption Growth
(Change from Previous Year)



* *Countries belonging to Organization for Economic Cooperation and Development*
** *Former Soviet Union*

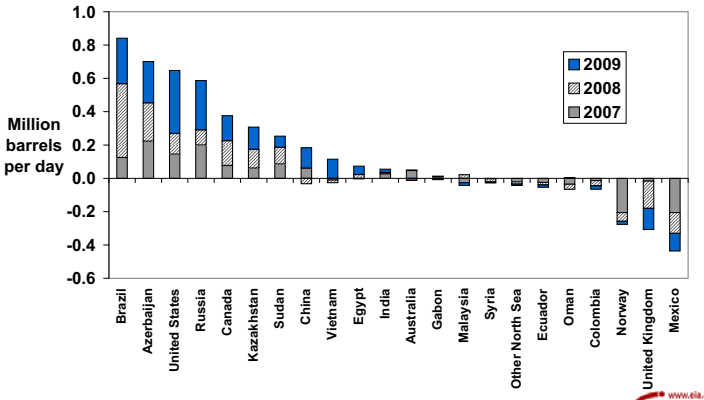
Short-Term Energy Outlook, February 2008

World Oil Production Growth
(Change from Previous Year)



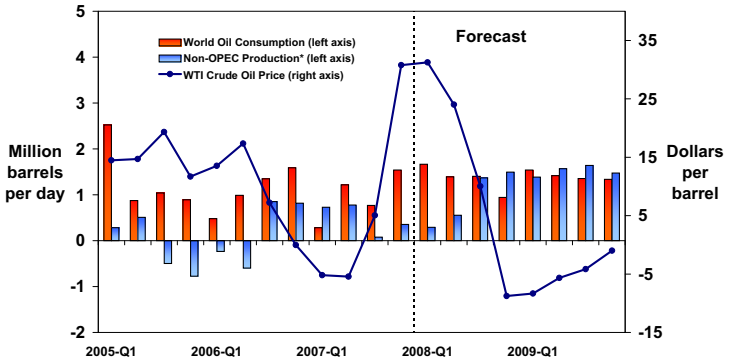
Short-Term Energy Outlook, February 2008

Non-OPEC Oil Production Growth
(Change from Previous Year)



Short-Term Energy Outlook, February 2008

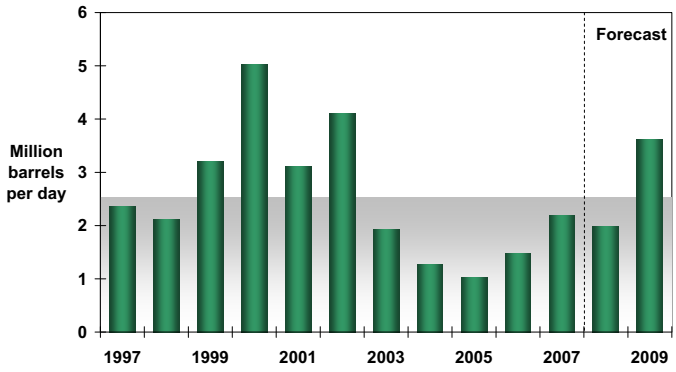
World Consumption and Non-OPEC Production (Change from Previous Year)



** Includes OPEC non-crude production*

Short-Term Energy Outlook, February 2008

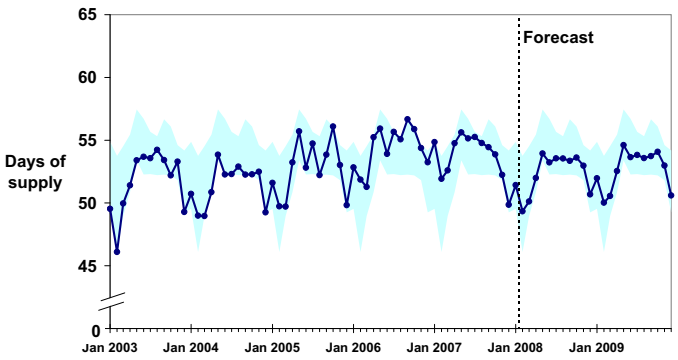
OPEC Surplus Crude Oil Production Capacity



Note: Shaded area represents 1997-2007 average (2.5 million barrels per day)

Short-Term Energy Outlook, February 2008

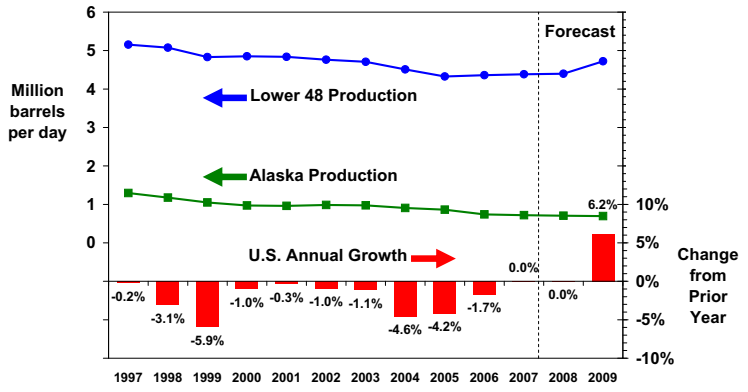
Days of Supply of OECD Commercial Oil Stocks



NOTE: Colored band represents the 5-year minimum/maximum range for each month.

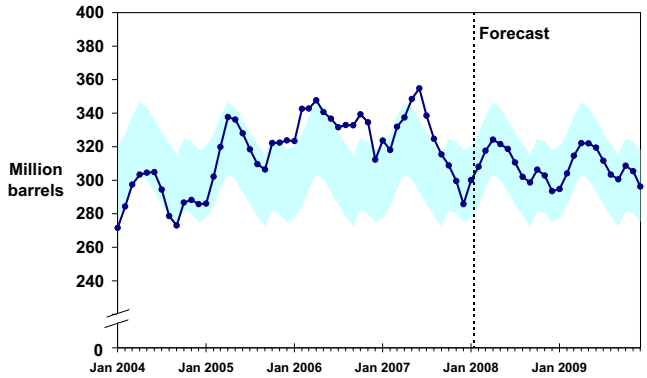
Short-Term Energy Outlook, February 2008

U.S. Crude Oil Production



Short-Term Energy Outlook, February 2008

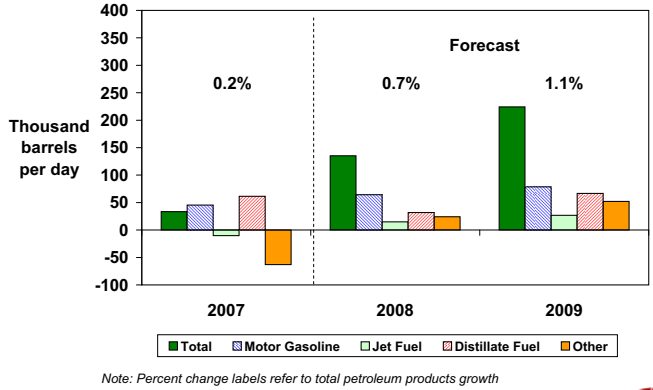
U.S. Crude Oil Stocks



NOTE: Colored band represents "normal" range published in EIA Weekly Petroleum Status Report, Appendix A.

Short-Term Energy Outlook, February 2008

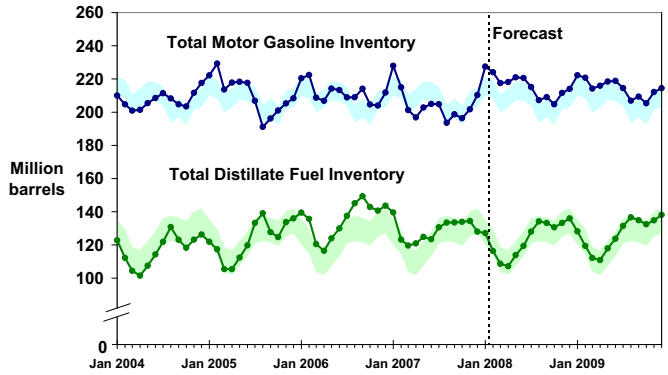
U.S. Petroleum Products Consumption Growth (Change from Previous Year)



Note: Percent change labels refer to total petroleum products growth

Short-Term Energy Outlook, February 2008

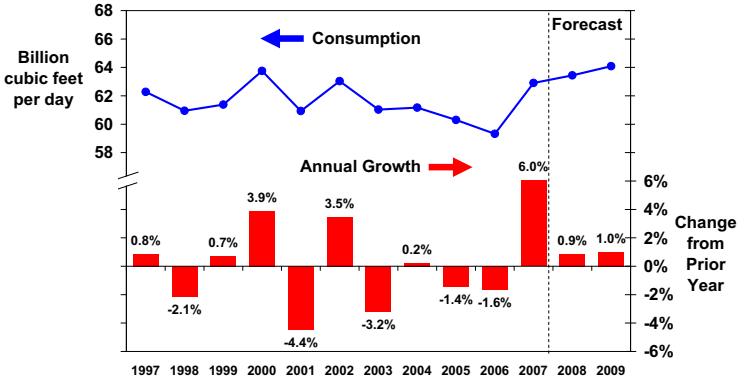
U.S. Gasoline and Distillate Inventories



NOTE: Colored bands represent "normal" range published in EIA Weekly Petroleum Status Report, Appendix A.

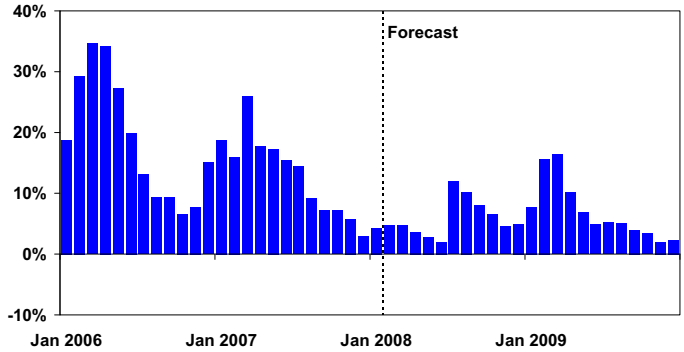
Short-Term Energy Outlook, February 2008

U.S. Total Natural Gas Consumption



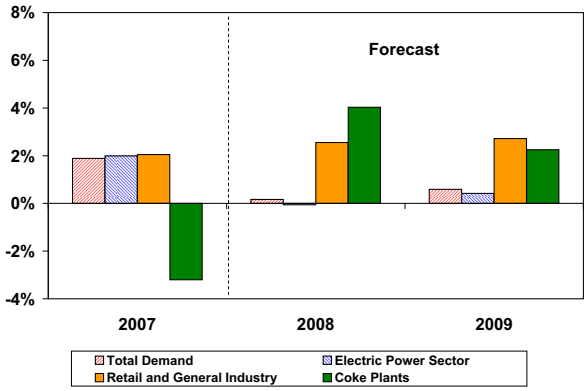
Short-Term Energy Outlook, February 2008

U.S. Working Natural Gas in Storage (Percent Difference from Previous 5-Year Average)



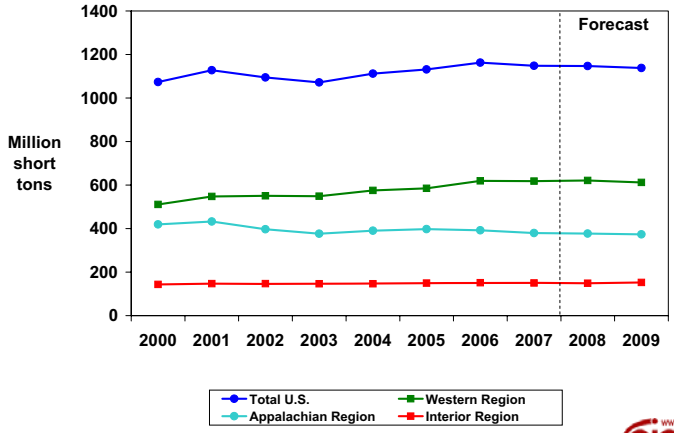
Short-Term Energy Outlook, February 2008

U.S. Coal Consumption Growth
(Percent Change from Previous Year)



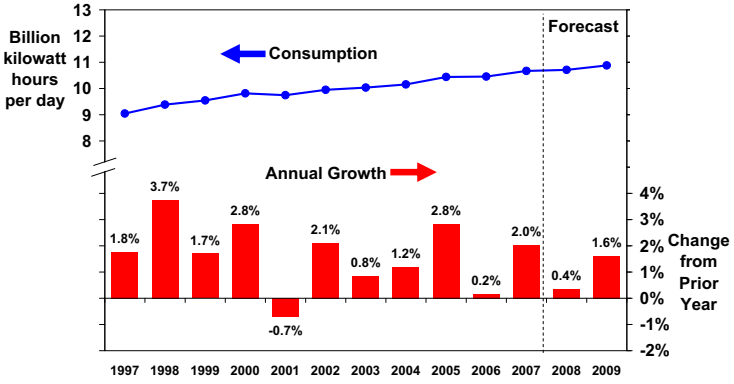
Short-Term Energy Outlook, February 2008

U.S. Annual Coal Production



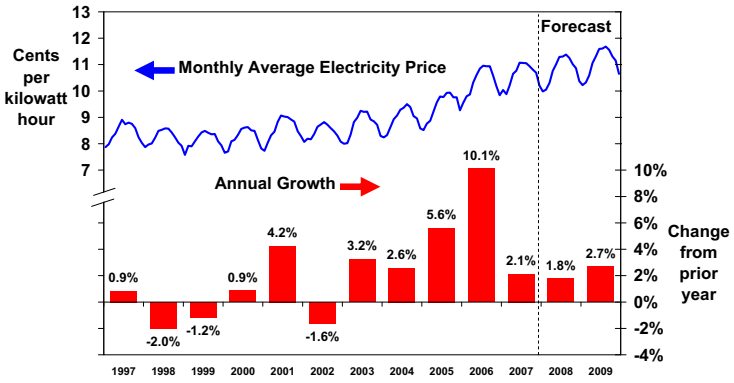
Short-Term Energy Outlook, February 2008

U.S. Total Electricity Consumption



Short-Term Energy Outlook, February 2008

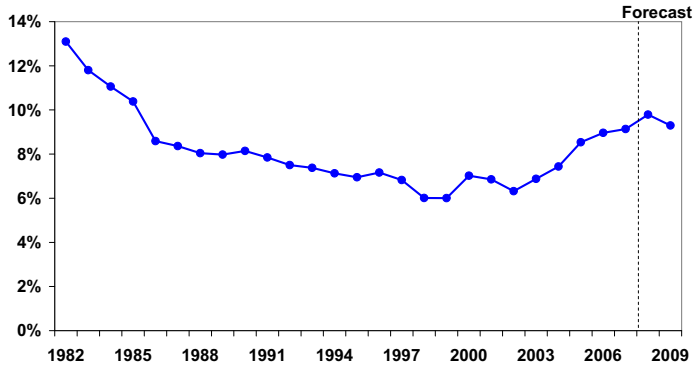
U.S. Residential Electricity Price



Short-Term Energy Outlook, February 2008

www.eia.doe.gov

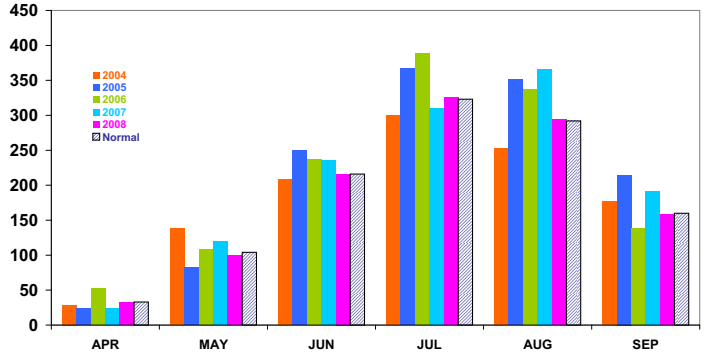
U.S. Annual Energy Expenditures As Percent of Gross Domestic Product



Short-Term Energy Outlook, February 2008

www.eia.doe.gov

U.S. Summer Cooling Degree Days (Population-weighted)

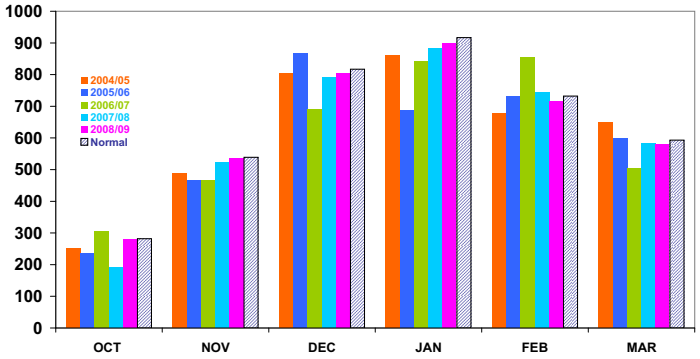


Source: National Oceanic and Atmospheric Administration, National Weather Service
http://www.cpc.ncep.noaa.gov/products/analysis_monitoring/cdus/degree_days/

Short-Term Energy Outlook, February 2008

www.eia.doe.gov

U.S. Winter Heating Degree Days (Population-weighted)

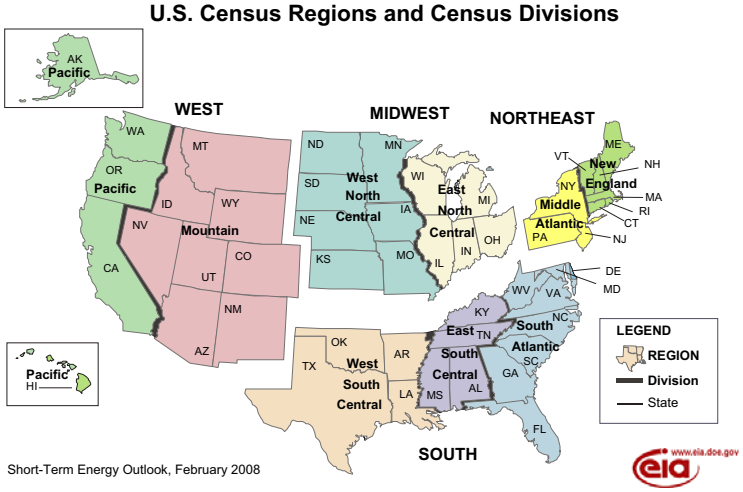


Source: National Oceanic and Atmospheric Administration, National Weather Service
http://www.cpc.ncep.noaa.gov/products/analysis_monitoring/cdus/degree_days/

Short-Term Energy Outlook, February 2008

www.eia.doe.gov

U.S. Census Regions and Census Divisions



Short-Term Energy Outlook, February 2008

www.eia.doe.gov

Table 1. U.S. Energy Markets Summary

Energy Information Administration/Short-Term Energy Outlook - February 2008

	2007				2008				2009				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2007	2008	2009
Energy Supply															
Crude Oil Production (a)															
(million barrels per day)	**5.17**	**5.20**	**5.00**	**5.04**	*5.09*	*5.07*	*4.96*	*5.29*	*5.41*	*5.44*	*5.36*	*5.47*	**5.10**	*5.10*	*5.42*
Dry Natural Gas Production															
(billion cubic feet per day)	**51.01**	**51.74**	**52.52**	**53.10**	*53.10*	*53.19*	*53.08*	*53.43*	*53.68*	*53.79*	*53.42*	*53.68*	**52.10**	*53.20*	*53.64*
Coal Production															
(million short tons)	**285**	**285**	**286**	**293**	*296*	*268*	*286*	*296*	*285*	*273*	*281*	*299*	**1,148**	*1,147*	*1,138*
Energy Consumption															
Petroleum															
(million barrels per day)	**20.77**	**20.65**	**20.70**	**20.77**	*20.77*	*20.75*	*20.94*	*20.96*	*21.01*	*20.98*	*21.15*	*21.18*	**20.72**	*20.86*	*21.08*
Natural Gas															
(billion cubic feet per day)	**79.12**	**53.78**	**56.30**	**62.67**	*79.22*	*54.48*	*56.68*	*63.46*	*79.95*	*55.05*	*57.52*	*64.08*	**62.91**	*63.44*	*64.09*
Coal (b)															
(million short tons)	**278**	**268**	**304**	**283**	*290*	*261*	*299*	*286*	*287*	*264*	*302*	*289*	**1,133**	*1,135*	*1,142*
Electricity															
(billion kilowatt hours per day)	**10.45**	**10.12**	**11.92**	**10.18**	*10.49*	*10.16*	*11.98*	*10.19*	*10.68*	*10.32*	*12.17*	*10.35*	**10.67**	*10.71*	*10.88*
Renewables (c)															
(quadrillion Btu)	**1.83**	**1.86**	**1.72**	**1.65**	*1.76*	*1.86*	*1.76*	*1.73*	*1.85*	*1.94*	*1.83*	*1.82*	**7.06**	*7.11*	*7.44*
Total Energy Consumption (d)															
(quadrillion Btu)	**26.85**	**24.39**	**25.62**	**25.75**	*27.38*	*24.56*	*25.84*	*25.99*	*27.39*	*24.91*	*26.21*	*26.34*	**102.61**	*103.77*	*104.85*
Nominal Energy Prices															
Crude Oil (e)															
(dollars per barrel)	**53.95**	**62.44**	**71.31**	**84.43**	*83.21*	*83.99*	*80.53*	*76.99*	*76.00*	*78.34*	*76.34*	*75.99*	**68.20**	*81.17*	*76.68*
Natural Gas Wellhead															
(dollars per thousand cubic feet)	**6.37**	**6.89**	**5.90**	**6.38**	*7.08*	*6.70*	*6.67*	*7.18*	*7.37*	*6.73*	*6.84*	*7.39*	**6.38**	*6.91*	*7.08*
Coal															
(dollars per million Btu)	**1.76**	**1.78**	**1.78**	**1.78**	*1.82*	*1.83*	*1.82*	*1.79*	*1.84*	*1.89*	*1.87*	*1.84*	**1.77**	*1.81*	*1.86*
Macroeconomic															
Real Gross Domestic Product															
(billion chained 2000 dollars - SAAR)	**11,413**	**11,520**	**11,659**	**11,686**	*11,690*	*11,724*	*11,775*	*11,840*	*11,933*	*12,026*	*12,122*	*12,210*	**11,569**	*11,757*	*12,073*
Percent change from prior year	**1.5**	**1.9**	**2.8**	**2.6**	*2.4*	*1.8*	*1.0*	*1.3*	*2.1*	*2.6*	*3.0*	*3.1*	**2.2**	*1.6*	*2.7*
GDP Implicit Price Deflator															
(Index, 2000=100)	**118.8**	**119.5**	**119.8**	**120.6**	*121.3*	*121.6*	*122.2*	*122.7*	*123.5*	*123.9*	*124.5*	*125.1*	**119.7**	*122.0*	*124.2*
Percent change from prior year	**2.9**	**2.7**	**2.4**	**2.6**	*2.2*	*1.8*	*2.0*	*1.8*	*1.8*	*1.9*	*1.9*	*1.9*	**2.7**	*1.9*	*1.8*
Real Disposable Personal Income															
(billion chained 2000 dollars - SAAR)	**8,624**	**8,607**	**8,703**	**8,687**	*8,739*	*8,828*	*8,887*	*8,952*	*9,027*	*9,095*	*9,169*	*9,251*	**8,655**	*8,852*	*9,136*
Percent change from prior year	**3.4**	**3.1**	**3.8**	**2.1**	*1.3*	*2.6*	*2.1*	*3.1*	*3.3*	*3.0*	*3.2*	*3.3*	**3.1**	*2.3*	*3.2*
Manufacturing Production Index															
(Index, 2002=100)	**114.9**	**116.1**	**117.3**	**116.6**	*116.6*	*116.9*	*117.3*	*118.0*	*119.0*	*120.2*	*121.5*	*122.7*	**116.2**	*117.2*	*120.8*
Percent change from prior year	**2.3**	**2.0**	**1.8**	**1.7**	*1.5*	*0.7*	*0.0*	*1.2*	*2.0*	*2.8*	*3.6*	*4.0*	**1.9**	*0.8*	*3.1*
Weather															
U.S. Heating Degree-Days	**2,196**	**508**	**57**	**1,502**	*2,209*	*533*	*97*	*1,618*	*2,193*	*533*	*98*	*1,620*	**4,263**	*4,457*	*4,445*
U.S. Cooling Degree-Days	**43**	**378**	**867**	**116**	*34*	*348*	*777*	*78*	*36*	*358*	*788*	*83*	**1,405**	*1,237*	*1,265*

- = no data available

(a) Includes lease condensate.

(b) Total consumption includes Independent Power Producer (IPP) consumption.

(c) Renewable energy includes minor components of non-marketed renewable energy that is neither bought nor sold, either directly or indirectly, as inputs to marketed energy. EIA does not estimate or project end-use consumption of non-marketed renewable energy.

