OE ENERGY MARKET SNAPSHOT

Midwest States Version – September 2012 Data

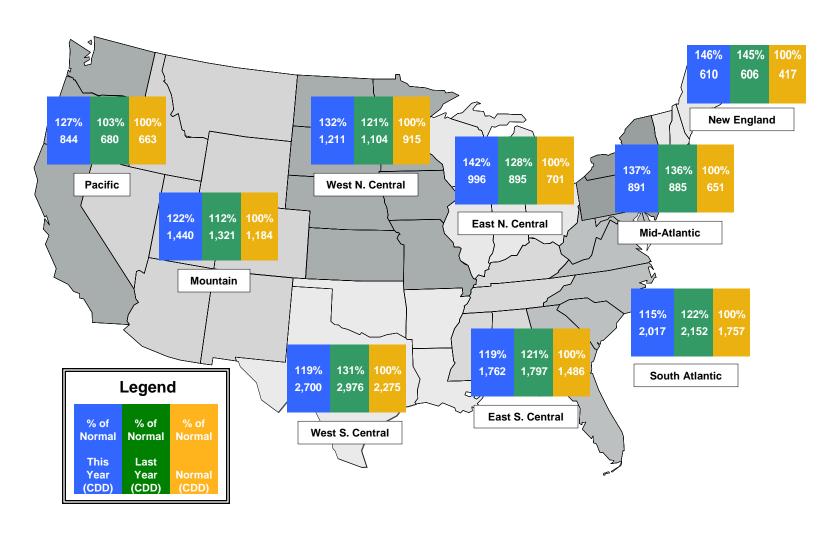
Office of Enforcement
Federal Energy Regulatory Commission
October 2012

Infrastructure Report

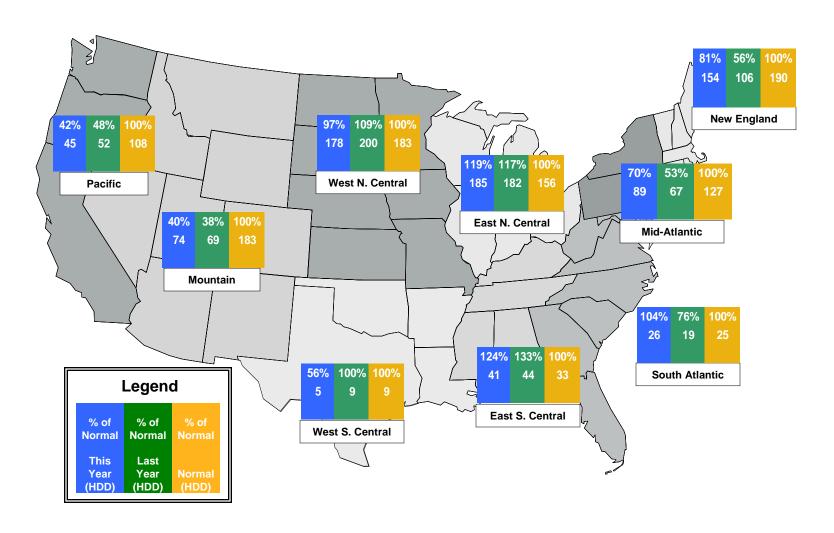
September Infrastructure Report

Weather

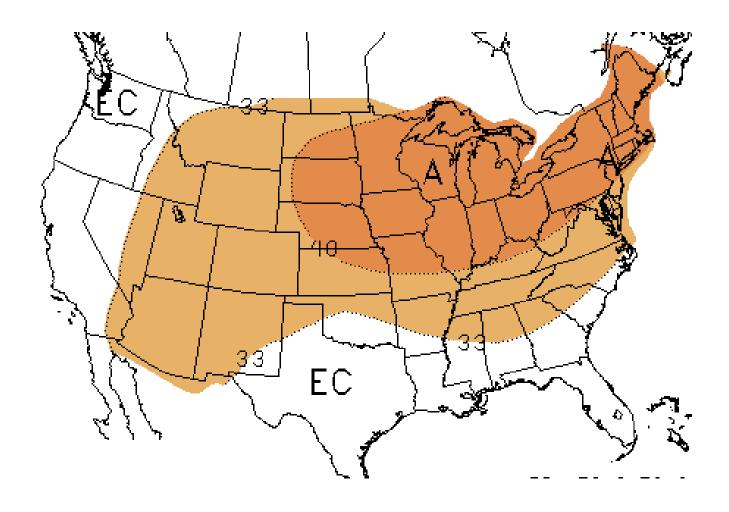
Regional Cooling Degree Days – January to September 2012



Regional Heating Degree Days – July 2012 to September 2012



NOAA's 3 Month Temperature Forecast Made September 20, 2012, Valid for October 2012 – December 2012

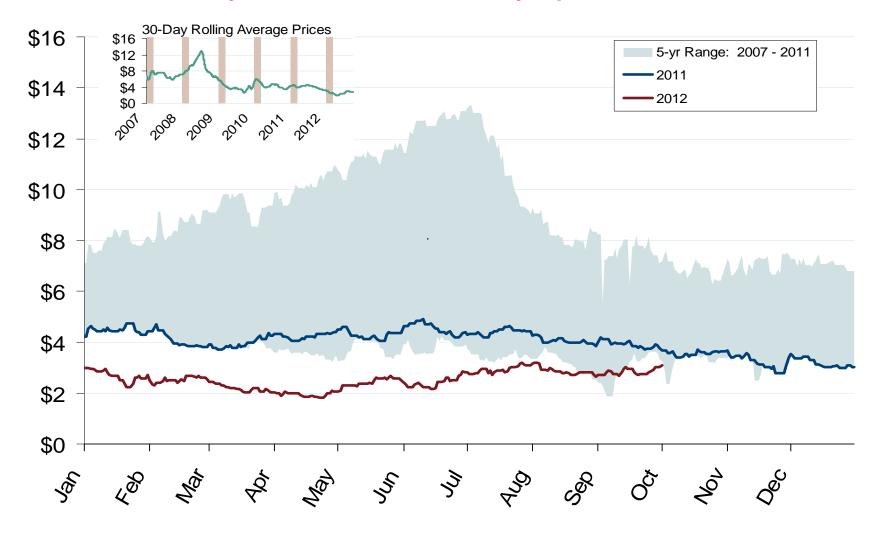


Note: "A" areas are above normal, "B" areas are below normal and "EC" means equal chance. Normal is based on the last 30 years of data.

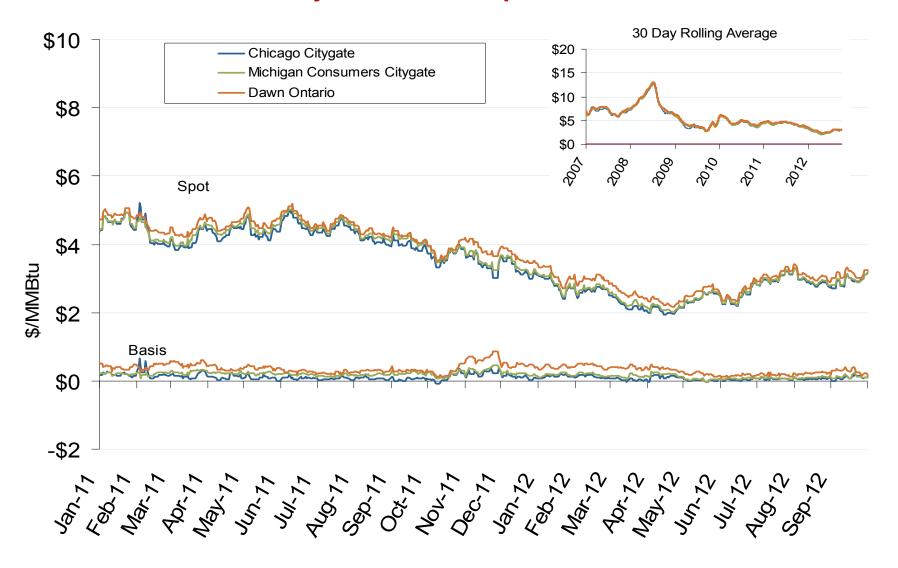
Natural Gas and Fuels Markets

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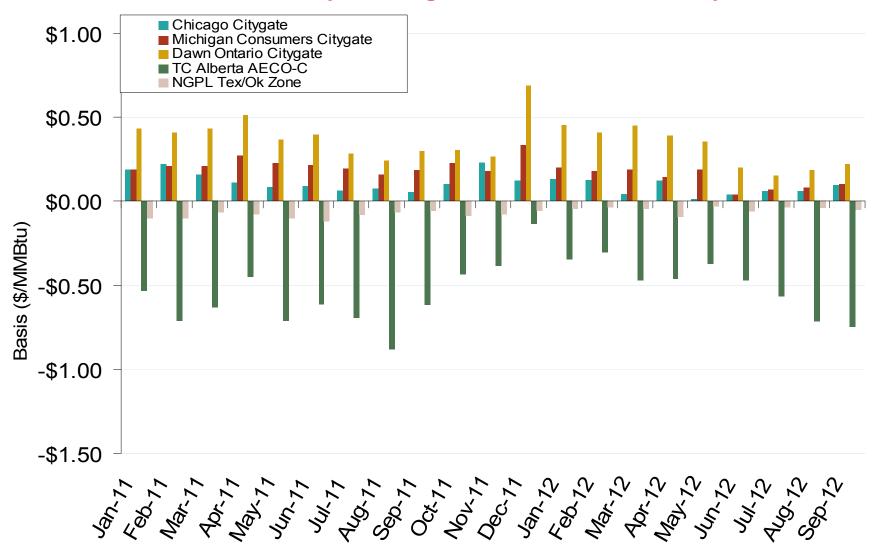
Henry Hub Natural Gas Daily Spot Prices



