

Table B2. Thermal conversion factors and data, 2011-2015

	2011	2012	2013	2014	2015
<b>Conversion Factor (Btu per cubic foot)</b>					
<b>Production</b>					
Marketed	1,142	1,091	1,101	1,116	1,124
NGPL Production	2,550	2,383	2,417	2,462	2,519
<b>Total Dry Production</b>	<b>1,022</b>	<b>1,024</b>	<b>1,027</b>	<b>1,032</b>	<b>1,037</b>
<b>Supply</b>					
Dry Production	1,022	1,024	1,027	1,032	1,037
Receipts at U.S. Borders					
Imports	1,025	1,025	1,025	1,025	1,025
Intransit Receipts	1,025	1,025	1,025	1,025	1,025
Withdrawals from Storage					
Underground Storage	1,022	1,024	1,027	1,032	1,037
LNG Storage	1,022	1,024	1,027	1,032	1,037
Supplemental Gas Supplies	1,022	1,024	1,027	1,032	1,037
Balancing Item	1,046	1,248	1,027	1,032	1,037
<b>Total Supply</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>
<b>Disposition</b>					
Consumption	1,022	1,024	1,027	1,032	1,037
(Electric Power)	1,021	1,022	1,025	1,029	1,035
(Other Sectors)	1,022	1,025	1,028	R1,033	1,037
Deliveries at U.S. Borders					
Exports	1,009	1,009	1,009	1,009	1,009
Intransit Deliveries	1,009	1,009	1,009	1,009	1,009
Additions to Storage					
Underground Storage	1,022	1,024	1,027	1,032	1,037
LNG Storage	1,022	1,024	1,027	1,032	1,037
<b>Total Disposition</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>
<b>Summary Data (billion Btu)</b>					
<b>Production</b>					
Marketed	27,458,532	27,589,307	28,138,865	R30,677,986	32,326,332
NGPL Production	2,893,381	2,979,242	3,279,792	3,959,913	4,265,627
<b>Total Dry Production</b>	<b>24,565,151</b>	<b>24,610,065</b>	<b>24,859,072</b>	<b>R26,718,073</b>	<b>28,060,704</b>
<b>Supply</b>					
Dry Production	24,565,151	24,610,065	24,859,072	R26,718,073	28,060,704
Receipts at U.S. Borders					
Imports	3,555,410	3,216,234	2,955,439	2,762,763	2,786,046
Intransit Receipts	113,509	61,555	97,212	63,522	63,271
Withdrawals from Storage					
Underground Storage	3,141,885	2,885,783	3,801,450	3,700,615	3,215,316
LNG Storage	34,314	27,601	43,412	R66,106	53,018
Supplemental Gas Supplies	61,410	62,839	56,126	R61,550	60,794
Balancing Item	-1,322,257	-153,537	-39,244	R-336,565	-283,437
<b>Total Supply</b>	<b>30,149,422</b>	<b>30,710,541</b>	<b>31,773,467</b>	<b>R33,036,064</b>	<b>33,955,712</b>
<b>Disposition</b>					
Consumption	25,015,928	26,151,410	26,861,258	R27,444,363	28,316,618
(Electric Power)	7,733,672	9,313,053	8,398,284	R8,382,216	10,009,583
(Other Sectors)	17,282,257	16,838,356	18,462,974	R19,062,148	18,307,035
Deliveries at U.S. Borders					
Exports	1,520,622	1,633,398	1,586,565	1,527,870	1,799,564
Intransit Deliveries	74,900	3,369	41,685	35,480	5,209
Additions to Storage					
Underground Storage	3,497,093	2,893,237	3,240,864	3,961,668	3,773,658
LNG Storage	40,879	29,128	43,094	R66,683	60,663
<b>Total Disposition</b>	<b>30,149,422</b>	<b>30,710,541</b>	<b>31,773,467</b>	<b>R33,036,064</b>	<b>33,955,712</b>

<sup>NA</sup> Not available.

<sup>R</sup> Revised data.

<sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** See accompanying text for conversion factor documentation. Items appearing in parentheses are subsets of other items for which data are shown in this table and are not involved in the summing of supply and disposition. Totals may not equal sum of components due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.