(d) The conversion from physical units to Btu is calculated using a subset of conversion factors used in the calculations of gross energy consumption in EIA's Monthly Energy Review (MER). Consequently, the historical data may not precisely match those published in the MER or the Annual Energy Review (AER).

(e) Refers to the refiner average acquisition cost (RAC) of crude oil.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports *Petroleum Supply Monthly*, DOE/EIA-0109; *Petroleum Supply Annual*, DOE/EIA-0340/2; *Weekly Petroleum Status Report*, DOE/EIA-0208; *Petroleum Marketing Monthly*, DOE/EIA-0380; *Natural Gas Monthly*, DOE/EIA-0130; *Electric Power Monthly*, DOE/EIA-0226; *Quarterly Coal Report*, DOE/EIA-0121; and *International Petroleum Monthly*, DOE/EIA-0520.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model. Macroeconomic projections are based on Global Insight Model of the U.S. Economy. Weather projections from National Oceanic and Atmospheric Administration.

Table 2. U.S. Energy Nominal Prices

Energy Information Administration/Short-Term Energy Outlook - February 2008

	2007				2008				2009				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2007	2008	2009
Crude Oil (dollars per barrel)															
West Texas Intermediate Spot Average	**58.08**	**64.98**	**75.46**	**90.75**	*89.32*	*89.00*	*85.50*	*82.00*	*81.00*	*83.33*	*81.33*	*81.00*	**72.32**	*86.46*	*81.67*
Imported Average	**53.13**	**62.29**	**70.35**	**83.27**	*82.24*	*83.00*	*79.52*	*76.01*	*75.01*	*77.34*	*75.34*	*75.01*	**67.31**	*80.25*	*75.70*
Refiner Average Acquisition Cost	**53.95**	**62.44**	**71.31**	**84.43**	*83.21*	*83.99*	*80.53*	*76.99*	*76.00*	*78.34*	*76.34*	*75.99*	**68.20**	*81.17*	*76.68*
Petroleum Products (cents per gallon)															
Refiner Prices for Resale															
Gasoline	**176**	**238**	**222**	**235**	*241*	*270*	*247*	*217*	*223*	*259*	*239*	*216*	**218**	*244*	*234*
Diesel Fuel	**184**	**212**	**224**	**257**	*253*	*261*	*249*	*239*	*231*	*246*	*239*	*237*	**221**	*251*	*238*
Heating Oil	**170**	**196**	**208**	**249**	*247*	*246*	*233*	*230*	*224*	*232*	*223*	*228*	**206**	*240*	*226*
Refiner Prices to End Users															
Jet Fuel	**181**	**209**	**220**	**256**	*257*	*259*	*248*	*239*	*232*	*244*	*237*	*237*	**217**	*251*	*237*
No. 6 Residual Fuel Oil (a)	**111**	**129**	**144**	**174**	*176*	*175*	*167*	*162*	*163*	*163*	*157*	*159*	**139**	*170*	*161*
Propane to Petrochemical Sector	**95**	**111**	**119**	**144**	*140*	*140*	*136*	*134*	*132*	*132*	*128*	*132*	**117**	*138*	*131*
Retail Prices Including Taxes															
Gasoline Regular Grade (b)	**236**	**302**	**285**	**297**	*303*	*333*	*312*	*280*	*284*	*322*	*303*	*279*	**281**	*307*	*297*
Gasoline All Grades (b)	**241**	**306**	**290**	**302**	*307*	*337*	*316*	*284*	*288*	*327*	*307*	*283*	**285**	*311*	*302*
On-highway Diesel Fuel	**255**	**281**	**290**	**327**	*327*	*330*	*319*	*309*	*301*	*315*	*308*	*307*	**288**	*321*	*308*
Heating Oil	**250**	**261**	**268**	**318**	*332*	*315*	*294*	*301*	*303*	*301*	*285*	*298*	**272**	*316*	*299*
Propane	**204**	**212**	**205**	**240**	*251*	*245*	*224*	*231*	*237*	*235*	*218*	*230*	**216**	*240*	*232*
Natural Gas (dollars per thousand cubic feetf)															
Average Wellhead	**6.37**	**6.89**	**5.90**	**6.38**	*7.08*	*6.70*	*6.67*	*7.18*	*7.37*	*6.73*	*6.84*	*7.39*	**6.38**	*6.91*	*7.08*
Henry Hub Spot	**7.41**	**7.76**	**6.35**	**7.19**	*8.18*	*7.68*	*7.41*	*8.07*	*8.36*	*7.69*	*7.50*	*8.18*	**7.17**	*7.83*	*7.93*
End-Use Prices															
Industrial Sector	**7.99**	**8.09**	**6.75**	**7.61**	*8.69*	*7.90*	*7.82*	*8.63*	*9.04*	*7.94*	*7.96*	*8.83*	**7.62**	*8.28*	*8.47*
Commercial Sector	**11.35**	**11.59**	**11.23**	**11.21**	*12.05*	*11.53*	*11.74*	*12.16*	*12.52*	*11.52*	*11.79*	*12.32*	**11.35**	*11.95*	*12.20*
Residential Sector	**12.31**	**14.18**	**16.41**	**12.86**	*12.88*	*13.97*	*16.32*	*13.74*	*13.60*	*14.01*	*16.32*	*13.82*	**13.06**	*13.55*	*13.93*
Electricity															
Power Generation Fuel Costs (dollars per million Btu)															
Coal	**1.76**	**1.78**	**1.78**	**1.78**	*1.82*	*1.83*	*1.82*	*1.79*	*1.84*	*1.89*	*1.87*	*1.84*	**1.77**	*1.81*	*1.86*
Natural Gas	**7.35**	**7.62**	**6.55**	**7.09**	*7.91*	*7.49*	*7.37*	*7.90*	*8.18*	*7.51*	*7.51*	*8.07*	**7.07**	*7.61*	*7.76*
Residual Fuel Oil (c)	**7.18**	**8.36**	**8.53**	**10.49**	*10.83*	*10.87*	*10.38*	*10.15*	*10.14*	*10.20*	*9.80*	*9.96*	**8.45**	*10.58*	*10.02*
Distillate Fuel Oil	**12.44**	**14.48**	**14.75**	**17.31**	*17.81*	*17.59*	*16.66*	*16.32*	*16.04*	*16.45*	*15.79*	*16.03*	**14.76**	*17.09*	*16.08*
End-Use Prices (cents per kilowatthour)															
Industrial Sector	**6.1**	**6.3**	**6.7**	**6.3**	*6.2*	*6.4*	*6.9*	*6.4*	*6.3*	*6.6*	*7.0*	*6.6*	**6.4**	*6.5*	*6.6*
Commercial Sector	**9.3**	**9.7**	**10.0**	**9.5**	*9.4*	*9.8*	*10.3*	*9.8*	*9.6*	*10.1*	*10.6*	*10.0*	**9.6**	*9.9*	*10.1*
Residential Sector	**10.0**	**10.9**	**11.0**	**10.5**	*10.1*	*11.0*	*11.3*	*10.7*	*10.4*	*11.3*	*11.6*	*11.0*	**10.6**	*10.8*	*11.1*

- = no data available

(a) Average for all sulfur contents.

(b) Average self-service cash price.

(c) Includes fuel oils No. 4, No. 5, No. 6, and topped crude.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Prices exclude taxes unless otherwise noted

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Petroleum Marketing Monthly* , DOE/EIA-0380; *Weekly Petroleum Status Report* , DOE/EIA-0208; *Natural Gas Monthly* , DOE/EIA-0130; *Electric Power Monthly* , DOE/EIA-0226; and *Monthly Energy Review* , DOE/EIA-0035.

Natural gas Henry Hub spot price from NGI's *Daily Gas Price Index* (http://Intelligencepress.com); WTI crude oil price from Reuter's News Service (http://www.reuters.com).

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 3a. International Petroleum Supply, Consumption, and Inventories
Energy Information Administration/Short-Term Energy Outlook - February 2008

	2007				2008				2009				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2007	2008	2009
Supply (million barrels per day) (a)															
OECD (b)	**21.76**	**21.49**	**21.05**	**21.38**	*21.47*	*21.32*	*21.04*	*21.55*	*21.74*	*21.65*	*21.37*	*21.63*	**21.42**	*21.34*	*21.60*
U.S. (50 States)	**8.45**	**8.53**	**8.40**	**8.51**	*8.54*	*8.56*	*8.47*	*8.82*	*8.92*	*9.00*	*8.93*	*9.06*	**8.48**	*8.60*	*8.98*
Canada	**3.42**	**3.33**	**3.35**	**3.36**	*3.45*	*3.48*	*3.53*	*3.60*	*3.65*	*3.67*	*3.67*	*3.67*	**3.36**	*3.51*	*3.66*
Mexico	**3.59**	**3.61**	**3.46**	**3.35**	*3.40*	*3.43*	*3.37*	*3.31*	*3.29*	*3.32*	*3.26*	*3.21*	**3.50**	*3.38*	*3.27*
North Sea (c)	**4.81**	**4.49**	**4.27**	**4.58**	*4.52*	*4.31*	*4.12*	*4.28*	*4.35*	*4.13*	*3.97*	*4.16*	**4.54**	*4.31*	*4.15*
Other OECD	**1.49**	**1.54**	**1.55**	**1.58**	*1.56*	*1.54*	*1.56*	*1.54*	*1.53*	*1.53*	*1.55*	*1.53*	**1.54**	*1.55*	*1.53*
Non-OECD	**62.43**	**62.91**	**63.39**	**64.33**	*64.85*	*65.89*	*66.88*	*66.44*	*66.31*	*67.22*	*67.64*	*67.12*	**63.27**	*66.02*	*67.07*
OPEC (d)	**35.01**	**35.09**	**35.41**	**36.23**	*36.84*	*37.35*	*37.53*	*37.02*	*37.19*	*37.44*	*36.97*	*36.30*	**35.44**	*37.18*	*36.97*
Crude Oil Portion	**30.44**	**30.58**	**30.93**	**31.68**	*32.24*	*32.67*	*32.71*	*32.07*	*32.00*	*32.02*	*31.45*	*30.68*	**30.91**	*32.42*	*31.54*
Other Liquids	**4.57**	**4.51**	**4.48**	**4.55**	*4.61*	*4.68*	*4.82*	*4.95*	*5.19*	*5.41*	*5.52*	*5.62*	**4.53**	*4.76*	*5.44*
Former Soviet Union (e)	**12.61**	**12.60**	**12.55**	**12.76**	*12.82*	*12.93*	*13.17*	*13.38*	*13.44*	*13.59*	*13.88*	*14.11*	**12.63**	*13.08*	*13.76*
China	**3.92**	**3.96**	**3.87**	**3.88**	*3.84*	*3.88*	*3.88*	*3.89*	*3.86*	*4.02*	*4.04*	*4.05*	**3.91**	*3.87*	*4.00*
Other Non-OECD	**10.89**	**11.26**	**11.55**	**11.46**	*11.35*	*11.73*	*12.30*	*12.15*	*11.82*	*12.16*	*12.74*	*12.66*	**11.29**	*11.88*	*12.35*
Total World Production	**84.20**	**84.40**	**84.43**	**85.71**	*86.32*	*87.21*	*87.92*	*87.99*	*88.06*	*88.87*	*89.00*	*88.75*	**84.69**	*87.36*	*88.67*
Non-OPEC Production	**49.19**	**49.31**	**49.02**	**49.48**	*49.48*	*49.86*	*50.39*	*50.97*	*50.87*	*51.43*	*52.03*	*52.44*	**49.25**	*50.18*	*51.70*
Consumption (million barrels per day) (f)															
OECD (b)	**49.50**	**48.08**	**48.64**	**50.24**	*50.28*	*48.37*	*48.94*	*50.13*	*50.48*	*48.58*	*49.32*	*50.47*	**49.12**	*49.43*	*49.71*
U.S. (50 States)	**20.77**	**20.65**	**20.70**	**20.77**	*20.77*	*20.75*	*20.94*	*20.96*	*21.01*	*20.98*	*21.15*	*21.18*	**20.72**	*20.86*	*21.08*
U.S. Territories	**0.30**	**0.32**	**0.33**	**0.36**	*0.36*	*0.35*	*0.34*	*0.36*	*0.36*	*0.35*	*0.34*	*0.36*	**0.33**	*0.35*	*0.35*
Canada	**2.34**	**2.28**	**2.40**	**2.40**	*2.36*	*2.28*	*2.35*	*2.40*	*2.39*	*2.30*	*2.37*	*2.42*	**2.35**	*2.35*	*2.37*
Europe	**15.21**	**14.96**	**15.42**	**15.76**	*15.46*	*15.05*	*15.46*	*15.70*	*15.48*	*15.05*	*15.47*	*15.72*	**15.34**	*15.42*	*15.43*
Japan	**5.39**	**4.61**	**4.67**	**5.34**	*5.72*	*4.65*	*4.63*	*5.11*	*5.60*	*4.55*	*4.70*	*5.15*	**5.00**	*5.03*	*5.00*
Other OECD	**5.49**	**5.26**	**5.12**	**5.60**	*5.59*	*5.28*	*5.23*	*5.60*	*5.65*	*5.34*	*5.29*	*5.65*	**5.37**	*5.43*	*5.48*
Non-OECD	**36.04**	**36.61**	**36.65**	**37.10**	*36.93*	*37.70*	*37.75*	*38.15*	*38.27*	*38.92*	*38.73*	*39.14*	**36.60**	*37.64*	*38.77*
Former Soviet Union	**4.37**	**4.45**	**4.34**	**4.44**	*4.40*	*4.56*	*4.44*	*4.49*	*4.48*	*4.66*	*4.59*	*4.54*	**4.40**	*4.47*	*4.57*
Europe	**0.85**	**0.78**	**0.73**	**0.79**	*0.86*	*0.80*	*0.75*	*0.81*	*0.88*	*0.82*	*0.76*	*0.83*	**0.79**	*0.80*	*0.82*
China	**7.43**	**7.62**	**7.69**	**7.97**	*7.79*	*8.01*	*8.13*	*8.40*	*8.30*	*8.46*	*8.37*	*8.78*	**7.68**	*8.08*	*8.48*
Other Asia	**8.73**	**8.82**	**8.63**	**8.92**	*8.83*	*8.90*	*8.68*	*8.99*	*8.98*	*9.07*	*8.79*	*9.07*	**8.77**	*8.85*	*8.98*
Other Non-OECD	**14.67**	**14.94**	**15.25**	**14.97**	*15.05*	*15.44*	*15.76*	*15.46*	*15.62*	*15.91*	*16.22*	*15.92*	**14.96**	*15.43*	*15.92*
Total World Consumption	**85.54**	**84.69**	**85.29**	**87.34**	*87.21*	*86.08*	*86.69*	*88.28*	*88.75*	*87.49*	*88.05*	*89.62*	**85.72**	*87.07*	*88.48*
Inventory Net Withdrawals (million barrels per day)															
U.S. (50 States)	**0.48**	**-0.57**	**0.11**	**0.69**	*-0.04*	*-0.64*	*-0.13*	*0.35*	*0.24*	*-0.63*	*-0.07*	*0.35*	**0.18**	*-0.11*	*-0.03*
Other OECD (b)	**0.27**	**-0.24**	**-0.06**	**0.89**	*0.41*	*-0.20*	*-0.47*	*-0.02*	*0.20*	*-0.31*	*-0.37*	*0.23*	**0.22**	*-0.07*	*-0.06*
Other Stock Draws and Balance	**0.60**	**1.10**	**0.81**	**0.04**	*0.51*	*-0.28*	*-0.63*	*-0.04*	*0.26*	*-0.44*	*-0.51*	*0.29*	**0.64**	*-0.11*	*-0.10*
Total Stock Draw	**1.34**	**0.29**	**0.85**	**1.62**	*0.89*	*-1.13*	*-1.23*	*0.29*	*0.69*	*-1.37*	*-0.96*	*0.87*	**1.03**	*-0.30*	*-0.19*
End-of-period Inventories (million barrels)															
U.S. Commercial Inventory	**988**	**1,039**	**1,026**	**959**	*956*	*1,008*	*1,015*	*982*	*961*	*1,018*	*1,025*	*993*	**959**	*982*	*993*
OECD Commercial Inventory (b)	**2,599**	**2,675**	**2,665**	**2,519**	*2,479*	*2,550*	*2,600*	*2,569*	*2,530*	*2,615*	*2,656*	*2,603*	**2,519**	*2,569*	*2,603*

- = no data available

(a) Supply includes production of crude oil (including lease condensates), natural gas plant liquids, other liquids, and refinery processing gains, alcohol.

(b) OECD: Organization for Economic Cooperation and Development: Australia, Austria, Belgium, Canada, the Czech Republic, Denmark, Finland, France, Germany, Greece, Hungary, Iceland, Ireland, Italy, Japan, Luxembourg, Mexico, the Netherlands, New Zealand, Norway, Poland, Portugal, Slovakia, South Korea, Spain, Sweden, Switzerland, Turkey, the United Kingdom, and the United States.

(c) Includes offshore supply from Denmark, Germany, the Netherlands, Norway, and the United Kingdom.

(d) OPEC: Organization of Petroleum Exporting Countries: Algeria, Angola, Ecuador, Indonesia, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, the United Arab Emirates, Venezuela.

(e) Former Soviet Union: Armenia, Azerbaijan, Belarus, Estonia, Georgia, Kazakhstan, Kyrgyzstan, Latvia, Lithuania, Moldova, Russia, Tajikistan, Turkmenistan, Ukraine and Uzbekistan.

(f) Consumption of petroleum by the OECD countries is synonymous with "petroleum product supplied," defined in the glossary of the EIA *Petroleum Supply Monthly* , DOE/EIA-0109. Consumption of petroleum by the non-OECD countries is "apparent consumption," which includes internal consumption, refinery fuel and loss, and bunkering.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Historical data: Latest data available from Energy Information Administration databases supporting the *International Petroleum Monthly* ; and International Energy Agency, Monthly Oil Data Service, latest monthly release.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 3b. Non-OPEC Petroleum Supply (million barrels per day)

Energy Information Administration/Short-Term Energy Outlook - February 2008

	2007				2008				2009				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2007	2008	2009
North America	**15.47**	**15.47**	**15.22**	**15.22**	*15.39*	*15.47*	*15.36*	*15.73*	*15.87*	*15.99*	*15.85*	*15.94*	**15.34**	*15.49*	*15.91*
Canada	**3.42**	**3.33**	**3.35**	**3.36**	*3.45*	*3.48*	*3.53*	*3.60*	*3.65*	*3.67*	*3.67*	*3.67*	**3.36**	*3.51*	*3.66*
Mexico	**3.59**	**3.61**	**3.46**	**3.35**	*3.40*	*3.43*	*3.37*	*3.31*	*3.29*	*3.32*	*3.26*	*3.21*	**3.50**	*3.38*	*3.27*
United States	**8.45**	**8.53**	**8.40**	**8.51**	*8.54*	*8.56*	*8.47*	*8.82*	*8.92*	*9.00*	*8.93*	*9.06*	**8.48**	*8.60*	*8.98*
Central and South America	**3.73**	**4.13**	**4.33**	**4.15**	*3.99*	*4.40*	*4.88*	*4.67*	*4.26*	*4.63*	*5.12*	*4.91*	**4.09**	*4.49*	*4.73*
Argentina	**0.80**	**0.80**	**0.79**	**0.78**	*0.78*	*0.78*	*0.77*	*0.77*	*0.76*	*0.76*	*0.76*	*0.75*	**0.79**	*0.77*	*0.76*
Brazil	**1.94**	**2.32**	**2.53**	**2.37**	*2.23*	*2.65*	*3.13*	*2.92*	*2.52*	*2.90*	*3.39*	*3.20*	**2.29**	*2.73*	*3.01*
Colombia	**0.53**	**0.53**	**0.54**	**0.52**	*0.51*	*0.49*	*0.50*	*0.50*	*0.49*	*0.47*	*0.48*	*0.48*	**0.53**	*0.50*	*0.48*
Other Central and S. America	**0.47**	**0.48**	**0.48**	**0.49**	*0.48*	*0.48*	*0.48*	*0.48*	*0.49*	*0.49*	*0.49*	*0.49*	**0.48**	*0.48*	*0.49*
Europe	**5.47**	**5.16**	**4.94**	**5.24**	*5.16*	*4.95*	*4.75*	*4.93*	*4.98*	*4.76*	*4.59*	*4.79*	**5.20**	*4.95*	*4.78*
Norway	**2.73**	**2.47**	**2.48**	**2.64**	*2.62*	*2.52*	*2.48*	*2.50*	*2.58*	*2.47*	*2.45*	*2.54*	**2.58**	*2.53*	*2.51*
United Kingdom	**1.69**	**1.65**	**1.42**	**1.58**	*1.54*	*1.44*	*1.29*	*1.42*	*1.40*	*1.31*	*1.18*	*1.29*	**1.59**	*1.42*	*1.29*
Other North Sea	**0.38**	**0.37**	**0.37**	**0.36**	*0.36*	*0.35*	*0.35*	*0.37*	*0.36*	*0.35*	*0.34*	*0.34*	**0.37**	*0.36*	*0.35*
FSU and Eastern Europe	**12.83**	**12.81**	**12.77**	**12.99**	*13.05*	*13.16*	*13.40*	*13.61*	*13.67*	*13.81*	*14.11*	*14.33*	**12.85**	*13.30*	*13.98*
Azerbaijan	**0.84**	**0.88**	**0.80**	**0.97**	*1.03*	*1.06*	*1.12*	*1.19*	*1.25*	*1.31*	*1.41*	*1.43*	**0.87**	*1.10*	*1.35*
Kazakhstan	**1.44**	**1.45**	**1.43**	**1.48**	*1.53*	*1.55*	*1.57*	*1.59*	*1.60*	*1.65*	*1.69*	*1.84*	**1.45**	*1.56*	*1.70*
Russia	**9.89**	**9.84**	**9.90**	**9.88**	*9.82*	*9.87*	*10.03*	*10.15*	*10.14*	*10.18*	*10.34*	*10.39*	**9.88**	*9.97*	*10.26*
Turkmenistan	**0.19**	**0.17**	**0.18**	**0.18**	*0.19*	*0.19*	*0.19*	*0.19*	*0.19*	*0.20*	*0.20*	*0.20*	**0.18**	*0.19*	*0.20*
Other FSU/Eastern Europe	**0.66**	**0.65**	**0.65**	**0.66**	*0.67*	*0.67*	*0.67*	*0.67*	*0.68*	*0.67*	*0.67*	*0.68*	**0.66**	*0.67*	*0.67*
Middle East	**1.60**	**1.57**	**1.56**	**1.55**	*1.53*	*1.51*	*1.50*	*1.50*	*1.51*	*1.50*	*1.49*	*1.50*	**1.57**	*1.51*	*1.50*
Oman	**0.72**	**0.71**	**0.70**	**0.70**	*0.68*	*0.68*	*0.68*	*0.67*	*0.68*	*0.68*	*0.68*	*0.69*	**0.71**	*0.68*	*0.68*
Syria	**0.45**	**0.46**	**0.45**	**0.43**	*0.43*	*0.43*	*0.43*	*0.42*	*0.42*	*0.42*	*0.42*	*0.42*	**0.45**	*0.43*	*0.42*
Yemen	**0.38**	**0.35**	**0.35**	**0.36**	*0.36*	*0.35*	*0.35*	*0.35*	*0.35*	*0.34*	*0.34*	*0.34*	**0.36**	*0.35*	*0.34*
Asia and Oceania	**7.43**	**7.46**	**7.39**	**7.46**	*7.44*	*7.43*	*7.45*	*7.49*	*7.52*	*7.68*	*7.78*	*7.86*	**7.43**	*7.45*	*7.71*
Australia	**0.57**	**0.61**	**0.60**	**0.62**	*0.61*	*0.60*	*0.61*	*0.58*	*0.58*	*0.59*	*0.61*	*0.57*	**0.60**	*0.60*	*0.59*
China	**3.92**	**3.96**	**3.87**	**3.88**	*3.84*	*3.88*	*3.88*	*3.89*	*3.86*	*4.02*	*4.04*	*4.05*	**3.91**	*3.87*	*4.00*
India	**0.89**	**0.87**	**0.88**	**0.89**	*0.89*	*0.89*	*0.89*	*0.89*	*0.90*	*0.90*	*0.90*	*0.94*	**0.88**	*0.89*	*0.91*
Malaysia	**0.71**	**0.70**	**0.70**	**0.70**	*0.73*	*0.72*	*0.73*	*0.72*	*0.73*	*0.71*	*0.71*	*0.69*	**0.70**	*0.72*	*0.71*
Vietnam	**0.36**	**0.34**	**0.34**	**0.36**	*0.35*	*0.32*	*0.31*	*0.36*	*0.39*	*0.40*	*0.46*	*0.54*	**0.35**	*0.33*	*0.45*
Africa	**2.65**	**2.72**	**2.81**	**2.87**	*2.91*	*2.94*	*3.04*	*3.06*	*3.07*	*3.07*	*3.09*	*3.11*	**2.76**	*2.99*	*3.09*
Egypt	**0.64**	**0.67**	**0.71**	**0.64**	*0.64*	*0.64*	*0.74*	*0.74*	*0.74*	*0.74*	*0.74*	*0.74*	**0.66**	*0.69*	*0.74*
Equatorial Guinea	**0.40**	**0.41**	**0.43**	**0.45**	*0.46*	*0.47*	*0.47*	*0.47*	*0.48*	*0.48*	*0.48*	*0.48*	**0.42**	*0.47*	*0.48*
Gabon	**0.24**	**0.24**	**0.24**	**0.25**	*0.25*	*0.25*	*0.25*	*0.25*	*0.24*	*0.24*	*0.24*	*0.24*	**0.24**	*0.25*	*0.24*
Sudan	**0.40**	**0.45**	**0.49**	**0.52**	*0.54*	*0.56*	*0.57*	*0.59*	*0.61*	*0.63*	*0.64*	*0.65*	**0.47**	*0.57*	*0.63*
Total non-OPEC liquids	**49.19**	**49.31**	**49.02**	**49.48**	*49.48*	*49.86*	*50.39*	*50.97*	*50.87*	*51.43*	*52.03*	*52.44*	**49.25**	*50.18*	*51.70*
OPEC non-crude liquids	**4.57**	**4.51**	**4.48**	**4.55**	*4.61*	*4.68*	*4.82*	*4.95*	*5.19*	*5.41*	*5.52*	*5.62*	**4.53**	*4.76*	*5.44*
Non-OPEC + OPEC non-crude	**53.76**	**53.82**	**53.50**	**54.03**	*54.09*	*54.54*	*55.21*	*55.92*	*56.06*	*56.84*	*57.55*	*58.06*	**53.78**	*54.94*	*57.14*

- = no data available

FSU = Former Soviet Union

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Supply includes production of crude oil (including lease condensates), natural gas plant liquids, other liquids, and refinery processing gains, alcohol.

