## OE ENERGY MARKET SNAPSHOT

**Mid-Atlantic States Version – September 2012 Data** 

Office of Enforcement Federal Energy Regulatory Commission October 2012

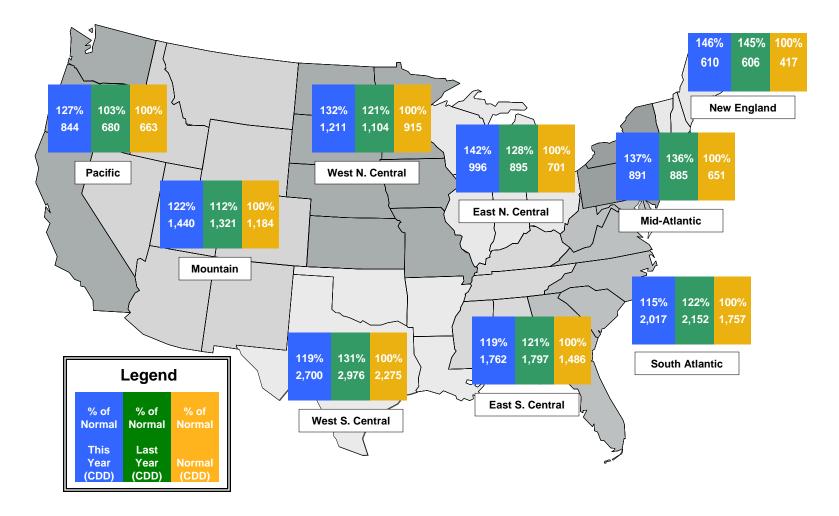
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## Infrastructure Report

September Infrastructure Report

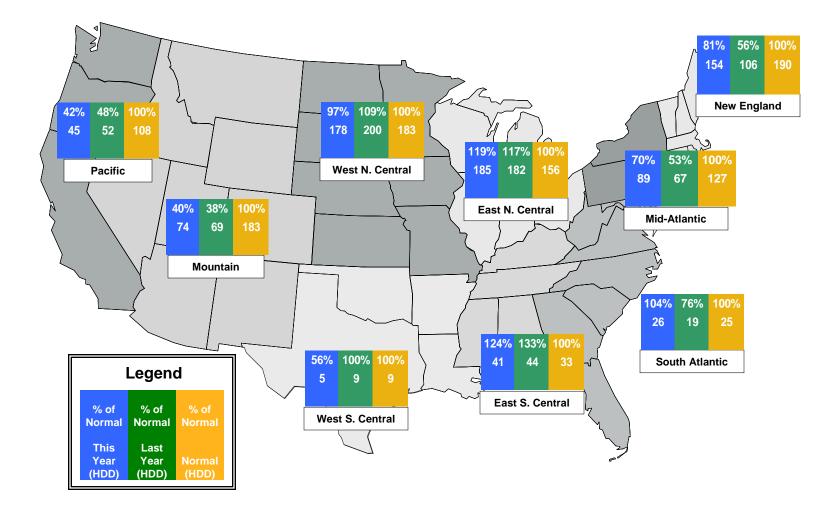


#### **Regional Cooling Degree Days – January to September 2012**



Source: Derived from NOAA data. Normal is based on a 30-year average of cooling degree day data.

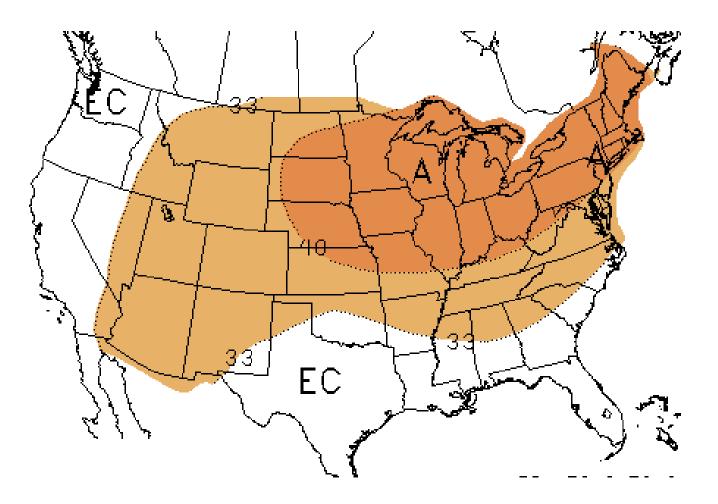
#### **Regional Heating Degree Days – July 2012 to September 2012**



Source: Derived from NOAA data. Normal is based on a 30-year average of heating degree day data.

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#### NOAA's 3 Month Temperature Forecast Made September 20, 2012, Valid for October 2012 – December 2012

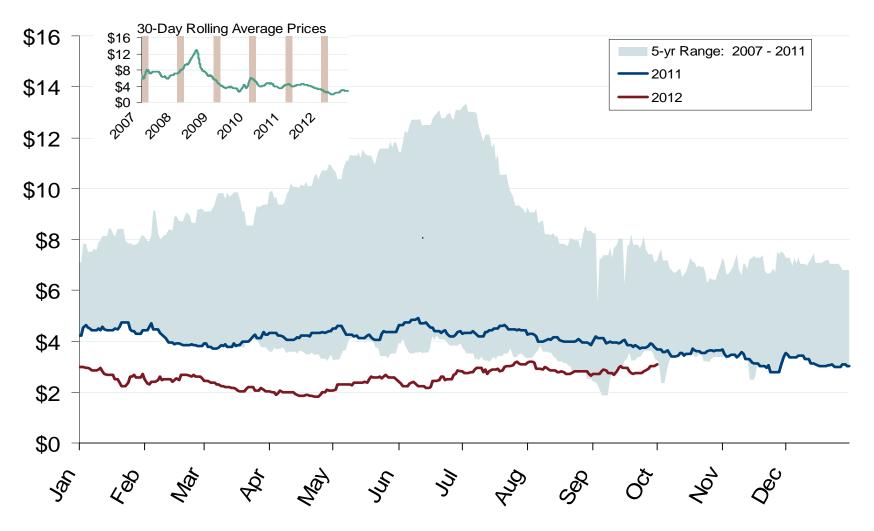


Note: "A" areas are above normal, "B" areas are below normal and "EC" means equal chance. Normal is based on the last 30 years of data. Source: Derived from NOAA data.

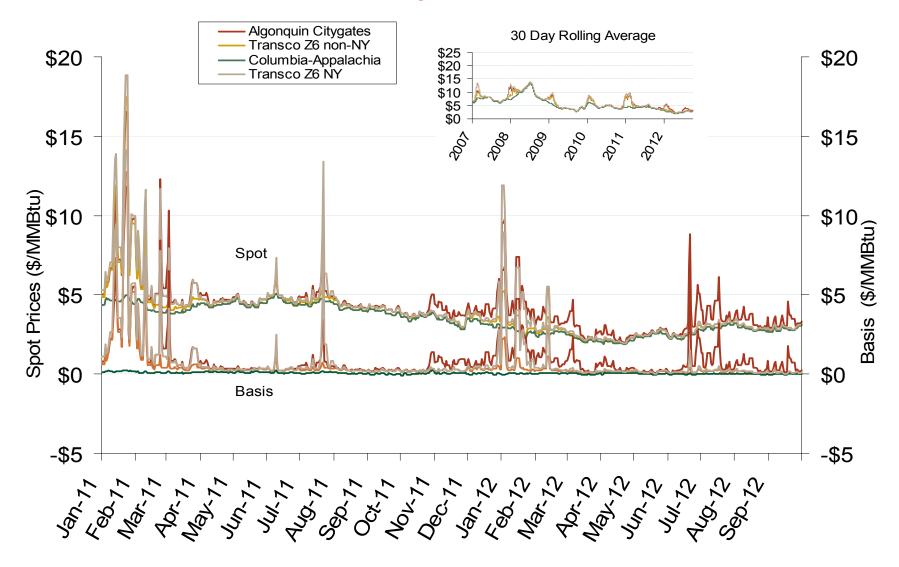
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# Natural Gas and Fuels Markets

