# OE ENERGY MARKET SNAPSHOT

## **Northeast States Version – September 2012 Data**

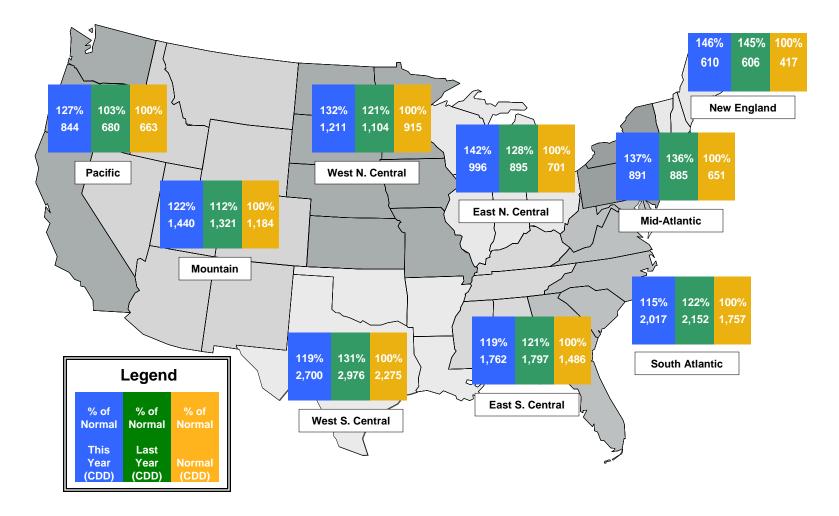
Office of Enforcement Federal Energy Regulatory Commission October 2012

## Infrastructure Report

September Infrastructure Report

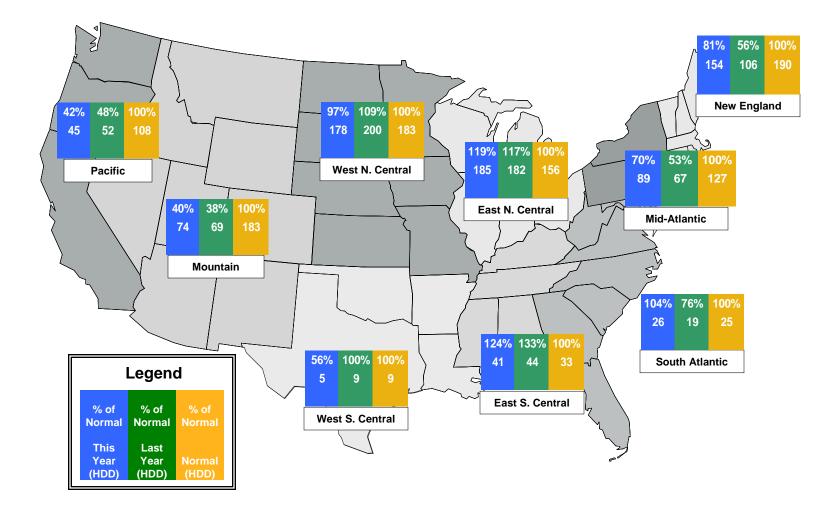


## **Regional Cooling Degree Days – January to September 2012**



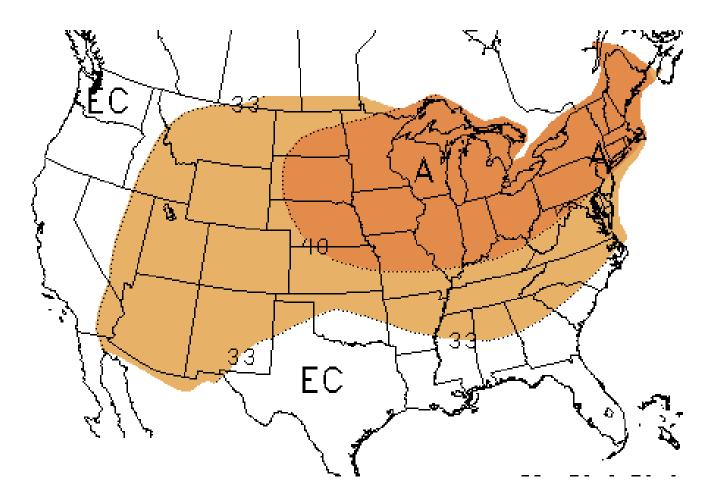
Source: Derived from NOAA data. Normal is based on a 30-year average of cooling degree day data.

## **Regional Heating Degree Days – July 2012 to September 2012**



Source: Derived from NOAA data. Normal is based on a 30-year average of heating degree day data.

### NOAA's 3 Month Temperature Forecast Made September 20, 2012, Valid for October 2012 – December 2012

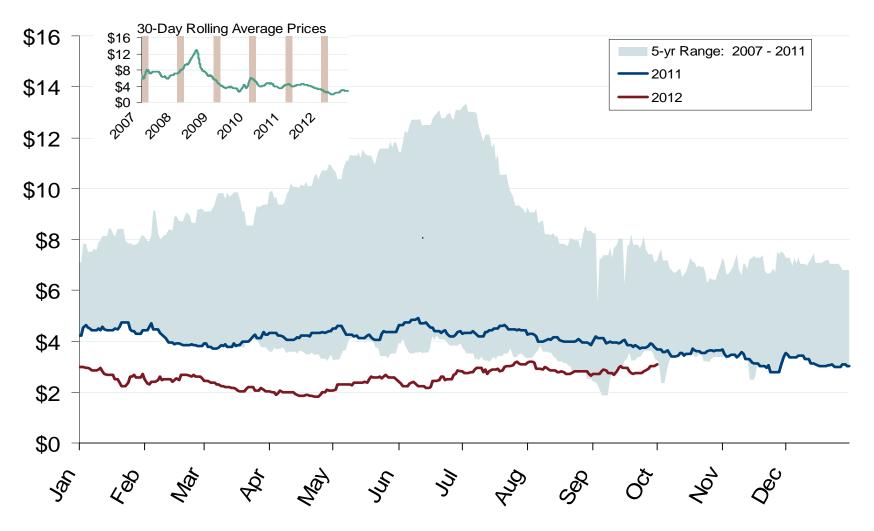


Note: "A" areas are above normal, "B" areas are below normal and "EC" means equal chance. Normal is based on the last 30 years of data. Source: Derived from NOAA data.

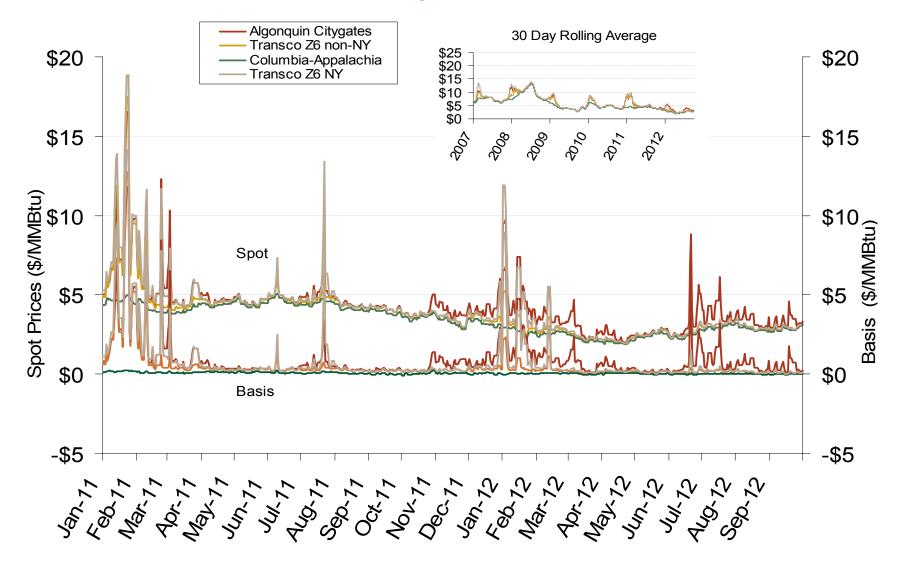
3012

# Natural Gas and Fuels Markets

## Henry Hub Natural Gas Daily Spot Prices



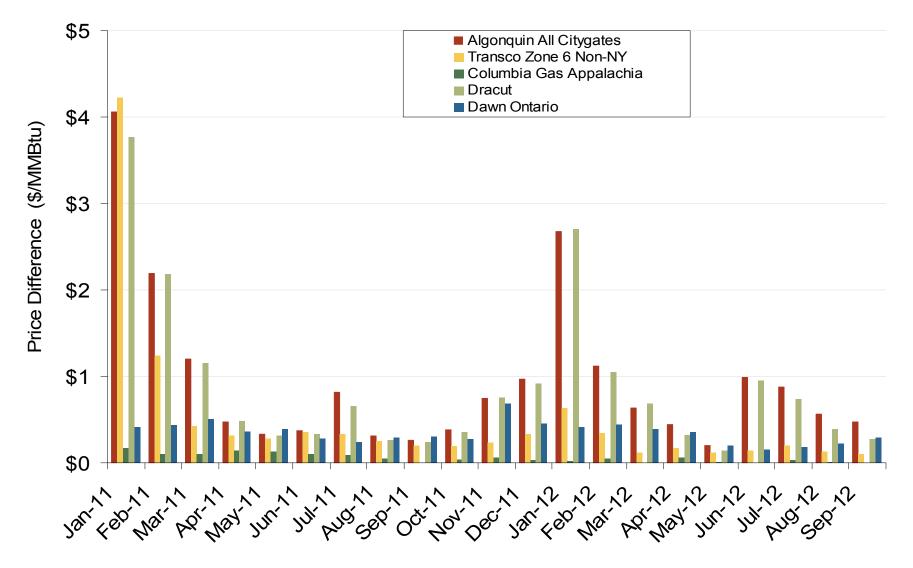
## **Northeastern Spot Prices and Basis**