Not all countries are shown in each region and sum of reported country volumes may not equal regional volumes.

Historical data: Latest data available from Energy Information Administration databases supporting the *International Petroleum Monthly* ; and International Energy Agency, Monthly Oil Data Service, latest monthly release.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 3c. OPEC Petroleum Production (million barrels per day)

Energy Information Administration/Short-Term Energy Outlook - February 2008

	2007				2008				2009				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2007	2008	2009
Crude Oil															
Algeria	**1.36**	**1.36**	**1.37**	**1.40**	-	-	-	-	-	-	-	-	**1.38**	-	-
Angola	**1.57**	**1.64**	**1.67**	**1.85**	-	-	-	-	-	-	-	-	**1.68**	-	-
Ecudaor	**0.50**	**0.51**	**0.51**	**0.52**	-	-	-	-	-	-	-	-	**0.51**	-	-
Indonesia	**0.86**	**0.85**	**0.84**	**0.84**	-	-	-	-	-	-	-	-	**0.85**	-	-
Iran	**3.70**	**3.70**	**3.70**	**3.70**	-	-	-	-	-	-	-	-	**3.70**	-	-
Iraq	**1.93**	**2.07**	**2.05**	**2.28**	-	-	-	-	-	-	-	-	**2.08**	-	-
Kuwait	**2.43**	**2.42**	**2.48**	**2.56**	-	-	-	-	-	-	-	-	**2.47**	-	-
Libya	**1.68**	**1.68**	**1.71**	**1.74**	-	-	-	-	-	-	-	-	**1.70**	-	-
Nigeria	**2.11**	**2.06**	**2.15**	**2.16**	-	-	-	-	-	-	-	-	**2.12**	-	-
Qatar	**0.79**	**0.79**	**0.83**	**0.85**	-	-	-	-	-	-	-	-	**0.82**	-	-
Saudi Arabia	**8.65**	**8.60**	**8.67**	**8.93**	-	-	-	-	-	-	-	-	**8.71**	-	-
United Arab Emirates	**2.49**	**2.50**	**2.55**	**2.45**	-	-	-	-	-	-	-	-	**2.50**	-	-
Venezuela	**2.36**	**2.40**	**2.40**	**2.40**	-	-	-	-	-	-	-	-	**2.39**	-	-
OPEC Total	**30.44**	**30.58**	**30.93**	**31.68**	*32.24*	*32.67*	*32.71*	*32.07*	*32.00*	*32.02*	*31.45*	*30.68*	**30.91**	*32.42*	*31.54*
Other Liquids	**4.57**	**4.51**	**4.48**	**4.55**	*4.61*	*4.68*	*4.82*	*4.95*	*5.19*	*5.41*	*5.52*	*5.62*	**4.53**	*4.76*	*5.44*
Total OPEC Supply	**35.01**	**35.09**	**35.41**	**36.23**	*36.84*	*37.35*	*37.53*	*37.02*	*37.19*	*37.44*	*36.97*	*36.30*	**35.44**	*37.18*	*36.97*
Crude Oil Production Capacity															
Algeria	**1.42**	**1.42**	**1.42**	**1.42**	-	-	-	-	-	-	-	-	**1.42**	-	-
Angola	**1.57**	**1.64**	**1.67**	**1.85**	-	-	-	-	-	-	-	-	**1.68**	-	-
Ecudaor	**0.50**	**0.51**	**0.51**	**0.52**	-	-	-	-	-	-	-	-	**0.51**	-	-
Indonesia	**0.86**	**0.85**	**0.84**	**0.84**	-	-	-	-	-	-	-	-	**0.85**	-	-
Iran	**3.75**	**3.75**	**3.75**	**3.70**	-	-	-	-	-	-	-	-	**3.74**	-	-
Iraq	**1.93**	**2.07**	**2.05**	**2.28**	-	-	-	-	-	-	-	-	**2.08**	-	-
Kuwait	**2.60**	**2.62**	**2.65**	**2.65**	-	-	-	-	-	-	-	-	**2.63**	-	-
Libya	**1.70**	**1.70**	**1.74**	**1.74**	-	-	-	-	-	-	-	-	**1.72**	-	-
Nigeria	**2.11**	**2.07**	**2.15**	**2.16**	-	-	-	-	-	-	-	-	**2.12**	-	-
Qatar	**0.85**	**0.85**	**0.88**	**0.88**	-	-	-	-	-	-	-	-	**0.87**	-	-
Saudi Arabia	**10.50**	**10.50**	**10.50**	**10.50**	-	-	-	-	-	-	-	-	**10.50**	-	-
United Arab Emirates	**2.60**	**2.60**	**2.60**	**2.45**	-	-	-	-	-	-	-	-	**2.56**	-	-
Venezuela	**2.45**	**2.43**	**2.40**	**2.40**	-	-	-	-	-	-	-	-	**2.42**	-	-
OPEC Total	**32.84**	**33.00**	**33.16**	**33.39**	*33.84*	*34.37*	*34.73*	*34.69*	*35.02*	*35.04*	*35.22*	*35.35*	**33.10**	*34.41*	*35.16*
Surplus Crude Oil Production Capacity															
Algeria	**0.06**	**0.06**	**0.05**	**0.02**	-	-	-	-	-	-	-	-	**0.04**	-	-
Angola	**0.00**	**0.00**	**0.00**	**0.00**	-	-	-	-	-	-	-	-	**0.00**	-	-
Ecudaor	**0.00**	**0.00**	**0.00**	**0.00**	-	-	-	-	-	-	-	-	**0.00**	-	-
Indonesia	**0.00**	**0.00**	**0.00**	**0.00**	-	-	-	-	-	-	-	-	**0.00**	-	-
Iran	**0.05**	**0.05**	**0.05**	**0.00**	-	-	-	-	-	-	-	-	**0.04**	-	-
Iraq	**0.00**	**0.00**	**0.00**	**0.00**	-	-	-	-	-	-	-	-	**0.00**	-	-
Kuwait	**0.17**	**0.20**	**0.17**	**0.09**	-	-	-	-	-	-	-	-	**0.16**	-	-
Libya	**0.02**	**0.02**	**0.03**	**0.00**	-	-	-	-	-	-	-	-	**0.02**	-	-
Nigeria	**0.00**	**0.01**	**0.00**	**0.00**	-	-	-	-	-	-	-	-	**0.00**	-	-
Qatar	**0.06**	**0.06**	**0.05**	**0.03**	-	-	-	-	-	-	-	-	**0.05**	-	-
Saudi Arabia	**1.85**	**1.90**	**1.83**	**1.57**	-	-	-	-	-	-	-	-	**1.79**	-	-
United Arab Emirates	**0.11**	**0.10**	**0.05**	**0.00**	-	-	-	-	-	-	-	-	**0.07**	-	-
Venezuela	**0.09**	**0.03**	**0.00**	**0.00**	-	-	-	-	-	-	-	-	**0.03**	-	-
OPEC Total	**2.41**	**2.42**	**2.23**	**1.71**	*1.60*	*1.70*	*2.02*	*2.62*	*3.02*	*3.02*	*3.77*	*4.67*	**2.19**	*1.99*	*3.62*

- = no data available

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Historical data: Latest data available from Energy Information Administration databases supporting the *International Petroleum Monthly* ; and International Energy Agency, Monthly Oil Data Service, latest monthly release.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 4a. U.S. Petroleum Supply, Consumption, and Inventories

Energy Information Administration/Short-Term Energy Outlook - February 2008

	2007				2008				2009				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2007	2008	2009
Supply (million barrels per day)															
Crude Oil Supply															
Domestic Production (a)	**5.17**	**5.20**	**5.00**	**5.04**	*5.09*	*5.07*	*4.96*	*5.29*	*5.41*	*5.44*	*5.36*	*5.47*	**5.10**	*5.10*	*5.42*
Alaska	**0.76**	**0.74**	**0.65**	**0.73**	*0.76*	*0.70*	*0.65*	*0.72*	*0.74*	*0.71*	*0.68*	*0.67*	**0.72**	*0.71*	*0.70*
Federal Gulf of Mexico (b)	**1.39**	**1.40**	**1.30**	**1.26**	*1.34*	*1.39*	*1.31*	*1.52*	*1.68*	*1.76*	*1.70*	*1.80*	**1.34**	*1.39*	*1.74*
Lower 48 States (excl GOM)	**3.03**	**3.05**	**3.05**	**3.06**	*2.99*	*2.98*	*3.00*	*3.05*	*2.99*	*2.97*	*2.98*	*3.01*	**3.05**	*3.01*	*2.99*
Crude Oil Net Imports (c)	**9.87**	**10.12**	**10.13**	**9.81**	*10.10*	*10.53*	*10.32*	*9.70*	*9.57*	*10.21*	*9.93*	*9.53*	**9.98**	*10.16*	*9.81*
SPR Net Withdrawals	**0.00**	**-0.02**	**-0.03**	**-0.04**	*-0.07*	*-0.07*	*-0.06*	*0.00*	*0.00*	*0.00*	*0.00*	*0.00*	**-0.02**	*-0.05*	*0.00*
Commercial Inventory Net Withdrawals	**-0.22**	**-0.25**	**0.43**	**0.32**	*-0.35*	*-0.01*	*0.22*	*0.06*	*-0.24*	*-0.05*	*0.21*	*0.05*	**0.07**	*-0.02*	*-0.01*
Crude Oil Adjustment (d)	**-0.04**	**0.17**	**-0.01**	**-0.01**	*0.02*	*0.00*	*0.01*	*-0.02*	*-0.01*	*0.00*	*0.01*	*-0.02*	**0.03**	*0.00*	*-0.01*
Total Crude Oil Input to Refineries	**14.76**	**15.22**	**15.52**	**15.13**	*14.79*	*15.52*	*15.45*	*15.02*	*14.73*	*15.60*	*15.51*	*15.03*	**15.16**	*15.19*	*15.22*
Other Supply															
Refinery Processing Gain	**0.99**	**0.97**	**1.02**	**1.01**	*0.99*	*1.00*	*0.99*	*1.02*	*1.00*	*1.01*	*0.99*	*1.02*	**1.00**	*1.00*	*1.01*
Natural Gas Liquids Production	**1.71**	**1.77**	**1.78**	**1.83**	*1.80*	*1.81*	*1.80*	*1.78*	*1.77*	*1.79*	*1.80*	*1.77*	**1.77**	*1.80*	*1.79*
Other HC/Oxygenates Adjustment (e)	**0.57**	**0.59**	**0.61**	**0.62**	*0.66*	*0.69*	*0.72*	*0.74*	*0.75*	*0.76*	*0.77*	*0.80*	**0.60**	*0.70*	*0.77*
Fuel Ethanol Production	**0.38**	**0.40**	**0.43**	**0.47**	*0.51*	*0.54*	*0.57*	*0.59*	*0.60*	*0.61*	*0.62*	*0.65*	**0.42**	*0.55*	*0.62*
Product Net Imports (c)	**2.03**	**2.40**	**2.06**	**1.76**	*2.16*	*2.30*	*2.26*	*2.11*	*2.29*	*2.40*	*2.35*	*2.25*	**2.06**	*2.21*	*2.32*
Pentanes Plus	**0.02**	**0.02**	**0.03**	**0.03**	*0.04*	*0.02*	*0.01*	*0.03*	*0.02*	*0.03*	*0.02*	*0.03*	**0.02**	*0.03*	*0.02*
Liquefied Petroleum Gas	**0.19**	**0.19**	**0.20**	**0.21**	*0.21*	*0.20*	*0.28*	*0.24*	*0.23*	*0.21*	*0.28*	*0.27*	**0.20**	*0.23*	*0.25*
Unfinished Oils	**0.74**	**0.79**	**0.68**	**0.60**	*0.65*	*0.65*	*0.67*	*0.61*	*0.65*	*0.64*	*0.68*	*0.61*	**0.70**	*0.64*	*0.64*
Other HC/Oxygenates	**-0.04**	**-0.05**	**-0.03**	**-0.05**	*-0.01*	*-0.02*	*-0.02*	*-0.02*	*0.02*	*0.01*	*0.02*	*0.01*	**-0.04**	*-0.02*	*0.02*
Motor Gasoline Blend Comp.	**0.66**	**0.84**	**0.75**	**0.72**	*0.69*	*0.86*	*0.77*	*0.62*	*0.71*	*0.93*	*0.83*	*0.67*	**0.74**	*0.74*	*0.78*
Finished Motor Gasoline	**0.20**	**0.40**	**0.34**	**0.19**	*0.33*	*0.31*	*0.33*	*0.37*	*0.33*	*0.31*	*0.35*	*0.35*	**0.28**	*0.34*	*0.34*
Jet Fuel	**0.18**	**0.23**	**0.19**	**0.12**	*0.14*	*0.21*	*0.22*	*0.16*	*0.18*	*0.21*	*0.21*	*0.16*	**0.18**	*0.18*	*0.19*
Distillate Fuel Oil	**0.15**	**0.08**	**0.03**	**-0.02**	*0.08*	*0.08*	*0.04*	*0.11*	*0.12*	*0.09*	*0.04*	*0.13*	**0.06**	*0.08*	*0.09*
Residual Fuel Oil	**0.12**	**0.06**	**0.01**	**0.05**	*0.11*	*0.09*	*0.06*	*0.09*	*0.16*	*0.09*	*0.03*	*0.08*	**0.06**	*0.09*	*0.09*
Other Oils (f)	**-0.19**	**-0.15**	**-0.13**	**-0.09**	*-0.07*	*-0.09*	*-0.11*	*-0.09*	*-0.11*	*-0.11*	*-0.10*	*-0.08*	**-0.14**	*-0.09*	*-0.10*
Product Inventory Net Withdrawals	**0.69**	**-0.30**	**-0.29**	**0.41**	*0.38*	*-0.56*	*-0.29*	*0.30*	*0.47*	*-0.58*	*-0.28*	*0.31*	**0.13**	*-0.04*	*-0.02*
Total Supply	**20.75**	**20.65**	**20.70**	**20.77**	*20.77*	*20.75*	*20.94*	*20.96*	*21.01*	*20.98*	*21.15*	*21.18*	**20.72**	*20.86*	*21.08*
Consumption (million barrels per day)															
Natural Gas Liquids and Other Liquids															
Pentanes Plus	**0.10**	**0.10**	**0.11**	**0.10**	*0.11*	*0.11*	*0.11*	*0.11*	*0.11*	*0.11*	*0.11*	*0.11*	**0.10**	*0.11*	*0.11*
Liquefied Petroleum Gas	**2.36**	**1.93**	**1.91**	**2.15**	*2.38*	*1.88*	*1.94*	*2.17*	*2.39*	*1.89*	*1.94*	*2.21*	**2.09**	*2.09*	*2.10*
Unfinished Oils	**0.11**	**0.05**	**-0.08**	**0.03**	*0.02*	*0.01*	*-0.03*	*-0.01*	*0.01*	*0.01*	*-0.02*	*-0.01*	**0.03**	*0.00*	*0.00*
Finished Petroleum Products															
Motor Gasoline	**9.03**	**9.39**	**9.49**	**9.28**	*9.10*	*9.43*	*9.54*	*9.37*	*9.15*	*9.57*	*9.62*	*9.42*	**9.30**	*9.36*	*9.44*
Jet Fuel	**1.60**	**1.64**	**1.64**	**1.61**	*1.59*	*1.65*	*1.67*	*1.63*	*1.63*	*1.67*	*1.69*	*1.66*	**1.62**	*1.64*	*1.66*
Distillate Fuel Oil	**4.39**	**4.13**	**4.11**	**4.29**	*4.35*	*4.18*	*4.15*	*4.36*	*4.44*	*4.23*	*4.22*	*4.42*	**4.23**	*4.26*	*4.33*
Residual Fuel Oil	**0.82**	**0.73**	**0.70**	**0.72**	*0.81*	*0.74*	*0.69*	*0.72*	*0.84*	*0.74*	*0.69*	*0.73*	**0.74**	*0.74*	*0.75*
Other Oils (f)	**2.36**	**2.67**	**2.82**	**2.60**	*2.41*	*2.74*	*2.86*	*2.59*	*2.43*	*2.76*	*2.89*	*2.63*	**2.61**	*2.65*	*2.68*
Total Consumption	**20.77**	**20.65**	**20.70**	**20.77**	*20.77*	*20.75*	*20.94*	*20.96*	*21.01*	*20.98*	*21.15*	*21.18*	**20.72**	*20.86*	*21.08*
Total Petroleum Net Imports	**11.89**	**12.52**	**12.19**	**11.57**	*12.26*	*12.83*	*12.58*	*11.81*	*11.86*	*12.61*	*12.29*	*11.79*	**12.04**	*12.37*	*12.14*
End-of-period Inventories (million barrels)															
Commercial Inventory															
Crude Oil (excluding SPR)	**331.9**	**354.8**	**315.3**	**285.7**	*317.5*	*318.7*	*298.6*	*293.5*	*314.6*	*319.5*	*300.5*	*296.2*	**285.7**	*293.5*	*296.2*
Pentanes Plus	**11.3**	**10.9**	**12.1**	**12.1**	*11.9*	*12.7*	*13.0*	*10.8*	*9.7*	*11.3*	*12.3*	*10.5*	**12.1**	*10.8*	*10.5*
Liquefied Petroleum Gas	**70.3**	**102.4**	**125.2**	**95.5**	*60.0*	*99.1*	*131.5*	*100.9*	*64.4*	*103.5*	*135.1*	*102.9*	**95.5**	*100.9*	*102.9*
Unfinished Oils	**95.2**	**88.8**	**91.5**	**82.4**	*90.3*	*88.1*	*87.8*	*81.9*	*93.2*	*90.2*	*89.9*	*84.0*	**82.4**	*81.9*	*84.0*
Other HC/Oxygenates	**10.2**	**10.5**	**13.4**	**11.8**	*13.1*	*12.7*	*13.3*	*12.6*	*13.9*	*13.5*	*14.1*	*13.4*	**11.8**	*12.6*	*13.4*
Total Motor Gasoline	**201.2**	**204.9**	**198.7**	**210.3**	*217.5*	*220.6*	*209.1*	*214.1*	*214.2*	*218.8*	*209.3*	*214.4*	**210.3**	*214.1*	*214.4*
Finished Motor Gasoline	**108.8**	**116.7**	**112.3**	**107.3**	*107.0*	*115.5*	*109.1*	*114.4*	*108.4*	*115.1*	*108.8*	*112.8*	**107.3**	*114.4*	*112.8*
Motor Gasoline Blend Comp.	**92.4**	**88.2**	**86.4**	**103.1**	*110.5*	*105.1*	*100.0*	*99.6*	*105.8*	*103.7*	*100.6*	*101.6*	**103.1**	*99.6*	*101.6*
Jet Fuel	**40.1**	**41.2**	**42.9**	**39.4**	*39.0*	*40.4*	*41.2*	*40.6*	*39.0*	*40.2*	*41.1*	*40.4*	**39.4**	*40.6*	*40.4*
Distillate Fuel Oil	**119.7**	**123.4**	**133.6**	**128.0**	*108.7*	*119.4*	*133.2*	*136.0*	*112.1*	*123.7*	*134.8*	*138.2*	**128.0**	*136.0*	*138.2*
Residual Fuel Oil	**39.1**	**36.1**	**37.0**	**38.3**	*34.9*	*35.8*	*35.2*	*37.5*	*36.2*	*36.1*	*35.1*	*37.4*	**38.3**	*37.5*	*37.4*
Other Oils (f)	**69.2**	**65.7**	**56.4**	**54.9**	*62.9*	*60.7*	*52.0*	*54.6*	*63.7*	*61.5*	*53.0*	*55.4*	**54.9**	*54.6*	*55.4*
Total Commercial Inventory	**988**	**1,039**	**1,026**	**959**	*956*	*1,008*	*1,015*	*982*	*961*	*1,018*	*1,025*	*993*	**959**	*982*	*993*
Crude Oil in SPR	**689**	**690**	**693**	**696**	*702*	*709*	*714*	*714*	*714*	*714*	*714*	*714*	**696**	*714*	*714*
Heating Oil Reserve	**2.0**	**2.0**	**2.0**	**2.0**	*2.0*	*2.0*	*2.0*	*2.0*	*2.0*	*2.0*	*2.0*	*2.0*	**2.0**	*2.0*	*2.0*

- = no data available

(a) Includes lease condensate.

(b) Crude oil production from U.S. Federal leases in the Gulf of Mexico (GOM).

(c) Net imports equals gross imports minus gross exports.

(d) Crude oil adjustment balances supply and consumption and was previously referred to as "Unaccounted for Crude Oil."

(e) Other HC/oxygenates adjustment balances supply and consumption and includes MTBE and fuel ethanol production reported in the EIA-819M *Monthly Oxygenate Report* . This adjustment was previously referred to as "Field Production."