#### Henry Hub Natural Gas Daily Spot Prices

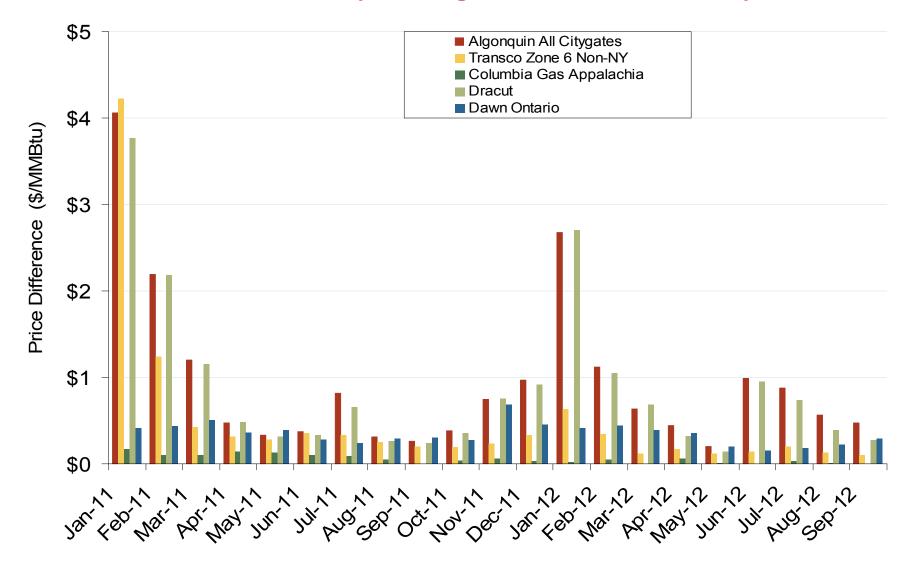


#### **Northeastern Spot Prices and Basis**

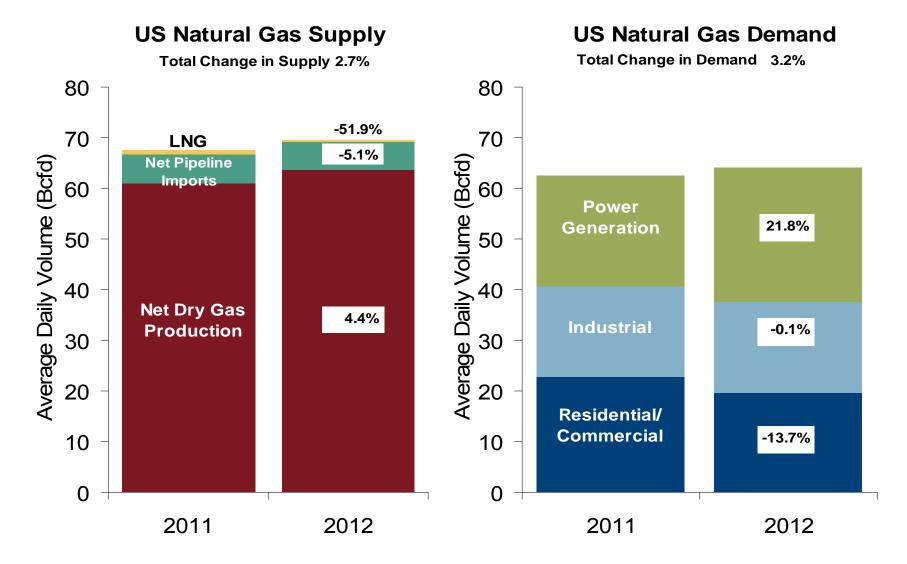


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#### Northeastern Monthly Average Basis Value to Henry Hub



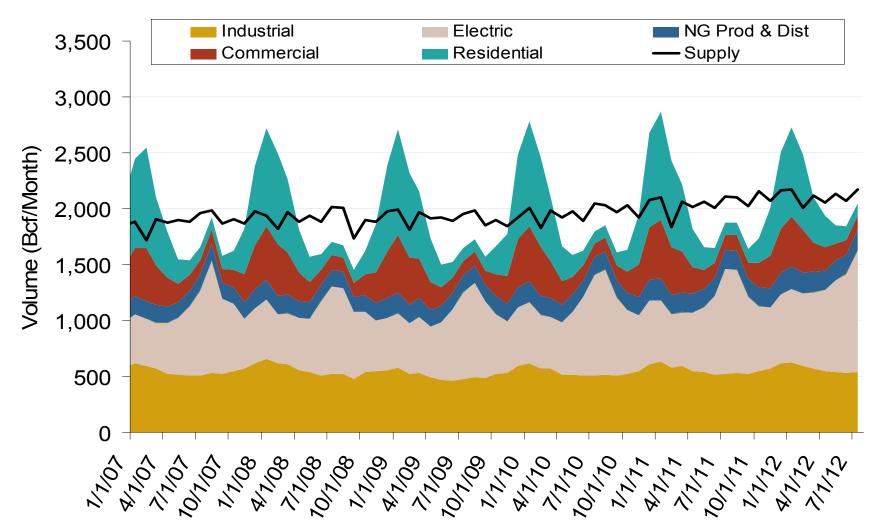
#### U.S. NG Supply and Demand 2011 vs. 2012: January - September



Note: Balance includes all amounts not attributable to other categories.