Midwestern Day-Ahead Hub Spot Prices and Basis

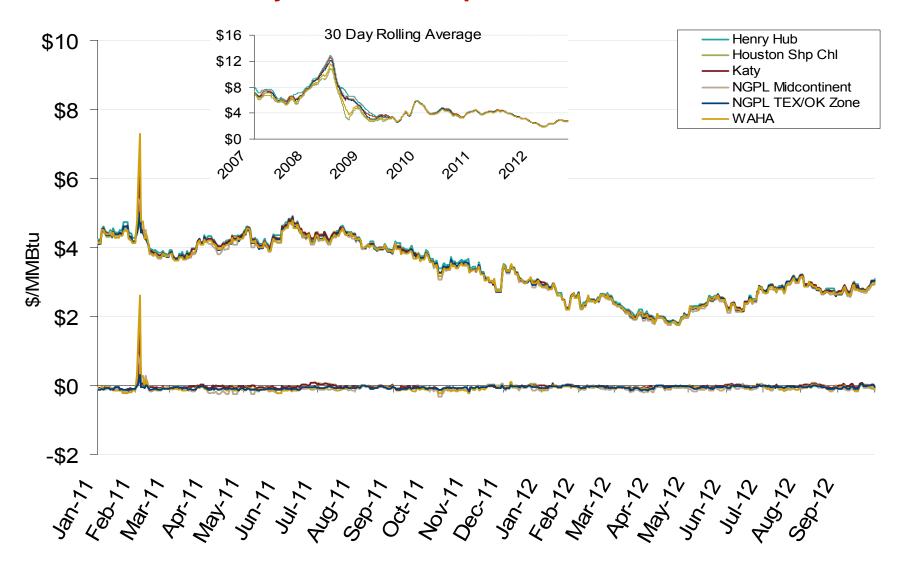


Midwestern Monthly Average Basis Value to Henry Hub

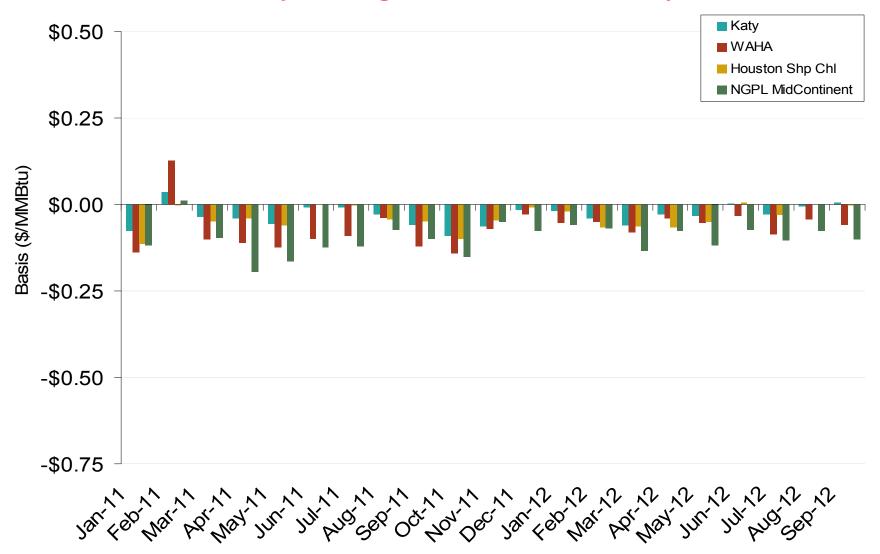


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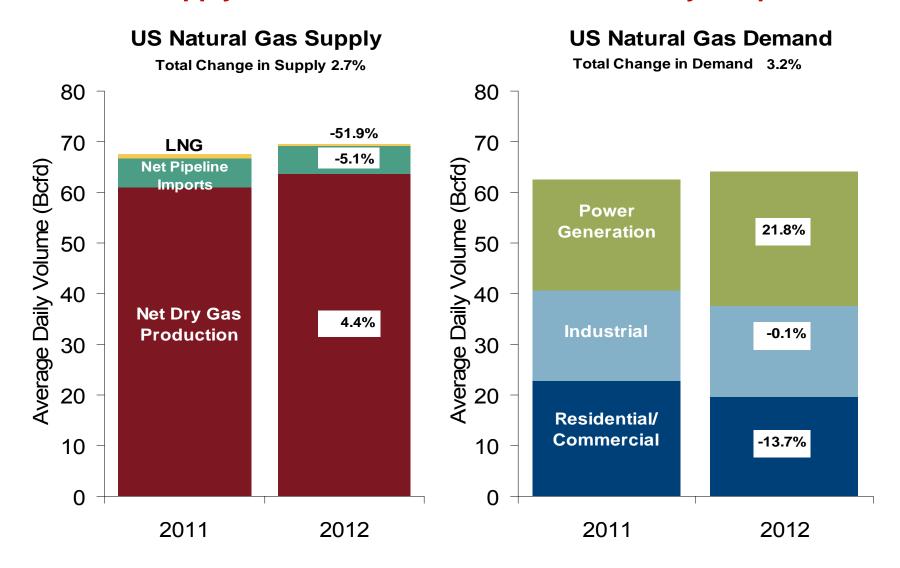
Gulf Day-Ahead Hub Spot Prices and Basis



Gulf Monthly Average Basis Value to Henry Hub

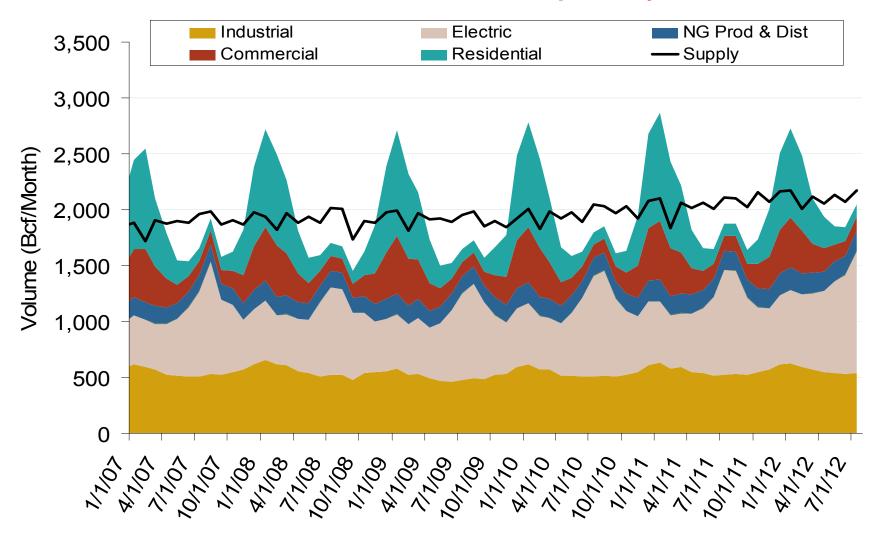


U.S. NG Supply and Demand 2011 vs. 2012: January - September



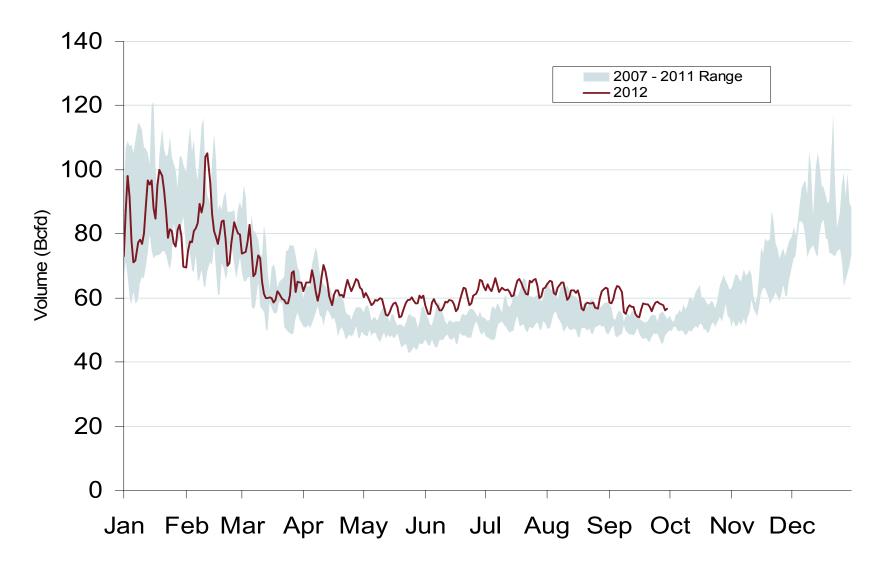
Note: Balance includes all amounts not attributable to other categories.