(f) "Other Oils" inludes aviation gasoline blend components, finished aviation gasoline, kerosene, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt and road oil, still gas, and miscellaneous products.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

SPR: Strategic Petroleum Reserve

HC: Hydrocarbons

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Petroleum Supply Monthly* , DOE/EIA-0109; *Petroleum Supply Annual* , DOE/EIA-0340/2; and *Weekly Petroleum Status Report* , DOE/EIA-0208.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 4b. U.S. Petroleum Refinery Balance (Million Barrels per Day, Except Utilization Factor)

Energy Information Administration/Short-Term Energy Outlook - February 2008

	2007				2008				2009				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2007	2008	2009
Refinery Inputs															
Crude Oil	**14.76**	**15.22**	**15.52**	**15.13**	*14.79*	*15.52*	*15.45*	*15.02*	*14.73*	*15.60*	*15.51*	*15.03*	**15.16**	*15.19*	*15.22*
Pentanes Plus	**0.16**	**0.19**	**0.18**	**0.20**	*0.18*	*0.18*	*0.18*	*0.20*	*0.18*	*0.18*	*0.18*	*0.20*	**0.18**	*0.19*	*0.19*
Liquefied Petroleum Gas	**0.32**	**0.26**	**0.29**	**0.39**	*0.32*	*0.25*	*0.27*	*0.36*	*0.31*	*0.24*	*0.27*	*0.36*	**0.32**	*0.30*	*0.30*
Other Hydrocarbons/Oxygenates	**0.46**	**0.47**	**0.48**	**0.50**	*0.57*	*0.59*	*0.61*	*0.64*	*0.68*	*0.69*	*0.70*	*0.73*	**0.48**	*0.60*	*0.70*
Unfinished Oils	**0.50**	**0.81**	**0.72**	**0.67**	*0.54*	*0.65*	*0.70*	*0.68*	*0.51*	*0.66*	*0.70*	*0.68*	**0.68**	*0.64*	*0.64*
Motor Gasoline Blend Components	**0.18**	**0.30**	**0.19**	**-0.01**	*0.11*	*0.28*	*0.22*	*0.06*	*0.12*	*0.29*	*0.23*	*0.08*	**0.16**	*0.17*	*0.18*
Aviation Gasoline Blend Components	**0.00**	**0.00**	**0.00**	**0.00**	*0.00*	*0.00*	*0.00*	*0.00*	*0.00*	*0.00*	*0.00*	*0.00*	**0.00**	*0.00*	*0.00*
Total Refinery Inputs	**16.38**	**17.24**	**17.38**	**16.88**	*16.50*	*17.48*	*17.44*	*16.96*	*16.52*	*17.66*	*17.59*	*17.08*	**16.97**	*17.10*	*17.21*
Refinery Processing Gain	**0.99**	**0.97**	**1.02**	**1.01**	*0.99*	*1.00*	*0.99*	*1.02*	*1.00*	*1.01*	*0.99*	*1.02*	**1.00**	*1.00*	*1.01*
Refinery Outputs															
Liquefied Petroleum Gas	**0.54**	**0.85**	**0.75**	**0.44**	*0.55*	*0.84*	*0.76*	*0.45*	*0.55*	*0.84*	*0.76*	*0.44*	**0.65**	*0.65*	*0.65*
Finished Motor Gasoline	**8.13**	**8.42**	**8.45**	**8.39**	*8.20*	*8.51*	*8.45*	*8.41*	*8.16*	*8.58*	*8.48*	*8.44*	**8.35**	*8.39*	*8.42*
Jet Fuel	**1.44**	**1.43**	**1.46**	**1.46**	*1.45*	*1.46*	*1.46*	*1.47*	*1.44*	*1.47*	*1.49*	*1.49*	**1.45**	*1.46*	*1.47*
Distillate Fuel	**3.98**	**4.10**	**4.19**	**4.26**	*4.07*	*4.22*	*4.25*	*4.28*	*4.06*	*4.27*	*4.30*	*4.32*	**4.13**	*4.21*	*4.24*
Residual Fuel	**0.66**	**0.64**	**0.70**	**0.68**	*0.66*	*0.65*	*0.63*	*0.66*	*0.67*	*0.65*	*0.65*	*0.67*	**0.67**	*0.65*	*0.66*
Other Oils (a)	**2.62**	**2.78**	**2.85**	**2.67**	*2.56*	*2.80*	*2.87*	*2.72*	*2.64*	*2.85*	*2.90*	*2.73*	**2.73**	*2.74*	*2.78*
Total Refinery Output	**17.37**	**18.22**	**18.40**	**17.89**	*17.49*	*18.48*	*18.43*	*17.98*	*17.51*	*18.67*	*18.58*	*18.10*	**17.97**	*18.10*	*18.22*
Refinery Distillation Inputs	**15.13**	**15.49**	**15.76**	**15.41**	*15.09*	*15.86*	*15.80*	*15.39*	*15.10*	*15.94*	*15.86*	*15.40*	**15.45**	*15.54*	*15.58*
Refinery Operable Distillation Capacity	**17.46**	**17.45**	**17.44**	**17.44**	*17.44*	*17.44*	*17.44*	*17.44*	*17.44*	*17.44*	*17.44*	*17.44*	**17.45**	*17.44*	*17.44*
Refinery Distillation Utilization Factor	**0.87**	**0.89**	**0.90**	**0.88**	*0.87*	*0.91*	*0.91*	*0.88*	*0.87*	*0.91*	*0.91*	*0.88*	**0.89**	*0.89*	*0.89*

- = no data available

(a) "Other Oils" includes aviation gasoline blend components, finished aviation gasoline, kerosene, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt and road oil, still gas, and miscellaneous products.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Petroleum Supply Monthly*, DOE/EIA-0109; *Petroleum Supply Annual*, DOE/EIA-0340/2; *Weekly Petroleum Status Report*, DOE/EIA-0208.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 4c. U.S. Regional Motor Gasoline Prices and Inventories

Energy Information Administration/Short-Term Energy Outlook - February 2008

	2007				2008				2009				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2007	2008	2009
Prices (cents per gallon)															
Refiner Wholesale Price	**176**	**238**	**222**	**235**	*241*	*270*	*247*	*217*	*223*	*259*	*239*	*216*	**218**	*244*	*234*
Gasoline Regular Grade Retail Prices Excluding Taxes															
PADD 1 (East Coast)	**186**	**244**	**231**	**247**	*255*	*279*	*259*	*229*	*233*	*268*	*250*	*228*	**227**	*256*	*245*
PADD 2 (Midwest)	**183**	**253**	**243**	**245**	*251*	*281*	*261*	*227*	*233*	*270*	*252*	*226*	**232**	*255*	*245*
PADD 3 (Gulf Coast)	**181**	**247**	**233**	**243**	*250*	*278*	*257*	*225*	*230*	*267*	*247*	*224*	**227**	*252*	*242*
PADD 4 (Rocky Mountain)	**181**	**259**	**246**	**249**	*249*	*282*	*268*	*234*	*231*	*272*	*259*	*232*	**235**	*258*	*249*
PADD 5 (West Coast)	**213**	**266**	**235**	**260**	*263*	*298*	*272*	*243*	*248*	*287*	*263*	*242*	**244**	*269*	*260*
U.S. Average	**188**	**251**	**236**	**248**	*254*	*283*	*262*	*231*	*235*	*272*	*253*	*229*	**231**	*257*	*247*
Gasoline Regular Grade Retail Prices Including Taxes															
PADD 1	**235**	**295**	**280**	**296**	*304*	*330*	*309*	*279*	*282*	*319*	*301*	*278*	**277**	*306*	*295*
PADD 2	**229**	**302**	**292**	**294**	*299*	*330*	*309*	*275*	*280*	*319*	*300*	*274*	**280**	*303*	*294*
PADD 3	**222**	**289**	**275**	**284**	*291*	*321*	*300*	*268*	*272*	*310*	*290*	*267*	**268**	*295*	*285*
PADD 4	**228**	**307**	**292**	**295**	*295*	*330*	*316*	*282*	*277*	*320*	*307*	*281*	**281**	*306*	*297*
PADD 5	**268**	**326**	**292**	**316**	*318*	*355*	*330*	*300*	*303*	*345*	*320*	*299*	**301**	*326*	*317*
U.S. Average	**236**	**302**	**285**	**297**	*303*	*333*	*312*	*280*	*284*	*322*	*303*	*279*	**281**	*307*	*297*
Gasoline All Grades Including Taxes	**241**	**306**	**290**	**302**	*307*	*337*	*316*	*284*	*288*	*327*	*307*	*283*	**285**	*311*	*302*
End-of-period Inventories (million barrels)															
Total Gasoline Inventories															
PADD 1	**54.2**	**53.1**	**51.0**	**56.1**	*60.2*	*62.9*	*56.1*	*57.5*	*57.2*	*60.2*	*55.1*	*56.5*	**56.1**	*57.5*	*56.5*
PADD 2	**49.1**	**49.8**	**49.9**	**50.2**	*51.6*	*51.7*	*50.7*	*51.5*	*51.3*	*52.0*	*51.5*	*52.1*	**50.2**	*51.5*	*52.1*
PADD 3	**63.5**	**65.3**	**62.8**	**64.8**	*66.4*	*67.5*	*64.8*	*66.5*	*67.0*	*68.1*	*65.3*	*67.2*	**64.8**	*66.5*	*67.2*
PADD 4	**6.5**	**6.3**	**6.1**	**6.3**	*6.5*	*5.7*	*5.7*	*6.3*	*6.5*	*5.7*	*5.6*	*6.3*	**6.3**	*6.3*	*6.3*
PADD 5	**27.9**	**30.5**	**28.8**	**32.9**	*32.9*	*32.8*	*31.8*	*32.3*	*32.2*	*32.8*	*31.8*	*32.3*	**32.9**	*32.3*	*32.3*
U.S. Total	**201.2**	**204.9**	**198.7**	**210.3**	*217.5*	*220.6*	*209.1*	*214.1*	*214.2*	*218.8*	*209.3*	*214.4*	**210.3**	*214.1*	*214.4*
Finished Gasoline Inventories															
PADD 1	**25.8**	**30.0**	**28.5**	**27.8**	*26.3*	*30.3*	*26.6*	*29.1*	*26.0*	*29.4*	*26.4*	*28.0*	**27.8**	*29.1*	*28.0*
PADD 2	**33.6**	**34.5**	**34.1**	**33.1**	*33.8*	*34.6*	*34.5*	*35.6*	*34.2*	*34.7*	*35.0*	*35.9*	**33.1**	*35.6*	*35.9*
PADD 3	**36.7**	**38.2**	**36.7**	**35.1**	*35.0*	*38.4*	*36.7*	*39.1*	*36.7*	*38.7*	*36.1*	*38.3*	**35.1**	*39.1*	*38.3*
PADD 4	**4.6**	**4.4**	**4.4**	**4.4**	*4.7*	*4.2*	*4.2*	*4.4*	*4.7*	*4.2*	*4.2*	*4.4*	**4.4**	*4.4*	*4.4*
PADD 5	**8.2**	**9.7**	**8.6**	**6.9**	*7.3*	*8.0*	*7.1*	*6.2*	*6.7*	*8.1*	*7.1*	*6.2*	**6.9**	*6.2*	*6.2*
U.S. Total	**108.8**	**116.7**	**112.3**	**107.3**	*107.0*	*115.5*	*109.1*	*114.4*	*108.4*	*115.1*	*108.8*	*112.8*	**107.3**	*114.4*	*112.8*
Gasoline Blending Components Inventories															
PADD 1	**28.5**	**23.1**	**22.5**	**28.3**	*33.9*	*32.5*	*29.5*	*28.4*	*31.2*	*30.8*	*28.8*	*28.5*	**28.3**	*28.4*	*28.5*
PADD 2	**15.5**	**15.3**	**15.8**	**17.1**	*17.7*	*17.1*	*16.2*	*15.8*	*17.1*	*17.2*	*16.5*	*16.3*	**17.1**	*15.8*	*16.3*
PADD 3	**26.8**	**27.1**	**26.1**	**29.6**	*31.4*	*29.1*	*28.1*	*27.4*	*30.3*	*29.4*	*29.2*	*28.9*	**29.6**	*27.4*	*28.9*
PADD 4	**1.9**	**1.9**	**1.7**	**2.0**	*1.8*	*1.5*	*1.5*	*1.9*	*1.8*	*1.5*	*1.4*	*1.9*	**2.0**	*1.9*	*1.9*
PADD 5	**19.7**	**20.8**	**20.3**	**26.0**	*25.6*	*24.8*	*24.7*	*26.1*	*25.5*	*24.8*	*24.7*	*26.1*	**26.0**	*26.1*	*26.1*
U.S. Total	**92.4**	**88.2**	**86.4**	**103.1**	*110.5*	*105.1*	*100.0*	*99.6*	*105.8*	*103.7*	*100.6*	*101.6*	**103.1**	*99.6*	*101.6*

- = no data available

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Regions refer to Petroleum Administration for Defense Districts (PADD).

See "Petroleum for Administration Defense District" in EIA's Energy Glossary (http://www.eia.doe.gov/glossary/index.html) for a list of States in each region.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Petroleum Marketing Monthly* , DOE/EIA-0380; *Petroleum Supply Monthly* , DOE/EIA-0109; *Petroleum Supply Annual* , DOE/EIA-0340/2; and *Weekly Petroleum Status Report* , DOE/EIA-0208.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 4d. U.S. Regional Heating Oil Prices and Distillate Inventories

Energy Information Administration/Short-Term Energy Outlook - February 2008

	2007				2008				2009				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2007	2008	2009
Prices (cents per gallon)															
Refiner Wholesale Prices															
Heating Oil	**170**	**196**	**208**	**249**	*247*	*246*	*233*	*230*	*224*	*232*	*223*	*228*	**206**	*240*	*226*
Diesel Fuel	**184**	**212**	**224**	**257**	*253*	*261*	*249*	*239*	*231*	*246*	*239*	*237*	**221**	*251*	*238*
Heating Oil Residential Prices Excluding Taxes															
Northeast	**240**	**249**	**256**	**303**	*318*	*302*	*281*	*288*	*290*	*288*	*271*	*284*	**260**	*303*	*286*
South	**228**	**237**	**248**	**300**	*309*	*293*	*274*	*281*	*282*	*278*	*264*	*280*	**250**	*294*	*279*
Midwest	**225**	**247**	**260**	**302**	*300*	*295*	*284*	*286*	*278*	*281*	*274*	*284*	**255**	*292*	*280*
West	**247**	**258**	**266**	**325**	*321*	*313*	*295*	*301*	*298*	*299*	*285*	*299*	**277**	*310*	*297*
U.S. Average	**238**	**248**	**255**	**303**	*316*	*301*	*281*	*287*	*289*	*287*	*271*	*284*	**259**	*301*	*285*
Heating Oil Residential Prices Including State Taxes															
Northeast	**252**	**262**	**268**	**318**	*334*	*317*	*295*	*302*	*304*	*302*	*285*	*298*	**273**	*318*	*300*
South	**238**	**248**	**258**	**313**	*323*	*305*	*285*	*293*	*294*	*290*	*276*	*292*	**261**	*307*	*291*
Midwest	**238**	**262**	**275**	**319**	*318*	*313*	*301*	*302*	*295*	*297*	*290*	*301*	**270**	*309*	*296*
West	**254**	**265**	**273**	**333**	*329*	*321*	*302*	*309*	*305*	*307*	*292*	*307*	**284**	*318*	*305*
U.S. Average	**250**	**261**	**268**	**318**	*332*	*315*	*294*	*301*	*303*	*301*	*285*	*298*	**272**	*316*	*299*
Total Distillate End-of-period Inventories (million barrels)															
PADD 1 (East Coast)	**43.6**	**44.8**	**57.2**	**49.6**	*35.9*	*43.5*	*58.3*	*57.9*	*39.2*	*46.8*	*59.3*	*59.6*	**49.6**	*57.9*	*59.6*
PADD 2 (Midwest)	**28.5**	**30.1**	**29.2**	**29.6**	*27.8*	*29.2*	*29.3*	*29.8*	*27.6*	*29.1*	*28.9*	*29.5*	**29.6**	*29.8*	*29.5*
PADD 3 (Gulf Coast)	**31.9**	**33.5**	**32.5**	**32.1**	*29.6*	*31.9*	*31.2*	*32.4*	*30.3*	*32.6*	*32.0*	*33.1*	**32.1**	*32.4*	*33.1*
PADD 4 (Rocky Mountain)	**3.3**	**3.1**	**2.7**	**3.2**	*2.9*	*2.9*	*2.7*	*3.2*	*3.0*	*3.0*	*2.8*	*3.2*	**3.2**	*3.2*	*3.2*
PADD 5 (West Coast)	**12.4**	**11.9**	**12.0**	**13.6**	*12.4*	*12.0*	*11.8*	*12.7*	*12.0*	*12.2*	*11.8*	*12.7*	**13.6**	*12.7*	*12.7*
U.S. Total	**119.7**	**123.4**	**133.6**	**128.0**	*108.7*	*119.4*	*133.2*	*136.0*	*112.1*	*123.7*	*134.8*	*138.2*	**128.0**	*136.0*	*138.2*

- = no data available

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Regions refer to Petroleum Administration for Defense Districts (PADD) for inventories and to U.S. Census regions for prices.

See “Petroleum for Administration Defense District” and "Census region" in EIA’s Energy Glossary (http://www.eia.doe.gov/glossary/index.html) for a list of States in each region.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Petroleum Marketing Monthly* , DOE/EIA-0380; *Petroleum Supply Monthly* , DOE/EIA-0109; *Petroleum Supply Annual* , DOE/EIA-0340/2; and *Weekly Petroleum Status Report* , DOE/EIA-0208.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 4e. U.S. Regional Propane Prices and Inventories

Energy Information Administration/Short-Term Energy Outlook - February 2008

	2007				2008				2009				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2007	2008	2009
Prices (cents per gallon)															
Propane Wholesale Price (a)	**95**	**111**	**119**	**144**	*140*	*140*	*136*	*134*	*132*	*132*	*128*	*132*	**117**	*138*	*131*
Propane Residential Prices excluding Taxes															
Northeast	**220**	**233**	**241**	**263**	*273*	*266*	*259*	*255*	*257*	*256*	*252*	*252*	**237**	*264*	*255*
South	**207**	**212**	**207**	**246**	*257*	*243*	*224*	*232*	*239*	*232*	*219*	*232*	**220**	*242*	*233*
Midwest	**167**	**169**	**167**	**198**	*209*	*200*	*186*	*191*	*198*	*193*	*180*	*193*	**177**	*199*	*193*
West	**211**	**206**	**197**	**238**	*250*	*237*	*221*	*235*	*239*	*228*	*213*	*231*	**216**	*239*	*231*
U.S. Average	**194**	**201**	**195**	**228**	*239*	*232*	*213*	*219*	*225*	*224*	*207*	*219*	**205**	*228*	*220*
Propane Residential Prices including State Taxes															
Northeast	**230**	**244**	**252**	**275**	*285*	*278*	*270*	*266*	*268*	*268*	*263*	*264*	**247**	*276*	*266*
South	**218**	**222**	**217**	**259**	*270*	*255*	*235*	*244*	*252*	*244*	*230*	*243*	**231**	*254*	*245*
Midwest	**177**	**178**	**176**	**209**	*221*	*211*	*196*	*201*	*209*	*203*	*190*	*204*	**187**	*210*	*204*
West	**223**	**217**	**208**	**252**	*264*	*251*	*234*	*248*	*252*	*241*	*226*	*244*	**228**	*252*	*244*
U.S. Average	**204**	**212**	**205**	**240**	*251*	*245*	*224*	*231*	*237*	*235*	*218*	*230*	**216**	*240*	*232*
Propane End-of-period Inventories (million barrels)															
PADD 1 (East Coast)	**3.2**	**3.7**	**4.5**	**4.4**	*2.9*	*3.9*	*4.7*	*4.6*	*2.9*	*4.0*	*4.6*	*4.4*	**4.4**	*4.6*	*4.4*
PADD 2 (Midwest)	**8.6**	**16.6**	**23.5**	**19.7**	*8.1*	*17.2*	*24.4*	*21.4*	*10.1*	*18.6*	*25.3*	*21.9*	**19.7**	*21.4*	*21.9*
PADD 3 (Gulf Coast)	**14.4**	**21.8**	**27.5**	**25.9**	*12.8*	*22.0*	*33.8*	*28.1*	*13.9*	*23.6*	*35.2*	*28.6*	**25.9**	*28.1*	*28.6*
PADD 4 (Rocky Mountain)	**0.4**	**0.4**	**0.4**	**0.4**	*0.2*	*0.2*	*0.3*	*0.2*	*0.1*	*0.2*	*0.3*	*0.2*	**0.4**	*0.2*	*0.2*
PADD 5 (West Coast)	**0.4**	**1.3**	**2.5**	**2.2**	*0.7*	*1.5*	*2.8*	*1.9*	*0.7*	*1.5*	*2.8*	*1.9*	**2.2**	*1.9*	*1.9*
U.S. Total	**27.0**	**43.8**	**58.3**	**52.6**	*24.7*	*44.8*	*65.9*	*56.2*	*27.7*	*47.9*	*68.2*	*57.1*	**52.6**	*56.2*	*57.1*

- = no data available

(a) Propane price to petrochemical sector.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Regions refer to Petroleum Administration for Defense Districts (PADD) for inventories and to U.S. Census regions for prices.

See “Petroleum for Administration Defense District” and "Census region" in EIA’s Energy Glossary (http://www.eia.doe.gov/glossary/index.html) for a list of States in each region.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Petroleum Marketing Monthly* , DOE/EIA-0380; *Petroleum Supply Monthly* , DOE/EIA-0109; *Petroleum Supply Annual* , DOE/EIA-0340/2; and *Weekly Petroleum Status Report* , DOE/EIA-0208.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 5a. U.S. Natural Gas Supply, Consumption, and Inventories

Energy Information Administration/Short-Term Energy Outlook - February 2008

	2007				2008				2009				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2007	2008	2009
Supply (billion cubic feet per day)															
Total Marketed Production	**53.32**	**54.13**	**54.91**	**55.59**	*55.59*	*55.68*	*55.57*	*55.94*	*56.20*	*56.31*	*55.92*	*56.20*	**54.49**	*55.70*	*56.16*
Alaska	**1.34**	**1.14**	**1.19**	**1.24**	*1.31*	*1.20*	*1.22*	*1.35*	*1.33*	*1.20*	*1.21*	*1.34*	**1.23**	*1.27*	*1.27*
Federal GOM (a)	**7.65**	**7.63**	**7.34**	**7.70**	*8.24*	*8.19*	*7.59*	*8.11*	*8.26*	*8.21*	*7.61*	*8.03*	**7.58**	*8.03*	*8.03*
Lower 48 States (excl GOM)	**44.33**	**45.35**	**46.37**	**46.65**	*46.04*	*46.30*	*46.76*	*46.48*	*46.61*	*46.91*	*47.11*	*46.83*	**45.69**	*46.39*	*46.86*
Total Dry Gas Production	**51.01**	**51.74**	**52.52**	**53.10**	*53.10*	*53.19*	*53.08*	*53.43*	*53.68*	*53.79*	*53.42*	*53.68*	**52.10**	*53.20*	*53.64*
Gross Imports	**13.00**	**12.62**	**13.09**	**11.23**	*11.43*	*11.77*	*12.36*	*11.96*	*12.14*	*12.15*	*12.63*	*12.09*	**12.48**	*11.88*	*12.26*
Pipeline	**10.95**	**9.55**	**10.62**	**10.35**	*10.10*	*9.25*	*9.90*	*9.67*	*9.85*	*9.11*	*9.69*	*9.50*	**10.37**	*9.73*	*9.54*
LNG	**2.05**	**3.07**	**2.47**	**0.87**	*1.33*	*2.52*	*2.47*	*2.29*	*2.29*	*3.04*	*2.95*	*2.59*	**2.12**	*2.15*	*2.72*
Gross Exports	**2.25**	**1.87**	**2.15**	**2.13**	*2.27*	*1.85*	*1.82*	*1.92*	*2.20*	*1.81*	*1.81*	*1.91*	**2.10**	*1.96*	*1.93*
Net Imports	**10.74**	**10.75**	**10.95**	**9.10**	*9.17*	*9.92*	*10.55*	*10.04*	*9.94*	*10.34*	*10.82*	*10.18*	**10.38**	*9.92*	*10.32*
Supplemental Gaseous Fuels	**0.20**	**0.16**	**0.17**	**0.16**	*0.20*	*0.15*	*0.17*	*0.18*	*0.20*	*0.15*	*0.17*	*0.18*	**0.17**	*0.18*	*0.18*
Net Inventory Withdrawals	**16.26**	**-10.63**	**-8.02**	**3.96**	*15.03*	*-10.40*	*-9.00*	*3.91*	*15.39*	*-10.15*	*-9.03*	*3.92*	**0.33**	*-0.13*	*-0.02*
Total Supply	**78.21**	**52.01**	**55.62**	**66.31**	*77.50*	*52.85*	*54.79*	*67.56*	*79.21*	*54.13*	*55.38*	*67.96*	**62.99**	*63.17*	*64.12*
Balancing Item (b)	**0.90**	**1.77**	**0.69**	**-3.64**	*1.72*	*1.63*	*1.89*	*-4.10*	*0.74*	*0.92*	*2.13*	*-3.88*	**-0.08**	*0.28*	*-0.03*
Total Primary Supply	**79.12**	**53.78**	**56.30**	**62.67**	*79.22*	*54.48*	*56.68*	*63.46*	*79.95*	*55.05*	*57.52*	*64.08*	**62.91**	*63.44*	*64.09*
Consumption (billion cubic feet per day)															
Residential	**25.78**	**8.37**	**3.77**	**13.90**	*25.81*	*8.49*	*4.03*	*14.64*	*25.96*	*8.51*	*4.00*	*14.73*	**12.90**	*13.22*	*13.24*
Commercial	**14.01**	**6.19**	**4.10**	**8.65**	*14.01*	*6.16*	*4.27*	*9.11*	*14.03*	*6.14*	*4.28*	*9.12*	**8.21**	*8.38*	*8.37*
Industrial	**19.74**	**17.06**	**17.05**	**18.59**	*19.67*	*17.05*	*17.07*	*18.61*	*19.76*	*17.09*	*17.16*	*18.71*	**18.10**	*18.10*	*18.18*
Electric Power (c)	**14.29**	**17.50**	**26.61**	**16.57**	*14.36*	*18.04*	*26.57*	*16.16*	*14.83*	*18.54*	*27.31*	*16.58*	**18.77**	*18.79*	*19.34*
Lease and Plant Fuel	**3.09**	**3.14**	**3.18**	**3.22**	*3.22*	*3.23*	*3.22*	*3.24*	*3.26*	*3.27*	*3.24*	*3.26*	**3.16**	*3.23*	*3.26*
Pipeline and Distribution Use	**2.14**	**1.45**	**1.52**	**1.67**	*2.06*	*1.44*	*1.45*	*1.62*	*2.03*	*1.43*	*1.44*	*1.60*	**1.69**	*1.64*	*1.62*
Vehicle Use	**0.07**	**0.07**	**0.07**	**0.07**	*0.08*	*0.08*	*0.08*	*0.08*	*0.08*	*0.08*	*0.08*	*0.08*	**0.07**	*0.08*	*0.08*
Total Consumption	**79.12**	**53.78**	**56.30**	**62.67**	*79.22*	*54.48*	*56.68*	*63.46*	*79.95*	*55.05*	*57.52*	*64.08*	**62.91**	*63.44*	*64.09*
End-of-period Inventories (billion cubic feet)															
Working Gas Inventory	**1,603**	**2,580**	**3,316**	**2,840**	*1,334*	*2,281*	*3,109*	*2,749*	*1,363*	*2,288*	*3,118*	*2,757*	**2,840**	*2,749*	*2,757*
Producing Region (d)	**649**	**899**	**979**	**910**	*524*	*760*	*889*	*831*	*528*	*764*	*893*	*830*	**910**	*831*	*830*
East Consuming Region (d)	**715**	**1,309**	**1,898**	**1,525**	*630*	*1,207*	*1,820*	*1,562*	*621*	*1,193*	*1,814*	*1,565*	**1,525**	*1,562*	*1,565*
West Consuming Region (d)	**239**	**372**	**438**	**405**	*180*	*314*	*400*	*356*	*214*	*331*	*412*	*362*	**405**	*356*	*362*

- = no data available

(a) Marketed production from U.S. Federal leases in the Gulf of Mexico.