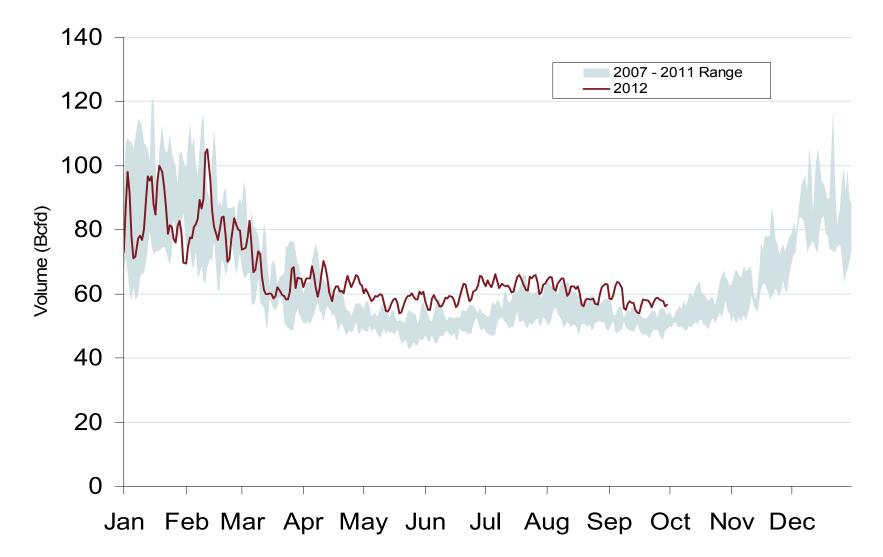
Source: Derived from Bentek Energy data

#### Annual U.S. Natural Gas Consumption by Sector

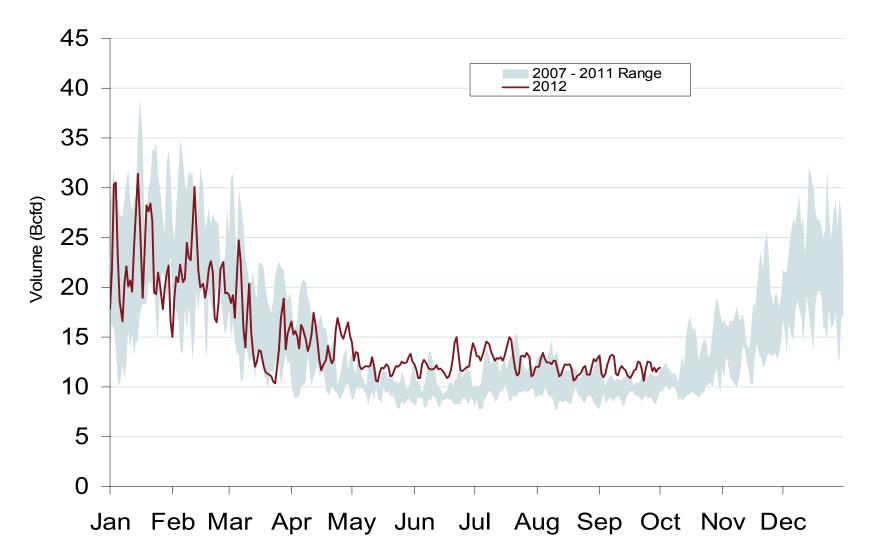


Notes: Supply includes lower 48 state production, net pipeline imports, and LNG imports Source: Derived from *EIA* data

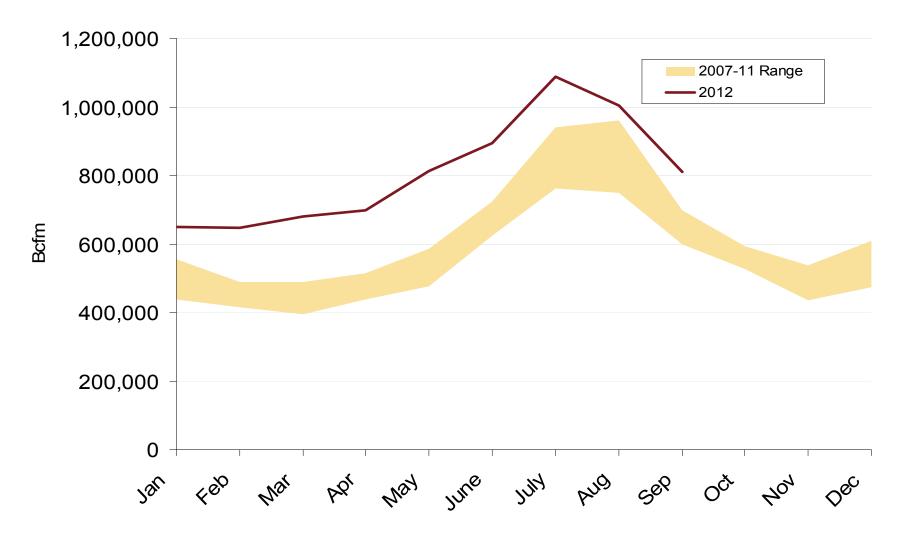
#### **Total U.S. Natural Gas Demand All Sectors**



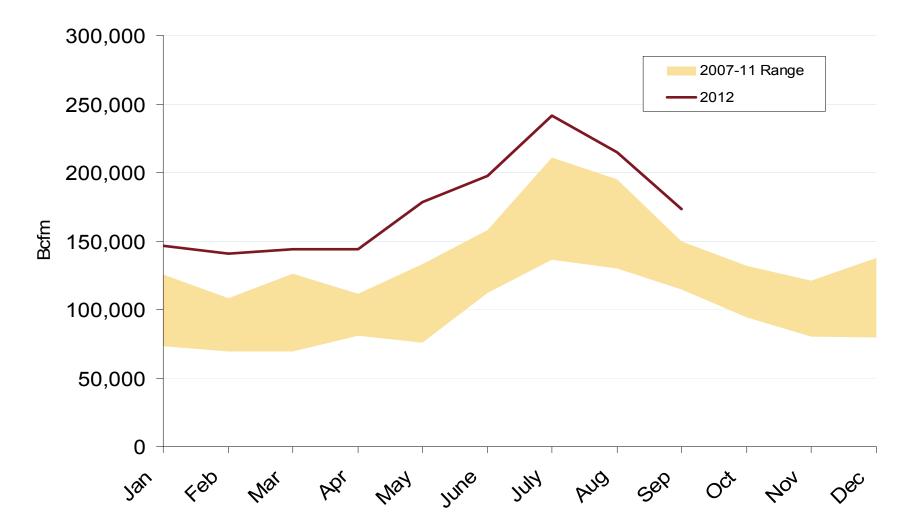
#### Daily Northeast Natural Gas Demand All Sectors



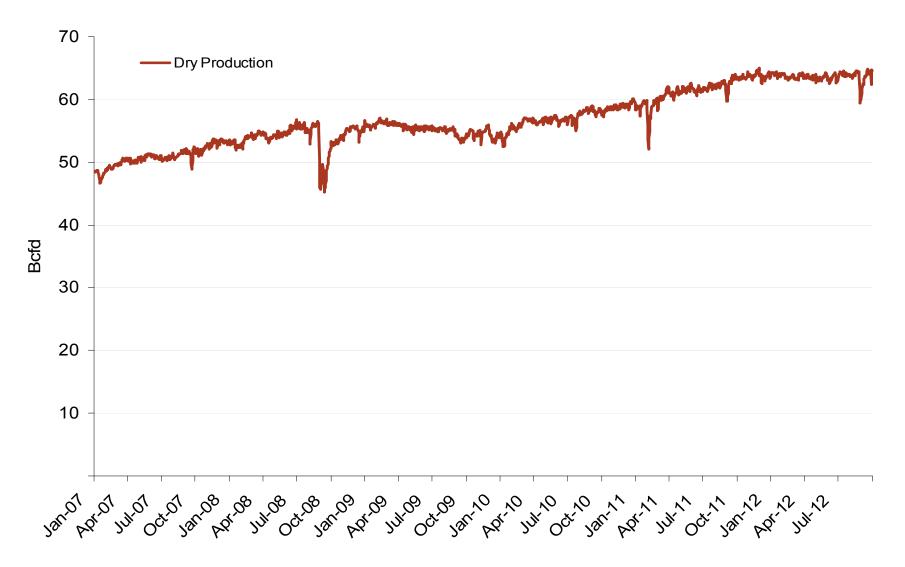
#### **U.S. Natural Gas Consumption for Power Generation**



