

**Table 2. U.S. Inputs and Production by PAD District**  
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	10/12/12	10/5/12	Difference	10/14/11	Percent Change	10/15/10	Percent Change	10/12/12	10/14/11	Percent Change
<b>Refiner Inputs and Utilization</b>										
<b>Crude Oil Inputs</b> .....	14,819	14,749	70	14,407	2.9	13,967	6.1	14,760	14,807	-0.3
East Coast (PADD 1) .....	1,109	1,094	15	1,114	-0.4	865	28.3	994	1,151	-13.7
Midwest (PADD 2) .....	3,393	3,220	172	3,405	-0.4	3,175	6.8	3,315	3,426	-3.2
Gulf Coast (PADD 3) .....	7,423	7,564	-140	7,160	3.7	7,193	3.2	7,532	7,360	2.3
Rocky Mountain (PADD 4) .....	522	499	23	577	-9.5	512	1.9	523	522	0.2
West Coast (PADD 5) .....	2,372	2,371	0	2,150	10.3	2,221	6.8	2,396	2,348	2.0
<b>Gross Inputs</b> .....	15,186	15,075	111	14,732	3.1	14,505	4.7	15,129	15,201	-0.5
East Coast (PADD 1) .....	1,163	1,098	65	1,114	4.3	849	36.9	1,058	1,152	-8.2
Midwest (PADD 2) .....	3,402	3,216	186	3,426	-0.7	3,210	6.0	3,292	3,448	-4.5
Gulf Coast (PADD 3) .....	7,579	7,744	-165	7,324	3.5	7,434	1.9	7,722	7,561	2.1
Rocky Mountain (PADD 4) .....	526	505	21	576	-8.6	513	2.5	527	530	-0.5
West Coast (PADD 5) .....	2,516	2,512	4	2,292	9.8	2,499	0.7	2,530	2,511	0.8
<b>Operable Capacity</b> <sup>1</sup> .....	17,380	17,380	0	17,736	-2.0	17,594	-1.2	17,305	17,736	-2.4
East Coast (PADD 1) .....	1,293	1,293	0	1,618	-20.1	1,397	-7.4	1,241	1,618	-23.3
Midwest (PADD 2) .....	3,710	3,710	0	3,721	-0.3	3,728	-0.5	3,688	3,721	-0.9
Gulf Coast (PADD 3) .....	8,725	8,725	0	8,646	0.9	8,626	1.1	8,725	8,646	0.9
Rocky Mountain (PADD 4) .....	624	624	0	624	0.0	623	0.2	624	624	0.0
West Coast (PADD 5) .....	3,028	3,028	0	3,128	-3.2	3,219	-5.9	3,028	3,128	-3.2
<b>Percent Utilization</b> <sup>2</sup> .....	87.4	86.7	0.6	83.1	--	82.5	--	87.4	85.7	--
East Coast (PADD 1) .....	89.9	84.9	5.0	68.9	--	60.8	--	85.2	71.2	--
Midwest (PADD 2) .....	91.7	86.7	5.0	92.1	--	86.1	--	89.3	92.7	--
Gulf Coast (PADD 3) .....	86.9	88.8	-1.9	84.7	--	86.2	--	88.5	87.4	--
Rocky Mountain (PADD 4) .....	84.3	80.9	3.4	92.3	--	82.4	--	84.4	84.9	--
West Coast (PADD 5) .....	83.1	83.0	0.1	73.3	--	77.7	--	83.6	80.3	--
<b>Refiner and Blender Net Production</b>										
<b>Finished Motor Gasoline</b> <sup>3</sup> .....	9,046	8,638	409	9,313	-2.9	9,046	0.0	8,930	9,198	-2.9
<b>Finished Motor Gasoline (less Adjustment)</b> <sup>4</sup> .....	8,754	8,648	107	8,919	-1.8	9,330	-6.2	8,760	9,003	-2.7
East Coast (PADD 1) .....	2,760	2,782	-22	2,831	-2.5	2,990	-7.7	2,805	2,843	-1.3
Midwest (PADD 2) .....	2,118	2,172	-54	2,215	-4.4	2,138	-0.9	2,180	2,285	-4.6
Gulf Coast (PADD 3) .....	2,012	1,847	164	2,137	-5.9	2,348	-14.3	1,919	2,084	-7.9
Rocky Mountain (PADD 4) .....	309	274	35	255	21.1	326	-5.2	293	254	15.4
West Coast (PADD 5) .....	1,555	1,573	-17	1,481	5.0	1,527	1.9	1,563	1,537	1.7
<b>Reformulated</b> <sup>4</sup> .....	2,975	2,996	-21	2,999	-0.8	3,096	-3.9	3,008	3,015	-0.2