(b) The balancing item represents the difference between the sum of the components of natural gas supply and the sum of components of natural gas demand.

(c) Natural gas used for electricity generation and (a limited amount of) useful thermal output by electric utilities and independent power producers.

(d) For a list of States in each inventory region refer to*Methodology for EIA Weekly Underground Natural Gas Storage Estimates* (http://tonto.eia.doe.gov/oog/info/ngs/methodology.html).

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

LNG: liquefied natural gas.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports:*Natural Gas Monthly* , DOE/EIA-0130; and *Electric Power Monthly* , DOE/EIA-0226.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 5b. U.S. Regional Natural Gas Consumption (Billion Cubic Feet/ Day)

Energy Information Administration/Short-Term Energy Outlook - February 2008

	2007				2008				2009				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2007	2008	2009
Residential Sector															
New England	**1.02**	**0.41**	**0.14**	**0.47**	*0.98*	*0.40*	*0.15*	*0.49*	*1.03*	*0.39*	*0.14*	*0.49*	**0.51**	*0.50*	*0.51*
Middle Atlantic	**4.67**	**1.63**	**0.64**	**2.40**	*4.75*	*1.67*	*0.65*	*2.38*	*4.92*	*1.66*	*0.65*	*2.38*	**2.32**	*2.36*	*2.39*
E. N. Central	**7.46**	**2.26**	**0.85**	**4.09**	*7.26*	*2.28*	*0.98*	*4.33*	*7.37*	*2.29*	*0.98*	*4.39*	**3.65**	*3.71*	*3.74*
W. N. Central	**2.42**	**0.66**	**0.27**	**1.28**	*2.51*	*0.66*	*0.28*	*1.36*	*2.48*	*0.66*	*0.27*	*1.39*	**1.15**	*1.20*	*1.19*
S. Atlantic	**2.37**	**0.67**	**0.32**	**1.30**	*2.44*	*0.66*	*0.35*	*1.48*	*2.49*	*0.68*	*0.35*	*1.49*	**1.16**	*1.23*	*1.25*
E. S. Central	**1.03**	**0.25**	**0.12**	**0.47**	*1.08*	*0.26*	*0.11*	*0.53*	*1.08*	*0.26*	*0.10*	*0.53*	**0.47**	*0.50*	*0.49*
W. S. Central	**2.02**	**0.54**	**0.30**	**0.78**	*1.89*	*0.49*	*0.30*	*0.86*	*1.84*	*0.48*	*0.29*	*0.86*	**0.90**	*0.88*	*0.86*
Mountain	**1.90**	**0.61**	**0.29**	**1.13**	*1.95*	*0.64*	*0.33*	*1.22*	*1.91*	*0.65*	*0.33*	*1.23*	**0.98**	*1.03*	*1.03*
Pacific	**2.89**	**1.34**	**0.84**	**1.97**	*2.95*	*1.44*	*0.89*	*2.00*	*2.84*	*1.43*	*0.89*	*1.97*	**1.75**	*1.82*	*1.78*
Total	**25.78**	**8.37**	**3.77**	**13.90**	*25.81*	*8.49*	*4.03*	*14.64*	*25.96*	*8.51*	*4.00*	*14.73*	**12.90**	*13.22*	*13.24*
Commercial Sector															
New England	**0.61**	**0.27**	**0.14**	**0.32**	*0.58*	*0.25*	*0.14*	*0.32*	*0.59*	*0.25*	*0.14*	*0.31*	**0.33**	*0.32*	*0.32*
Middle Atlantic	**2.70**	**1.27**	**0.87**	**1.64**	*2.69*	*1.27*	*0.89*	*1.71*	*2.74*	*1.27*	*0.90*	*1.72*	**1.62**	*1.64*	*1.65*
E. N. Central	**3.49**	**1.28**	**0.68**	**2.07**	*3.52*	*1.23*	*0.69*	*2.25*	*3.56*	*1.22*	*0.69*	*2.24*	**1.88**	*1.92*	*1.92*
W. N. Central	**1.44**	**0.50**	**0.29**	**0.83**	*1.42*	*0.49*	*0.31*	*0.88*	*1.42*	*0.48*	*0.30*	*0.89*	**0.76**	*0.78*	*0.77*
S. Atlantic	**1.59**	**0.77**	**0.54**	**1.09**	*1.65*	*0.76*	*0.57*	*1.11*	*1.64*	*0.76*	*0.57*	*1.11*	**0.99**	*1.02*	*1.02*
E. S. Central	**0.64**	**0.25**	**0.17**	**0.37**	*0.67*	*0.25*	*0.18*	*0.39*	*0.66*	*0.25*	*0.18*	*0.39*	**0.36**	*0.37*	*0.37*
W. S. Central	**1.16**	**0.57**	**0.44**	**0.66**	*1.10*	*0.55*	*0.46*	*0.73*	*1.12*	*0.56*	*0.45*	*0.73*	**0.70**	*0.71*	*0.71*
Mountain	**1.05**	**0.44**	**0.27**	**0.66**	*1.03*	*0.47*	*0.29*	*0.69*	*1.00*	*0.47*	*0.30*	*0.69*	**0.60**	*0.62*	*0.61*
Pacific	**1.32**	**0.84**	**0.69**	**1.03**	*1.35*	*0.89*	*0.75*	*1.04*	*1.31*	*0.88*	*0.74*	*1.04*	**0.97**	*1.01*	*0.99*
Total	**14.01**	**6.19**	**4.10**	**8.65**	*14.01*	*6.16*	*4.27*	*9.11*	*14.03*	*6.14*	*4.28*	*9.12*	**8.21**	*8.38*	*8.37*
Industrial Sector															
New England	**0.33**	**0.22**	**0.16**	**0.24**	*0.31*	*0.18*	*0.16*	*0.26*	*0.32*	*0.18*	*0.16*	*0.26*	**0.24**	*0.22*	*0.23*
Middle Atlantic	**1.07**	**0.85**	**0.81**	**0.95**	*1.06*	*0.83*	*0.80*	*0.95*	*1.08*	*0.84*	*0.81*	*0.96*	**0.92**	*0.91*	*0.92*
E. N. Central	**3.84**	**2.75**	**2.54**	**3.12**	*3.75*	*2.67*	*2.46*	*3.23*	*3.78*	*2.68*	*2.48*	*3.26*	**3.06**	*3.03*	*3.05*
W. N. Central	**1.40**	**1.16**	**1.25**	**1.40**	*1.39*	*1.15*	*1.15*	*1.35*	*1.42*	*1.18*	*1.19*	*1.38*	**1.30**	*1.26*	*1.29*
S. Atlantic	**1.52**	**1.38**	**1.34**	**1.44**	*1.52*	*1.34*	*1.35*	*1.48*	*1.54*	*1.36*	*1.36*	*1.49*	**1.42**	*1.42*	*1.44*
E. S. Central	**1.38**	**1.19**	**1.11**	**1.29**	*1.40*	*1.21*	*1.16*	*1.33*	*1.41*	*1.23*	*1.19*	*1.36*	**1.24**	*1.28*	*1.30*
W. S. Central	**6.86**	**6.56**	**6.58**	**6.74**	*6.93*	*6.56*	*6.75*	*6.69*	*6.80*	*6.50*	*6.72*	*6.66*	**6.68**	*6.73*	*6.67*
Mountain	**0.90**	**0.69**	**0.73**	**0.85**	*0.89*	*0.73*	*0.73*	*0.89*	*0.92*	*0.74*	*0.75*	*0.90*	**0.79**	*0.81*	*0.83*
Pacific	**2.42**	**2.27**	**2.54**	**2.56**	*2.43*	*2.37*	*2.50*	*2.45*	*2.50*	*2.37*	*2.49*	*2.44*	**2.45**	*2.44*	*2.45*
Total	**19.74**	**17.06**	**17.05**	**18.59**	*19.67*	*17.05*	*17.07*	*18.61*	*19.76*	*17.09*	*17.16*	*18.71*	**18.10**	*18.10*	*18.18*

- = no data available

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Regions refer to U.S. Census divisions.

See "Census division" in EIA's Energy Glossary (http://www.eia.doe.gov/glossary/index.html) for a list of States in each region.

Historical data: Latest data available from Energy Information Administration databases supporting the *Natural Gas Monthly* , DOE/EIA-0130.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 5c. U.S. Regional Natural Gas Prices (dollars per thousand cubic feet)

Energy Information Administration/Short-Term Energy Outlook - February 2008

	2007				2008				2009				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2007	2008	2009
Wholesale/Spot															
U.S. Average Wellhead	**6.37**	**6.89**	**5.90**	**6.38**	*7.08*	*6.70*	*6.67*	*7.18*	*7.37*	*6.73*	*6.84*	*7.39*	**6.38**	*6.91*	*7.08*
Henry Hub Spot Price	**7.41**	**7.76**	**6.35**	**7.19**	*8.18*	*7.68*	*7.41*	*8.07*	*8.36*	*7.69*	*7.50*	*8.18*	**7.17**	*7.83*	*7.93*
Residential															
New England	**15.99**	**16.91**	**19.07**	**16.41**	*16.61*	*16.95*	*19.58*	*17.23*	*17.32*	*16.90*	*19.61*	*17.44*	**16.49**	*17.05*	*17.43*
Middle Atlantic	**14.22**	**15.75**	**18.61**	**15.29**	*14.72*	*15.78*	*19.36*	*16.20*	*15.47*	*15.93*	*19.12*	*16.11*	**15.07**	*15.61*	*15.96*
E. N. Central	**10.98**	**12.81**	**15.29**	**11.51**	*11.41*	*12.58*	*15.00*	*12.35*	*12.03*	*12.68*	*15.05*	*12.39*	**11.67**	*12.11*	*12.44*
W. N. Central	**11.38**	**13.48**	**17.33**	**11.72**	*11.85*	*13.38*	*17.03*	*12.94*	*12.49*	*13.24*	*16.92*	*13.12*	**12.13**	*12.67*	*13.04*
S. Atlantic	**14.90**	**18.56**	**24.29**	**16.01**	*15.53*	*18.73*	*22.80*	*17.07*	*16.47*	*18.29*	*22.73*	*17.10*	**16.39**	*16.94*	*17.35*
E. S. Central	**13.16**	**15.69**	**18.46**	**14.21**	*13.63*	*15.43*	*18.60*	*15.16*	*14.43*	*15.29*	*18.81*	*15.36*	**14.11**	*14.55*	*15.02*
W. S. Central	**10.69**	**14.49**	**16.81**	**13.97**	*11.88*	*13.85*	*16.85*	*13.89*	*12.69*	*14.00*	*16.92*	*14.02*	**12.48**	*13.07*	*13.56*
Mountain	**10.61**	**11.73**	**14.44**	**10.31**	*11.17*	*11.79*	*14.50*	*11.70*	*11.64*	*11.75*	*14.60*	*12.07*	**10.98**	*11.69*	*12.03*
Pacific	**11.73**	**12.64**	**12.56**	**11.71**	*12.25*	*12.09*	*12.71*	*12.35*	*12.90*	*12.30*	*12.82*	*12.55*	**11.99**	*12.30*	*12.67*
U.S. Average	**12.31**	**14.18**	**16.41**	**12.86**	*12.88*	*13.97*	*16.32*	*13.74*	*13.60*	*14.01*	*16.32*	*13.82*	**13.06**	*13.55*	*13.93*
Commercial															
New England	**14.12**	**14.20**	**13.45**	**13.50**	*14.24*	*13.81*	*13.81*	*14.45*	*14.99*	*13.69*	*13.77*	*14.56*	**13.92**	*14.17*	*14.52*
Middle Atlantic	**12.45**	**12.08**	**10.91**	**12.76**	*13.85*	*12.45*	*11.77*	*13.27*	*14.01*	*12.36*	*11.82*	*13.39*	**12.24**	*13.18*	*13.26*
E. N. Central	**10.67**	**11.12**	**10.86**	**10.35**	*11.04*	*11.03*	*11.51*	*11.42*	*11.67*	*11.04*	*11.64*	*11.63*	**10.68**	*11.19*	*11.55*
W. N. Central	**10.62**	**10.84**	**10.63**	**9.99**	*11.06*	*10.81*	*11.12*	*11.06*	*11.47*	*10.77*	*11.12*	*11.20*	**10.48**	*11.03*	*11.26*
S. Atlantic	**12.71**	**12.82**	**12.68**	**12.59**	*13.26*	*12.87*	*13.23*	*13.76*	*13.77*	*12.78*	*13.19*	*13.84*	**12.70**	*13.31*	*13.52*
E. S. Central	**12.00**	**12.53**	**12.88**	**12.39**	*12.74*	*12.24*	*12.77*	*13.41*	*13.25*	*12.22*	*12.78*	*13.64*	**12.29**	*12.84*	*13.13*
W. S. Central	**9.66**	**10.61**	**10.51**	**11.00**	*10.47*	*10.30*	*10.81*	*11.35*	*10.84*	*10.27*	*10.99*	*11.58*	**10.28**	*10.71*	*10.94*
Mountain	**9.67**	**10.03**	**10.64**	**9.36**	*10.14*	*10.02*	*11.25*	*10.64*	*10.82*	*10.27*	*11.33*	*10.91*	**9.75**	*10.39*	*10.81*
Pacific	**11.06**	**11.04**	**10.72**	**10.62**	*11.58*	*10.48*	*10.73*	*11.35*	*12.09*	*10.63*	*10.73*	*11.57*	**10.88**	*11.14*	*11.41*
U.S. Average	**11.35**	**11.59**	**11.23**	**11.21**	*12.05*	*11.53*	*11.74*	*12.16*	*12.52*	*11.52*	*11.79*	*12.32*	**11.35**	*11.95*	*12.20*
Industrial															
New England	**12.87**	**12.51**	**10.48**	**11.77**	*13.52*	*12.41*	*11.23*	*12.44*	*13.77*	*12.18*	*11.17*	*12.57*	**12.15**	*12.66*	*12.73*
Middle Atlantic	**11.64**	**10.83**	**9.74**	**11.03**	*12.15*	*10.59*	*10.60*	*11.38*	*12.28*	*10.48*	*10.68*	*11.70*	**10.98**	*11.34*	*11.47*
E. N. Central	**9.65**	**9.99**	**9.68**	**9.14**	*10.17*	*9.76*	*9.70*	*9.96*	*10.43*	*9.72*	*9.74*	*10.18*	**9.58**	*9.97*	*10.14*
W. N. Central	**8.85**	**8.07**	**6.94**	**7.69**	*9.09*	*8.15*	*7.92*	*8.79*	*9.56*	*8.14*	*8.08*	*9.01*	**7.92**	*8.54*	*8.76*
S. Atlantic	**9.38**	**9.40**	**8.74**	**9.33**	*10.10*	*9.43*	*9.42*	*10.21*	*10.54*	*9.35*	*9.41*	*10.31*	**9.24**	*9.83*	*9.96*
E. S. Central	**8.88**	**8.87**	**7.99**	**8.65**	*9.36*	*8.79*	*8.71*	*9.62*	*9.91*	*8.85*	*8.84*	*9.84*	**8.63**	*9.16*	*9.42*
W. S. Central	**6.99**	**7.61**	**6.21**	**6.86**	*7.77*	*7.36*	*7.34*	*7.87*	*8.06*	*7.41*	*7.51*	*8.10*	**6.91**	*7.58*	*7.77*
Mountain	**9.44**	**9.07**	**8.51**	**8.67**	*9.59*	*8.82*	*9.07*	*9.84*	*10.11*	*9.03*	*9.18*	*9.89*	**8.95**	*9.36*	*9.60*
Pacific	**9.00**	**8.12**	**7.54**	**8.61**	*9.03*	*7.75*	*7.84*	*9.09*	*9.45*	*7.81*	*8.19*	*9.44*	**8.33**	*8.44*	*8.74*
U.S. Average	**7.99**	**8.09**	**6.75**	**7.61**	*8.69*	*7.90*	*7.82*	*8.63*	*9.04*	*7.94*	*7.96*	*8.83*	**7.62**	*8.28*	*8.47*

- = no data available

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Regions refer to U.S. Census divisions.

See "Census division" in EIA's Energy Glossary (http://www.eia.doe.gov/glossary/index.html) for a list of States in each region.

Historical data: Latest data available from Energy Information Administration databases supporting the *Natural Gas Monthly* , DOE/EIA-0130.

Natural gas Henry Hub spot price from NGI's *Daily Gas Price Index* (http://Intelligencepress.com).

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 6. U.S. Coal Supply, Consumption, and Inventories

Energy Information Administration/Short-Term Energy Outlook - February 2008

	2007				2008				2009				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2007	2008	2009
Supply (million short tons)															
Production	**284.8**	**284.9**	**285.6**	**292.8**	*296.2*	*268.5*	*286.5*	*295.9*	*284.6*	*273.1*	*281.1*	*299.3*	**1148.2**	*1147.1*	*1138.1*
Appalachia	**99.2**	**94.8**	**91.2**	**94.4**	*100.9*	*89.4*	*91.4*	*95.7*	*96.6*	*90.5*	*91.9*	*94.7*	**379.6**	*377.4*	*373.6*
Interior	**38.2**	**36.3**	**37.0**	**38.7**	*38.8*	*34.2*	*37.1*	*38.7*	*38.3*	*36.4*	*37.9*	*39.7*	**150.2**	*148.8*	*152.3*
Western	**147.4**	**153.8**	**157.4**	**159.7**	*156.6*	*144.9*	*158.0*	*161.5*	*149.8*	*146.1*	*151.3*	*164.9*	**618.3**	*621.0*	*612.2*
Primary Inventory Withdrawals	**2.5**	**1.5**	**2.4**	**-0.7**	*-1.7*	*1.1*	*1.2*	*2.9*	*-1.6*	*-3.0*	*7.6*	*-0.3*	**5.8**	*3.4*	*2.6*
Imports	**8.8**	**8.4**	**10.6**	**8.9**	*8.8*	*9.9*	*10.1*	*9.0*	*9.2*	*9.8*	*10.5*	*9.4*	**36.6**	*37.9*	*39.0*
Exports	**11.1**	**14.7**	**16.2**	**16.1**	*12.7*	*15.6*	*19.1*	*18.4*	*10.4*	*15.3*	*18.0*	*17.5*	**58.1**	*65.9*	*61.3*
Metallurgical Coal	**6.7**	**7.9**	**9.2**	**8.2**	*6.5*	*9.0*	*10.7*	*9.9*	*5.8*	*8.5*	*9.7*	*8.8*	**32.0**	*36.1*	*32.8*
Steam Coal	**4.4**	**6.8**	**7.0**	**7.8**	*6.2*	*6.6*	*8.4*	*8.5*	*4.6*	*6.9*	*8.4*	*8.7*	**26.1**	*29.7*	*28.5*
Total Primary Supply	**285.0**	**280.1**	**282.4**	**285.0**	*290.7*	*263.9*	*278.6*	*289.4*	*281.9*	*264.5*	*281.1*	*290.9*	**1132.5**	*1122.5*	*1118.4*
Secondary Inventory Withdrawals	**-0.7**	**-13.3**	**12.8**	**-13.5**	*-4.6*	*-6.6*	*16.1*	*-7.2*	*1.5*	*-4.6*	*17.5*	*-5.8*	**-14.8**	*-2.3*	*8.6*
Waste Coal (a)	**3.2**	**3.4**	**3.8**	**3.8**	*3.7*	*3.7*	*3.7*	*3.7*	*3.7*	*3.7*	*3.7*	*3.7*	**14.2**	*15.0*	*15.0*
Total Supply	**287.5**	**270.2**	**299.0**	**275.2**	*289.7*	*261.0*	*298.5*	*285.9*	*287.2*	*263.7*	*302.3*	*288.8*	**1131.9**	*1135.2*	*1141.9*
Consumption (million short tons)															
Coke Plants	**5.3**	**5.7**	**5.7**	**5.6**	*5.6*	*5.8*	*5.9*	*5.9*	*5.7*	*6.0*	*6.0*	*5.9*	**22.2**	*23.1*	*23.6*
Electric Power Sector (b)	**257.4**	**247.1**	**284.3**	**258.3**	*266.9*	*240.2*	*276.9*	*262.4*	*264.2*	*242.1*	*280.0*	*264.6*	**1047.1**	*1046.5*	*1050.9*
Retail and Other Industry	**15.6**	**14.8**	**14.3**	**19.3**	*17.3*	*15.0*	*15.7*	*17.6*	*17.3*	*15.6*	*16.3*	*18.2*	**64.0**	*65.6*	*67.4*
Residential and Commercial	**1.0**	**0.6**	**0.6**	**1.5**	*1.0*	*0.6*	*0.7*	*1.6*	*1.0*	*0.6*	*0.7*	*1.5*	**3.7**	*3.8*	*3.7*
Other Industrial	**14.6**	**14.1**	**13.7**	**17.8**	*16.3*	*14.4*	*15.1*	*16.0*	*16.3*	*15.0*	*15.6*	*16.7*	**60.2**	*61.8*	*63.7*
Total Consumption	**278.3**	**267.6**	**304.3**	**283.1**	*289.7*	*261.0*	*298.5*	*285.9*	*287.2*	*263.7*	*302.3*	*288.8*	**1133.3**	*1135.2*	*1141.9*
Discrepancy (c)	**9.2**	**2.6**	**-5.4**	**-7.7**	*0.0*	*0.0*	*0.0*	*0.0*	*0.0*	*0.0*	*0.0*	*0.0*	**-1.3**	*0.0*	*0.0*
End-of-period Inventories (million short tons)															
Primary Inventories (d)	**34.0**	**32.5**	**30.1**	**30.8**	*32.5*	*31.4*	*30.2*	*27.3*	*28.9*	*31.9*	*24.3*	*24.7*	**30.8**	*27.3*	*24.7*
Secondary Inventories (e)	**151.1**	**164.5**	**151.7**	**165.2**	*169.8*	*176.4*	*160.3*	*167.5*	*166.0*	*170.6*	*153.1*	*158.9*	**165.2**	*167.5*	*158.9*
Electric Power Sector	**143.0**	**156.4**	**143.9**	**157.2**	*162.5*	*169.1*	*152.8*	*159.7*	*158.6*	*163.1*	*145.4*	*151.1*	**157.2**	*159.7*	*151.1*
Retail and General Industry	**5.8**	**5.7**	**5.8**	**5.9**	*5.6*	*5.5*	*5.6*	*5.7*	*5.4*	*5.5*	*5.6*	*5.7*	**5.9**	*5.7*	*5.7*
Coke Plants	**2.4**	**2.4**	**2.0**	**2.1**	*1.8*	*1.8*	*1.9*	*2.0*	*2.0*	*2.0*	*2.1*	*2.1*	**2.1**	*2.0*	*2.1*
Coal Market Indicators															
Coal Miner Productivity (Tons per hour)	**6.16**	**6.16**	**6.16**	**6.16**	*6.06*	*6.06*	*6.06*	*6.06*	*6.00*	*6.00*	*6.00*	*6.00*	**6.16**	*6.06*	*6.00*
Total Raw Steel Production (Million short tons per day)	**0.279**	**0.295**	**0.299**	**0.297**	*0.300*	*0.301*	*0.301*	*0.295*	*0.304*	*0.305*	*0.307*	*0.302*	**0.293**	*0.299*	*0.304*
Cost of Coal to Electric Utilities (Dollars per million Btu)	**1.76**	**1.78**	**1.78**	**1.78**	*1.82*	*1.83*	*1.82*	*1.79*	*1.84*	*1.89*	*1.87*	*1.84*	**1.77**	*1.81*	*1.86*

- = no data available

(a) Waste coal includes waste coal and cloal slurry reprocessed into briquettes.

(b) Coal used for electricity generation and (a limited amount of) useful thermal output by electric utilities and independent power producers.

(c) The discrepancy reflects an unaccounted-for shipper and receiver reporting difference, assumed to be zero in the forecast period.

(d) Primary stocks are held at the mines, generation plants, and distribution points.