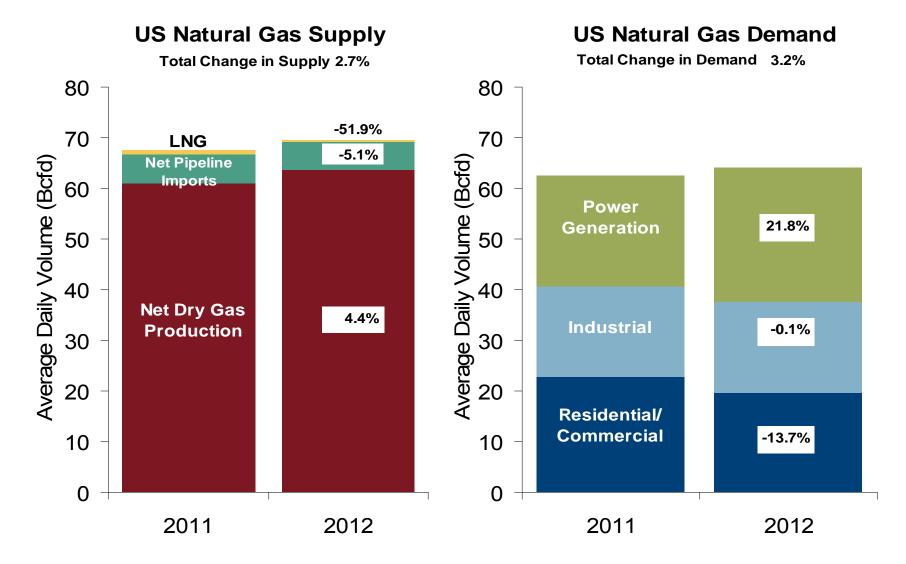
Page 10 of 52

Federal Energy Regulatory Commission • Market Oversight • www.ferc.gov/oversight

## Northeastern Monthly Average Basis Value to Henry Hub



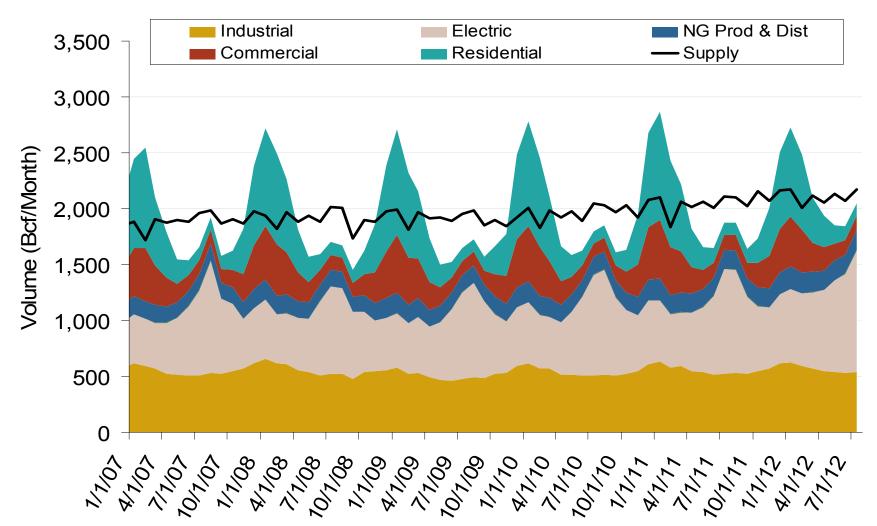
### U.S. NG Supply and Demand 2011 vs. 2012: January - September



Note: Balance includes all amounts not attributable to other categories.

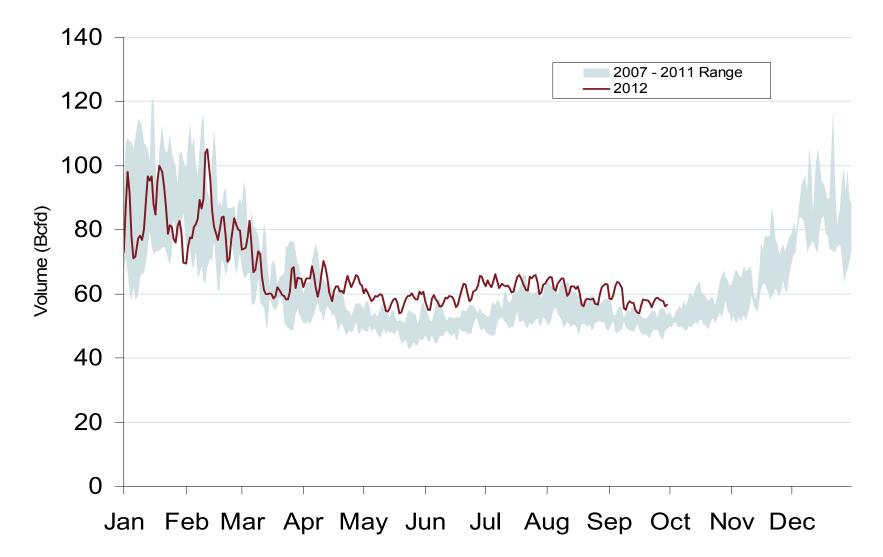
Source: Derived from Bentek Energy data

## Annual U.S. Natural Gas Consumption by Sector

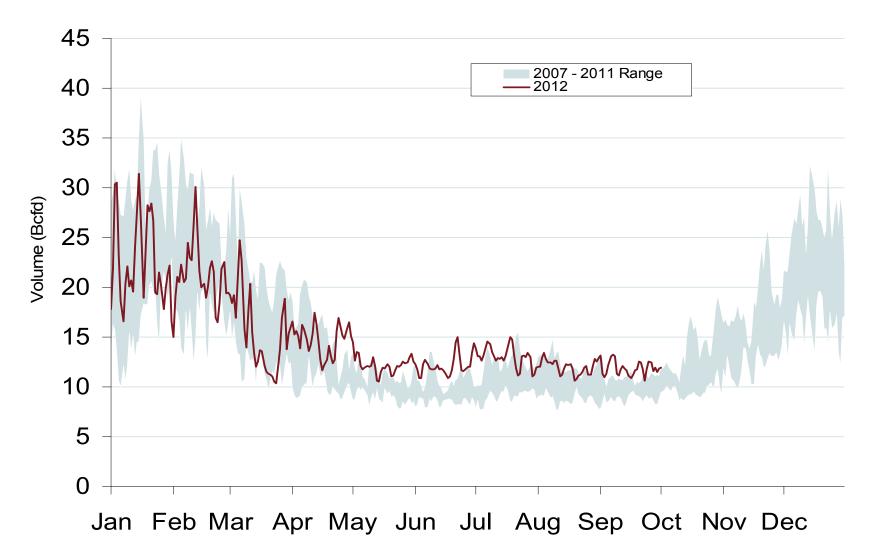


Notes: Supply includes lower 48 state production, net pipeline imports, and LNG imports Source: Derived from *EIA* data

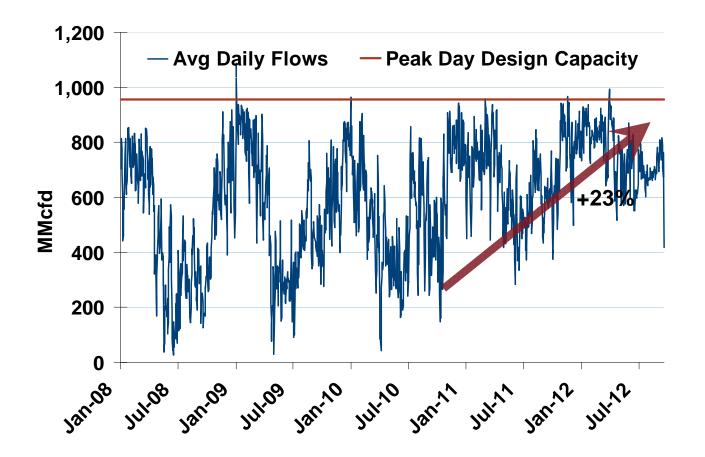
## **Total U.S. Natural Gas Demand All Sectors**



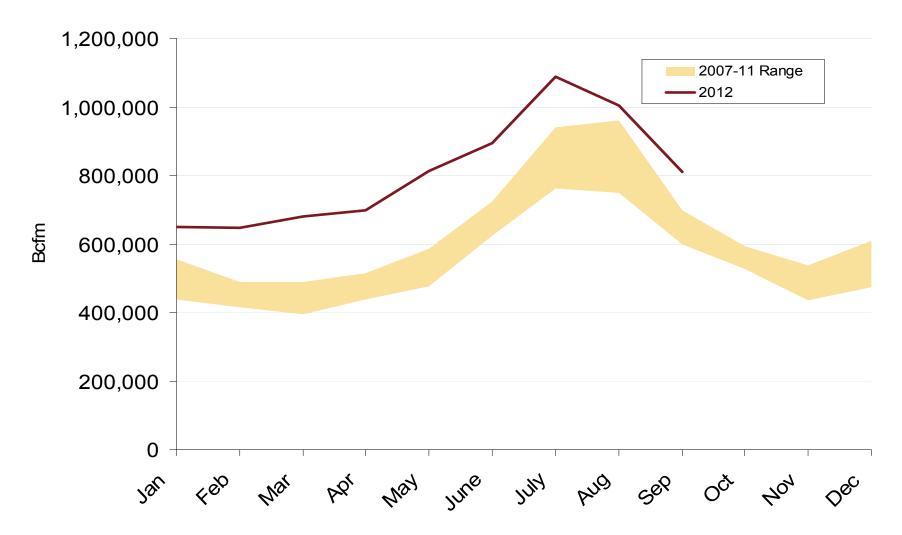
## Daily Northeast Natural Gas Demand All Sectors



