

**Table 4.2.A. Net Energy for Load by North American Electric Reliability Corporation Assessment Area, 1999-2010 Actual**  
(Thousands of Megawatthours)

Interconnection	NERC Regional Assessment Area	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	
		<b>FRCC</b>	<b>188,598</b>	<b>196,561</b>	<b>200,134</b>	<b>211,116</b>	<b>219,021</b>	<b>220,335</b>	<b>226,544</b>	<b>230,115</b>	<b>232,405</b>	<b>226,874</b>	<b>225,966</b>	<b>233,034</b>
	<b>NPCC</b>	<b>277,902</b>	<b>281,518</b>	<b>282,670</b>	<b>286,199</b>	<b>288,791</b>	<b>292,725</b>	<b>303,607</b>	<b>294,319</b>	<b>301,766</b>	<b>297,362</b>	<b>285,625</b>	<b>294,276</b>	
	<b>Balance of Eastern Region</b>	<b>2,147,860</b>	<b>2,210,739</b>	<b>2,203,509</b>	<b>2,301,321</b>	<b>2,255,233</b>	<b>2,313,180</b>	<b>2,385,461</b>	<b>2,361,721</b>	<b>2,432,475</b>	<b>2,406,730</b>	<b>2,293,617</b>	<b>2,456,553</b>	
<b>Eastern Interconnection</b>	ECAR	547,846	545,958	546,167	567,897	545,109	553,236	NA	NA	NA	NA	NA	NA	
	MAAC	255,741	262,320	263,841	273,907	276,600	283,646	NA	NA	NA	NA	NA	NA	
	MAIN	243,278	259,608	271,053	279,264	267,068	274,760	NA	NA	NA	NA	NA	NA	
	MAPP	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	30,691	
	MISO	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	585,274	
	MRO	152,350	145,981	144,893	150,058	153,918	152,975	216,633	222,748	217,602	227,536	213,797	NA	
	PJM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	712,731
	RFC	NA	NA	NA	NA	NA	NA	1,005,226	926,279	954,700	936,201	880,377	NA	
	SERC	768,408	803,211	787,139	835,319	826,964	856,734	962,054	1,011,173	1,049,298	1,035,390	997,142	870,367	
	SPP	180,237	193,661	190,416	194,876	185,574	191,829	201,548	201,521	210,875	207,603	202,301	257,491	
<b>ERCOT</b>	<b>TRE</b>	<b>268,622</b>	<b>286,313</b>	<b>278,226</b>	<b>280,269</b>	<b>283,868</b>	<b>289,146</b>	<b>299,225</b>	<b>305,672</b>	<b>307,064</b>	<b>312,401</b>	<b>308,278</b>	<b>319,097</b>	
<b>Western Interconnection</b>	<b>WECC</b>	<b>635,503</b>	<b>663,913</b>	<b>638,746</b>	<b>666,696</b>	<b>664,754</b>	<b>682,053</b>	<b>685,624</b>	<b>720,087</b>	<b>739,018</b>	<b>745,691</b>	<b>718,694</b>	<b>713,177</b>	
<b>All Interconnections</b>	<b>Contiguous U.S.</b>	<b>3,518,485</b>	<b>3,639,044</b>	<b>3,603,285</b>	<b>3,745,601</b>	<b>3,711,667</b>	<b>3,797,439</b>	<b>3,900,461</b>	<b>3,911,914</b>	<b>4,012,728</b>	<b>3,989,058</b>	<b>3,832,180</b>	<b>4,016,137</b>	

Notes: • NERC region and reliability assessment area maps are provided on EIA's Electricity Reliability web page:

<http://www.eia.gov/cneaf/electricity/page/eia411/eia411.htm>

- Peak load represents an hour of a day during the associated peak period.
- Net Energy for Load represents net Balancing Authority Area generation, plus energy received from other Balancing Authority Areas, less energy delivered to other Balancing Authority Areas through interchange.
- Historically the MRO, RFC, SERC, and SPP regional boundaries were altered as utilities changed reliability organizations. The historical data series for these regions have not been adjusted. Instead, the Balance of Eastern Region category was introduced to provide a consistent trend of the Eastern interconnection.
- ECAR, MAAC, and MAIN dissolved at the end-of-2005. Many of the former utility members joined RFC. ReliabilityFirst Corporation (RFC) came into existence on January 1, 2006. RFC submitted a consolidated filing covering the historical NERC regions of ECAR, MAAC, and MAIN.
- NA - Not Available

Source: U.S. Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply and Demand Program Report."