(e) Secondary stocks are held by users. It includes an estimate of stocks held at utility plants sold to nonutility generators.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Quarterly Coal Report* , DOE/EIA-0121; and *Electric Power Monthly* , DOE/EIA-0226.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 7a. U.S. Electricity Industry Overview

Energy Information Administration/Short-Term Energy Outlook - February 2008

	2007				2008				2009				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2007	2008	2009
Electricity Supply (billion kilowatthours per day)															
Electricity Generation	**11.09**	**10.97**	**12.72**	**10.79**	*11.12*	*11.00*	*12.67*	*10.91*	*11.30*	*11.17*	*12.86*	*11.07*	**11.39**	*11.43*	*11.60*
Electric Power Sector (a)	**10.67**	**10.56**	**12.29**	**10.39**	*10.71*	*10.59*	*12.21*	*10.48*	*10.87*	*10.75*	*12.40*	*10.64*	**10.98**	*11.00*	*11.17*
Industrial Sector	**0.40**	**0.39**	**0.41**	**0.37**	*0.39*	*0.39*	*0.43*	*0.41*	*0.41*	*0.40*	*0.43*	*0.41*	**0.39**	*0.41*	*0.41*
Commercial Sector	**0.02**	**0.02**	**0.02**	**0.02**	*0.02*	*0.02*	*0.02*	*0.02*	*0.02*	*0.02*	*0.02*	*0.02*	**0.02**	*0.02*	*0.02*
Net Imports	**0.07**	**0.11**	**0.09**	**0.06**	*0.07*	*0.06*	*0.11*	*0.04*	*0.09*	*0.07*	*0.11*	*0.04*	**0.08**	*0.07*	*0.07*
Total Supply	**11.16**	**11.08**	**12.81**	**10.85**	*11.19*	*11.06*	*12.77*	*10.95*	*11.39*	*11.23*	*12.97*	*11.11*	**11.48**	*11.50*	*11.68*
Losses and Unaccounted for (b)	**0.71**	**0.95**	**0.90**	**0.67**	*0.71*	*0.90*	*0.79*	*0.75*	*0.71*	*0.92*	*0.80*	*0.76*	**0.81**	*0.79*	*0.80*
Electricity Consumption (billion kilowatthours per day)															
Retail Sales	**10.06**	**9.74**	**11.51**	**9.81**	*10.10*	*9.79*	*11.57*	*9.80*	*10.28*	*9.94*	*11.75*	*9.95*	**10.28**	*10.32*	*10.48*
Residential Sector	**3.92**	**3.34**	**4.55**	**3.47**	*3.92*	*3.37*	*4.56*	*3.49*	*4.02*	*3.43*	*4.65*	*3.56*	**3.82**	*3.84*	*3.91*
Commercial Sector	**3.47**	**3.61**	**4.09**	**3.56**	*3.48*	*3.62*	*4.13*	*3.57*	*3.56*	*3.70*	*4.22*	*3.65*	**3.68**	*3.70*	*3.78*
Industrial Sector	**2.65**	**2.77**	**2.86**	**2.75**	*2.68*	*2.78*	*2.86*	*2.72*	*2.68*	*2.79*	*2.86*	*2.72*	**2.76**	*2.76*	*2.76*
Transportation Sector	**0.02**	**0.02**	**0.02**	**0.02**	*0.02*	*0.02*	*0.02*	*0.02*	*0.02*	*0.02*	*0.02*	*0.02*	**0.02**	*0.02*	*0.02*
Direct Use (c)	**0.39**	**0.39**	**0.41**	**0.37**	*0.38*	*0.38*	*0.41*	*0.39*	*0.40*	*0.38*	*0.42*	*0.40*	**0.39**	*0.39*	*0.40*
Total Consumption	**10.45**	**10.12**	**11.92**	**10.18**	*10.49*	*10.16*	*11.98*	*10.19*	*10.68*	*10.32*	*12.17*	*10.35*	**10.67**	*10.71*	*10.88*
Prices															
Power Generation Fuel Costs (dollars per million Btu)															
Coal	**1.76**	**1.78**	**1.78**	**1.78**	*1.82*	*1.83*	*1.82*	*1.79*	*1.84*	*1.89*	*1.87*	*1.84*	**1.77**	*1.81*	*1.86*
Natural Gas	**7.35**	**7.62**	**6.55**	**7.09**	*7.91*	*7.49*	*7.37*	*7.90*	*8.18*	*7.51*	*7.51*	*8.07*	**7.07**	*7.61*	*7.76*
Residual Fuel Oil	**7.18**	**8.36**	**8.53**	**10.49**	*10.83*	*10.87*	*10.38*	*10.15*	*10.14*	*10.20*	*9.80*	*9.96*	**8.45**	*10.58*	*10.02*
Distillate Fuel Oil	**12.44**	**14.48**	**14.75**	**17.31**	*17.81*	*17.59*	*16.66*	*16.32*	*16.04*	*16.45*	*15.79*	*16.03*	**14.76**	*17.09*	*16.08*
End-Use Prices (cents per kilowatthour)															
Residential Sector	**10.0**	**10.9**	**11.0**	**10.5**	*10.1*	*11.0*	*11.3*	*10.7*	*10.4*	*11.3*	*11.6*	*11.0*	**10.6**	*10.8*	*11.1*
Commercial Sector	**9.3**	**9.7**	**10.0**	**9.5**	*9.4*	*9.8*	*10.3*	*9.8*	*9.6*	*10.1*	*10.6*	*10.0*	**9.6**	*9.9*	*10.1*
Industrial Sector	**6.1**	**6.3**	**6.7**	**6.3**	*6.2*	*6.4*	*6.9*	*6.4*	*6.3*	*6.6*	*7.0*	*6.6*	**6.4**	*6.5*	*6.6*

- = no data available

(a) Electric utilities and independent power producers.

(b) Includes transmission and distribution losses, data collection time-frame differences, and estimation error.

(c) Direct Use represents commercial and industrial facility use of onsite net electricity generation; and electrical sales or transfers to adjacent or colocated facilities for which revenue information is not available. See Table 7.6 of the EIA *Monthly Energy Review* .

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Electric Power Monthly* , DOE/EIA-0226; and *Electric Power Annual* , DOE/EIA-0348.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 7b. U.S. Regional Electricity Retail Sales (Million Kilowatthours per Day)

Energy Information Administration/Short-Term Energy Outlook - February 2008

	2007				2008				2009				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2007	2008	2009
Residential Sector															
New England	**142**	**115**	**140**	**125**	*139*	*116*	*142*	*126*	*143*	*116*	*142*	*127*	**130**	*131*	*132*
Middle Atlantic	**389**	**330**	**416**	**344**	*388*	*322*	*427*	*343*	*400*	*324*	*431*	*346*	**370**	*370*	*375*
E. N. Central	**564**	**467**	**613**	**488**	*566*	*456*	*611*	*494*	*581*	*461*	*618*	*500*	**533**	*532*	*540*
W. N. Central	**300**	**245**	**344**	**256**	*299*	*243*	*338*	*259*	*303*	*247*	*343*	*262*	**286**	*285*	*289*
S. Atlantic	**966**	**843**	**1,171**	**865**	*984*	*854*	*1,166*	*875*	*1,022*	*871*	*1,190*	*892*	**961**	*970*	*994*
E. S. Central	**348**	**286**	**418**	**293**	*349*	*283*	*405*	*290*	*361*	*289*	*413*	*296*	**336**	*332*	*340*
W. S. Central	**505**	**462**	**684**	**467**	*486*	*489*	*709*	*459*	*493*	*500*	*725*	*469*	**530**	*536*	*547*
Mountain	**243**	**234**	**336**	**232**	*251*	*236*	*332*	*237*	*252*	*246*	*346*	*247*	**261**	*264*	*273*
Pacific contiguous	**442**	**346**	**411**	**388**	*445*	*357*	*417*	*394*	*449*	*364*	*425*	*402*	**397**	*403*	*410*
AK and HI	**16**	**14**	**14**	**15**	*16*	*14*	*14*	*15*	*16*	*14*	*14*	*16*	**15**	*15*	*15*
Total	**3,916**	**3,341**	**4,548**	**3,474**	*3,923*	*3,370*	*4,563*	*3,492*	*4,019*	*3,432*	*4,648*	*3,556*	**3,821**	*3,838*	*3,914*
Commercial Sector															
New England	**151**	**150**	**166**	**150**	*155*	*150*	*169*	*149*	*159*	*153*	*173*	*153*	**154**	*156*	*159*
Middle Atlantic	**454**	**443**	**499**	**446**	*461*	*446*	*511*	*446*	*468*	*453*	*519*	*453*	**461**	*466*	*473*
E. N. Central	**503**	**513**	**563**	**502**	*507*	*508*	*567*	*501*	*517*	*518*	*578*	*511*	**520**	*521*	*531*
W. N. Central	**256**	**261**	**300**	**257**	*255*	*259*	*296*	*259*	*261*	*265*	*303*	*265*	**269**	*267*	*274*
S. Atlantic	**778**	**829**	**944**	**815**	*787*	*839*	*961*	*821*	*808*	*862*	*987*	*844*	**842**	*852*	*876*
E. S. Central	**215**	**231**	**271**	**222**	*214*	*227*	*267*	*220*	*218*	*232*	*273*	*224*	**235**	*232*	*237*
W. S. Central	**421**	**453**	**526**	**439**	*413*	*465*	*546*	*446*	*424*	*478*	*561*	*459*	**460**	*468*	*481*
Mountain	**236**	**256**	**292**	**250**	*234*	*255*	*289*	*248*	*238*	*260*	*294*	*252*	**259**	*256*	*261*
Pacific contiguous	**442**	**454**	**506**	**462**	*438*	*448*	*505*	*463*	*447*	*457*	*515*	*472*	**466**	*464*	*473*
AK and HI	**18**	**17**	**18**	**18**	*17*	*17*	*18*	*18*	*18*	*18*	*18*	*18*	**17**	*18*	*18*
Total	**3,472**	**3,606**	**4,086**	**3,560**	*3,482*	*3,616*	*4,128*	*3,571*	*3,558*	*3,697*	*4,221*	*3,651*	**3,683**	*3,700*	*3,783*
Industrial Sector															
New England	**61**	**64**	**64**	**63**	*61*	*62*	*65*	*62*	*61*	*62*	*65*	*61*	**63**	*63*	*62*
Middle Atlantic	**195**	**202**	**208**	**204**	*197*	*201*	*209*	*197*	*196*	*200*	*207*	*196*	**203**	*201*	*199*
E. N. Central	**578**	**595**	**598**	**573**	*576*	*593*	*597*	*573*	*577*	*594*	*598*	*575*	**586**	*585*	*586*
W. N. Central	**225**	**235**	**248**	**238**	*228*	*238*	*250*	*238*	*232*	*243*	*255*	*243*	**237**	*239*	*243*
S. Atlantic	**416**	**438**	**443**	**429**	*412*	*436*	*444*	*420*	*405*	*428*	*437*	*413*	**432**	*428*	*421*
E. S. Central	**351**	**354**	**360**	**374**	*364*	*367*	*362*	*371*	*370*	*374*	*369*	*378*	**360**	*366*	*373*
W. S. Central	**407**	**428**	**450**	**431**	*411*	*428*	*442*	*416*	*411*	*429*	*442*	*416*	**429**	*424*	*425*
Mountain	**192**	**217**	**228**	**204**	*197*	*216*	*230*	*205*	*199*	*218*	*233*	*207*	**210**	*212*	*214*
Pacific contiguous	**210**	**224**	**242**	**219**	*217*	*226*	*243*	*219*	*215*	*225*	*242*	*218*	**224**	*226*	*225*
AK and HI	**14**	**14**	**15**	**14**	*14*	*14*	*15*	*14*	*14*	*14*	*15*	*14*	**14**	*14*	*14*
Total	**2,650**	**2,770**	**2,855**	**2,750**	*2,676*	*2,782*	*2,856*	*2,715*	*2,680*	*2,787*	*2,862*	*2,721*	**2,757**	*2,757*	*2,763*
Total All Sectors (a)															
New England	**356**	**330**	**371**	**339**	*358*	*329*	*377*	*339*	*365*	*332*	*381*	*342*	**349**	*351*	*355*
Middle Atlantic	**1,051**	**986**	**1,134**	**1,006**	*1,059*	*981*	*1,159*	*997*	*1,075*	*988*	*1,168*	*1,005*	**1,044**	*1,049*	*1,059*
E. N. Central	**1,648**	**1,576**	**1,776**	**1,565**	*1,651*	*1,559*	*1,776*	*1,570*	*1,676*	*1,575*	*1,796*	*1,587*	**1,641**	*1,639*	*1,659*
W. N. Central	**782**	**740**	**893**	**752**	*782*	*741*	*885*	*755*	*796*	*755*	*902*	*770*	**792**	*791*	*806*
S. Atlantic	**2,164**	**2,114**	**2,562**	**2,112**	*2,187*	*2,132*	*2,575*	*2,119*	*2,239*	*2,165*	*2,617*	*2,152*	**2,239**	*2,254*	*2,294*
E. S. Central	**914**	**871**	**1,049**	**889**	*926*	*878*	*1,034*	*880*	*949*	*896*	*1,055*	*898*	**931**	*930*	*950*
W. S. Central	**1,333**	**1,343**	**1,660**	**1,338**	*1,310*	*1,382*	*1,697*	*1,321*	*1,328*	*1,407*	*1,729*	*1,344*	**1,419**	*1,428*	*1,453*
Mountain	**671**	**706**	**857**	**686**	*682*	*707*	*851*	*690*	*690*	*724*	*874*	*707*	**730**	*733*	*749*
Pacific contiguous	**1,096**	**1,026**	**1,162**	**1,072**	*1,102*	*1,033*	*1,167*	*1,079*	*1,114*	*1,048*	*1,184*	*1,094*	**1,089**	*1,096*	*1,110*
AK and HI	**47**	**45**	**46**	**47**	*47*	*45*	*47*	*48*	*47*	*46*	*48*	*48*	**46**	*47*	*47*
Total	**10,061**	**9,738**	**11,511**	**9,805**	*10,104*	*9,788*	*11,569*	*9,799*	*10,279*	*9,936*	*11,752*	*9,948*	**10,281**	*10,317*	*10,481*

- = no data available

(a) Total retail sales to all sectors includes residential, commercial, industrial, and transportation sector sales.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Retail Sales represents total retail electricity sales by electric utilities and power marketers.

Regions refer to U.S. Census divisions.

See "Census division" in EIA's Energy Glossary (http://www.eia.doe.gov/glossary/index.html) for a list of States in each region.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Electric Power Monthly* , DOE/EIA-0226; and *Electric Power Annual* , DOE/EIA-0348.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 7c. U.S. Regional Electricity Prices (Cents per Kilowatthour)

Energy Information Administration/Short-Term Energy Outlook - February 2008

	2007				2008				2009				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2007	2008	2009
Residential Sector															
New England	**16.7**	**16.7**	**16.3**	**16.5**	*16.8*	*17.0*	*17.2*	*17.1*	*17.1*	*17.6*	*17.7*	*17.7*	**16.6**	*17.0*	*17.5*
Middle Atlantic	**12.9**	**14.3**	**14.9**	**13.8**	*13.2*	*14.4*	*15.2*	*14.1*	*13.6*	*14.8*	*15.6*	*14.5*	**14.0**	*14.2*	*14.6*
E. N. Central	**9.1**	**10.1**	**10.1**	**9.8**	*9.3*	*10.3*	*10.3*	*9.8*	*9.4*	*10.5*	*10.6*	*10.0*	**9.8**	*9.9*	*10.1*
W. N. Central	**7.4**	**8.6**	**8.9**	**7.8**	*7.5*	*8.7*	*9.1*	*8.0*	*7.6*	*8.9*	*9.2*	*8.1*	**8.2**	*8.3*	*8.5*
S. Atlantic	**9.3**	**10.1**	**10.4**	**10.0**	*9.5*	*10.3*	*10.5*	*10.1*	*9.7*	*10.6*	*10.8*	*10.4*	**10.0**	*10.1*	*10.4*
E. S. Central	**7.8**	**8.5**	**8.4**	**8.4**	*7.9*	*8.6*	*8.6*	*8.5*	*8.1*	*8.9*	*8.8*	*8.7*	**8.3**	*8.4*	*8.6*
W. S. Central	**10.8**	**11.5**	**11.4**	**10.9**	*10.4*	*11.7*	*12.1*	*11.3*	*10.8*	*12.1*	*12.5*	*11.7*	**11.2**	*11.5*	*11.8*
Mountain	**8.5**	**9.5**	**9.8**	**9.0**	*8.7*	*9.7*	*9.9*	*9.2*	*8.9*	*9.9*	*10.1*	*9.4*	**9.3**	*9.4*	*9.7*
Pacific	**11.1**	**11.8**	**12.9**	**11.3**	*11.3*	*12.1*	*13.0*	*11.7*	*11.6*	*12.4*	*13.4*	*12.0*	**11.8**	*12.0*	*12.4*
U.S. Average	**10.0**	**10.8**	**11.0**	**10.5**	*10.1*	*11.0*	*11.3*	*10.7*	*10.4*	*11.3*	*11.6*	*11.0*	**10.6**	*10.8*	*11.1*
Commercial Sector															
New England	**14.9**	**14.5**	**14.9**	**14.3**	*14.6*	*14.9*	*15.7*	*15.1*	*15.2*	*15.5*	*16.3*	*15.6*	**14.7**	*15.1*	*15.7*
Middle Atlantic	**12.3**	**13.1**	**14.1**	**12.8**	*12.3*	*13.2*	*14.5*	*13.1*	*12.6*	*13.5*	*14.9*	*13.5*	**13.1**	*13.3*	*13.7*
E. N. Central	**8.3**	**8.8**	**8.7**	**8.6**	*8.4*	*8.8*	*8.9*	*8.6*	*8.5*	*8.9*	*9.0*	*8.8*	**8.6**	*8.7*	*8.8*
W. N. Central	**6.2**	**6.9**	**7.3**	**6.3**	*6.3*	*7.0*	*7.4*	*6.4*	*6.3*	*7.1*	*7.5*	*6.5*	**6.7**	*6.8*	*6.9*
S. Atlantic	**8.5**	**8.6**	**8.8**	**8.6**	*8.6*	*8.8*	*9.0*	*8.9*	*8.7*	*8.9*	*9.1*	*9.0*	**8.6**	*8.8*	*8.9*
E. S. Central	**7.8**	**8.1**	**8.0**	**8.1**	*7.9*	*8.2*	*8.2*	*8.2*	*8.2*	*8.4*	*8.4*	*8.5*	**8.0**	*8.1*	*8.4*
W. S. Central	**9.2**	**9.4**	**9.5**	**9.3**	*9.2*	*9.6*	*10.0*	*9.6*	*9.6*	*10.0*	*10.4*	*9.9*	**9.4**	*9.6*	*10.0*
Mountain	**7.4**	**7.8**	**7.9**	**7.8**	*7.5*	*8.0*	*8.1*	*7.9*	*7.7*	*8.1*	*8.2*	*8.1*	**7.7**	*7.9*	*8.0*
Pacific	**10.1**	**11.1**	**12.4**	**10.8**	*10.5*	*11.6*	*12.8*	*11.0*	*10.9*	*12.0*	*13.2*	*11.4*	**11.2**	*11.5*	*11.9*
U.S. Average	**9.3**	**9.7**	**10.0**	**9.5**	*9.4*	*9.8*	*10.3*	*9.8*	*9.6*	*10.1*	*10.6*	*10.0*	**9.6**	*9.9*	*10.1*
Industrial Sector															
New England	**12.7**	**12.2**	**12.3**	**12.9**	*13.0*	*12.9*	*13.2*	*13.2*	*13.5*	*13.3*	*13.7*	*13.6*	**12.5**	*13.1*	*13.5*
Middle Atlantic	**7.8**	**8.1**	**8.4**	**7.9**	*7.9*	*8.0*	*8.5*	*8.1*	*8.1*	*8.2*	*8.7*	*8.2*	**8.1**	*8.1*	*8.3*
E. N. Central	**5.8**	**5.7**	**6.0**	**5.7**	*5.7*	*5.8*	*6.1*	*5.8*	*5.8*	*5.9*	*6.2*	*5.9*	**5.8**	*5.9*	*6.0*
W. N. Central	**4.8**	**5.2**	**5.5**	**4.8**	*4.8*	*5.3*	*5.7*	*4.9*	*5.0*	*5.4*	*5.8*	*5.0*	**5.1**	*5.2*	*5.3*
S. Atlantic	**5.3**	**5.5**	**6.1**	**5.7**	*5.5*	*5.6*	*6.2*	*5.8*	*5.6*	*5.7*	*6.3*	*5.9*	**5.6**	*5.8*	*5.9*
E. S. Central	**4.8**	**5.2**	**5.4**	**5.0**	*4.8*	*5.3*	*5.7*	*5.1*	*5.0*	*5.4*	*5.8*	*5.2*	**5.1**	*5.2*	*5.4*
W. S. Central	**7.0**	**7.1**	**7.1**	**7.0**	*6.9*	*7.2*	*7.6*	*7.3*	*7.2*	*7.5*	*7.9*	*7.7*	**7.1**	*7.3*	*7.6*
Mountain	**5.4**	**5.6**	**6.2**	**5.6**	*5.4*	*5.8*	*6.3*	*5.7*	*5.6*	*5.9*	*6.4*	*5.9*	**5.7**	*5.8*	*6.0*
Pacific	**7.4**	**7.7**	**8.5**	**8.0**	*7.3*	*7.6*	*8.4*	*7.7*	*7.6*	*7.9*	*8.7*	*8.0*	**7.9**	*7.8*	*8.1*
U.S. Average	**6.1**	**6.3**	**6.7**	**6.3**	*6.2*	*6.4*	*6.9*	*6.4*	*6.3*	*6.6*	*7.0*	*6.6*	**6.4**	*6.5*	*6.6*
All Sectors (a)															
New England	**15.3**	**14.8**	**15.0**	**14.8**	*15.1*	*15.2*	*15.8*	*15.4*	*15.7*	*15.8*	*16.4*	*16.0*	**15.0**	*15.4*	*16.0*
Middle Atlantic	**11.7**	**12.5**	**13.3**	**12.1**	*11.8*	*12.5*	*13.6*	*12.4*	*12.1*	*12.8*	*14.0*	*12.8*	**12.4**	*12.6*	*13.0*
E. N. Central	**7.7**	**8.0**	**8.3**	**7.9**	*7.8*	*8.1*	*8.5*	*8.0*	*7.9*	*8.3*	*8.6*	*8.1*	**8.0**	*8.1*	*8.2*
W. N. Central	**6.2**	**6.9**	**7.4**	**6.3**	*6.3*	*7.0*	*7.5*	*6.5*	*6.4*	*7.1*	*7.7*	*6.6*	**6.8**	*6.9*	*7.0*
S. Atlantic	**8.3**	**8.5**	**9.1**	**8.6**	*8.4*	*8.7*	*9.2*	*8.8*	*8.6*	*8.9*	*9.4*	*9.0*	**8.6**	*8.8*	*9.0*
E. S. Central	**6.6**	**7.0**	**7.3**	**6.9**	*6.7*	*7.1*	*7.5*	*7.0*	*6.9*	*7.3*	*7.7*	*7.2*	**7.0**	*7.1*	*7.3*
W. S. Central	**9.2**	**9.4**	**9.6**	**9.1**	*8.9*	*9.6*	*10.2*	*9.5*	*9.3*	*10.0*	*10.6*	*9.8*	**9.3**	*9.6*	*10.0*
Mountain	**7.2**	**7.7**	**8.2**	**7.6**	*7.3*	*7.9*	*8.3*	*7.7*	*7.5*	*8.1*	*8.5*	*7.9*	**7.7**	*7.8*	*8.0*
Pacific	**10.0**	**10.6**	**11.8**	**10.4**	*10.2*	*10.9*	*11.9*	*10.6*	*10.5*	*11.2*	*12.3*	*10.9*	**10.7**	*10.9*	*11.3*
U.S. Average	**8.7**	**9.1**	**9.6**	**9.0**	*8.8*	*9.3*	*9.9*	*9.2*	*9.1*	*9.5*	*10.1*	*9.4*	**9.1**	*9.3*	*9.6*

- = no data available

(a) Volume-weighted average of retail prices to residential, commercial, industrial, and transportation sectors.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Regions refer to U.S. Census divisions.