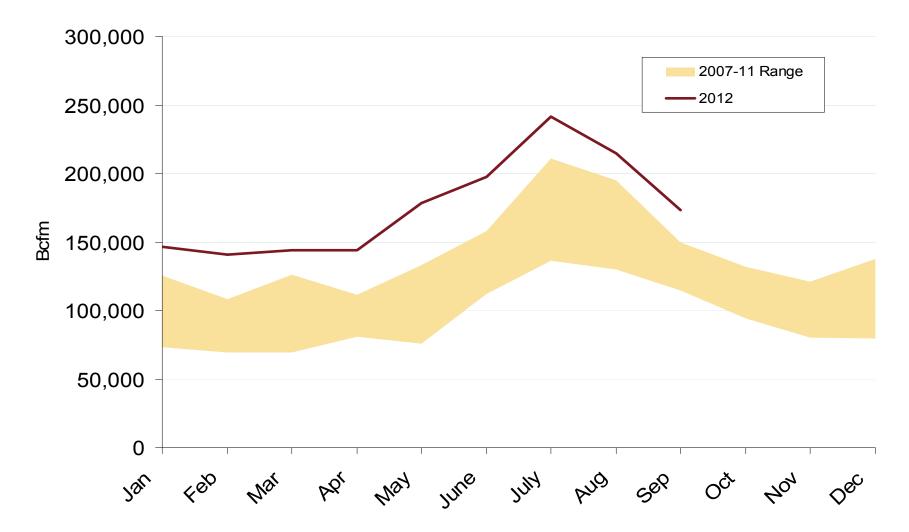
Flows at AGT's Cromwell Compressor Station Up 23%



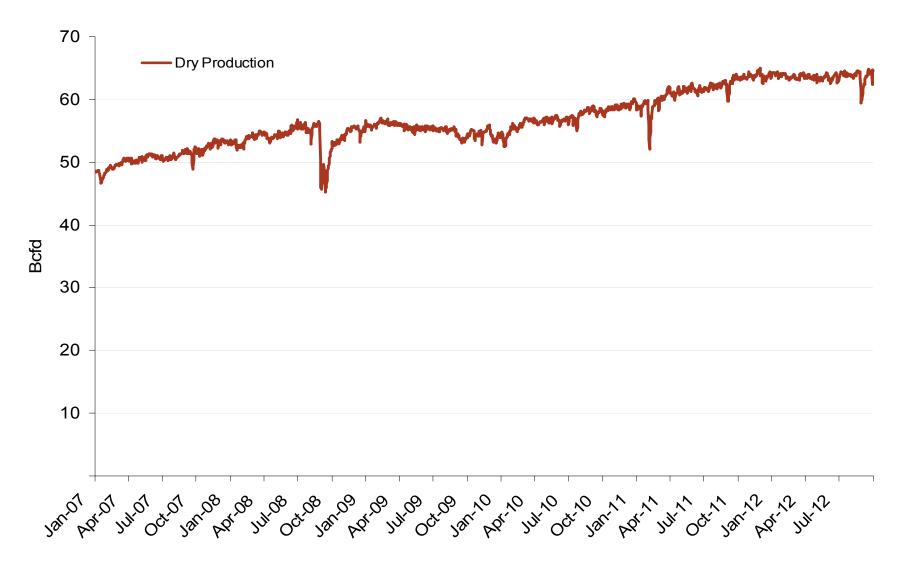
## **U.S. Natural Gas Consumption for Power Generation**



## **Northeast Natural Gas Consumption for Power Generation**

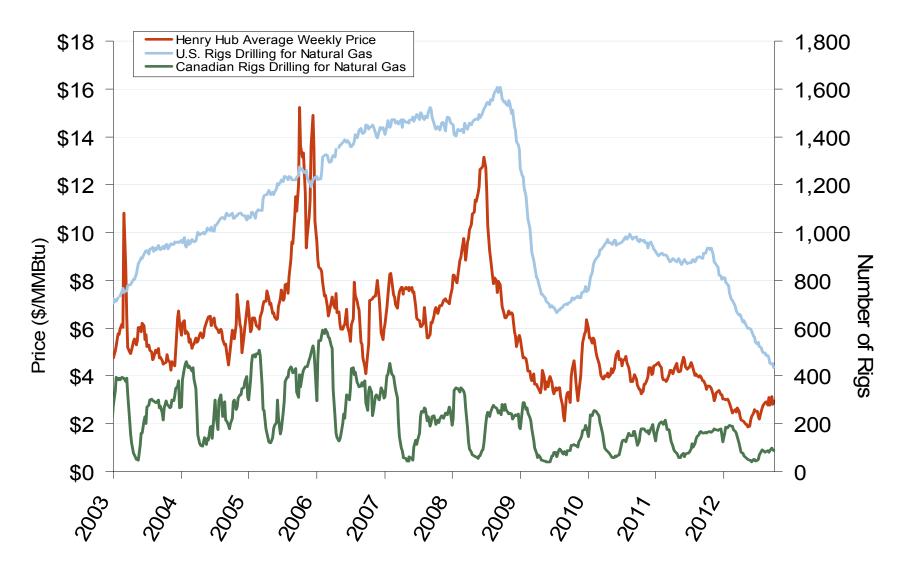


## Monthly U.S. Dry Gas Production – Lower 48 States



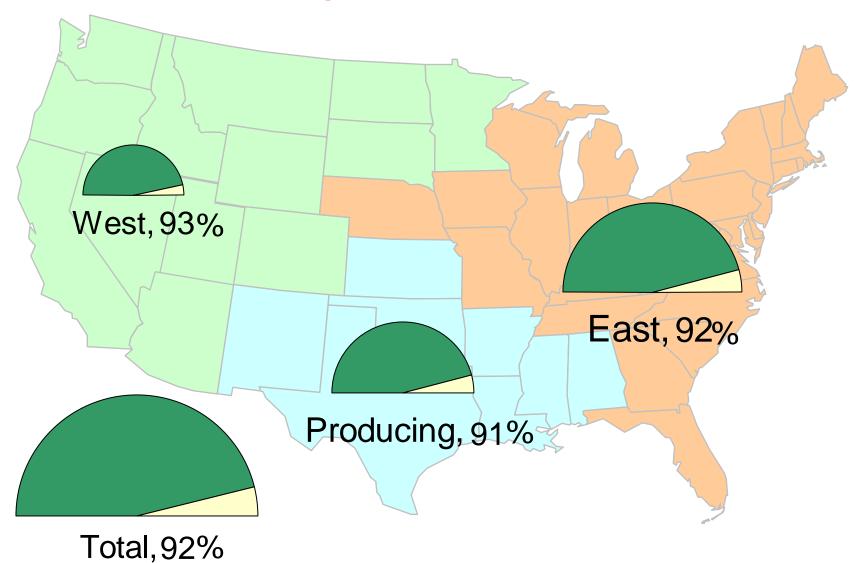
Note: Prior to July 2010, chart was derived from a combination of *EIA* and *Bentek Energy* data Source: Derived from *Bentek Energy* data

## U.S. and Canadian NG Drilling Rig Count and Daily Spot Prices



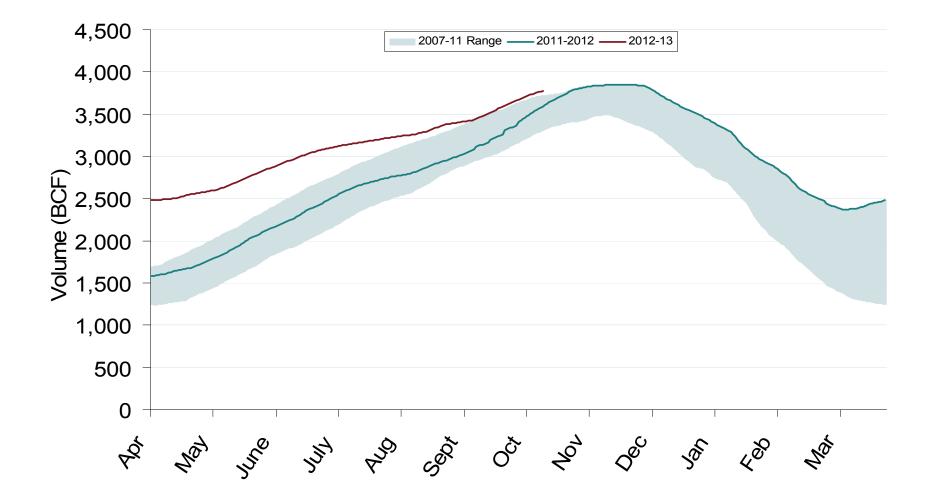
Federal Energy Regulatory Commission • Market Oversight @ FERC.gov