#### **Northeast Natural Gas Consumption for Power Generation**



#### Monthly U.S. Dry Gas Production – Lower 48 States

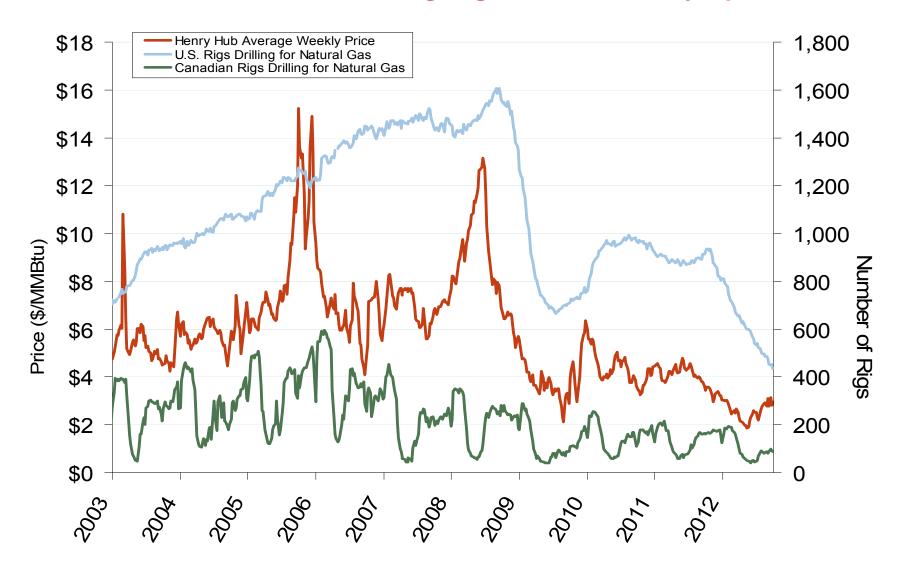


Note: Prior to July 2010, chart was derived from a combination of *EIA* and *Bentek Energy* data

Source: Derived from Bentek Energy data

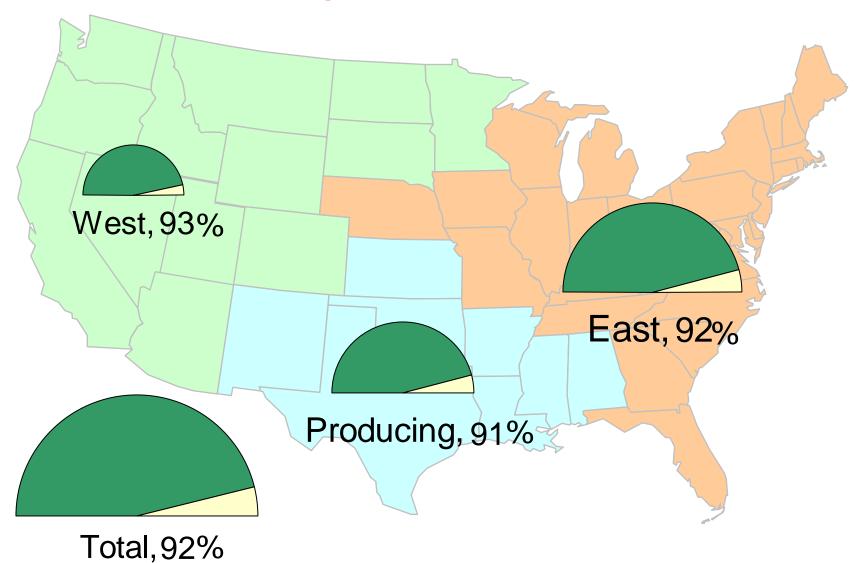
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#### U.S. and Canadian NG Drilling Rig Count and Daily Spot Prices



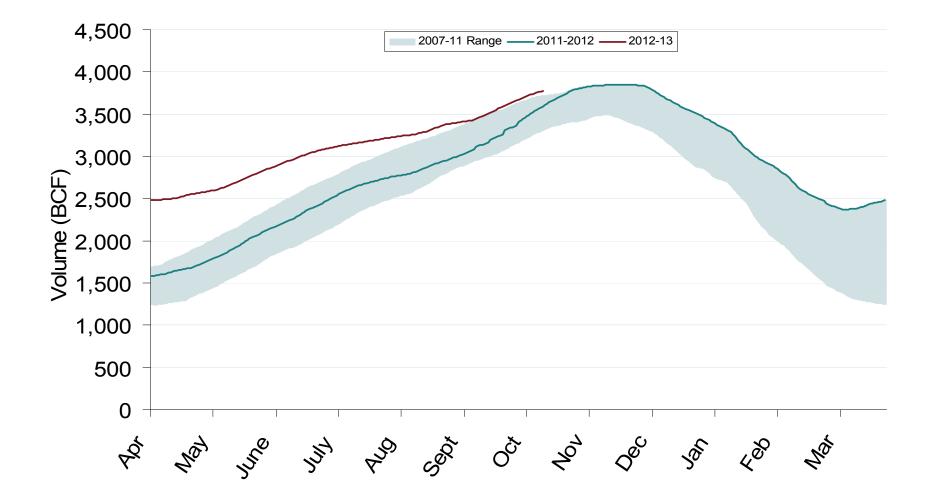
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### Natural Gas Storage Inventories – October 12, 2012

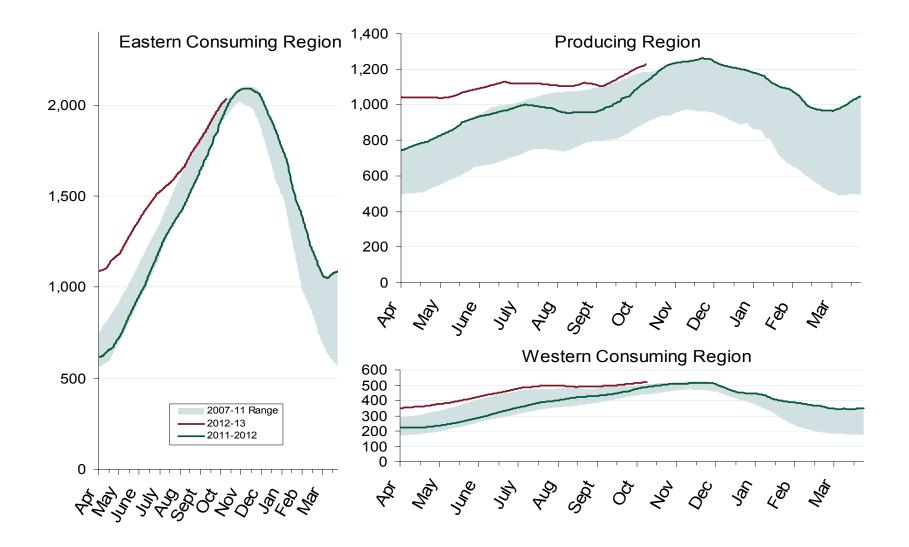


Source: Derived from EIA Storage and Estimated Working Gas Capacity data

#### Total U.S. Working Gas in Storage



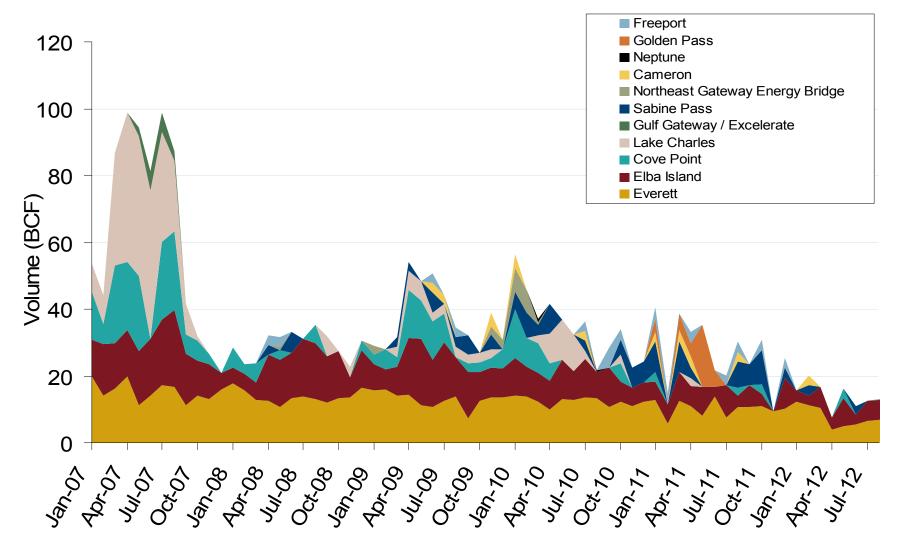
#### **Regional Totals of Working Gas in Storage**