See "Census division" in EIA's Energy Glossary (http://www.eia.doe.gov/glossary/index.html) for a list of States in each region.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Electric Power Monthly* , DOE/EIA-0226; and *Electric Power Annual* , DOE/EIA-0348.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 7d. U.S. Electricity Generation by Fuel and Sector (Billion Kilowatthours per day)

Energy Information Administration/Short-Term Energy Outlook - February 2008

	2007				2008				2009				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2007	2008	2009
Electric Power Sector (a)															
Coal	**5.498**	**5.206**	**5.882**	**5.374**	*5.612*	*5.049*	*5.758*	*5.442*	*5.622*	*5.095*	*5.820*	*5.485*	**5.491**	*5.466*	*5.506*
Natural Gas	**1.722**	**2.084**	**3.092**	**1.972**	*1.752*	*2.145*	*3.091*	*1.928*	*1.812*	*2.215*	*3.192*	*1.989*	**2.220**	*2.231*	*2.305*
Other Gases	**0.011**	**0.010**	**0.011**	**0.010**	*0.011*	*0.010*	*0.010*	*0.009*	*0.010*	*0.010*	*0.010*	*0.009*	**0.011**	*0.010*	*0.010*
Petroleum	**0.212**	**0.160**	**0.183**	**0.137**	*0.162*	*0.162*	*0.191*	*0.142*	*0.174*	*0.160*	*0.183*	*0.138*	**0.173**	*0.164*	*0.164*
Residual Fuel Oil	**0.136**	**0.098**	**0.117**	**0.083**	*0.106*	*0.104*	*0.124*	*0.080*	*0.114*	*0.105*	*0.118*	*0.079*	**0.108**	*0.104*	*0.104*
Distillate Fuel Oil	**0.029**	**0.018**	**0.023**	**0.018**	*0.018*	*0.020*	*0.023*	*0.022*	*0.021*	*0.018*	*0.022*	*0.022*	**0.022**	*0.021*	*0.021*
Petroleum Coke	**0.040**	**0.040**	**0.039**	**0.033**	*0.035*	*0.035*	*0.040*	*0.036*	*0.035*	*0.034*	*0.039*	*0.034*	**0.038**	*0.036*	*0.035*
Other Petroleum	**0.006**	**0.004**	**0.005**	**0.003**	*0.003*	*0.003*	*0.004*	*0.004*	*0.004*	*0.003*	*0.004*	*0.004*	**0.004**	*0.003*	*0.004*
Nuclear	**2.262**	**2.102**	**2.316**	**2.152**	*2.204*	*2.157*	*2.295*	*2.129*	*2.230*	*2.160*	*2.299*	*2.132*	**2.208**	*2.196*	*2.205*
Pumped Storage Hydroelectric	**-0.016**	**-0.016**	**-0.022**	**-0.023**	*-0.018*	*-0.016*	*-0.018*	*-0.018*	*-0.016*	*-0.015*	*-0.017*	*-0.017*	**-0.019**	*-0.018*	*-0.016*
Other Fuels (b)	**0.019**	**0.020**	**0.020**	**0.020**	*0.019*	*0.019*	*0.020*	*0.019*	*0.019*	*0.020*	*0.020*	*0.019*	**0.020**	*0.019*	*0.020*
Renewables:															
Conventional Hydroelectric	**0.761**	**0.791**	**0.618**	**0.542**	*0.737*	*0.836*	*0.660*	*0.615*	*0.754*	*0.841*	*0.666*	*0.638*	**0.677**	*0.712*	*0.724*
Geothermal	**0.041**	**0.039**	**0.041**	**0.040**	*0.038*	*0.036*	*0.040*	*0.036*	*0.037*	*0.035*	*0.040*	*0.036*	**0.040**	*0.037*	*0.037*
Solar	**0.001**	**0.002**	**0.002**	**0.001**	*0.001*	*0.003*	*0.003*	*0.001*	*0.001*	*0.003*	*0.003*	*0.001*	**0.002**	*0.002*	*0.002*
Wind	**0.090**	**0.093**	**0.076**	**0.103**	*0.119*	*0.125*	*0.094*	*0.112*	*0.152*	*0.160*	*0.119*	*0.141*	**0.090**	*0.113*	*0.143*
Wood and Wood Waste	**0.030**	**0.026**	**0.029**	**0.027**	*0.028*	*0.026*	*0.028*	*0.027*	*0.029*	*0.026*	*0.028*	*0.028*	**0.028**	*0.027*	*0.028*
Other Renewables	**0.041**	**0.039**	**0.041**	**0.036**	*0.042*	*0.040*	*0.042*	*0.037*	*0.043*	*0.041*	*0.042*	*0.038*	**0.039**	*0.040*	*0.041*
Subtotal Electric Power Sector	**10.670**	**10.558**	**12.290**	**10.390**	*10.708*	*10.591*	*12.213*	*10.479*	*10.867*	*10.749*	*12.404*	*10.636*	**10.980**	*11.000*	*11.167*
Commercial Sector (c)															
Coal	**0.004**	**0.003**	**0.004**	**0.003**	*0.003*	*0.003*	*0.004*	*0.003*	*0.003*	*0.003*	*0.004*	*0.003*	**0.003**	*0.003*	*0.003*
Natural Gas	**0.012**	**0.012**	**0.013**	**0.011**	*0.011*	*0.011*	*0.013*	*0.011*	*0.011*	*0.011*	*0.014*	*0.011*	**0.012**	*0.012*	*0.012*
Petroleum	**0.001**	**0.000**	**0.000**	**0.000**	*0.001*	*0.000*	*0.000*	*0.000*	*0.001*	*0.000*	*0.000*	*0.000*	**0.001**	*0.001*	*0.001*
Other Fuels (b)	**0.002**	**0.002**	**0.002**	**0.002**	*0.002*	*0.002*	*0.002*	*0.002*	*0.002*	*0.002*	*0.002*	*0.002*	**0.002**	*0.002*	*0.002*
Renewables (d)	**0.004**	**0.004**	**0.005**	**0.004**	*0.004*	*0.004*	*0.005*	*0.004*	*0.004*	*0.004*	*0.005*	*0.004*	**0.004**	*0.004*	*0.004*
Subtotal Commercial Sector	**0.023**	**0.023**	**0.024**	**0.022**	*0.021*	*0.021*	*0.024*	*0.021*	*0.021*	*0.021*	*0.025*	*0.021*	**0.023**	*0.022*	*0.022*
Industrial Sector (c)															
Coal	**0.048**	**0.047**	**0.049**	**0.047**	*0.047*	*0.047*	*0.051*	*0.054*	*0.049*	*0.048*	*0.052*	*0.054*	**0.048**	*0.050*	*0.051*
Natural Gas	**0.201**	**0.194**	**0.216**	**0.185**	*0.200*	*0.196*	*0.225*	*0.205*	*0.209*	*0.200*	*0.228*	*0.207*	**0.199**	*0.207*	*0.211*
Other Gases	**0.032**	**0.034**	**0.032**	**0.027**	*0.032*	*0.034*	*0.034*	*0.030*	*0.034*	*0.035*	*0.034*	*0.031*	**0.031**	*0.033*	*0.033*
Petroleum	**0.013**	**0.012**	**0.010**	**0.010**	*0.013*	*0.012*	*0.010*	*0.011*	*0.013*	*0.012*	*0.011*	*0.011*	**0.011**	*0.012*	*0.012*
Other Fuels (b)	**0.016**	**0.017**	**0.016**	**0.016**	*0.016*	*0.017*	*0.017*	*0.018*	*0.017*	*0.017*	*0.017*	*0.018*	**0.016**	*0.017*	*0.017*
Renewables:															
Conventional Hydroelectric	**0.009**	**0.007**	**0.005**	**0.005**	*0.009*	*0.007*	*0.005*	*0.009*	*0.009*	*0.007*	*0.005*	*0.009*	**0.006**	*0.007*	*0.008*
Wood and Wood Waste	**0.075**	**0.076**	**0.079**	**0.076**	*0.075*	*0.077*	*0.082*	*0.083*	*0.078*	*0.078*	*0.083*	*0.084*	**0.077**	*0.079*	*0.081*
Other Renewables (e)	**0.002**	**0.002**	**0.002**	**0.002**	*0.002*	*0.002*	*0.002*	*0.002*	*0.002*	*0.002*	*0.002*	*0.002*	**0.002**	*0.002*	*0.002*
Subtotal Industrial Sector	**0.395**	**0.388**	**0.409**	**0.373**	*0.394*	*0.391*	*0.427*	*0.407*	*0.411*	*0.399*	*0.432*	*0.411*	**0.391**	*0.405*	*0.413*
Total All Sectors	**11.089**	**10.968**	**12.723**	**10.785**	*11.124*	*11.003*	*12.665*	*10.907*	*11.300*	*11.169*	*12.861*	*11.068*	**11.394**	*11.427*	*11.602*

- = no data available

(a) Electric utilities and independent power producers.

(b) "Other" includes non-biogenic municipal solid waste, batteries, chemicals, hydrogen, pitch, purchased steam, sulfur, tires and miscellaneous technologies.

(c) Commercial and industrial sectors include electricity output from combined heat and power (CHP) facilities and some electric-only plants.

(d) "Renewables" in commercial sector includes wood, black liquor, other wood waste, biogenic municipal solid waste, landfill gas, sludge waste, agriculture byproducts, other biomass, geothermal, solar thermal, photovoltaic energy and wind.

(e) "Other Renewables" in industrial sector includes black liquor, biogenic municipal solid waste, landfill gas, sludge waste, agriculture byproducts, other biomass, geothermal, solar thermal, photovoltaic energy and wind.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Values of 0.000 may indicate positive levels of generation that are less than 0.0005 billion kilowatthours per day.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports:*Electric Power Monthly* , DOE/EIA-0226; and *Electric Power Annual* , DOE/EIA-0348.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 7e. U.S. Fuel Consumption for Electricity Generation by Sector

Energy Information Administration/Short-Term Energy Outlook - February 2008

	2007				2008				2009				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2007	2008	2009
Electric Power Sector (a)															
Coal (mmst/d)	**2.86**	**2.71**	**3.09**	**2.80**	*2.93*	*2.64*	*3.01*	*2.85*	*2.93*	*2.66*	*3.04*	*2.87*	**2.86**	*2.86*	*2.88*
Natural Gas (bcf/d)	**13.97**	**17.20**	**25.92**	**16.27**	*14.03*	*17.73*	*25.85*	*15.87*	*14.49*	*18.22*	*26.58*	*16.29*	**18.37**	*18.38*	*18.92*
Petroleum (mmb/d) (b)	**0.37**	**0.29**	**0.33**	**0.24**	*0.30*	*0.29*	*0.34*	*0.25*	*0.32*	*0.29*	*0.33*	*0.24*	**0.31**	*0.29*	*0.29*
Residual Fuel Oil (mmb/d)	**0.23**	**0.16**	**0.20**	**0.14**	*0.18*	*0.17*	*0.21*	*0.13*	*0.20*	*0.17*	*0.20*	*0.13*	**0.18**	*0.17*	*0.17*
Distillate Fuel Oil (mmb/d)	**0.06**	**0.04**	**0.05**	**0.04**	*0.04*	*0.04*	*0.05*	*0.04*	*0.04*	*0.04*	*0.04*	*0.04*	**0.04**	*0.04*	*0.04*
Petroleum Coke (mmst/d)	**0.08**	**0.08**	**0.08**	**0.07**	*0.07*	*0.07*	*0.08*	*0.07*	*0.07*	*0.07*	*0.08*	*0.06*	**0.08**	*0.07*	*0.07*
Other Petroleum (mmb/d)	**0.01**	**0.01**	**0.01**	**0.01**	*0.01*	*0.01*	*0.01*	*0.01*	*0.01*	*0.01*	*0.01*	*0.01*	**0.01**	*0.01*	*0.01*
Commercial Sector (c)															
Coal (mmst/d)	**0.00**	**0.00**	**0.00**	**0.00**	*0.00*	*0.00*	*0.00*	*0.00*	*0.00*	*0.00*	*0.00*	*0.00*	**0.00**	*0.00*	*0.00*
Natural Gas (bcf/d)	**0.13**	**0.13**	**0.15**	**0.12**	*0.12*	*0.12*	*0.15*	*0.12*	*0.12*	*0.12*	*0.15*	*0.12*	**0.13**	*0.13*	*0.13*
Petroleum (mmb/d) (b)	**0.00**	**0.00**	**0.00**	**0.00**	*0.00*	*0.00*	*0.00*	*0.00*	*0.00*	*0.00*	*0.00*	*0.00*	**0.00**	*0.00*	*0.00*
Industrial Sector (c)															
Coal (mmst/d)	**0.02**	**0.02**	**0.02**	**0.02**	*0.02*	*0.02*	*0.02*	*0.03*	*0.02*	*0.02*	*0.02*	*0.03*	**0.02**	*0.02*	*0.02*
Natural Gas (bcf/d)	**1.97**	**1.90**	**2.12**	**1.80**	*1.97*	*1.92*	*2.21*	*2.01*	*2.05*	*1.96*	*2.24*	*2.03*	**1.95**	*2.03*	*2.07*
Petroleum (mmb/d) (b)	**0.02**	**0.02**	**0.02**	**0.02**	*0.03*	*0.02*	*0.02*	*0.03*	*0.03*	*0.03*	*0.03*	*0.03*	**0.02**	*0.03*	*0.03*
Total All Sectors															
Coal (mmst/d)	**2.88**	**2.73**	**3.11**	**2.83**	*2.95*	*2.66*	*3.03*	*2.88*	*2.95*	*2.68*	*3.06*	*2.90*	**2.89**	*2.88*	*2.90*
Natural Gas (bcf/d)	**16.07**	**19.24**	**28.18**	**18.19**	*16.11*	*19.77*	*28.21*	*18.00*	*16.66*	*20.31*	*28.96*	*18.44*	**20.45**	*20.54*	*21.12*
Petroleum (mmb/d) (b)	**0.40**	**0.31**	**0.35**	**0.26**	*0.32*	*0.32*	*0.36*	*0.28*	*0.35*	*0.32*	*0.36*	*0.28*	**0.33**	*0.32*	*0.33*
End-of-period Fuel Inventories Held by Electric Power Sector															
Coal (mmst)	**143.0**	**156.4**	**143.9**	**157.2**	*162.5*	*169.1*	*152.8*	*159.7*	*158.6*	*163.1*	*145.4*	*151.1*	**157.2**	*159.7*	*151.1*
Residual Fuel Oil (mmb)	**23.1**	**26.2**	**25.0**	**23.2**	*22.4*	*24.0*	*22.0*	*23.1*	*22.1*	*23.7*	*21.8*	*23.2*	**23.2**	*23.1*	*23.2*
Distillate Fuel Oil (mmb)	**16.9**	**16.9**	**17.2**	**18.3**	*17.6*	*17.6*	*17.6*	*18.3*	*17.6*	*17.6*	*17.6*	*18.3*	**18.3**	*18.3*	*18.3*
Petroleum Coke (mmb)	**3.2**	**2.8**	**2.7**	**2.8**	*3.1*	*3.1*	*3.4*	*3.4*	*3.4*	*3.4*	*3.6*	*3.5*	**2.8**	*3.4*	*3.5*

- = no data available

(a) Electric utilities and independent power producers.

(b) Petroleum category may include petroleum coke, which is converted from short tons to barrels by multiplying by 5.

(c) Commercial and industrial sectors include electricity output from combined heat and power (CHP) facilities and some electric-only plants.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Physical Units: mmst/d = million short tons per day; mmb/d = million barrels per day; bcf/d = billion cubic feet per day; mmb = million barrels.

Values of 0.00 may indicate positive levels of fuel consumption that are less than 0.005 units per day.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports:*Electric Power Monthly* , DOE/EIA-0226; and *Electric Power Annual* , DOE/EIA-0348.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 8. U.S. Renewable Energy Supply and Consumption (Quadrillion Btu)

Energy Information Administration/Short-Term Energy Outlook - February 2008

	2007				2008				2009				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2007	2008	2009
Supply															
Hydroelectric Power (a)	**0.693**	**0.726**	**0.573**	**0.503**	*0.679*	*0.767*	*0.612*	*0.574*	*0.687*	*0.772*	*0.618*	*0.595*	**2.495**	*2.632*	*2.671*
Geothermal	**0.086**	**0.083**	**0.087**	**0.086**	*0.081*	*0.077*	*0.086*	*0.077*	*0.078*	*0.076*	*0.085*	*0.077*	**0.343**	*0.321*	*0.316*
Solar	**0.016**	**0.017**	**0.017**	**0.016**	*0.016*	*0.018*	*0.018*	*0.016*	*0.016*	*0.018*	*0.018*	*0.016*	**0.067**	*0.068*	*0.068*
Wind	**0.081**	**0.084**	**0.070**	**0.095**	*0.108*	*0.114*	*0.086*	*0.103*	*0.137*	*0.146*	*0.109*	*0.130*	**0.330**	*0.412*	*0.522*
Wood	**0.561**	**0.559**	**0.563**	**0.563**	*0.551*	*0.553*	*0.592*	*0.594*	*0.562*	*0.563*	*0.599*	*0.597*	**2.248**	*2.291*	*2.320*
Biofuels and Biomass	**0.121**	**0.130**	**0.141**	**0.154**	*0.163*	*0.174*	*0.186*	*0.191*	*0.191*	*0.197*	*0.203*	*0.211*	**0.546**	*0.714*	*0.802*
Other Renewables	**0.158**	**0.148**	**0.162**	**0.156**	*0.157*	*0.145*	*0.173*	*0.167*	*0.159*	*0.147*	*0.176*	*0.168*	**0.624**	*0.641*	*0.650*
Total	**1.717**	**1.749**	**1.613**	**1.574**	*1.755*	*1.848*	*1.753*	*1.723*	*1.829*	*1.918*	*1.808*	*1.795*	**6.653**	*7.078*	*7.350*
Consumption															
Electric Power Sector															
Hydroelectric Power (a)	**0.685**	**0.720**	**0.568**	**0.498**	*0.671*	*0.761*	*0.608*	*0.566*	*0.678*	*0.765*	*0.613*	*0.587*	**2.471**	*2.605*	*2.644*
Geothermal	**0.078**	**0.075**	**0.079**	**0.078**	*0.073*	*0.069*	*0.077*	*0.069*	*0.069*	*0.068*	*0.077*	*0.069*	**0.311**	*0.288*	*0.282*
Solar	**0.001**	**0.002**	**0.002**	**0.001**	*0.001*	*0.002*	*0.002*	*0.001*	*0.001*	*0.002*	*0.002*	*0.001*	**0.006**	*0.006*	*0.006*
Wind	**0.081**	**0.084**	**0.070**	**0.095**	*0.108*	*0.114*	*0.086*	*0.103*	*0.137*	*0.146*	*0.109*	*0.130*	**0.330**	*0.412*	*0.522*
Wood	**0.048**	**0.044**	**0.046**	**0.043**	*0.046*	*0.041*	*0.045*	*0.044*	*0.046*	*0.042*	*0.046*	*0.045*	**0.182**	*0.175*	*0.179*
Other Renewables	**0.061**	**0.059**	**0.062**	**0.057**	*0.064*	*0.061*	*0.064*	*0.057*	*0.064*	*0.062*	*0.065*	*0.058*	**0.240**	*0.246*	*0.250*
Subtotal	**0.954**	**0.985**	**0.828**	**0.773**	*0.962*	*1.048*	*0.882*	*0.840*	*0.996*	*1.085*	*0.912*	*0.889*	**3.540**	*3.732*	*3.883*
Industrial Sector															
Hydroelectric Power (a)	**0.008**	**0.006**	**0.005**	**0.005**	*0.008*	*0.006*	*0.005*	*0.008*	*0.008*	*0.006*	*0.005*	*0.008*	**0.023**	*0.026*	*0.027*
Geothermal	**0.001**	**0.001**	**0.001**	**0.001**	*0.001*	*0.001*	*0.001*	*0.001*	*0.001*	*0.001*	*0.001*	*0.001*	**0.004**	*0.004*	*0.004*
Wood and Wood Waste	**0.393**	**0.396**	**0.398**	**0.401**	*0.387*	*0.394*	*0.427*	*0.433*	*0.398*	*0.402*	*0.433*	*0.436*	**1.587**	*1.641*	*1.668*
Other Renewables	**0.090**	**0.083**	**0.094**	**0.093**	*0.087*	*0.078*	*0.103*	*0.104*	*0.089*	*0.080*	*0.104*	*0.105*	**0.360**	*0.372*	*0.378*
Subtotal	**0.588**	**0.581**	**0.593**	**0.563**	*0.483*	*0.479*	*0.536*	*0.546*	*0.496*	*0.489*	*0.543*	*0.549*	**2.325**	*2.044*	*2.077*
Commercial Sector															
Hydroelectric Power (a)	**0.000**	**0.000**	**0.000**	**0.000**	*0.000*	*0.000*	*0.000*	*0.000*	*0.000*	*0.000*	*0.000*	*0.000*	**0.001**	*0.001*	*0.001*
Geothermal	**0.003**	**0.003**	**0.003**	**0.003**	*0.003*	*0.003*	*0.003*	*0.003*	*0.003*	*0.003*	*0.003*	*0.003*	**0.013**	*0.013*	*0.013*
Wood and Wood Waste	**0.019**	**0.019**	**0.019**	**0.019**	*0.017*	*0.018*	*0.019*	*0.017*	*0.017*	*0.018*	*0.019*	*0.017*	**0.076**	*0.071*	*0.072*
Other Renewables	**0.001**	**0.001**	**0.001**	**0.001**	*0.001*	*0.001*	*0.001*	*0.001*	*0.001*	*0.001*	*0.001*	*0.001*	**0.006**	*0.005*	*0.005*
Subtotal	**0.029**	**0.029**	**0.029**	**0.028**	*0.026*	*0.027*	*0.029*	*0.026*	*0.026*	*0.027*	*0.029*	*0.026*	**0.115**	*0.108*	*0.109*
Residential Sector															
Geothermal	**0.004**	**0.004**	**0.004**	**0.004**	*0.004*	*0.004*	*0.004*	*0.004*	*0.004*	*0.004*	*0.004*	*0.004*	**0.015**	*0.016*	*0.016*
Wood	**0.101**	**0.101**	**0.101**	**0.101**	*0.101*	*0.101*	*0.101*	*0.101*	*0.100*	*0.100*	*0.100*	*0.100*	**0.403**	*0.403*	*0.401*
Solar	**0.015**	**0.015**	**0.015**	**0.015**	*0.015*	*0.015*	*0.015*	*0.015*	*0.016*	*0.016*	*0.016*	*0.016*	**0.061**	*0.061*	*0.062*
Subtotal	**0.120**	**0.120**	**0.120**	**0.120**	*0.120*	*0.120*	*0.120*	*0.120*	*0.120*	*0.120*	*0.120*	*0.120*	**0.479**	*0.480*	*0.480*
Transportation Sector															
Biofuels and Biomass (b)	**0.132**	**0.137**	**0.145**	**0.163**	*0.170*	*0.183*	*0.194*	*0.202*	*0.209*	*0.218*	*0.225*	*0.235*	**0.577**	*0.749*	*0.887*
Total Consumption	**1.829**	**1.857**	**1.719**	**1.651**	*1.762*	*1.856*	*1.761*	*1.734*	*1.847*	*1.940*	*1.830*	*1.819*	**7.056**	*7.113*	*7.435*

- = no data available

(a) Conventional hydroelectric power only. Hydroelectricity generated by pumped storage is not included in renewable energy.