## Natural Gas Storage Inventories – October 12, 2012

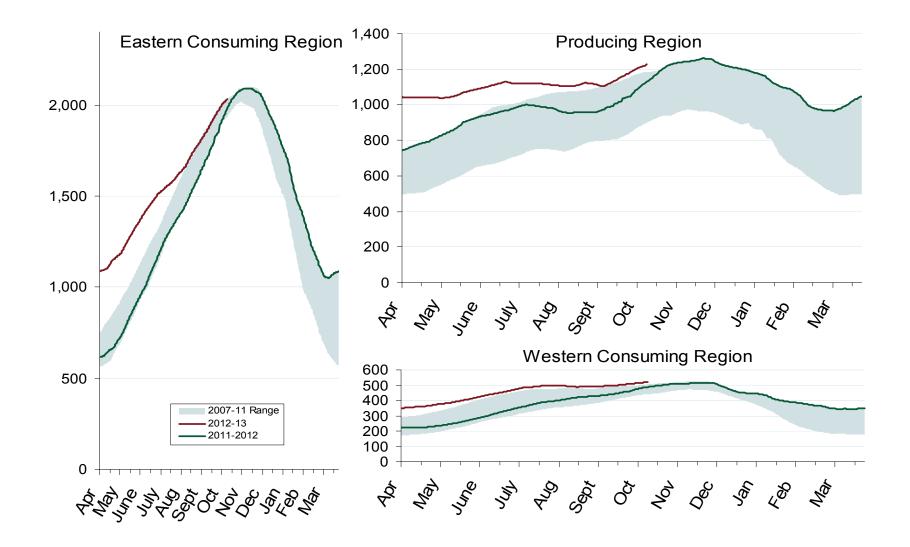


Source: Derived from EIA Storage and Estimated Working Gas Capacity data

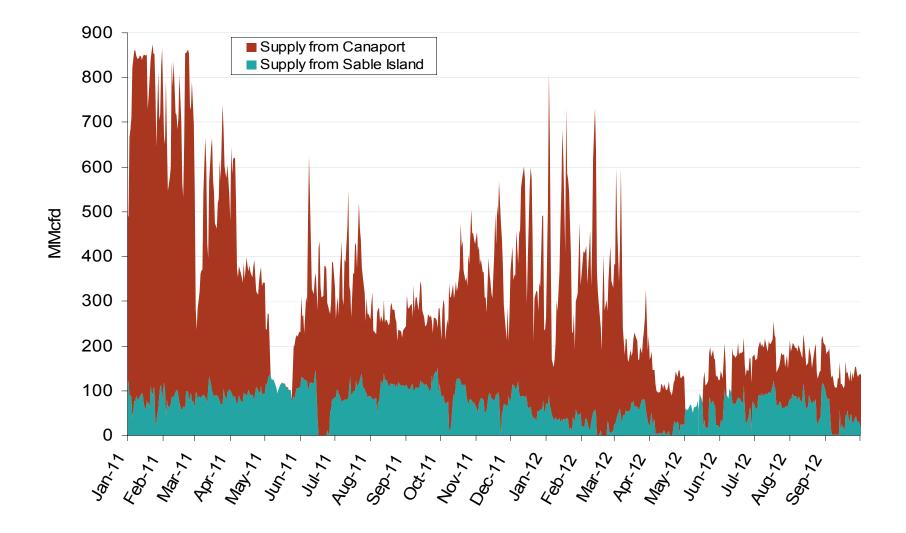
## Total U.S. Working Gas in Storage



## **Regional Totals of Working Gas in Storage**



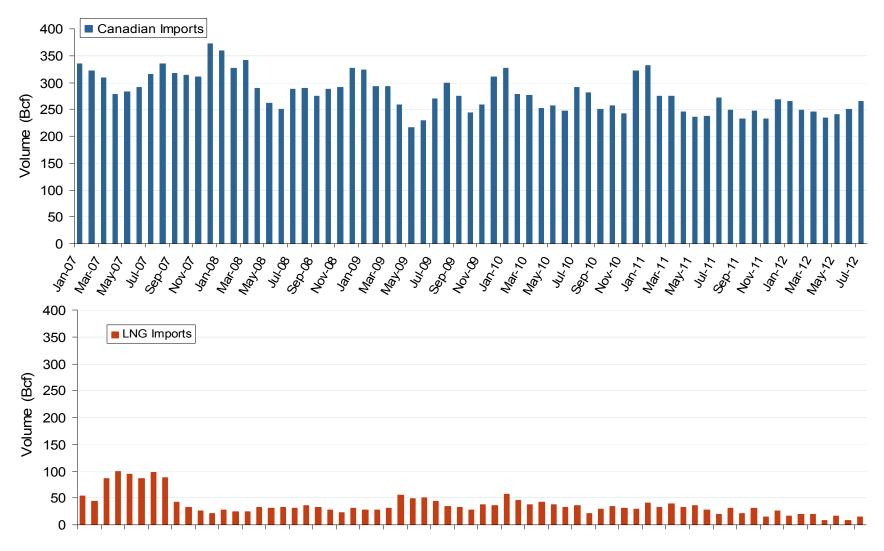
## **Maritimes Pipeline Flows**



Page 24 of 52

Federal Energy Regulatory Commission • Market Oversight • www.ferc.gov/oversight

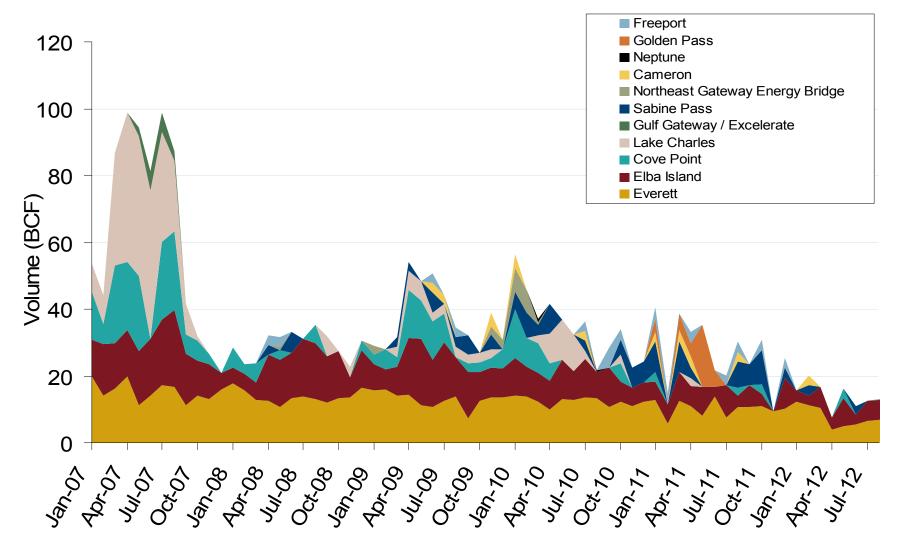
## Canadian and LNG Natural Gas Imports Into the U.S.



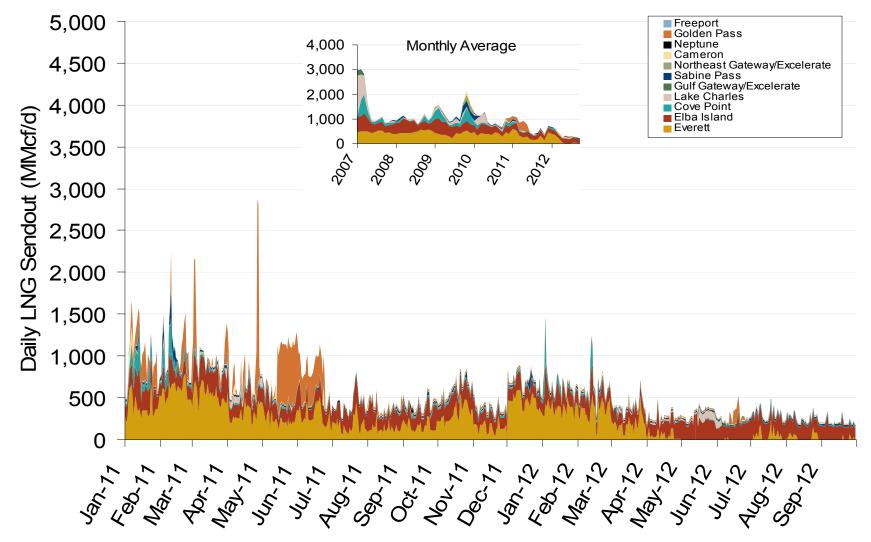
## **World LNG Estimated November 2012 Landed Prices**



## Monthly Gas Imports at Existing U.S. LNG Facilities



## **Daily Gas Sendout from Existing U.S. LNG Facilities**



Notes: Everett data includes flows onto the AGT and TGP interstate lines, plus estimates of flows to the Mystic 7 power plant, Keyspan Boston

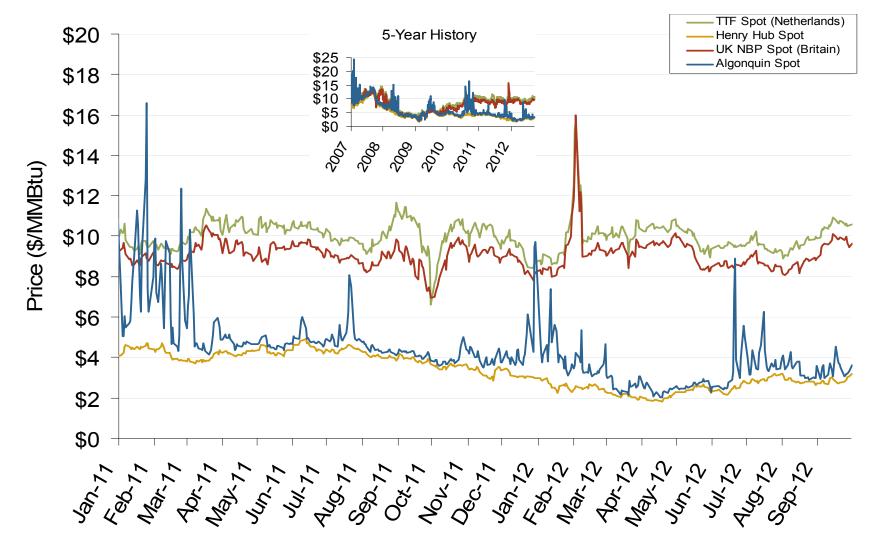
Gas, and LNG trucked out of the terminal. Excludes flows to the Freeport LNG which flows via intrastate pipelines and flows to the Mystic 8 and 9 power plants.

