

Table 4.2.B. Net Energy for Load by North American Electric Reliability Corporation Assessment Area, 2010 Actual, 2011-2015 Projected
(Thousands of Megawatthours)

Interconnection	NERC Regional Assessment Area	Actual		Projected			
		2010	2011E	2012E	2013E	2014E	2015E
	FRCC	233,034	225,325	229,230	234,208	238,618	242,420
	NPCC	294,276	297,702	302,476	303,826	305,678	307,140
	Balance of Eastern Region	2,456,553	2,377,560	2,451,847	2,514,769	2,548,867	2,571,918
Eastern Interconnection	MAPP	30,691	33,507	34,448	35,679	36,226	36,652
	MISO	585,274	497,080	466,383	476,183	480,432	486,274
	PJM	712,731	762,050	842,634	860,521	874,144	883,516
	SERC	870,367	825,261	842,397	872,236	885,180	892,373
	SPP	257,491	259,661	265,985	270,150	272,885	273,103
ERCOT	TRE	319,097	319,403	330,034	339,616	352,294	362,841
Western Interconnection	WECC	713,177	732,710	742,148	752,650	763,397	773,510
All Interconnections	Contiguous U.S.	4,016,137	3,952,699	4,055,735	4,145,069	4,208,854	4,257,828

Notes: • NERC region and reliability assessment area maps are provided on EIA's Electricity Reliability web page:

<http://www.eia.gov/cneaf/electricity/page/eia411/eia411.htm>

- Projected data are updated annually.
- Peak load represents an hour of a day during the associated peak period.
- Net Energy for Load represents net Balancing Authority Area generation, plus energy received from other Balancing Authority Areas, less energy delivered to other Balancing Authority Areas through interchange.
- Historically the MRO, RFC, SERC, and SPP regional boundaries were altered as utilities changed reliability organizations. The historical data series for these regions have not been adjusted. Instead, the Balance of Eastern Region category was introduced to provide a consistent trend of the Eastern interconnection.
- E - Estimate; NA - Not Available

Source: U.S. Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply and Demand Program Report."