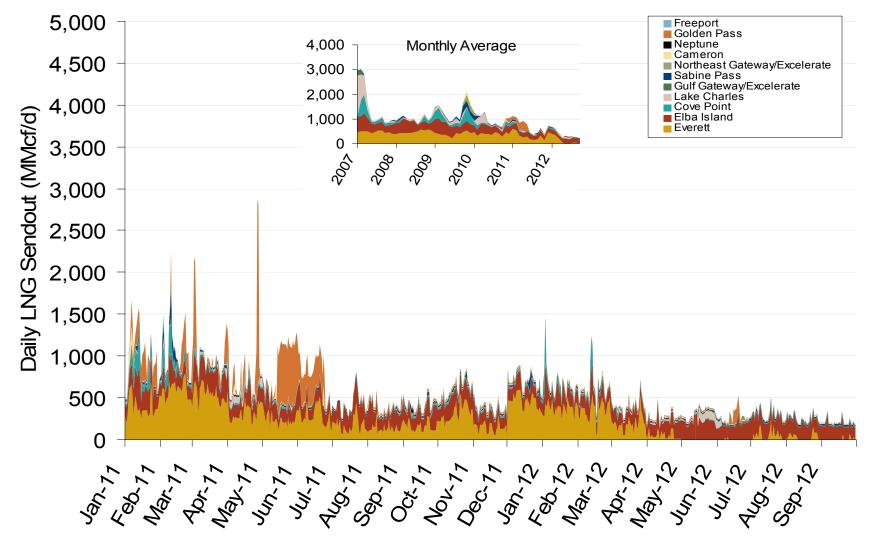
### **World LNG Estimated November 2012 Landed Prices**



#### Monthly Gas Imports at Existing U.S. LNG Facilities



#### **Daily Gas Sendout from Existing U.S. LNG Facilities**



Notes: Everett data includes flows onto the AGT and TGP interstate lines, plus estimates of flows to the Mystic 7 power plant, Keyspan Boston

Gas, and LNG trucked out of the terminal. Excludes flows to the Freeport LNG which flows via intrastate pipelines and flows to the Mystic 8 and 9 power plants.

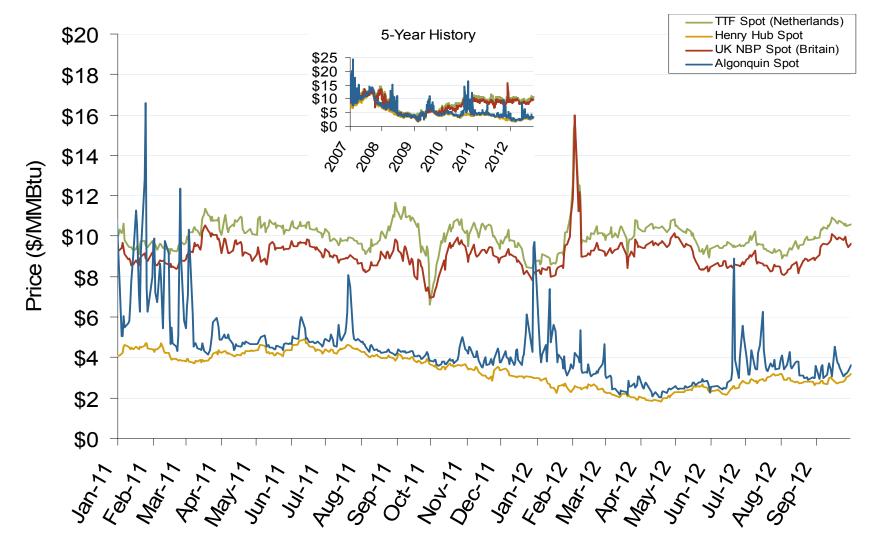
Source: Derived from Bentek Energy data

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#### Atlantic Basin European and US Spot Natural Gas Prices

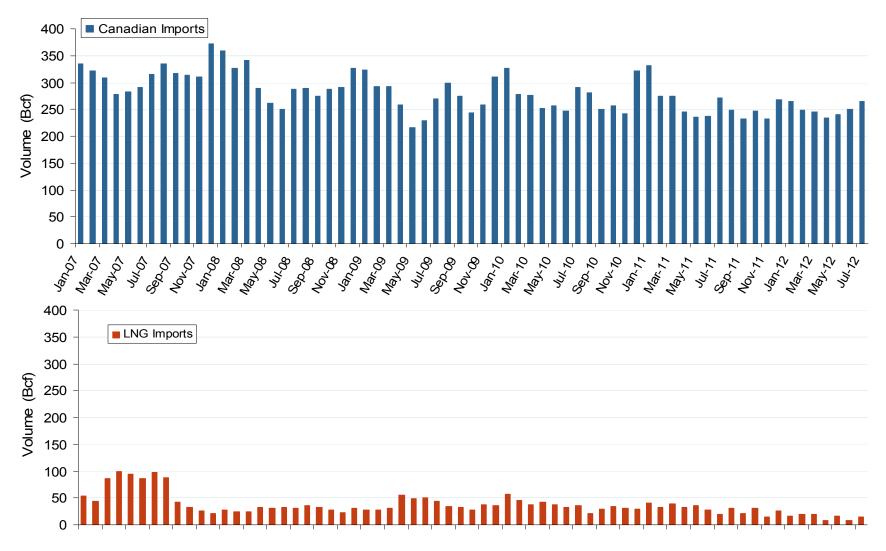


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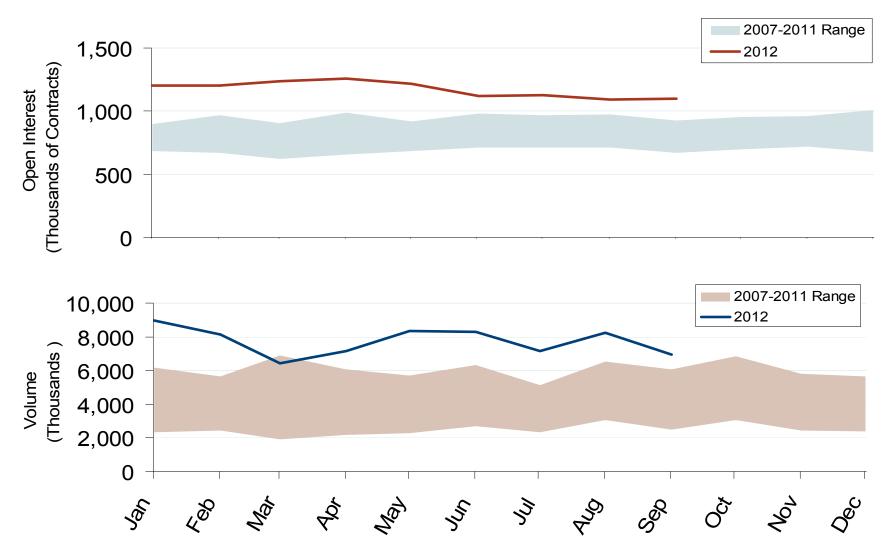
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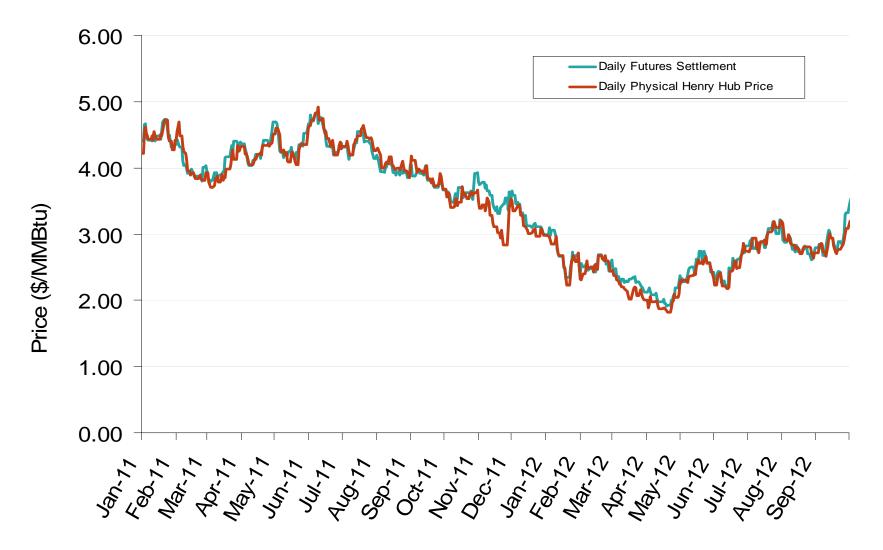
#### Canadian and LNG Natural Gas Imports Into the U.S.