Source: Derived from Bentek Energy data

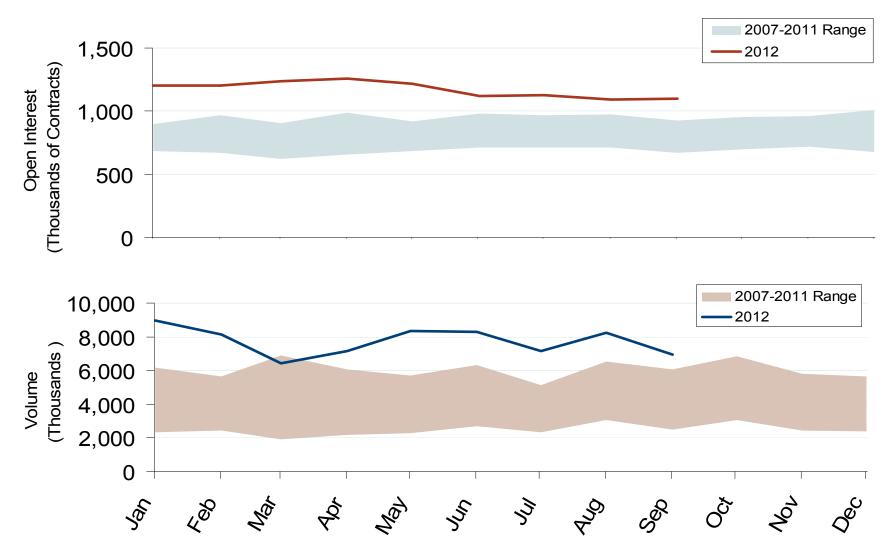
Page 28 of 52

Federal Energy Regulatory Commission • Market Oversight • www.ferc.gov/oversight

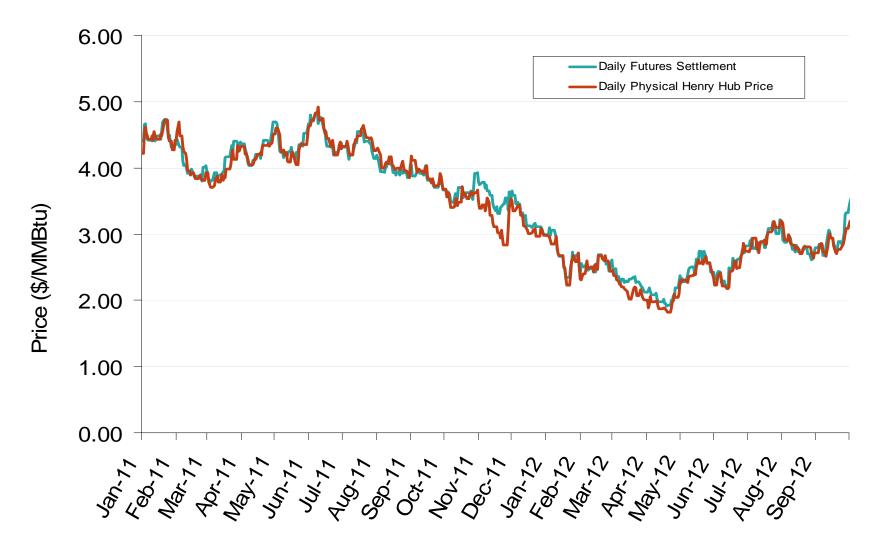
## Atlantic Basin European and US Spot Natural Gas Prices



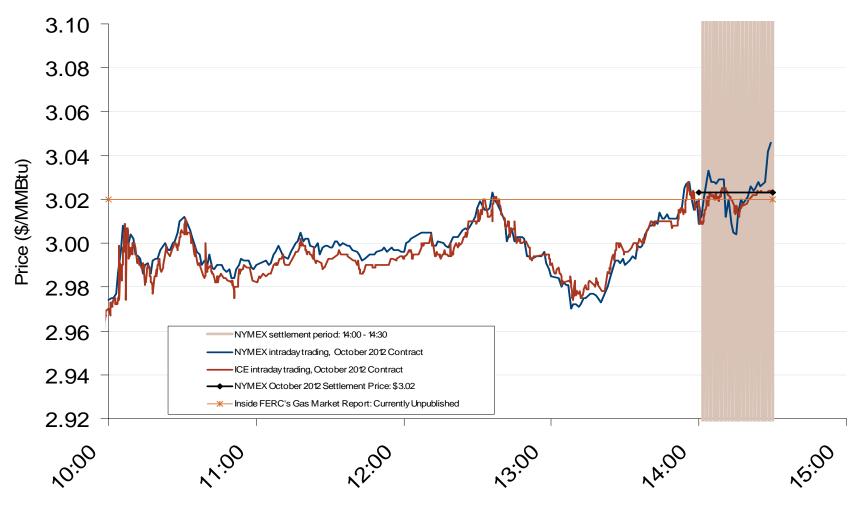
## Nymex NG Futures Month-End Open Interest and Monthly Volume



## **Daily Physical Index Price & Daily Futures Settlement Price**



## **Nymex and ICE Contract Final Settlement - September 2012**

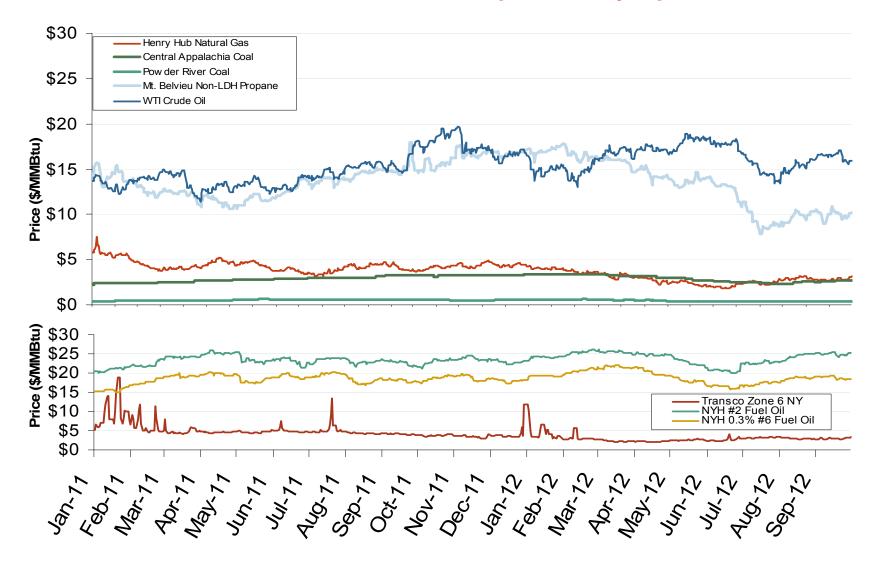


September 26, 2012 Trade Time

Notes: The final settlement day for this Nymex contract is three business days before the start of the contract term (which is the 1st day of the month)

Source: Derived from Nymex and ICE data

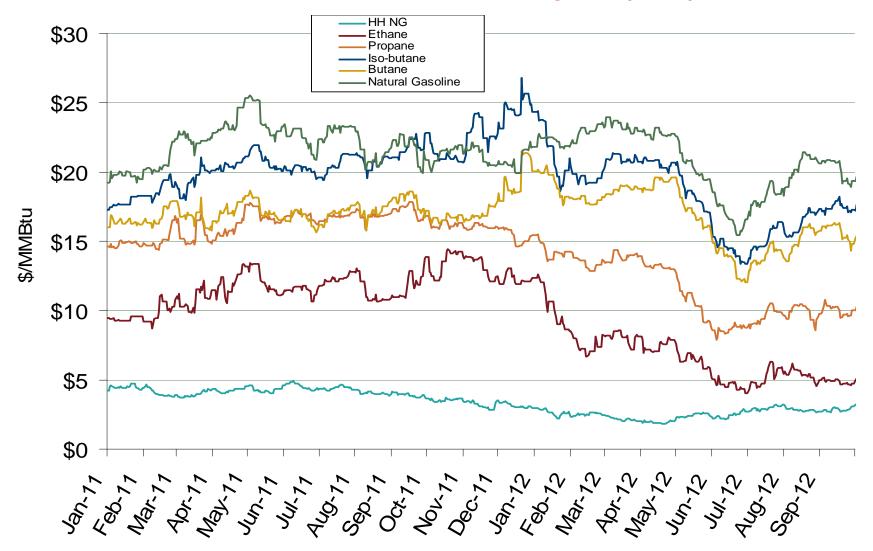
## **Oil, Coal, Natural Gas and Propane Daily Spot Prices**