Annual U.S. Natural Gas Consumption by Sector



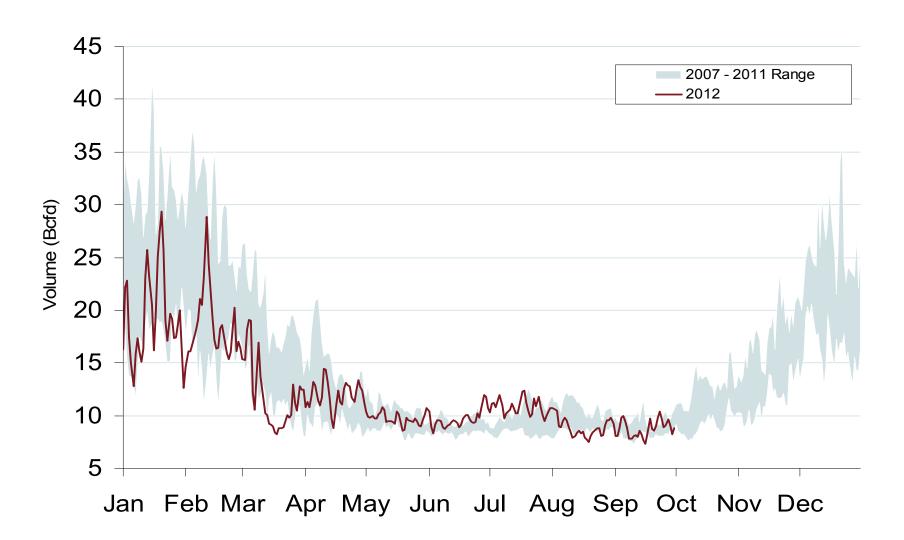
Notes: Supply includes lower 48 state production, net pipeline imports, and LNG imports

Total U.S. Natural Gas Demand All Sectors

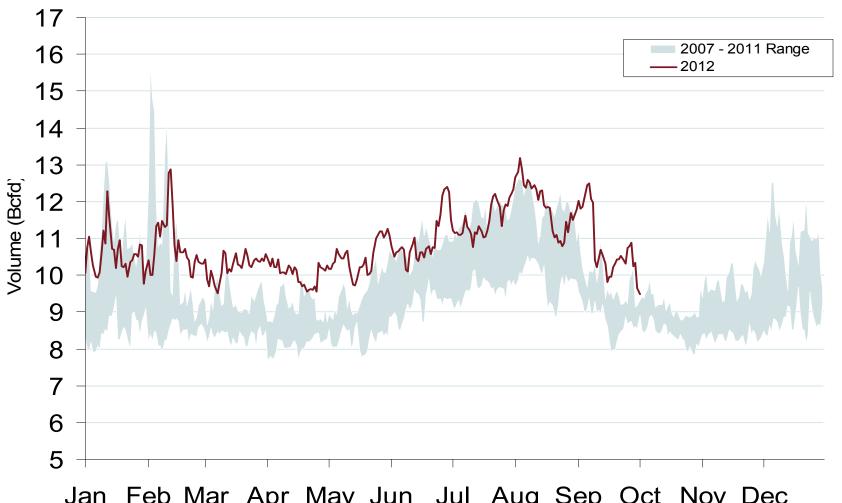


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Daily Midwest Natural Gas Demand All Sectors



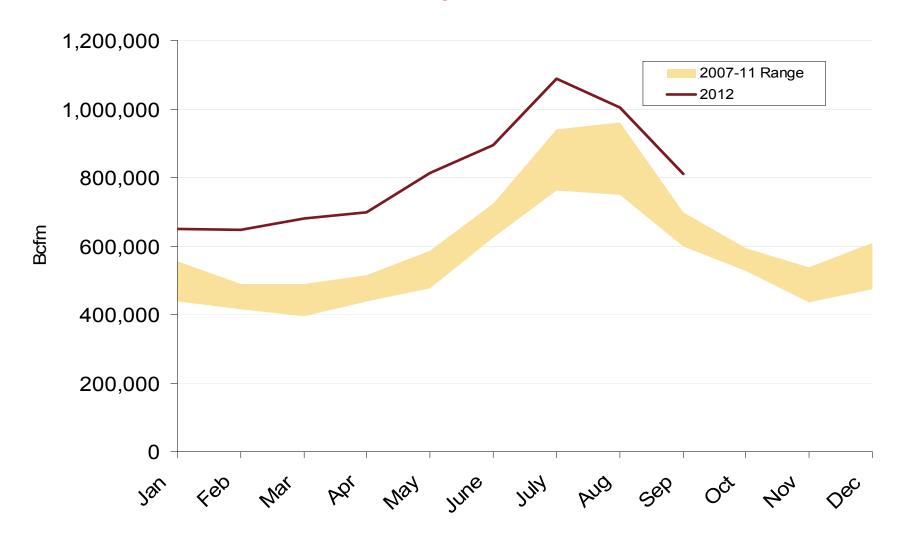
Daily Gulf Natural Gas Demand All Sectors



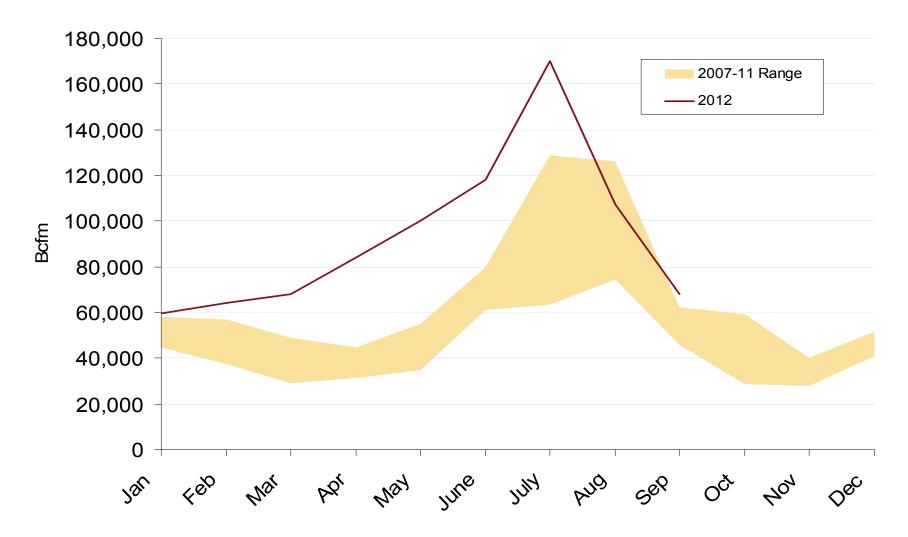
Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec

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U.S. Natural Gas Consumption for Power Generation