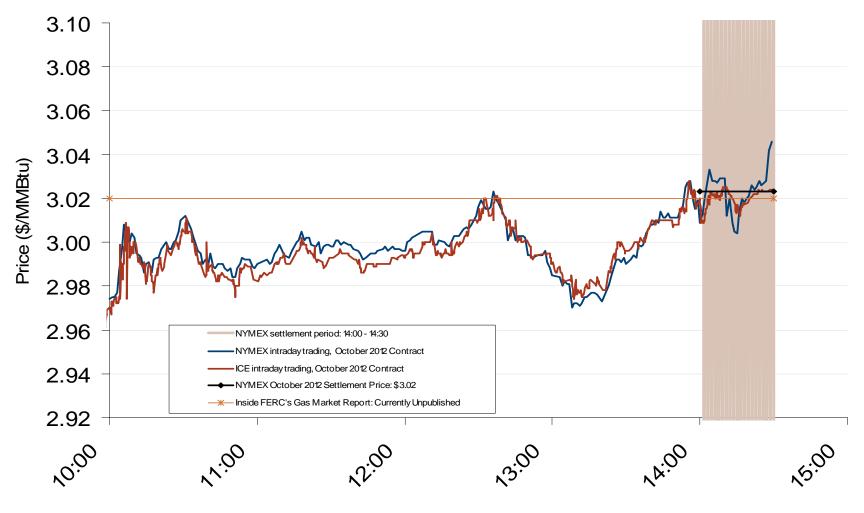
#### Nymex NG Futures Month-End Open Interest and Monthly Volume



#### **Daily Physical Index Price & Daily Futures Settlement Price**



#### **Nymex and ICE Contract Final Settlement - September 2012**

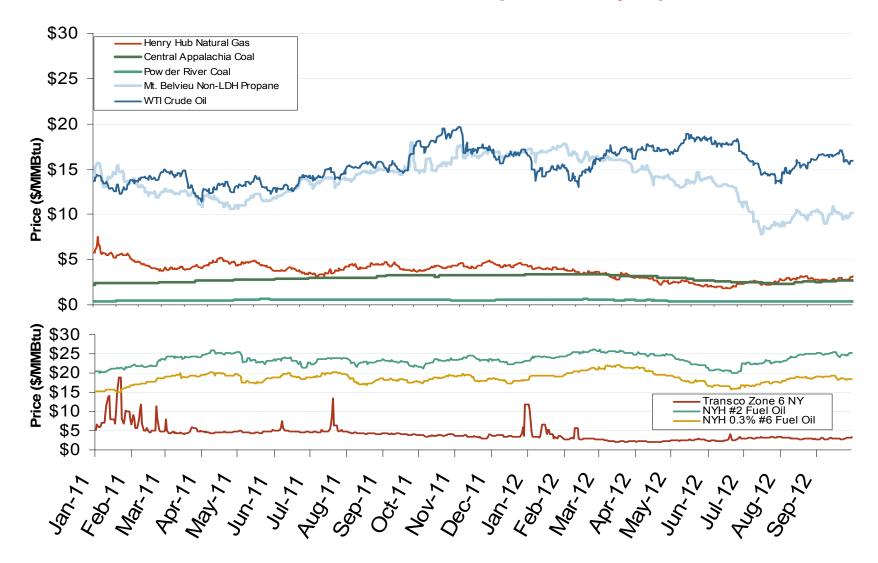


September 26, 2012 Trade Time

Notes: The final settlement day for this Nymex contract is three business days before the start of the contract term (which is the 1st day of the month)

Source: Derived from Nymex and ICE data

#### **Oil, Coal, Natural Gas and Propane Daily Spot Prices**

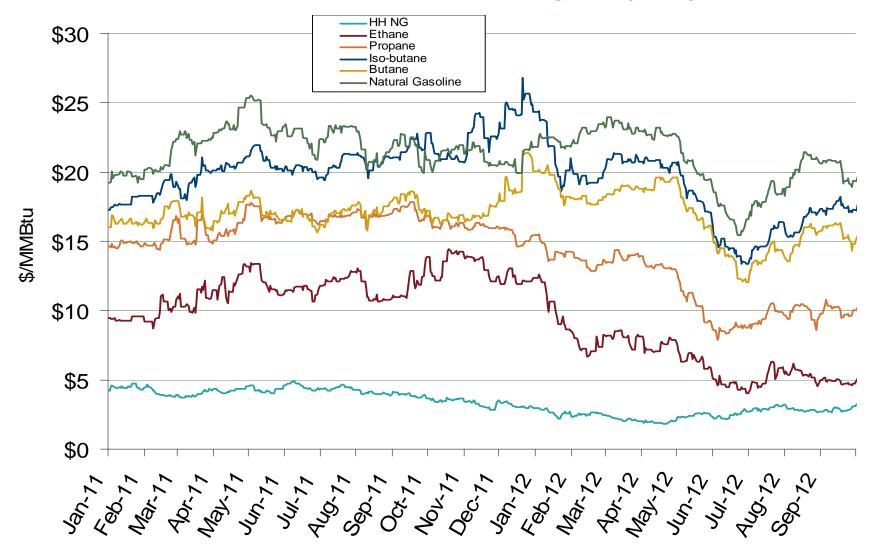


Notes: Coal prices are quoted in \$/ton. Conversion factors to \$/MMBtu are based on contract specifications of 12,000 btus/pound for Central Appalachian coal and 8800 btus/pound for Powder River Basin coal