Notes: Coal prices are quoted in \$/ton. Conversion factors to \$/MMBtu are based on contract specifications of 12,000 btus/pound for Central Appalachian coal and 8800 btus/pound for Powder River Basin coal

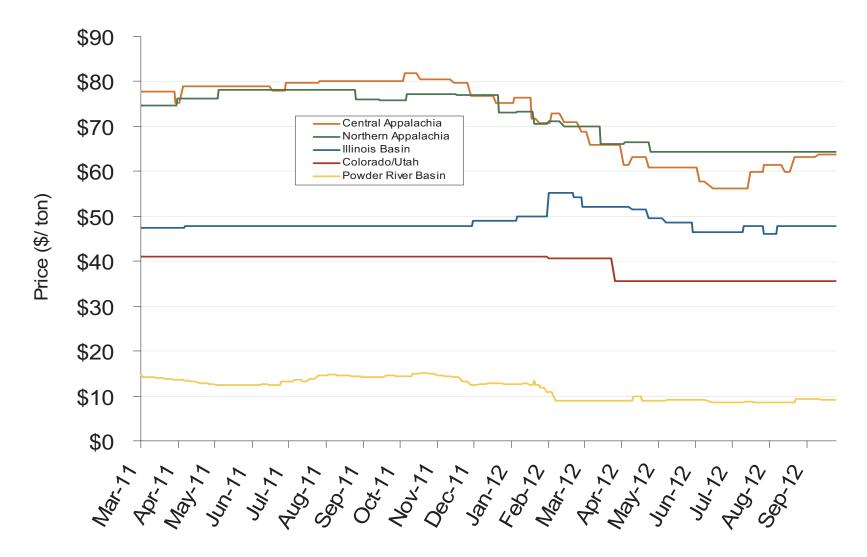
Source: Derived from ICE and Bloomberg data

#### **U.S. Natural Gas vs. Natural Gas Liquids (NGL) Prices**



Page 33 of 52

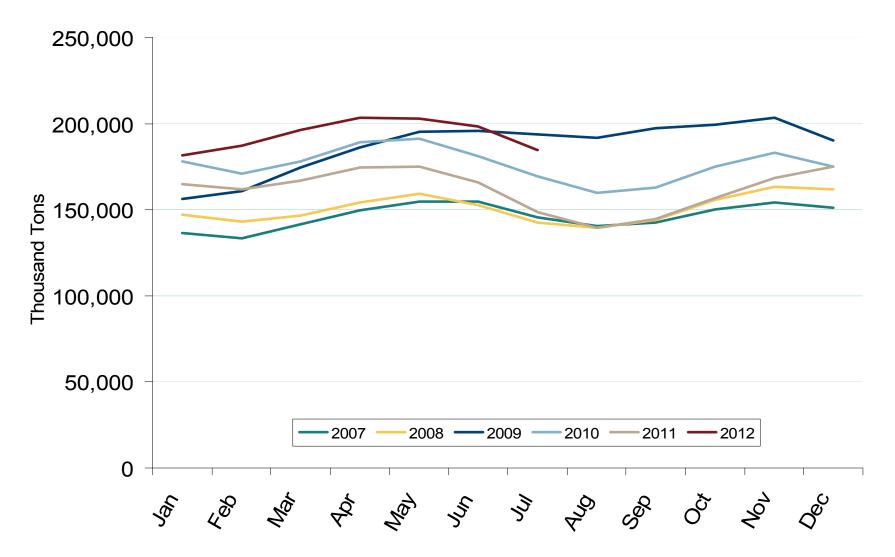
## **Central Appalachian and Powder River Basin Coal Prices**



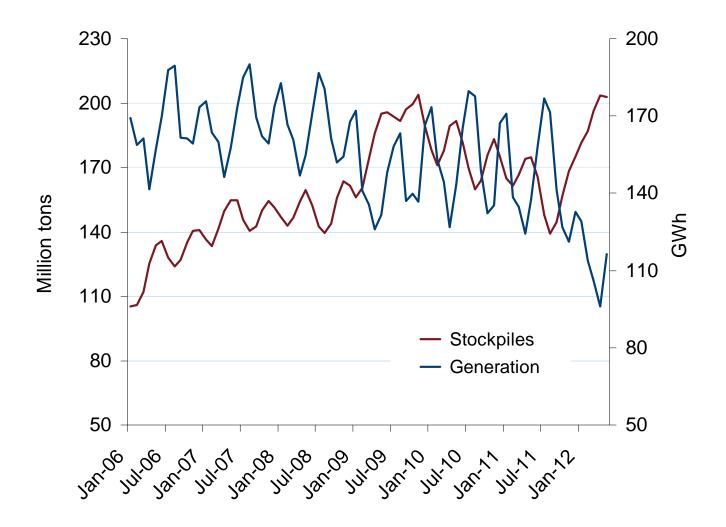
Notes: The Central Appalachian (CAPP) coal is priced at Big Sandy. All others are mine mouth prices. Prices do not include transportation costs to a plant, as those can vary widely by contract specifications. Prices exclude incremental cost of emissions allowances

Source: Derived from Bloomberg data

## **U.S. Coal Stockpiles at Electric Power Generating Facilities**

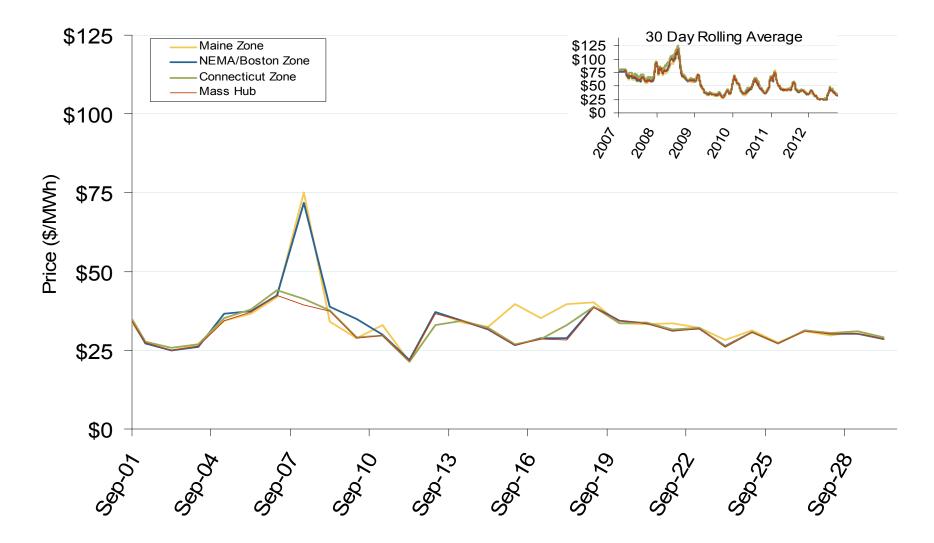




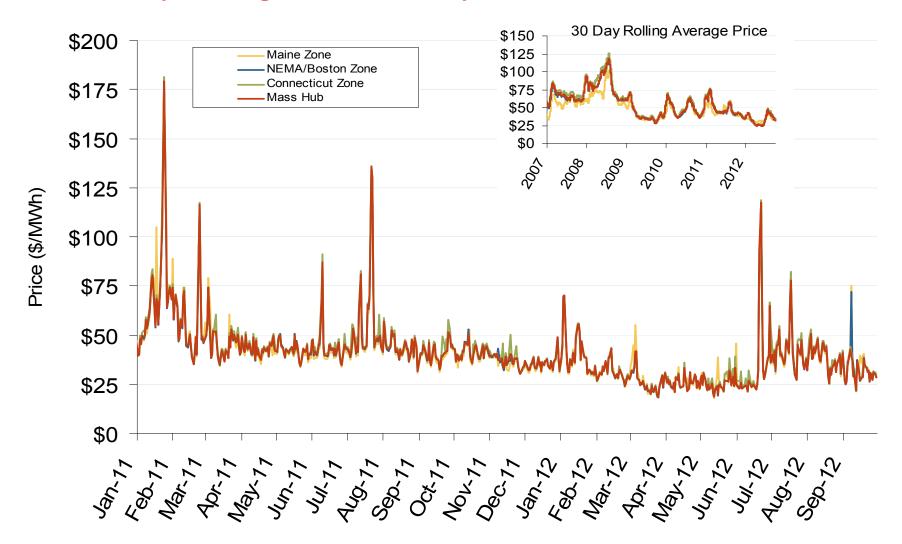


# **Electricity Markets**

## **Daily Average of ISO-NE Day-Ahead Prices - All Hours**



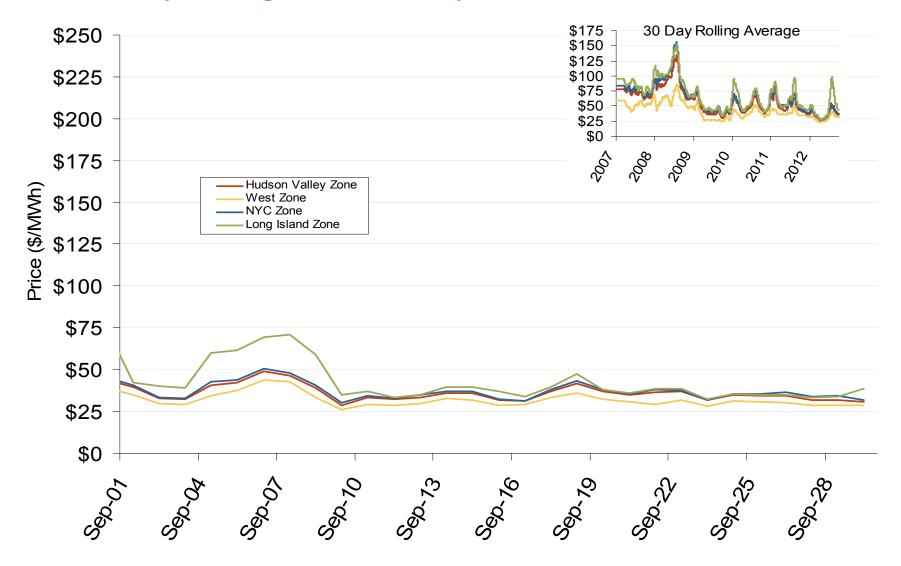
## **Daily Average of ISO-NE Day-Ahead Prices - All Hours**