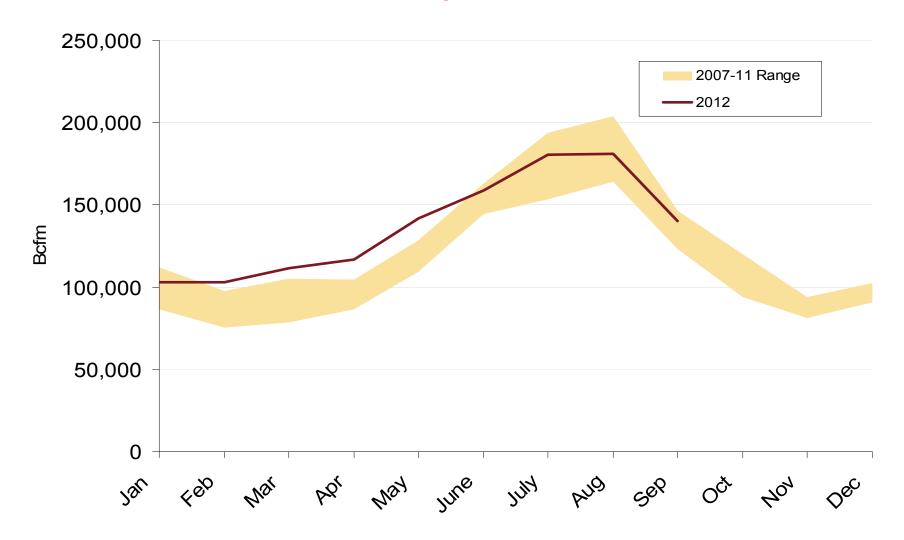


Midwest Natural Gas Consumption for Power Generation

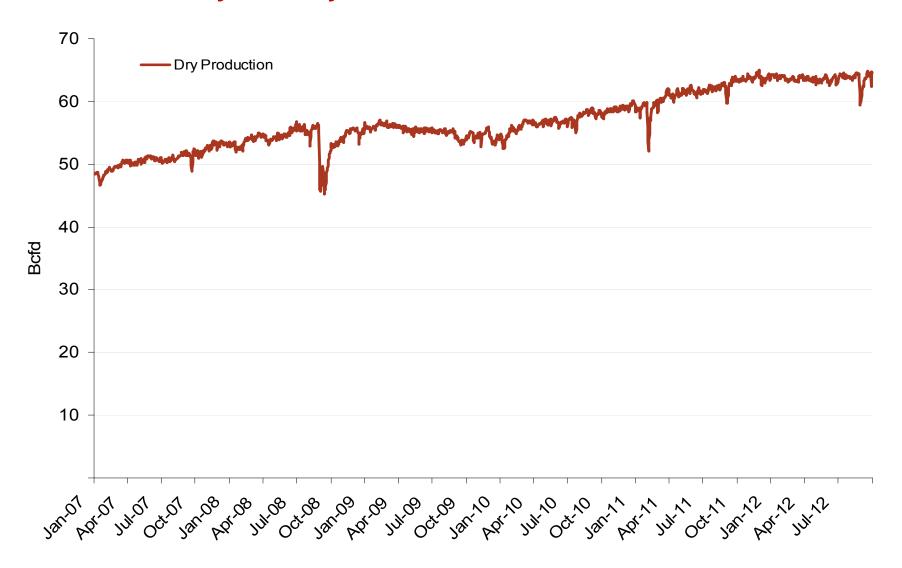


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Gulf Natural Gas Consumption for Power Generation

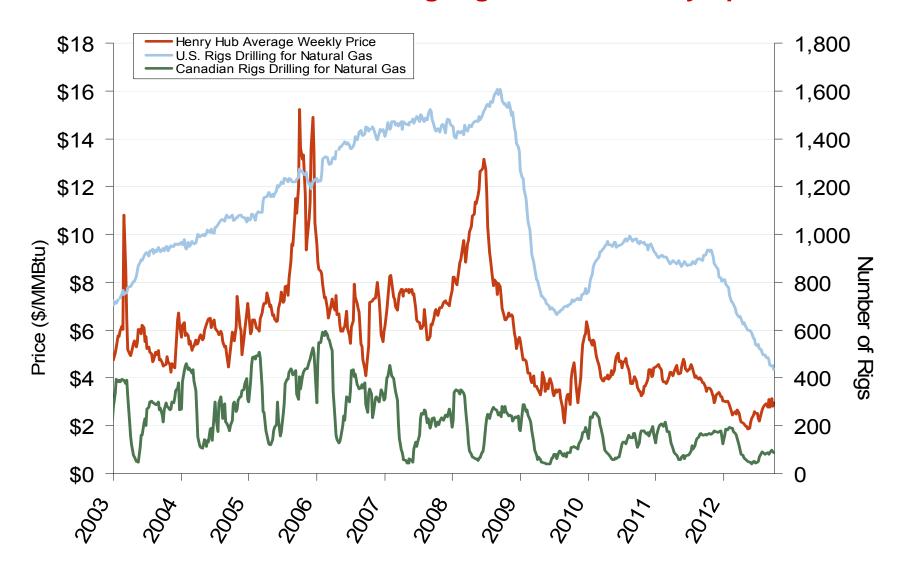


Monthly U.S. Dry Gas Production – Lower 48 States



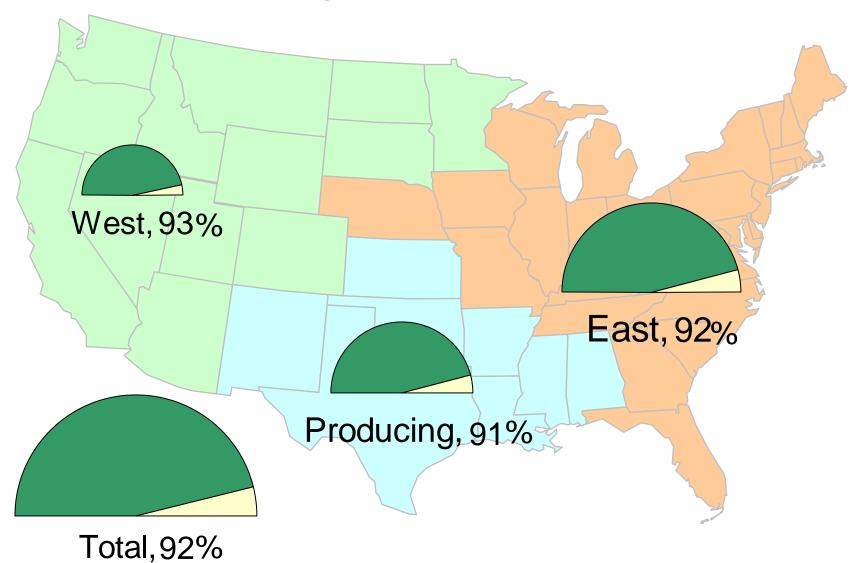
Note: Prior to July 2010, chart was derived from a combination of *EIA* and *Bentek Energy* data

U.S. and Canadian NG Drilling Rig Count and Daily Spot Prices

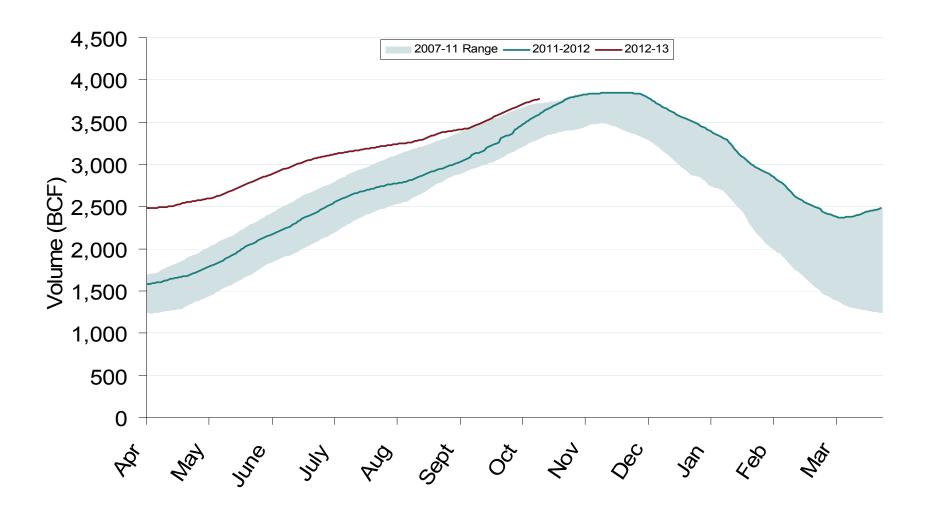


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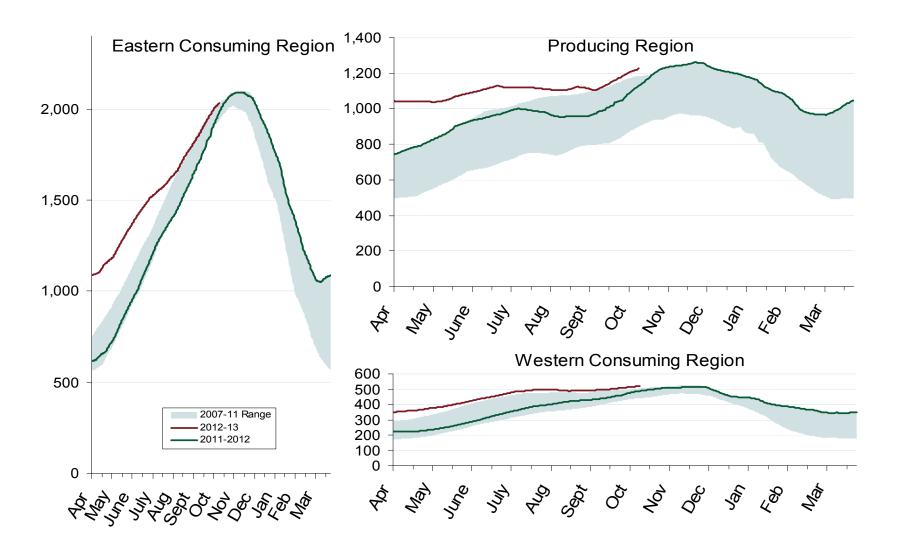
Natural Gas Storage Inventories – October 12, 2012