Source: Derived from ICE and Bloomberg data

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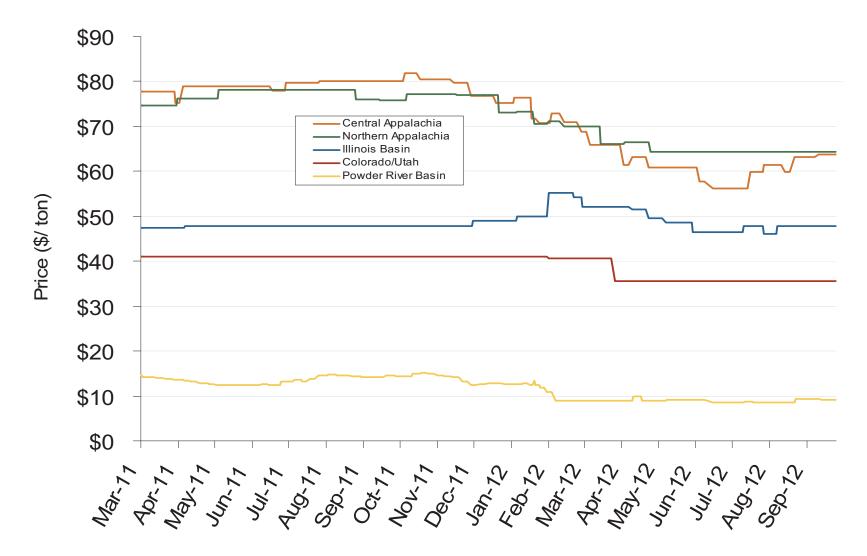
#### **U.S. Natural Gas vs. Natural Gas Liquids (NGL) Prices**



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#### **Central Appalachian and Powder River Basin Coal Prices**

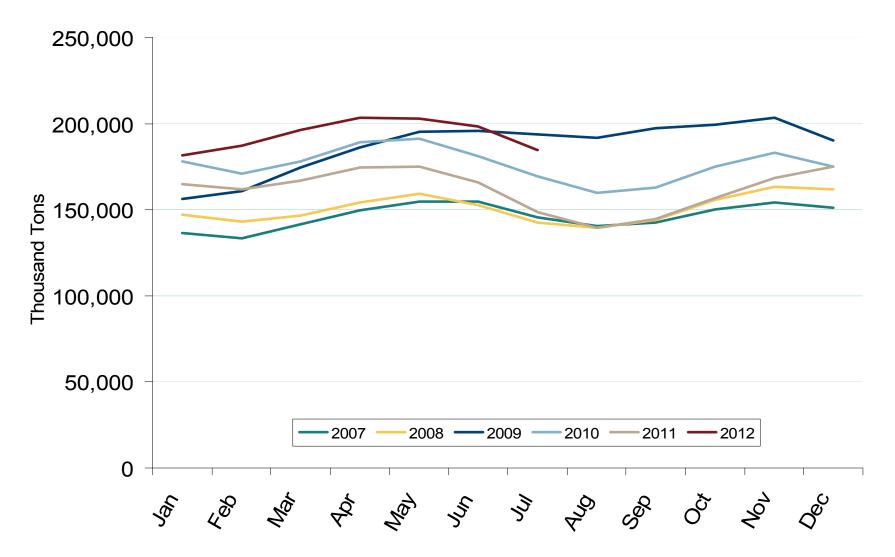


Notes: The Central Appalachian (CAPP) coal is priced at Big Sandy. All others are mine mouth prices. Prices do not include transportation costs to a plant, as those can vary widely by contract specifications. Prices exclude incremental cost of emissions allowances

Source: Derived from Bloomberg data

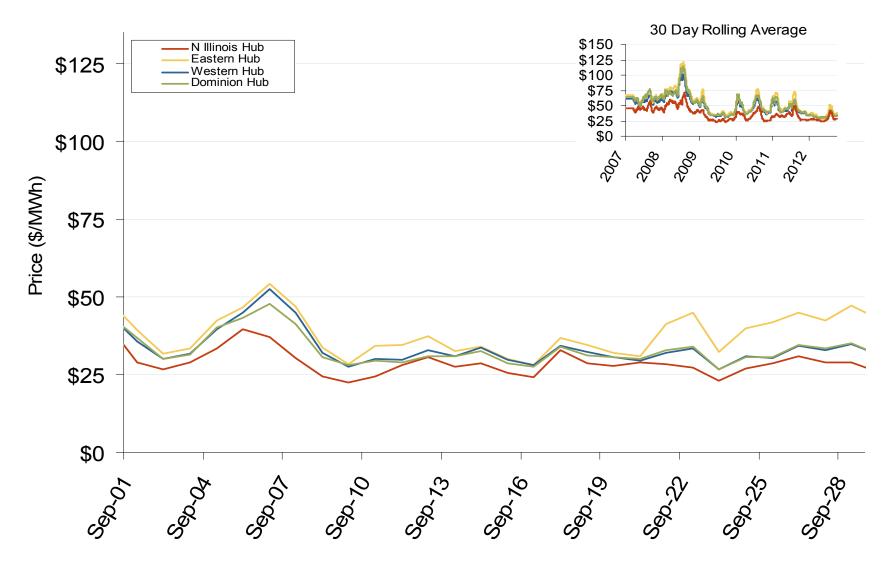
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#### **U.S. Coal Stockpiles at Electric Power Generating Facilities**

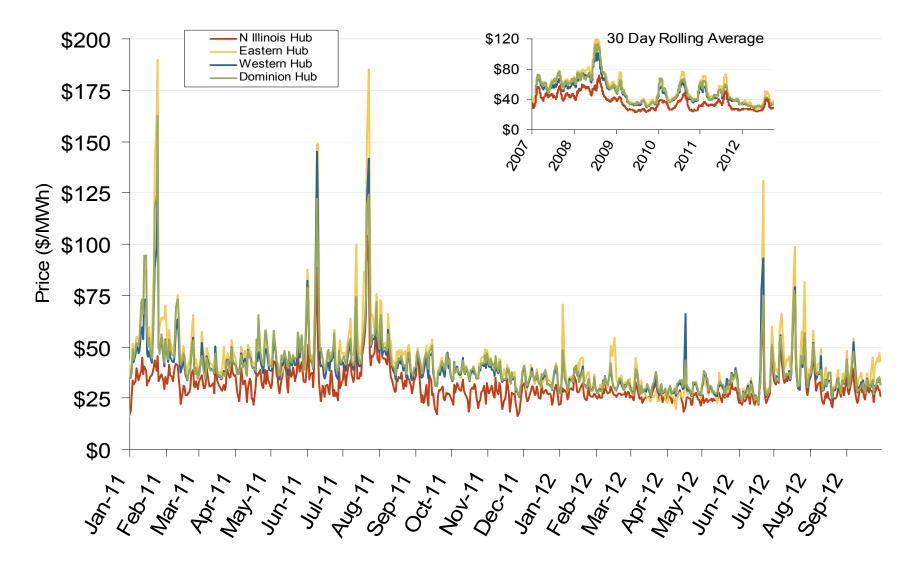


# **Electricity Markets**

#### Daily Average of PJM Day-Ahead Prices - All Hours



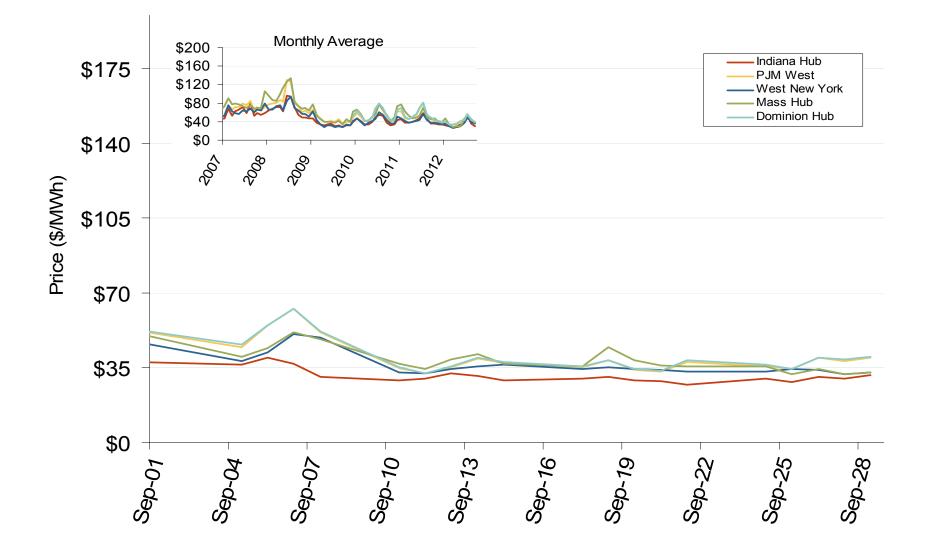
#### Daily Average of PJM Day-Ahead Prices - All Hours