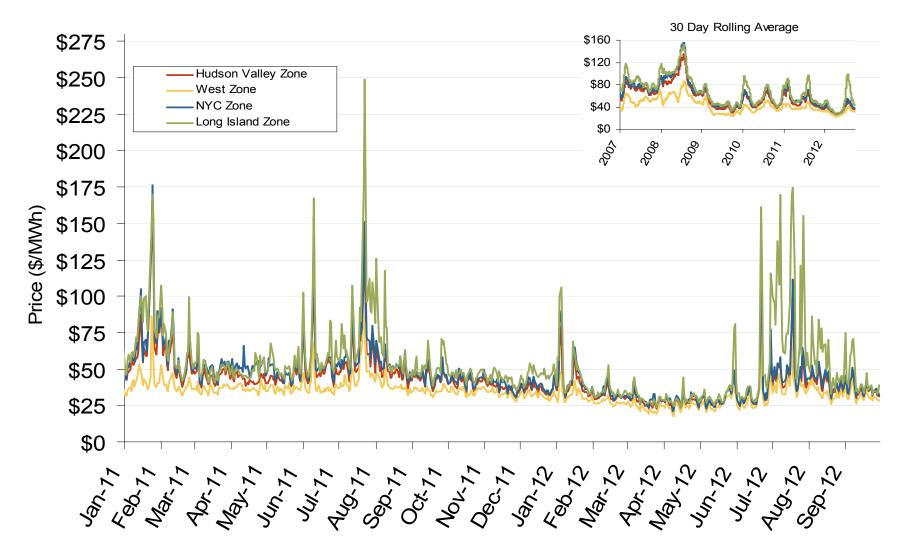
1021

Updated: October 02, 2012

## Daily Average of NYISO Day-Ahead Prices - All Hours



## Daily Average of NYISO Day-Ahead Prices - All Hours

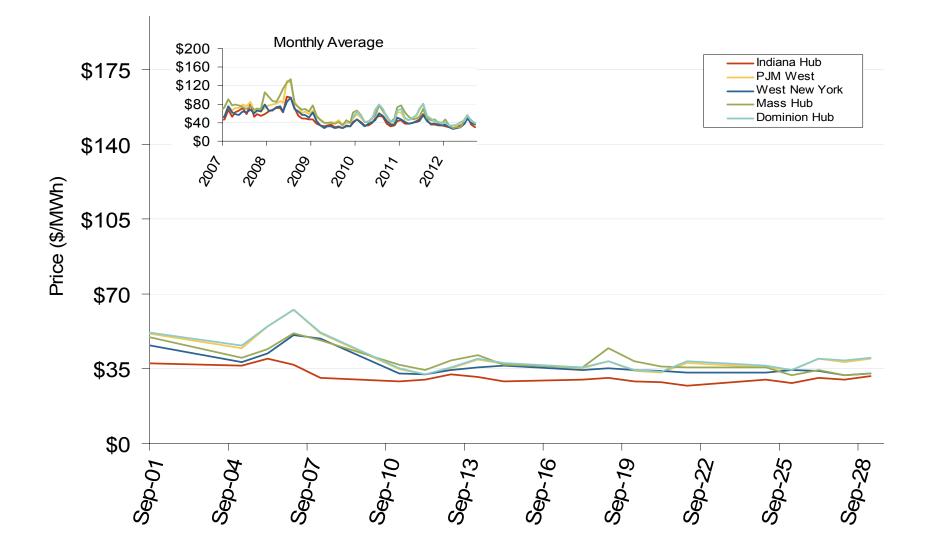


Notes: ICE on-peak forward (physical) and swap (financial) volumes are for the Nepool Mass Hub and include monthly, dual monthly, quarterly, and calendar year contracts traded for each month

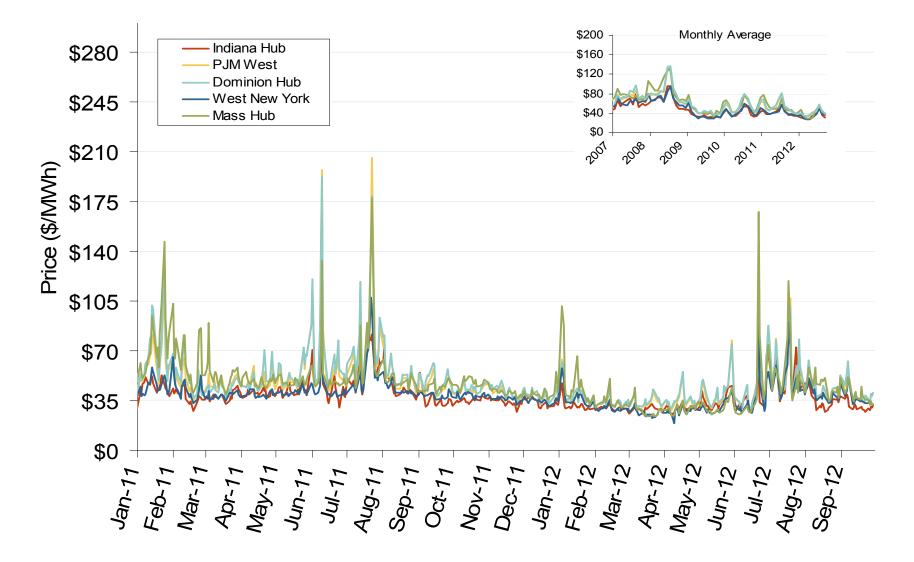
Source: Derived from Bloomberg data

October 2012 Northeast Snapshot Report

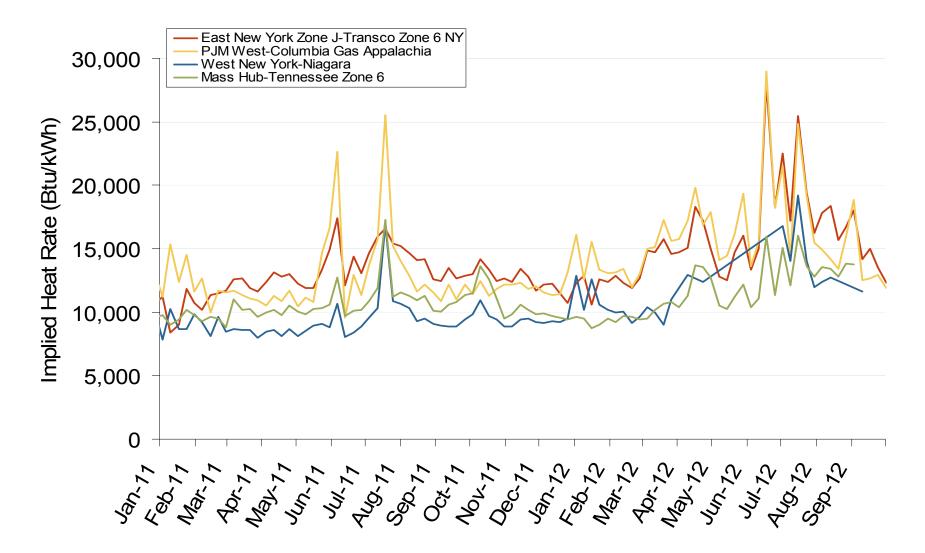
## **Eastern Daily Index Day-Ahead On-Peak Prices**



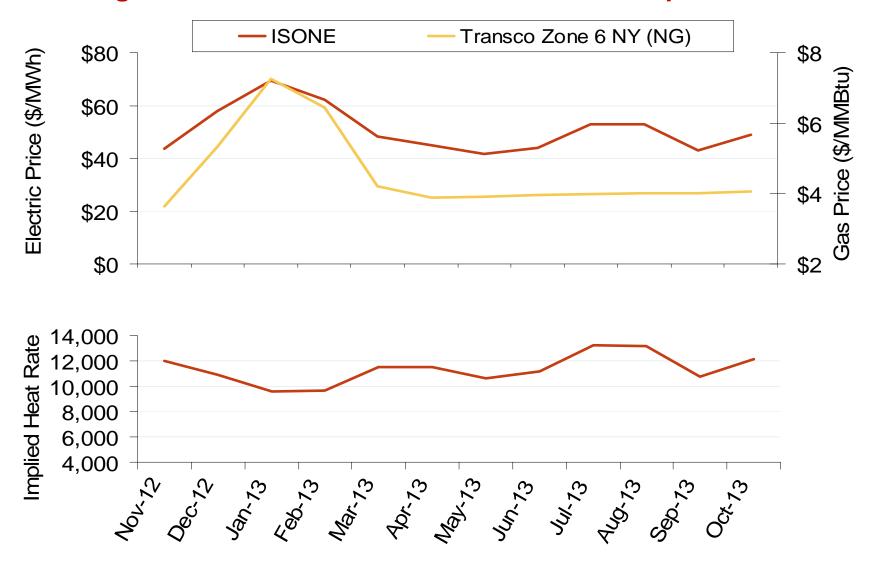
## Eastern Daily Index Day-Ahead On-Peak Prices