Total U.S. Working Gas in Storage



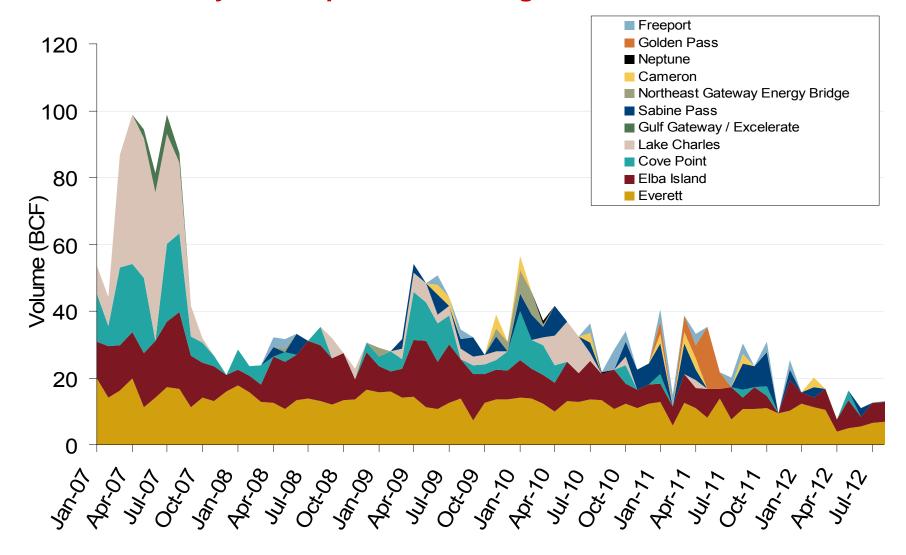
Regional Totals of Working Gas in Storage



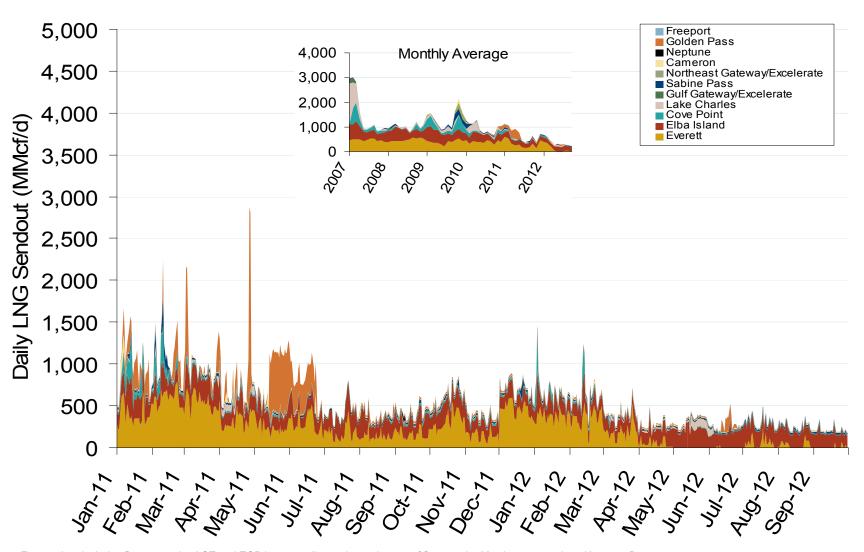
World LNG Estimated November 2012 Landed Prices



Monthly Gas Imports at Existing U.S. LNG Facilities



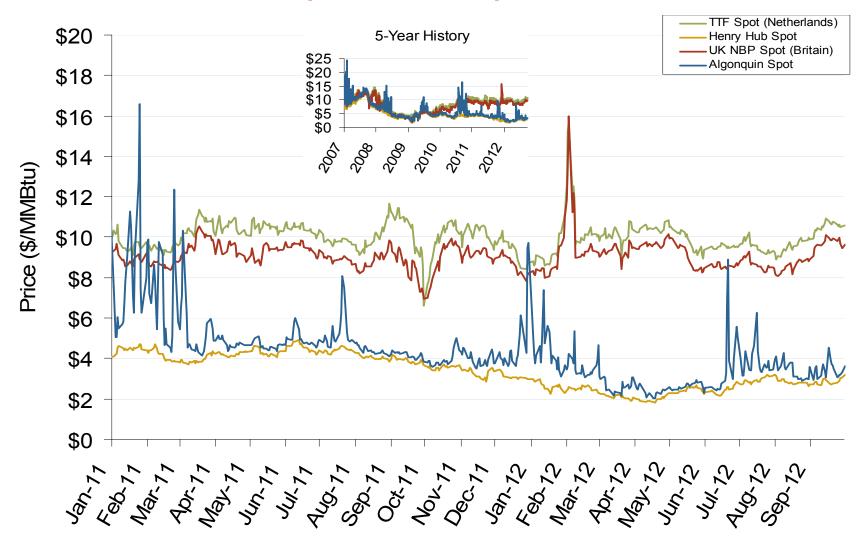
Daily Gas Sendout from Existing U.S. LNG Facilities



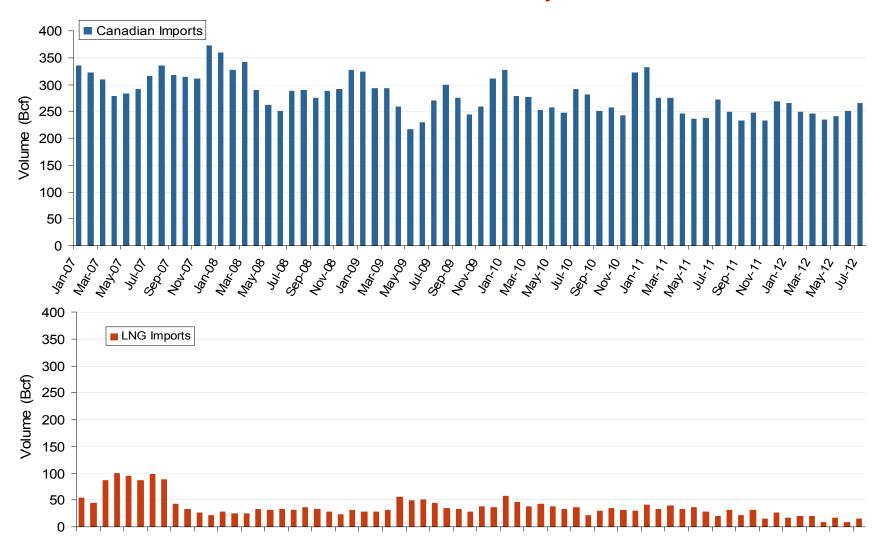
Notes: Everett data includes flows onto the AGT and TGP interstate lines, plus estimates of flows to the Mystic 7 power plant, Keyspan Boston

Gas, and LNG trucked out of the terminal. Excludes flows to the Freeport LNG which flows via intrastate pipelines and flows to the Mystic 8 and 9 power plants.

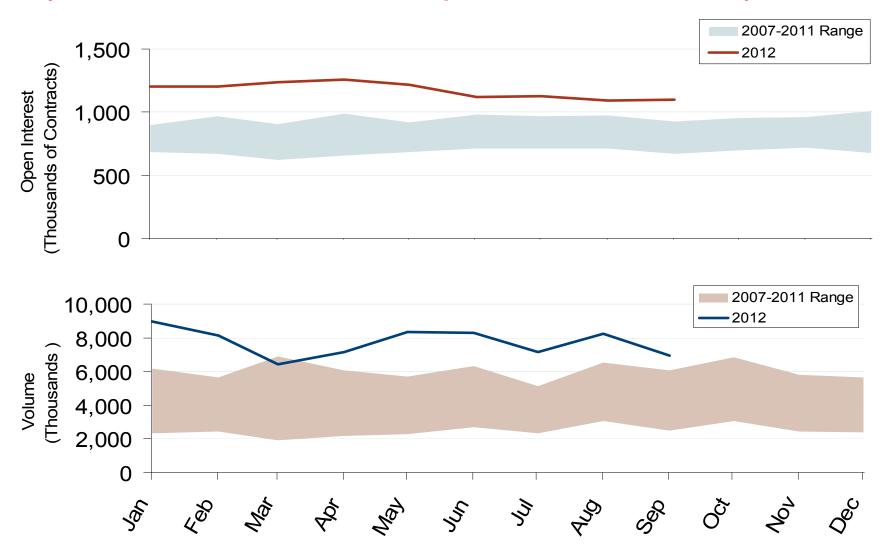
Atlantic Basin European and US Spot Natural Gas Prices



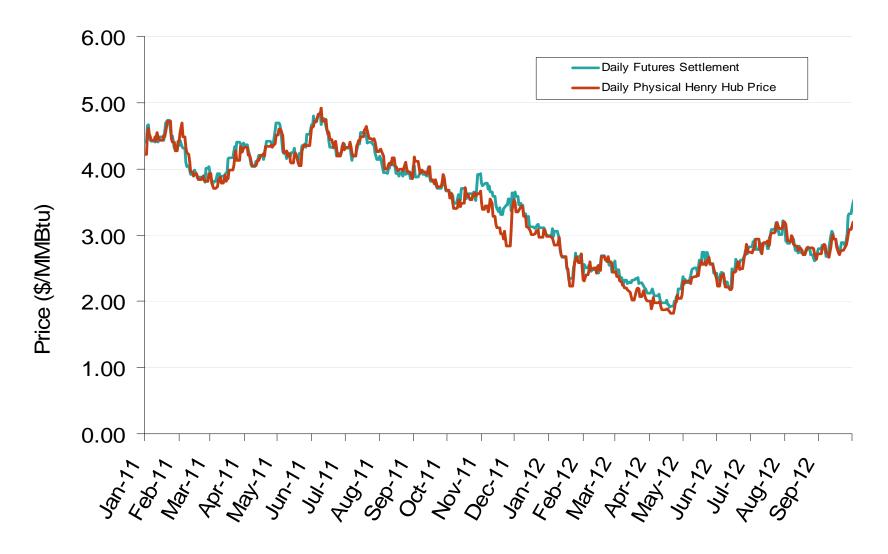
Canadian and LNG Natural Gas Imports Into the U.S.