<b>Conventional</b> <sup>4</sup> .....	5,780	5,652	128	5,920	-2.4	6,234	-7.3	5,752	5,988	-3.9
<b>Adjustment</b> <sup>5</sup> .....	292	-10	302	394	--	-284	--	170	195	--
<b>Kerosene-Type Jet Fuel</b> .....	1,421	1,454	-33	1,378	3.1	1,296	9.6	1,471	1,504	-2.2
East Coast (PADD 1) .....	56	61	-6	56	0.0	97	-43.0	56	78	-28.3
Midwest (PADD 2) .....	213	208	6	238	-10.3	226	-5.5	233	246	-5.1
Gulf Coast (PADD 3) .....	746	773	-27	704	6.0	596	25.3	765	743	2.9
Rocky Mountain (PADD 4) .....	22	26	-3	25	-10.9	19	15.7	25	25	-1.1
West Coast (PADD 5) .....	383	387	-3	356	7.8	358	7.2	392	412	-4.8
<b>Distillate Fuel Oil</b> .....	4,484	4,338	146	4,379	2.4	4,243	5.7	4,506	4,505	0.0
East Coast (PADD 1) .....	360	343	17	364	-1.2	329	9.5	369	376	-1.7
Midwest (PADD 2) .....	1,078	973	105	890	21.2	963	12.0	999	960	4.1
Gulf Coast (PADD 3) .....	2,353	2,394	-41	2,465	-4.5	2,292	2.7	2,445	2,464	-0.8
Rocky Mountain (PADD 4) .....	170	130	40	178	-4.4	151	12.5	164	162	1.3
West Coast (PADD 5) .....	523	498	24	482	8.4	508	2.9	528	542	-2.5
<b>15 ppm sulfur and Under</b> .....	4,047	3,994	53	3,876	4.4	3,764	7.5	4,106	3,977	3.2
<b>&gt; 15 ppm to 500 ppm sulfur</b> .....	116	124	-8	193	-39.9	84	38.5	93	181	-48.8
<b>&gt; 500 ppm sulfur</b> .....	321	220	100	310	3.5	395	-18.9	307	347	-11.3
<b>Residual Fuel Oil</b> .....	394	476	-82	484	-18.6	414	-4.7	464	532	-12.7
East Coast (PADD 1) .....	52	72	-20	46	13.3	49	5.8	56	52	6.9
Midwest (PADD 2) .....	36	31	5	45	-21.0	54	-34.5	39	44	-9.9
Gulf Coast (PADD 3) .....	214	256	-42	253	-15.4	184	16.5	245	297	-17.5
Rocky Mountain (PADD 4) .....	13	12	0	12	1.9	22	-42.3	13	12	3.5
West Coast (PADD 5) .....	80	105	-26	127	-37.6	104	-23.7	110	126	-12.2
<b>Propane/Propylene</b> <sup>6</sup> .....	1,286	1,316	-30	1,111	15.8	1,044	23.2	1,275	1,110	14.8
East Coast (PADD 1) .....	63	59	4	65	-3.0	39	58.8	60	62	-3.1
Midwest (PADD 2) .....	287	260	26	269	6.7	257	11.5	279	261	7.0
Gulf Coast (PADD 3) .....	781	824	-43	664	17.7	693	12.7	778	703	10.7
PADDs 4 and 5 .....	156	173	-17	114	37.1	54	188.7	158	85	86.0
<b>Ethanol Plant Production</b>										
<b>Fuel Ethanol</b> .....	797	800	-3	908	-12.1	881	-9.5	798	868	-8.1
East Coast (PADD 1) .....	W	W	W	W	W	W	W	W	W	W
Midwest (PADD 2) .....	738	741	-4	844	-12.6	816	-9.6	740	806	-8.2
Gulf Coast (PADD 3) .....	W	W	W	W	W	W	W	W	W	W
Rocky Mountain (PADD 4) .....	W	W	W	W	W	W	W	W	W	W
West Coast (PADD 5) .....	W	W	W	W	W	W	W	W	W	W

-- = Not Applicable.

- = Data Not Available.

W = Data Withheld.

<sup>1</sup> Based on the latest reported monthly operable capacity.

<sup>2</sup> Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.

<sup>3</sup> Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.

<sup>4</sup> Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.

<sup>5</sup> Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.

<sup>6</sup> Includes propane/propylene production from natural gas plants.

Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.

Source: See page 29.