(b) Fuel ethanol supply includes production but excludes imports, exports, and stock change. Fuel ethanol consumption in transportation sector represents total fuel ethanol blended into motor gasoline.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Historical data: Latest data available from EIA databases supporting the following reports: *Electric Power Monthly* , DOE/EIA-0226 and *Renewable Energy Annual* , DOE/EIA-0603; *Petroleum Supply Monthly* , DOE/EIA-0109.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 9a. U.S. Macroeconomic Energy Indicators

Energy Information Administration/Short-Term Energy Outlook - February 2008

	2007				2008				2009				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2007	2008	2009
Macroeconomic															
Real Gross Domestic Product															
(billion chained 2000 dollars - SAAR)	**11,413**	**11,520**	**11,659**	**11,686**	*11,690*	*11,724*	*11,775*	*11,840*	*11,933*	*12,026*	*12,122*	*12,210*	**11,569**	*11,757*	*12,073*
Real Disposable Personal Income															
(billion chained 2000 Dollars - SAAR)	**8,624**	**8,607**	**8,703**	**8,687**	*8,739*	*8,828*	*8,887*	*8,952*	*9,027*	*9,095*	*9,169*	*9,251*	**8,655**	*8,852*	*9,136*
Real Fixed Investment															
(billion chained 2000 dollars-SAAR)	**1,815**	**1,829**	**1,826**	**1,788**	*1,747*	*1,719*	*1,711*	*1,716*	*1,736*	*1,761*	*1,788*	*1,813*	**1,815**	*1,723*	*1,774*
Business Inventory Change															
(billion chained 2000 dollars-SAAR)	**-4.98**	**-4.18**	**3.14**	**0.72**	*-4.69*	*-7.08*	*-3.35*	*-0.35*	*0.78*	*3.22*	*7.81*	*9.03*	**-1.33**	*-3.87*	*5.21*
Housing Stock															
(millions)	**122.2**	**122.5**	**122.7**	**122.9**	*123.1*	*123.2*	*123.3*	*123.4*	*123.6*	*123.7*	*123.9*	*124.0*	**122.9**	*123.4*	*124.0*
Non-Farm Employment															
(millions)	**137.4**	**137.9**	**138.1**	**138.4**	*138.6*	*138.8*	*139.0*	*139.3*	*139.7*	*140.2*	*140.7*	*141.1*	**138.0**	*139.0*	*140.4*
Commercial Employment															
(millions)	**91.0**	**91.4**	**91.7**	**92.1**	*92.3*	*92.6*	*93.0*	*93.4*	*93.9*	*94.5*	*95.0*	*95.4*	**91.6**	*92.8*	*94.7*
Industrial Production Indices (Index, 2002=100)															
Total Industrial Production	**112.2**	**113.2**	**114.2**	**113.7**	*113.9*	*114.3*	*114.6*	*115.1*	*115.9*	*116.8*	*117.8*	*118.6*	**113.3**	*114.5*	*117.3*
Manufacturing	**114.9**	**116.1**	**117.3**	**116.6**	*116.6*	*116.9*	*117.3*	*118.0*	*119.0*	*120.2*	*121.5*	*122.7*	**116.2**	*117.2*	*120.8*
Food	**110.8**	**112.3**	**113.7**	**113.9**	*113.9*	*114.1*	*114.4*	*115.0*	*115.6*	*116.3*	*117.0*	*117.7*	**112.7**	*114.4*	*116.7*
Paper	**97.1**	**96.7**	**96.5**	**95.1**	*94.6*	*94.2*	*94.1*	*94.3*	*94.9*	*95.6*	*96.5*	*97.4*	**96.3**	*94.3*	*96.1*
Chemicals	**110.1**	**110.6**	**111.4**	**111.2**	*111.0*	*110.6*	*110.7*	*111.1*	*111.8*	*112.6*	*113.7*	*115.0*	**110.8**	*110.9*	*113.3*
Petroleum	**111.6**	**109.6**	**110.5**	**110.3**	*109.6*	*108.7*	*108.4*	*109.0*	*109.9*	*110.8*	*111.8*	*113.0*	**110.5**	*108.9*	*111.4*
Stone, Clay, Glass	**108.2**	**109.4**	**111.9**	**110.7**	*106.8*	*104.0*	*102.8*	*102.4*	*102.5*	*102.8*	*103.5*	*104.6*	**110.1**	*104.0*	*103.3*
Primary Metals	**107.8**	**111.3**	**112.3**	**110.5**	*109.0*	*107.4*	*107.5*	*108.1*	*109.1*	*110.1*	*111.5*	*112.4*	**110.5**	*108.0*	*110.8*
Resins and Synthetic Products	**107.5**	**110.6**	**109.5**	**109.7**	*110.0*	*109.8*	*110.1*	*110.5*	*111.3*	*112.1*	*113.1*	*114.1*	**109.3**	*110.1*	*112.7*
Agricultural Chemicals	**108.1**	**106.0**	**112.1**	**111.9**	*112.1*	*113.2*	*113.3*	*114.4*	*115.7*	*117.4*	*118.4*	*120.4*	**109.5**	*113.3*	*118.0*
Natural Gas-weighted (a)	**108.7**	**109.6**	**110.8**	**110.5**	*109.8*	*109.1*	*109.0*	*109.4*	*110.1*	*111.0*	*112.0*	*113.1*	**109.9**	*109.3*	*111.5*
Price Indexes															
Consumer Price Index															
(index, 1982-1984=1.00)	**2.04**	**2.07**	**2.08**	**2.11**	*2.13*	*2.13*	*2.14*	*2.15*	*2.16*	*2.17*	*2.18*	*2.18*	**2.08**	*2.14*	*2.17*
Producer Price Index: All Commodities															
(index, 1982=1.00)	**1.67**	**1.73**	**1.74**	**1.78**	*1.80*	*1.79*	*1.79*	*1.79*	*1.80*	*1.80*	*1.80*	*1.80*	**1.73**	*1.79*	*1.80*
Producer Price Index: Petroleum															
(index, 1982=1.00)	**1.76**	**2.22**	**2.22**	**2.37**	*2.40*	*2.58*	*2.42*	*2.22*	*2.21*	*2.46*	*2.33*	*2.20*	**2.14**	*2.41*	*2.30*
GDP Implicit Price Deflator															
(index, 2000=100)	**118.8**	**119.5**	**119.8**	**120.6**	*121.3*	*121.6*	*122.2*	*122.7*	*123.5*	*123.9*	*124.5*	*125.1*	**119.7**	*122.0*	*124.2*
Miscellaneous															
Vehicle Miles Traveled (b)															
(million miles/day)	**7,789**	**8,500**	**8,419**	**8,139**	*7,888*	*8,539*	*8,471*	*8,173*	*7,921*	*8,632*	*8,533*	*8,225*	**8,213**	*8,268*	*8,329*
Air Travel Capacity															
(Available ton-miles/day, thousands)	**545**	**564**	**569**	**554**	*552*	*571*	*579*	*568*	*563*	*585*	*596*	*587*	**558**	*568*	*583*
Aircraft Utilization															
(Revenue ton-miles/day, thousands)	**321**	**349**	**354**	**336**	*329*	*354*	*357*	*342*	*337*	*365*	*370*	*355*	**340**	*345*	*357*
Airline Ticket Price Index															
(index, 1982-1984=100)	**242.0**	**251.8**	**255.9**	**255.5**	*256.6*	*272.3*	*279.6*	*262.4*	*256.8*	*273.6*	*282.1*	*265.9*	**251.3**	*267.7*	*269.6*
Raw Steel Production															
(million short tons per day)	**0.279**	**0.295**	**0.299**	**0.297**	*0.300*	*0.301*	*0.301*	*0.295*	*0.304*	*0.305*	*0.307*	*0.302*	**0.293**	*0.299*	*0.304*

- = no data available

(a) Natural gas share weights of individual sector indices based on EIA*Manufacturing Energy Consumption Survey,* 2002.

(b) Total highway travel includes gasoline and diesel fuel vehicles.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Historical data: Latest data available from U.S. Department of Commerce, Bureau of Economic Analysis; Federal Reserve System, Statistical release G17; Federal Highway Administration; and Federal Aviation Administration.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Macroeconomic projections are based on the Global Insight Model of the U.S. Economy and Regional Economic Information and simulation of the EIA Regional Short-Term Energy Model.

Table 9b. U.S. Regional Macroeconomic Data

Energy Information Administration/Short-Term Energy Outlook - February 2008

	2007				2008				2009				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2007	2008	2009
Real Gross State Product (Billion $2000)															
New England	**626**	**632**	**639**	**640**	*640*	*641*	*644*	*647*	*651*	*656*	*661*	*666*	**635**	*643*	*659*
Middle Atlantic	**1,725**	**1,740**	**1,759**	**1,762**	*1,760*	*1,763*	*1,769*	*1,778*	*1,788*	*1,800*	*1,813*	*1,824*	**1,746**	*1,767*	*1,806*
E. N. Central	**1,642**	**1,655**	**1,673**	**1,675**	*1,674*	*1,676*	*1,681*	*1,688*	*1,703*	*1,715*	*1,728*	*1,739*	**1,661**	*1,680*	*1,721*
W. N. Central	**724**	**730**	**738**	**739**	*739*	*741*	*743*	*747*	*754*	*759*	*764*	*769*	**733**	*742*	*761*
S. Atlantic	**2,108**	**2,128**	**2,155**	**2,161**	*2,163*	*2,172*	*2,183*	*2,198*	*2,216*	*2,235*	*2,254*	*2,272*	**2,138**	*2,179*	*2,245*
E. S. Central	**539**	**544**	**551**	**552**	*552*	*553*	*555*	*558*	*564*	*569*	*574*	*578*	**546**	*554*	*571*
W. S. Central	**1,200**	**1,213**	**1,232**	**1,237**	*1,240*	*1,246*	*1,253*	*1,262*	*1,279*	*1,290*	*1,300*	*1,310*	**1,221**	*1,250*	*1,295*
Mountain	**750**	**759**	**768**	**771**	*772*	*776*	*780*	*785*	*793*	*800*	*807*	*813*	**762**	*778*	*803*
Pacific	**2,001**	**2,021**	**2,044**	**2,050**	*2,051*	*2,057*	*2,066*	*2,078*	*2,084*	*2,101*	*2,118*	*2,135*	**2,029**	*2,063*	*2,109*
Industrial Output, Manufacturing (Index, Year 1997=100)															
New England	**108.7**	**110.1**	**111.2**	**110.6**	*110.6*	*110.9*	*111.1*	*111.7*	*111.9*	*112.8*	*113.9*	*114.9*	**110.1**	*111.1*	*113.4*
Middle Atlantic	**108.0**	**108.7**	**109.7**	**108.9**	*108.8*	*108.8*	*109.0*	*109.6*	*110.5*	*111.4*	*112.5*	*113.5*	**108.8**	*109.0*	*112.0*
E. N. Central	**111.5**	**112.7**	**113.8**	**113.1**	*113.0*	*113.1*	*113.4*	*114.2*	*115.5*	*116.6*	*117.9*	*118.9*	**112.8**	*113.4*	*117.2*
W. N. Central	**122.2**	**123.8**	**125.0**	**124.4**	*124.6*	*125.0*	*125.5*	*126.5*	*127.5*	*128.9*	*130.4*	*131.7*	**123.8**	*125.4*	*129.6*
S. Atlantic	**111.6**	**112.7**	**113.5**	**112.6**	*112.4*	*112.4*	*112.6*	*113.2*	*113.6*	*114.7*	*115.8*	*116.8*	**112.6**	*112.6*	*115.2*
E. S. Central	**117.1**	**118.1**	**119.1**	**118.2**	*118.1*	*118.1*	*118.4*	*119.2*	*119.8*	*121.1*	*122.6*	*123.9*	**118.1**	*118.5*	*121.8*
W. S. Central	**120.3**	**121.9**	**123.3**	**122.8**	*123.0*	*123.4*	*123.9*	*124.6*	*126.7*	*128.0*	*129.3*	*130.6*	**122.1**	*123.7*	*128.7*
Mountain	**127.7**	**129.5**	**130.9**	**130.3**	*130.6*	*131.1*	*131.8*	*132.7*	*132.6*	*134.0*	*135.5*	*137.0*	**129.6**	*131.5*	*134.8*
Pacific	**117.1**	**118.3**	**119.6**	**119.2**	*119.5*	*120.0*	*120.6*	*121.3*	*122.6*	*123.8*	*125.2*	*126.6*	**118.5**	*120.3*	*124.6*
Real Personal Income (Billion $2000)															
New England	**565**	**565**	**571**	**570**	*572*	*577*	*580*	*584*	*583*	*588*	*592*	*597*	**568**	*578*	*590*
Middle Atlantic	**1,533**	**1,522**	**1,536**	**1,533**	*1,539*	*1,552*	*1,561*	*1,572*	*1,609*	*1,603*	*1,616*	*1,630*	**1,531**	*1,556*	*1,615*
E. N. Central	**1,440**	**1,435**	**1,449**	**1,447**	*1,453*	*1,464*	*1,471*	*1,480*	*1,474*	*1,485*	*1,496*	*1,508*	**1,443**	*1,467*	*1,491*
W. N. Central	**622**	**622**	**627**	**626**	*628*	*633*	*636*	*641*	*640*	*646*	*650*	*656*	**624**	*635*	*648*
S. Atlantic	**1,818**	**1,820**	**1,839**	**1,839**	*1,851*	*1,870*	*1,885*	*1,901*	*1,916*	*1,936*	*1,954*	*1,975*	**1,829**	*1,877*	*1,945*
E. S. Central	**485**	**485**	**489**	**488**	*491*	*494*	*496*	*499*	*498*	*502*	*505*	*509*	**487**	*495*	*504*
W. S. Central	**1,024**	**1,029**	**1,041**	**1,042**	*1,050*	*1,061*	*1,068*	*1,077*	*1,097*	*1,109*	*1,119*	*1,130*	**1,034**	*1,064*	*1,113*
Mountain	**631**	**633**	**640**	**640**	*645*	*651*	*656*	*662*	*671*	*678*	*684*	*691*	**636**	*654*	*681*
Pacific	**1,671**	**1,669**	**1,685**	**1,683**	*1,691*	*1,706*	*1,717*	*1,729*	*1,741*	*1,758*	*1,773*	*1,789*	**1,677**	*1,711*	*1,765*
Households (Thousands)															
New England	**5,488**	**5,493**	**5,498**	**5,502**	*5,508*	*5,516*	*5,522*	*5,529*	*5,536*	*5,544*	*5,551*	*5,560*	**5,502**	*5,529*	*5,560*
Middle Atlantic	**15,165**	**15,175**	**15,185**	**15,191**	*15,205*	*15,222*	*15,235*	*15,251*	*15,264*	*15,281*	*15,298*	*15,318*	**15,191**	*15,251*	*15,318*
E. N. Central	**17,888**	**17,908**	**17,929**	**17,945**	*17,970*	*17,999*	*18,024*	*18,051*	*18,076*	*18,105*	*18,135*	*18,167*	**17,945**	*18,051*	*18,167*
W. N. Central	**7,959**	**7,969**	**7,980**	**7,988**	*8,000*	*8,014*	*8,027*	*8,042*	*8,056*	*8,071*	*8,086*	*8,103*	**7,988**	*8,042*	*8,103*
S. Atlantic	**22,282**	**22,367**	**22,452**	**22,532**	*22,623*	*22,717*	*22,808*	*22,901*	*22,992*	*23,087*	*23,183*	*23,284*	**22,532**	*22,901*	*23,284*
E. S. Central	**6,993**	**7,004**	**7,016**	**7,026**	*7,039*	*7,054*	*7,067*	*7,082*	*7,100*	*7,115*	*7,131*	*7,146*	**7,026**	*7,082*	*7,146*
W. S. Central	**12,367**	**12,405**	**12,440**	**12,470**	*12,505*	*12,542*	*12,577*	*12,614*	*12,658*	*12,695*	*12,731*	*12,768*	**12,470**	*12,614*	*12,768*
Mountain	**7,877**	**7,923**	**7,970**	**8,014**	*8,059*	*8,107*	*8,151*	*8,197*	*8,241*	*8,286*	*8,334*	*8,380*	**8,014**	*8,197*	*8,380*
Pacific	**16,945**	**16,987**	**17,030**	**17,068**	*17,115*	*17,164*	*17,210*	*17,258*	*17,303*	*17,352*	*17,402*	*17,455*	**17,068**	*17,258*	*17,455*
Total Non-farm Employment (Millions)															
New England	**7.0**	**7.0**	**7.1**	**7.1**	*7.1*	*7.1*	*7.1*	*7.1*	*7.1*	*7.1*	*7.1*	*7.2*	**7.0**	*7.1*	*7.1*
Middle Atlantic	**18.6**	**18.6**	**18.6**	**18.6**	*18.6*	*18.6*	*18.7*	*18.7*	*18.8*	*18.8*	*18.8*	*18.9*	**18.6**	*18.6*	*18.8*
E. N. Central	**21.6**	**21.6**	**21.6**	**21.7**	*21.7*	*21.7*	*21.7*	*21.7*	*21.7*	*21.7*	*21.8*	*21.8*	**21.6**	*21.7*	*21.8*
W. N. Central	**10.2**	**10.2**	**10.2**	**10.3**	*10.3*	*10.3*	*10.3*	*10.3*	*10.3*	*10.4*	*10.4*	*10.4*	**10.2**	*10.3*	*10.4*
S. Atlantic	**26.5**	**26.6**	**26.7**	**26.7**	*26.8*	*26.9*	*26.9*	*27.0*	*27.1*	*27.2*	*27.4*	*27.5*	**26.6**	*26.9*	*27.3*
E. S. Central	**7.8**	**7.8**	**7.9**	**7.9**	*7.9*	*7.9*	*7.9*	*7.9*	*7.9*	*8.0*	*8.0*	*8.0*	**7.8**	*7.9*	*8.0*
W. S. Central	**14.9**	**15.0**	**15.0**	**15.1**	*15.1*	*15.2*	*15.2*	*15.3*	*15.4*	*15.4*	*15.5*	*15.5*	**15.0**	*15.2*	*15.5*
Mountain	**9.8**	**9.8**	**9.9**	**9.9**	*10.0*	*10.0*	*10.0*	*10.1*	*10.1*	*10.2*	*10.2*	*10.2*	**9.9**	*10.0*	*10.2*
Pacific	**20.8**	**20.9**	**20.9**	**21.0**	*21.0*	*21.0*	*21.0*	*21.1*	*21.1*	*21.2*	*21.2*	*21.3*	**20.9**	*21.0*	*21.2*

- = no data available

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Regions refer to U.S. Census divisions.

See "Census division" in EIA's Energy Glossary (http://www.eia.doe.gov/glossary/index.html) for a list of States in each region.

Historical data: Latest data available from U.S. Department of Commerce, Bureau of Economic Analysis; Federal Reserve System, Statistical release G17.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Macroeconomic projections are based on the Global Insight Model of the U.S. Economy.

Table 9c. U.S. Regional Weather Data

Energy Information Administration/Short-Term Energy Outlook - February 2008

	2007				2008				2009				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2007	2008	2009
Heating Degree-days															
New England	**3,283**	**910**	**107**	**2,203**	*3,140*	*930*	*178*	*2,253*	*3,216*	*922*	*190*	*2,255*	**6,503**	*6,501*	*6,583*
Middle Atlantic	**2,973**	**716**	**61**	**1,867**	*2,860*	*749*	*122*	*2,047*	*2,955*	*745*	*126*	*2,047*	**5,618**	*5,778*	*5,873*
E. N. Central	**3,171**	**721**	**77**	**2,147**	*3,154*	*791*	*156*	*2,277*	*3,128*	*790*	*158*	*2,300*	**6,116**	*6,378*	*6,375*
W. N. Central	**3,215**	**673**	**107**	**2,407**	*3,326*	*725*	*183*	*2,452*	*3,188*	*718*	*180*	*2,496*	**6,402**	*6,686*	*6,582*
South Atlantic	**1,446**	**247**	**7**	**880**	*1,481*	*239*	*25*	*1,052*	*1,502*	*243*	*24*	*1,042*	**2,579**	*2,797*	*2,811*
E. S. Central	**1,776**	**292**	**6**	**1,155**	*1,868*	*284*	*33*	*1,362*	*1,824*	*296*	*32*	*1,361*	**3,229**	*3,547*	*3,513*
W. S. Central	**1,270**	**149**	**2**	**782**	*1,208*	*100*	*9*	*875*	*1,192*	*108*	*7*	*879*	**2,203**	*2,192*	*2,186*
Mountain	**2,260**	**622**	**112**	**1,832**	*2,350*	*698*	*171*	*1,936*	*2,262*	*709*	*173*	*1,942*	**4,826**	*5,155*	*5,087*
Pacific	**1,371**	**501**	**91**	**1,131**	*1,505*	*545*	*99*	*1,143*	*1,415*	*540*	*96*	*1,121*	**3,094**	*3,292*	*3,172*
U.S. Average	**2,196**	**508**	**57**	**1,502**	*2,209*	*533*	*97*	*1,618*	*2,193*	*533*	*98*	*1,620*	**4,263**	*4,457*	*4,445*
Heating Degree-days, 30-year Normal (a)															
New England	**3,219**	**930**	**190**	**2,272**	*3,219*	*930*	*190*	*2,272*	*3,219*	*930*	*190*	*2,272*	**6,611**	*6,611*	*6,611*
Middle Atlantic	**2,968**	**752**	**127**	**2,064**	*2,968*	*752*	*127*	*2,064*	*2,968*	*752*	*127*	*2,064*	**5,911**	*5,911*	*5,911*
E. N. Central	**3,227**	**798**	**156**	**2,316**	*3,227*	*798*	*156*	*2,316*	*3,227*	*798*	*156*	*2,316*	**6,497**	*6,497*	*6,497*
W. N. Central	**3,326**	**729**	**183**	**2,512**	*3,326*	*729*	*183*	*2,512*	*3,326*	*729*	*183*	*2,512*	**6,750**	*6,750*	*6,750*
South Atlantic	**1,523**	**247**	**25**	**1,058**	*1,523*	*247*	*25*	*1,058*	*1,523*	*247*	*25*	*1,058*	**2,853**	*2,853*	*2,853*
E. S. Central	**1,895**	**299**	**33**	**1,377**	*1,895*	*299*	*33*	*1,377*	*1,895*	*299*	*33*	*1,377*	**3,604**	*3,604*	*3,604*
W. S. Central	**1,270**	**112**	**9**	**896**	*1,270*	*112*	*9*	*896*	*1,270*	*112*	*9*	*896*	**2,287**	*2,287*	*2,287*
Mountain	**2,321**	**741**	**183**	**1,964**	*2,321*	*741*	*183*	*1,964*	*2,321*	*741*	*183*	*1,964*	**5,209**	*5,209*	*5,209*
Pacific	**1,419**	**556**	**108**	**1,145**	*1,419*	*556*	*108*	*1,145*	*1,419*	*556*	*108*	*1,145*	**3,228**	*3,228*	*3,228*
U.S. Average	**2,242**	**543**	**101**	**1,638**	*2,242*	*543*	*101*	*1,638*	*2,242*	*543*	*101*	*1,638*	**4,524**	*4,524*	*4,524*
Cooling Degree-days															
New England	**0**	**83**	**393**	**16**	*0*	*69*	*358*	*0*	*0*	*86*	*365*	*1*	**492**	*427*	*452*
Middle Atlantic	**0**	**202**	**552**	**43**	*0*	*140*	*519*	*5*	*0*	*158*	*510*	*5*	**796**	*664*	*672*
E. N. Central	**3**	**273**	**595**	**46**	*1*	*198*	*502*	*8*	*1*	*213*	*519*	*8*	**916**	*709*	*741*
W. N. Central	**12**	**320**	**783**	**29**	*3*	*263*	*650*	*12*	*3*	*269*	*658*	*15*	**1,144**	*928*	*945*
South Atlantic	**126**	**575**	**1,219**	**286**	*107*	*574*	*1,086*	*212*	*115*	*588*	*1,103*	*221*	**2,207**	*1,979*	*2,027*
E. S. Central	**50**	**543**	**1,230**	**111**	*26*	*466*	*1,002*	*63*	*33*	*472*	*1,009*	*65*	**1,934**	*1,557*	*1,579*
W. S. Central	**103**	**728**	**1,431**	**285**	*90*	*795*	*1,428*	*180*	*87*	*794*	*1,439*	*189*	**2,547**	*2,493*	*2,509*
Mountain	**32**	**472**	**1,062**	**77**	*17*	*396*	*850*	*67*	*17*	*391*	*863*	*77*	**1,643**	*1,330*	*1,348*
Pacific	**13**	**178**	**576**	**16**	*5*	*158*	*526*	*42*	*7*	*169*	*550*	*54*	**782**	*731*	*780*
U.S. Average	**43**	**378**	**867**	**116**	*34*	*348*	*777*	*78*	*36*	*358*	*788*	*83*	**1,405**	*1,237*	*1,265*
Cooling Degree-days, 30-year Normal (a)															
New England	**0**	**81**	**361**	**1**	*0*	*81*	*361*	*1*	*0*	*81*	*361*	*1*	**443**	*443*	*443*
Middle Atlantic	**0**	**151**	**508**	**7**	*0*	*151*	*508*	*7*	*0*	*151*	*508*	*7*	**666**	*666*	*666*
E. N. Central	**1**	**208**	**511**	**10**	*1*	*208*	*511*	*10*	*1*	*208*	*511*	*10*	**730**	*730*	*730*
W. N. Central	**3**	**270**	**661**	**14**	*3*	*270*	*661*	*14*	*3*	*270*	*661*	*14*	**948**	*948*	*948*
South Atlantic	**113**	**576**	**1,081**	**213**	*113*	*576*	*1,081*	*213*	*113*	*576*	*1,081*	*213*	**1,983**	*1,983*	*1,983*
E. S. Central	**29**	**469**	**1,002**	**66**	*29*	*469*	*1,002*	*66*	*29*	*469*	*1,002*	*66*	**1,566**	*1,566*	*1,566*
W. S. Central	**80**	**790**	**1,424**	**185**	*80*	*790*	*1,424*	*185*	*80*	*790*	*1,424*	*185*	**2,479**	*2,479*	*2,479*
Mountain	**17**	**383**	**839**	**68**	*17*	*383*	*839*	*68*	*17*	*383*	*839*	*68*	**1,307**	*1,307*	*1,307*
Pacific	**10**	**171**	**526**	**49**	*10*	*171*	*526*	*49*	*10*	*171*	*526*	*49*	**756**	*756*	*756*
U.S. Average	**34**	**353**	**775**	**80**	*34*	*353*	*775*	*80*	*34*	*353*	*775*	*80*	**1,242**	*1,242*	*1,242*

- = no data available

(a) 30-year normal represents average over 1971 - 2000, reported by National Oceaenic and Atmospheric Administration.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Regions refer to U.S. Census divisions.

See "Census division" in EIA's Energy Glossary (http://www.eia.doe.gov/glossary/index.html) for a list of States in each region.

Historical data: Latest data available from U.S. Department of Commerce, National Oceanic and Atmospheric Association (NOAA).

Minor discrepancies with published historical data are due to independent rounding.

Projections: Based on forecasts by the NOAA Climate Prediction Center.