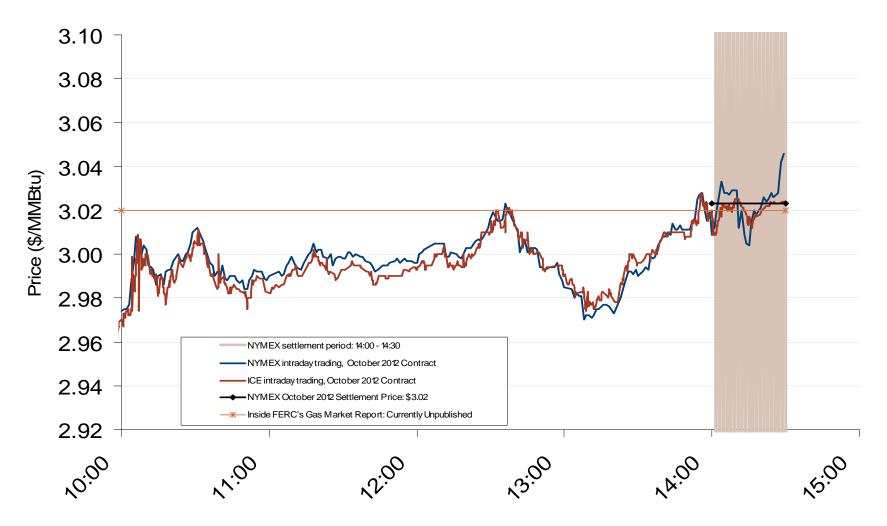
Nymex NG Futures Month-End Open Interest and Monthly Volume



Daily Physical Index Price & Daily Futures Settlement Price



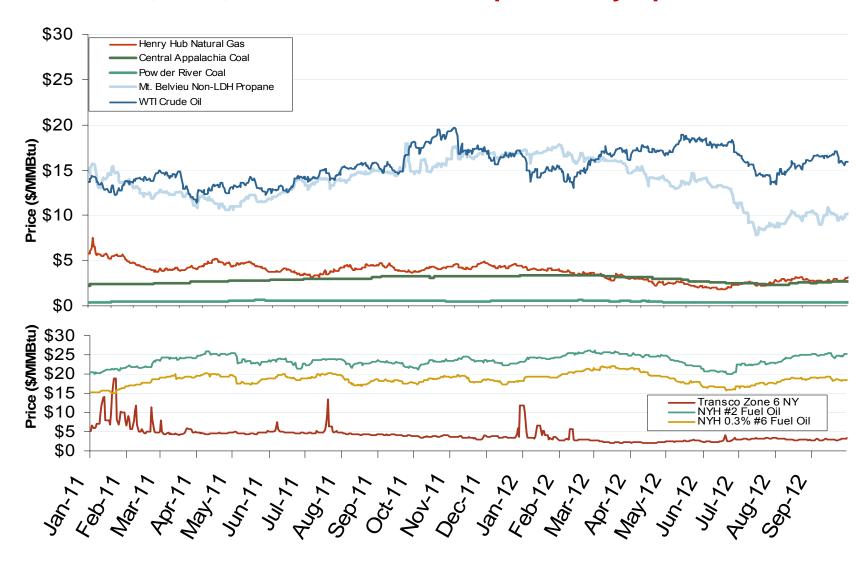
Nymex and ICE Contract Final Settlement - September 2012



September 26, 2012 Trade Time

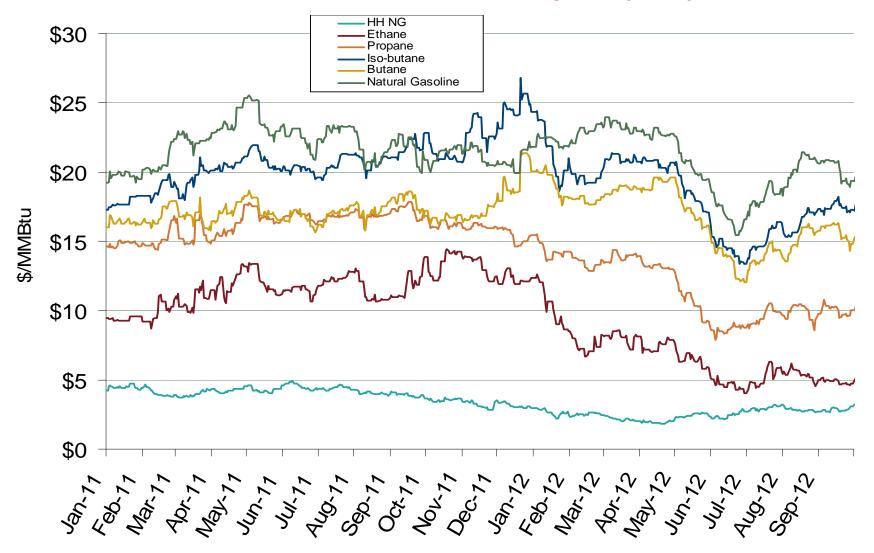
Notes: The final settlement day for this Nymex contract is three business days before the start of the contract term (which is the 1st day of the month)

Oil, Coal, Natural Gas and Propane Daily Spot Prices

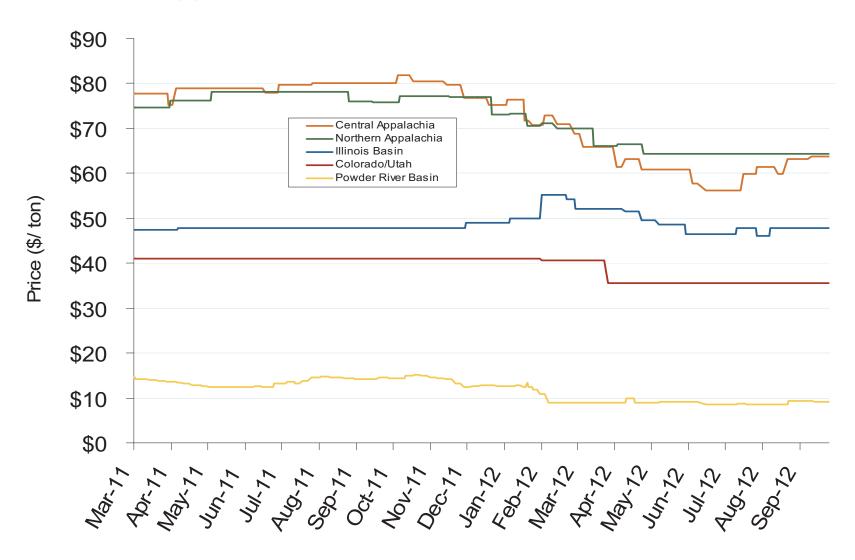


Notes: Coal prices are quoted in \$/ton. Conversion factors to \$/MMBtu are based on contract specifications of 12,000 btus/pound for Central Appalachian coal and 8800 btus/pound for Powder River Basin coal