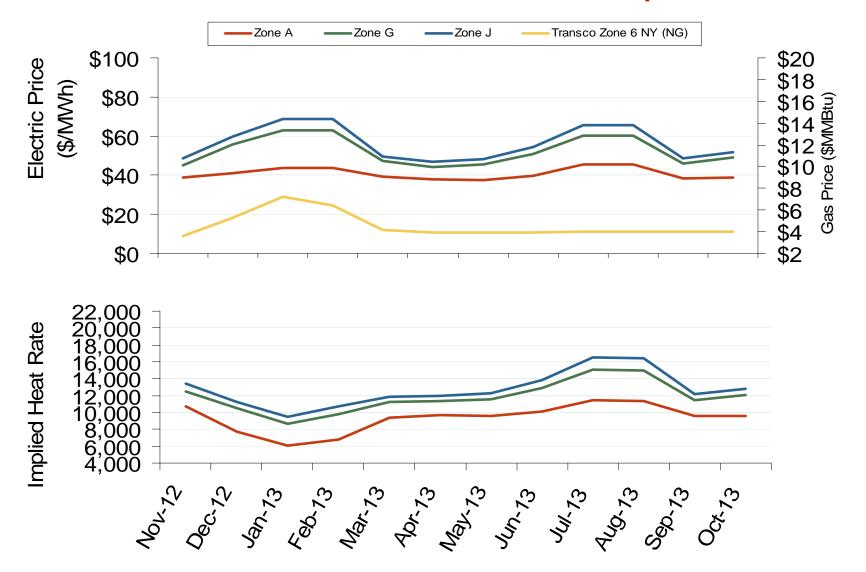
## Implied Heat Rates at Eastern Trading Points - Weekly Avgs.



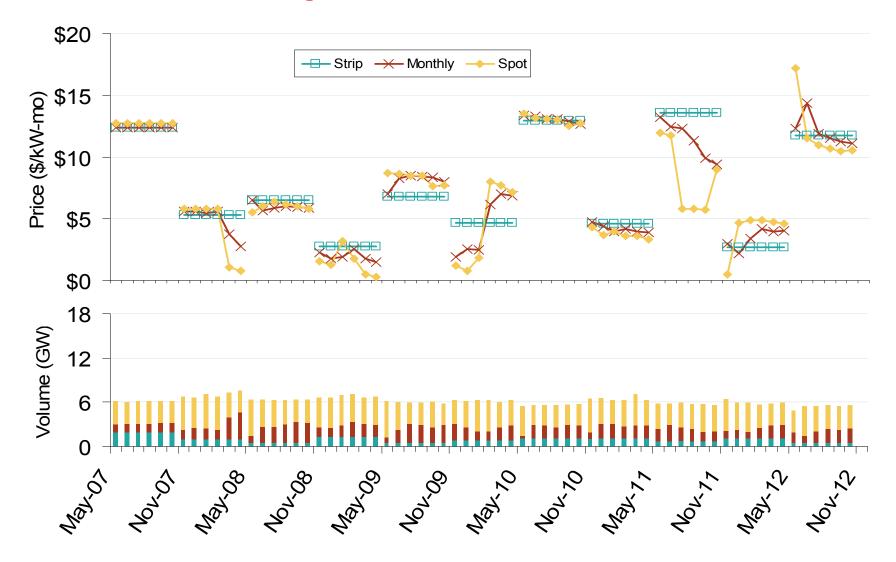
#### New England Electric Forward Price Curves and Implied Heat Rate



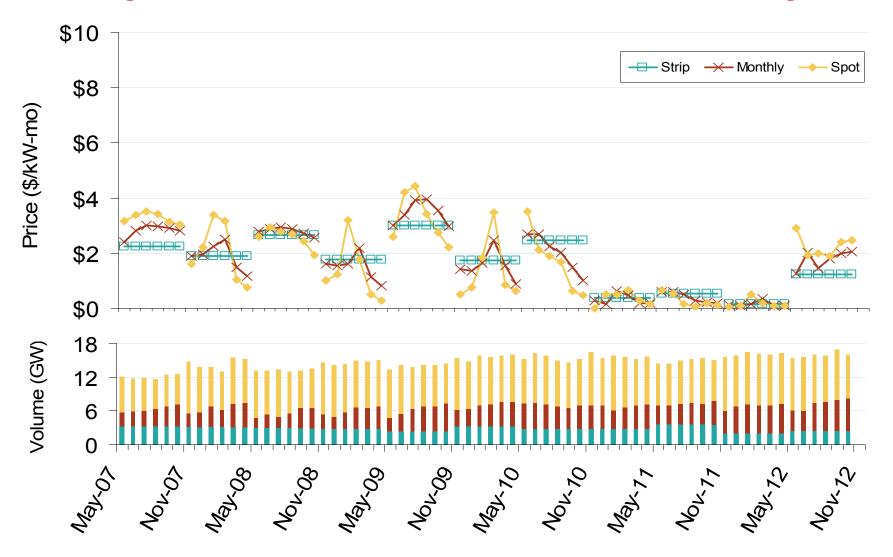
#### **New York Electric Forward Price Curves and Implied Heat Rates**



## Wtd. Avg. ICAP Prices & Volumes: NYC



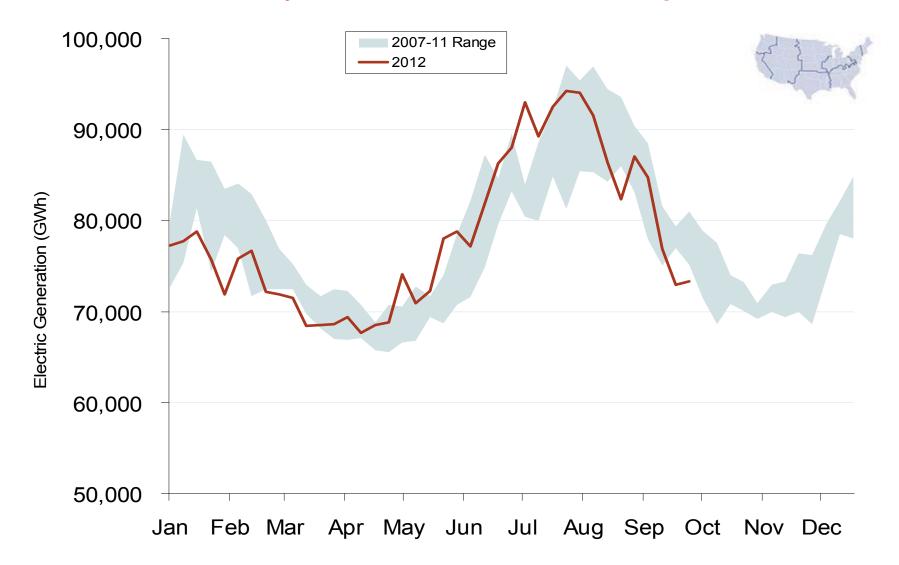
## Wtd. Avg. ICAP Prices & Volumes: New York State, excluding NYC



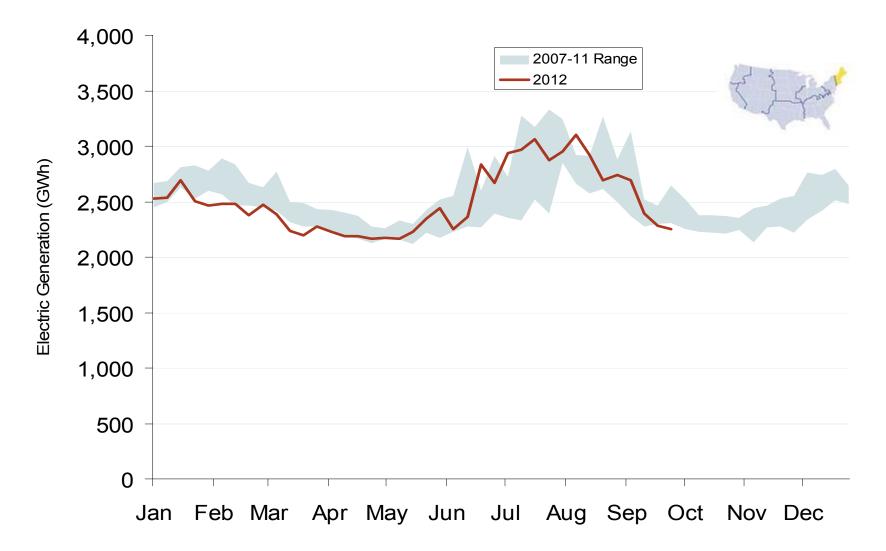
## Weighted Average ICAP Clearing Prices and Volumes: Long Island



# Weekly U.S. Electric Generation Output



# Weekly Generation Output New England



# **Weekly Generation Output - Mid Atlantic**

