







**ANNUAL REPORT OF NATURAL AND SUPPLEMENTAL GAS SUPPLY & DISPOSITION**  
**FORM EIA-176**

REPORT PERIOD:	Year: <b>2</b> <b>0</b> <input type="text"/>	COMPANY NAME: <input style="width:90%;" type="text"/>	Resubmission <input type="checkbox"/>
EIA ID NUMBER:	<b>1</b> <b>7</b> <b>6</b> <input type="text"/>	<input style="width:200px;" type="text"/>	<input type="checkbox"/>

**PART 6. NATURAL AND SUPPLEMENTAL GAS DISPOSITION FOR THE REPORT STATE**

9.0 Heat content of gas delivered to consumers (Btu/cf)

ITEM DESCRIPTION	NUMBER OF CUSTOMERS	VOLUME (Mcf @ 14.73 psia and 60° F)	REVENUE (including taxes) (whole dollars)	NOTES*	
				E	F
10.0 Deliveries of natural gas that you <b>do own</b> to end-use consumers within the report State <i>(for assistance in determining proper categorization of customers, see page 3 of instructions)</i>					
10.1 Residential .....					
10.2 Commercial .....					
10.3 Industrial .....					
10.4 Electric power .....					
10.5 Vehicle fuel .....					
10.6 Other (not included in above categories) _____ (Specify type)					
11.0 Deliveries of natural gas that you <b>do not own</b> to end-use consumers within the report State <i>(for assistance in determining proper categorization of customers, see page 3 of instructions)</i>					
11.1 Residential .....					
11.2 Commercial .....					
11.3 Industrial .....					
11.4 Electric power .....					
11.5 Vehicle fuel .....					
11.6 Other (not included in above categories) _____ (Specify type)					

\*Check **E** if data reported are an estimate; check **F** if you are providing a footnote in Part 7 for this data item.



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REPORT PERIOD: Year: <b>20</b>	COMPANY NAME:	Resubmission
EIA ID NUMBER: <b>176</b>	<input type="text"/>	<input type="checkbox"/>

**PART 6. NATURAL AND SUPPLEMENTAL GAS DISPOSITION FOR THE REPORT STATE (continued)**

ITEM DESCRIPTION	VOLUME (Mcf @ 14.73 psia and 60° F)	NOTES*	
		E	F
12.0 Natural gas consumed in your operations:			
12.1 Space heat of your facilities .....			
12.2 New pipeline fill .....			
12.3 Pipeline distribution or storage compressor use .....			
12.4 Other ..... (Specify type): <input type="text"/>			
13.0 If you are a storage operator, report operations within the State:			
13.1 Underground storage injections (including new fields) .....			
13.2 Liquefied natural gas (LNG) storage injections (peaking facilities only) .....			
13.3 Above ground storage injections .....			
14.0 If you are an interstate pipeline company or other company moving gas across or to State lines or U.S. borders, report volumes transported. (See instructions if additional lines are needed.)			
To Company <input type="text"/> In neighboring State or Country <input type="text"/>			
To Company <input type="text"/> In neighboring State or Country <input type="text"/>			
To Company <input type="text"/> In neighboring State or Country <input type="text"/>			
To Company <input type="text"/> In neighboring State or Country <input type="text"/>			
15.0 Lease use (reported by producers only) .....			
16.0 Returned to oil and/or gas reservoirs, used for repressuring, reinjection (reported by producers only)			
17.0 Losses from leaks, damage, accidents, migration and/or blow down within the report State: .....			
18.0 Other disposition within the report State (not included above):			
18.1 To distribution companies .....			
18.2 To other pipelines in the report State .....			
18.3 To storage operators in the report State .....			
18.4 To other ..... (specify type) <input type="text"/>			
19.0 Total disposition (sum of all items 10.1 through 18.4)			
20.0 Difference between gas supply (+) and disposition (-) (Part 4 line 7.0 minus Part 6 line 19.0) (this value may be a negative number)			

\*Check **E** if data reported are an estimate; check **F** if you are providing a footnote in Part 7 for this data item.