U.S. Natural Gas vs. Natural Gas Liquids (NGL) Prices

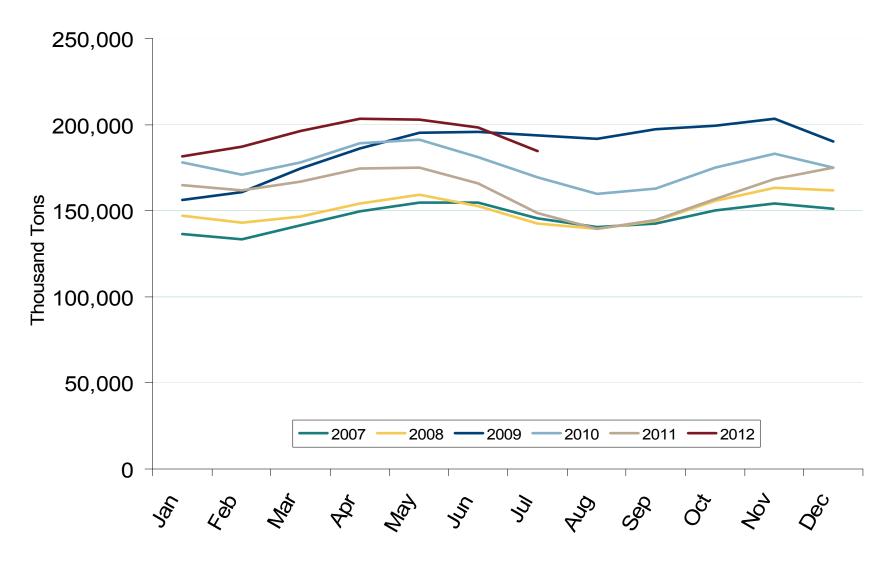


Central Appalachian and Powder River Basin Coal Prices



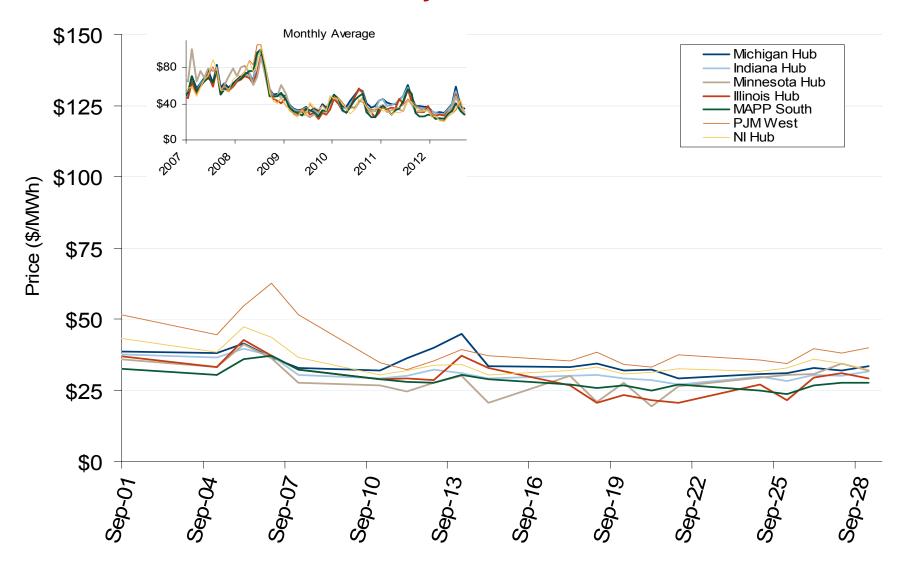
Notes: The Central Appalachian (CAPP) coal is priced at Big Sandy. All others are mine mouth prices. Prices do not include transportation costs to a plant, as those can vary widely by contract specifications. Prices exclude incremental cost of emissions allowances

U.S. Coal Stockpiles at Electric Power Generating Facilities

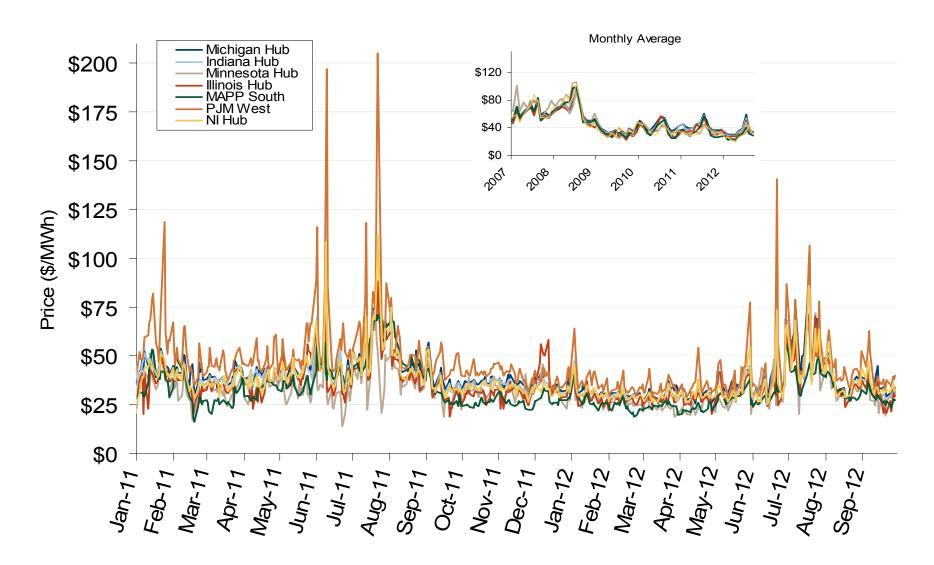


Electricity Markets

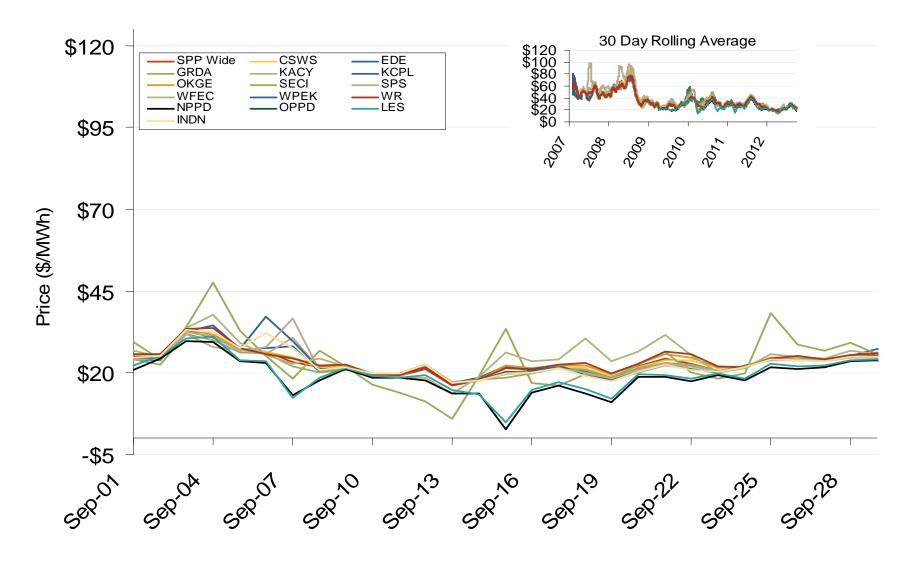
MISO/PJM Index Day-Ahead On-Peak Prices



MISO/PJM Index Day-Ahead On-Peak Prices

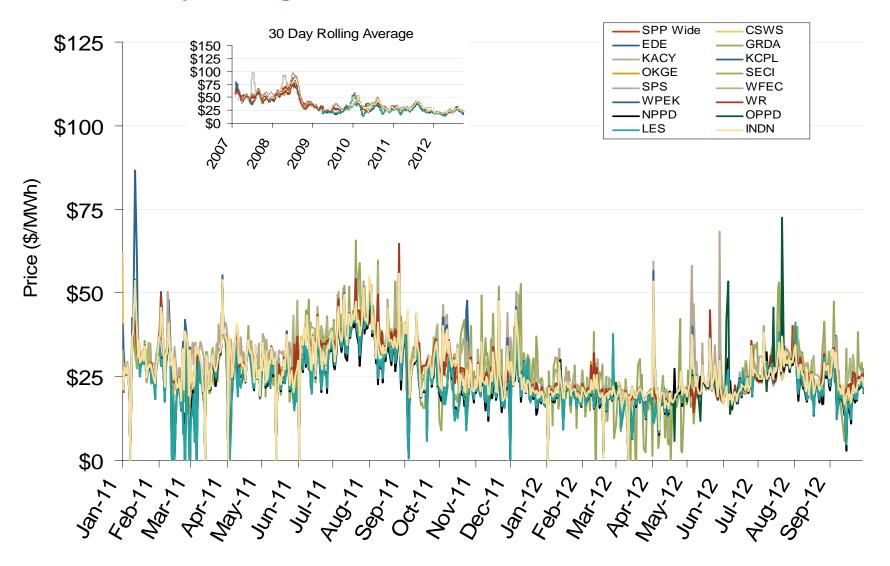


Daily Average of SPP Real Time Prices - All Hours

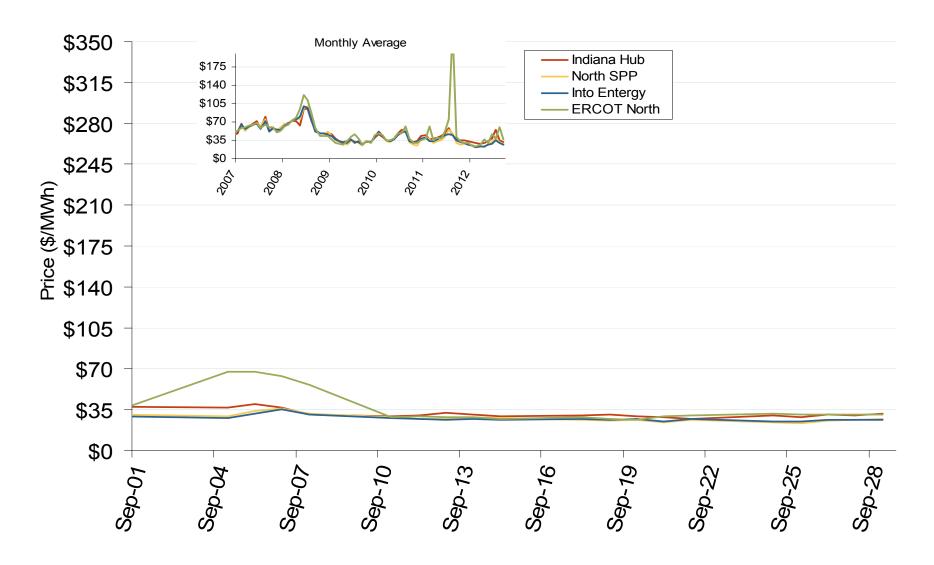


Note: *ICE* on-peak forward (physical) volumes are for Entergy, Southern and TVA and include monthly, dual monthly, quarterly, and calendar year contracts traded for each month.

