

**Table 4. Stocks of Crude Oil by PAD District, and Stocks of Petroleum Products,<sup>1</sup> U.S. Totals**  
(Million Barrels)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago	
	10/12/12	10/5/12	Difference	10/14/11	Percent Change	10/15/10	Percent Change
<b>Crude Oil</b> .....	1,064.2	1,061.3	2.9	1,028.9	3.4	1,087.7	-2.2
<b>Commercial (Excluding SPR)<sup>2</sup></b> .....	369.2	366.4	2.9	332.9	10.9	361.2	2.2
East Coast (PADD 1) .....	9.8	10.6	-0.8	11.5	-14.7	10.6	-7.5
Midwest (PADD 2) .....	107.1	106.0	1.2	93.7	14.4	89.1	20.3
Cushing <sup>3</sup> .....	44.0	44.2	-0.1	31.1	41.6	34.0	29.4
Gulf Coast (PADD 3) .....	179.3	179.1	0.2	162.4	10.4	189.8	-5.6
Rocky Mountain (PADD 4) .....	18.0	17.9	0.2	16.7	7.9	16.5	9.3
West Coast (PADD 5) .....	55.0	52.9	2.1	48.6	13.1	55.2	-0.4
Alaska In-Transit <sup>4</sup> .....	3.9	3.3	0.6	2.6	48.3	3.6	8.2
<b>SPR<sup>5</sup></b> .....	695.0	695.0	0.0	696.0	-0.1	726.5	-4.3
<b>Total Motor Gasoline</b> .....	197.1	195.4	1.7	206.3	-4.4	219.3	-10.1
<b>Reformulated</b> .....	0.2	0.1	0.1	0.1	16.7	0.6	-73.6
<b>Conventional</b> .....	47.5	47.5	-0.1	55.2	-14.0	72.0	-34.1
<b>Blending Components</b> .....	149.5	147.8	1.7	151.0	-1.0	146.7	1.9
<b>Fuel Ethanol</b> .....	19.0	19.3	-0.3	17.1	11.4	16.0	18.4
<b>Kerosene-Type Jet Fuel</b> .....	43.0	44.1	-1.2	46.5	-7.5	47.1	-8.7
<b>Distillate Fuel Oil<sup>6</sup></b> .....	118.7	120.9	-2.2	149.7	-20.8	170.1	-30.2
<b>15 ppm sulfur and Under</b> .....	85.8	89.3	-3.5	98.2	-12.6	105.0	-18.3
<b>&gt; 15 ppm to 500 ppm sulfur</b> .....	6.2	5.8	0.4	13.2	-53.3	10.7	-42.3
<b>&gt; 500 ppm sulfur<sup>6</sup></b> .....	26.7	25.8	0.8	38.3	-30.4	54.3	-50.9
<b>Residual Fuel Oil</b> .....	34.1	34.0	0.1	33.1	3.1	40.1	-15.0
<b>Propane/Propylene</b> .....	74.6	75.9	-1.3	58.9	26.6	63.5	17.4
<b>Other Oils<sup>7</sup></b> .....	238.7	241.1	-2.4	217.8	9.6	214.8	11.1
<b>Unfinished Oils</b> .....	83.9	84.1	-0.2	84.5	-0.6	79.7	5.3
<b>Total Stocks (Including SPR)<sup>3,6</sup></b> .....	1,789.3	1,792.0	-2.7	1,758.2	1.8	1,858.7	-3.7
<b>Total Stocks (Excluding SPR)<sup>6</sup></b> .....	1,094.4	1,097.1	-2.7	1,062.2	3.0	1,132.2	-3.3

-- = Not Applicable.

<sup>1</sup> Includes those domestic and Customs-cleared foreign stocks held at, or in transit to, refineries, ethanol plants, and bulk terminals, as well as stocks in pipelines. Stocks (excluding propane) held at natural gas processing plants are included in "Other Oils." All stock levels are as of the end of the period.

<sup>2</sup> Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries, in pipelines, in lease tanks, and in transit to refineries.

<sup>3</sup> Includes domestic and foreign crude oil stocks held in tank farms in Lincoln, Payne, and Creek counties in Oklahoma. Cushing, Oklahoma, is the designated delivery point for NYMEX crude oil futures contracts.

<sup>4</sup> Includes crude oil stocks in transit by water between Alaska and the other States, the District of Columbia, Puerto Rico, and the Virgin Islands, as well as stocks held at transshipment terminals.

<sup>5</sup> Includes non-U.S. stocks held under foreign or commercial storage agreements.

<sup>6</sup> Excludes stocks located in the "Northeast Heating Oil Reserve." For details see Appendix C.

<sup>7</sup> Includes weekly data for NGPLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil; and estimated stocks of minor products based on monthly data.

Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.

Source: See page 29.