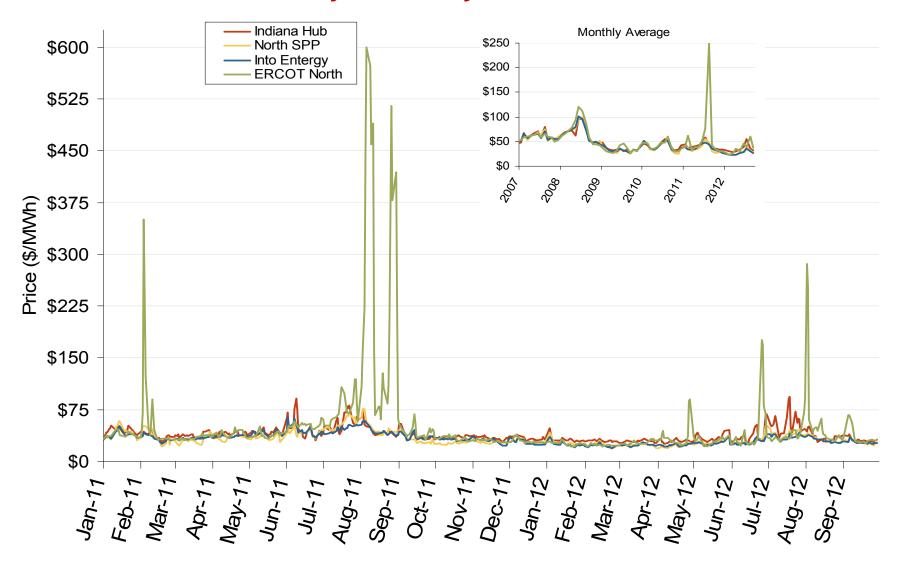
Daily Average of SPP Real Time Prices - All Hours



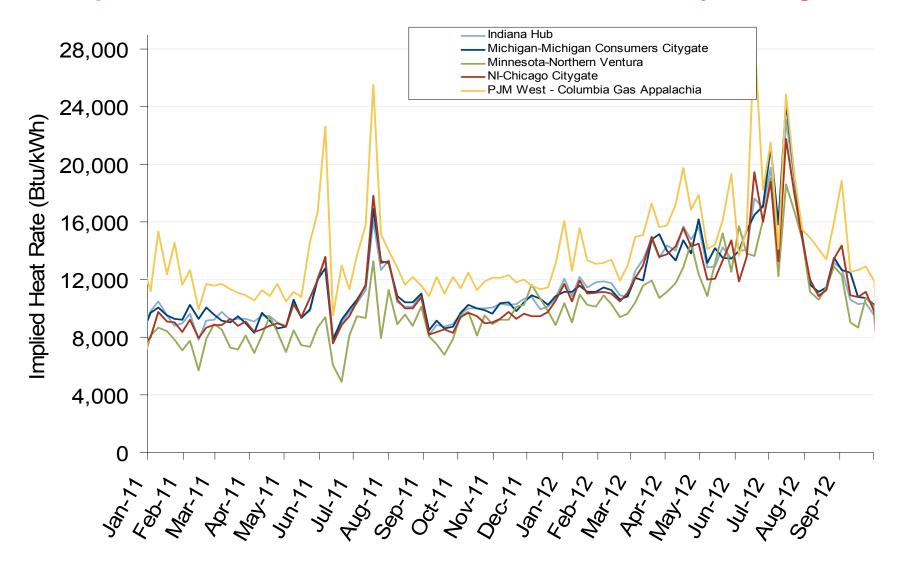
Midwestern Daily Index Day-Ahead On-Peak Prices



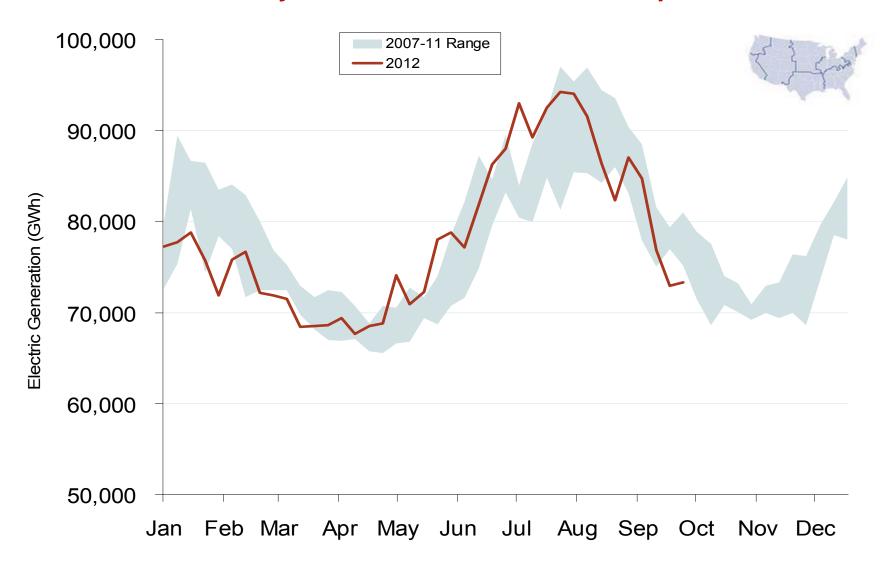
Midwestern Daily Index Day-Ahead On-Peak Prices



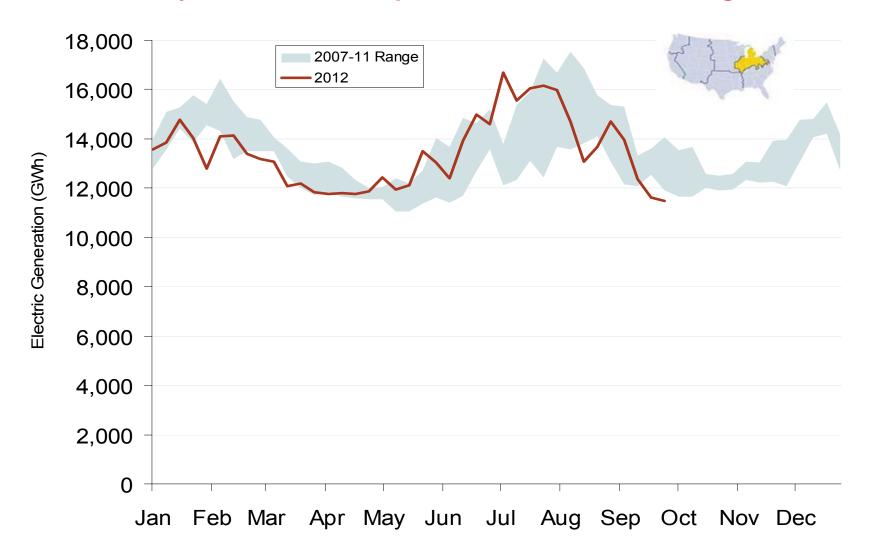
Implied Heat Rates at MISO and PJM Hubs - Weekly Averages



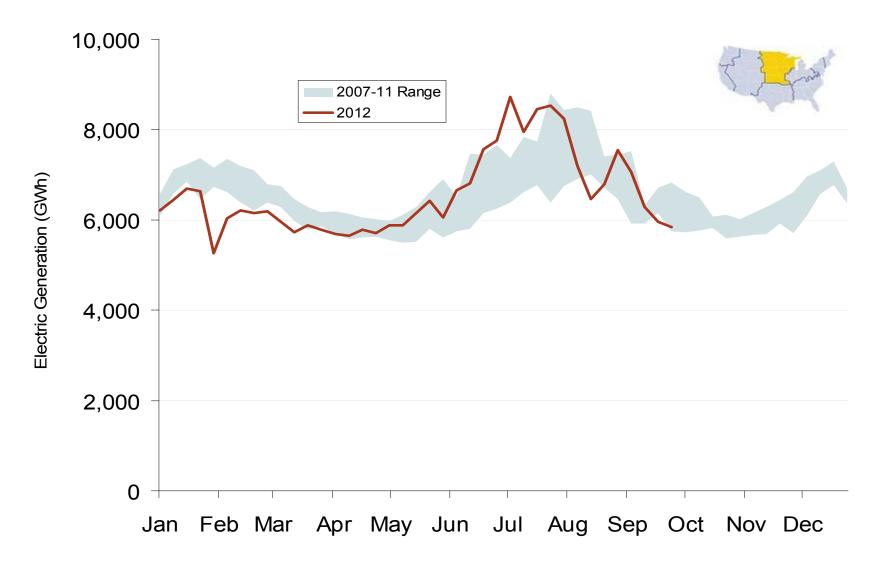
Weekly U.S. Electric Generation Output



Weekly Generation Output - Central Industrial Region



Weekly Generation Output - West Central



Weekly Generation Output - South Central