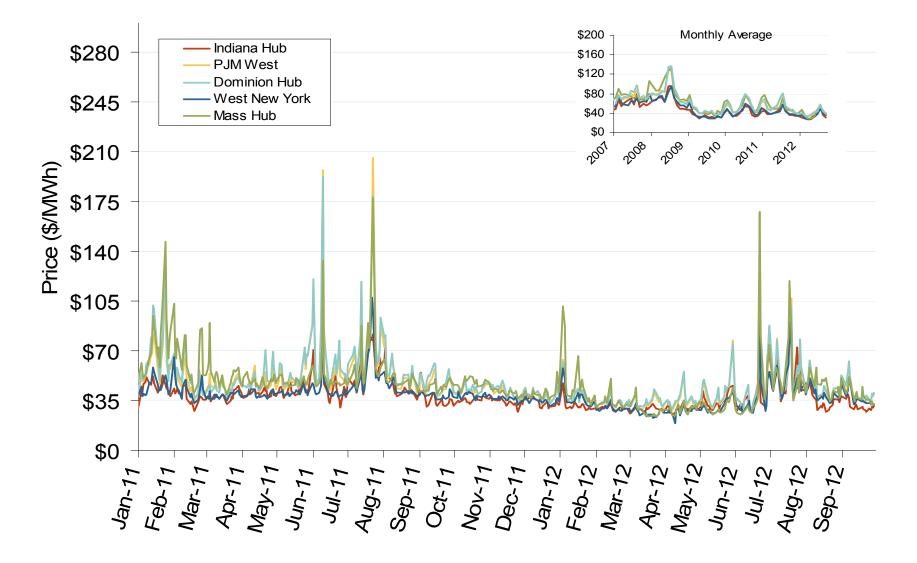
Source: Derived from *Bloomberg* data

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#### Eastern Daily Index Day-Ahead On-Peak Prices



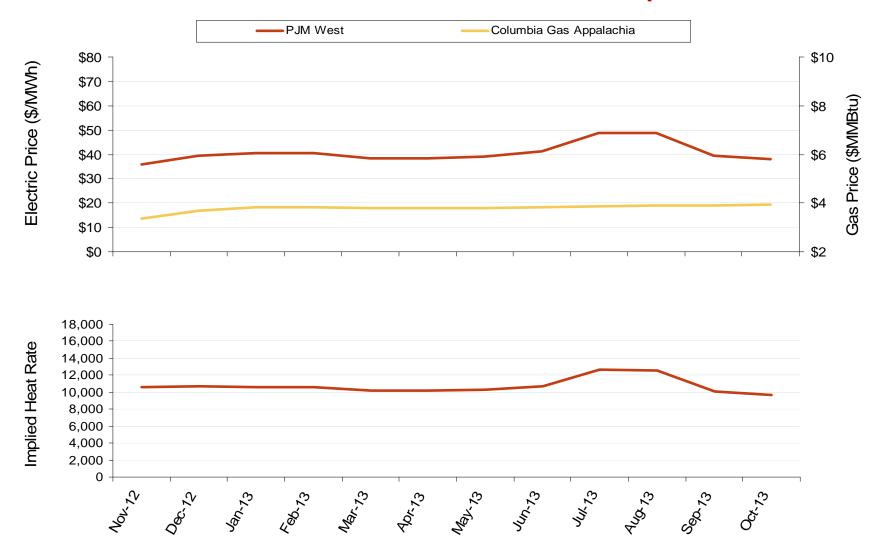
#### Eastern Daily Index Day-Ahead On-Peak Prices



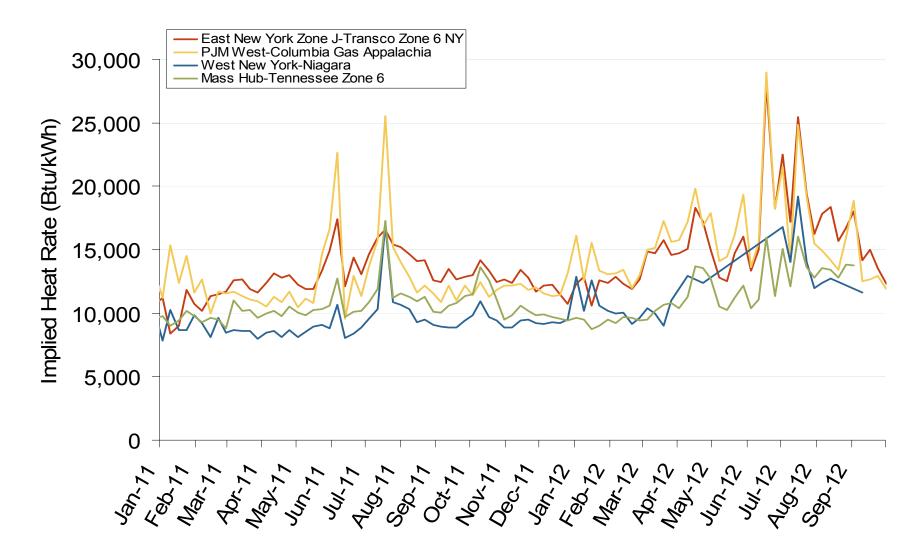
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Source: Derived from Platts data

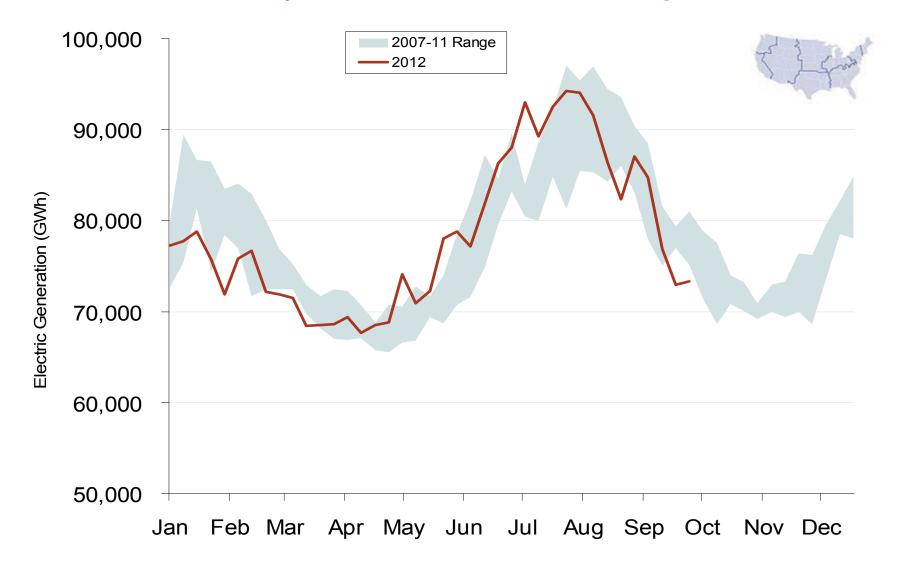
#### **PJM West Electric Forward Price Curves and Implied Heat Rates**



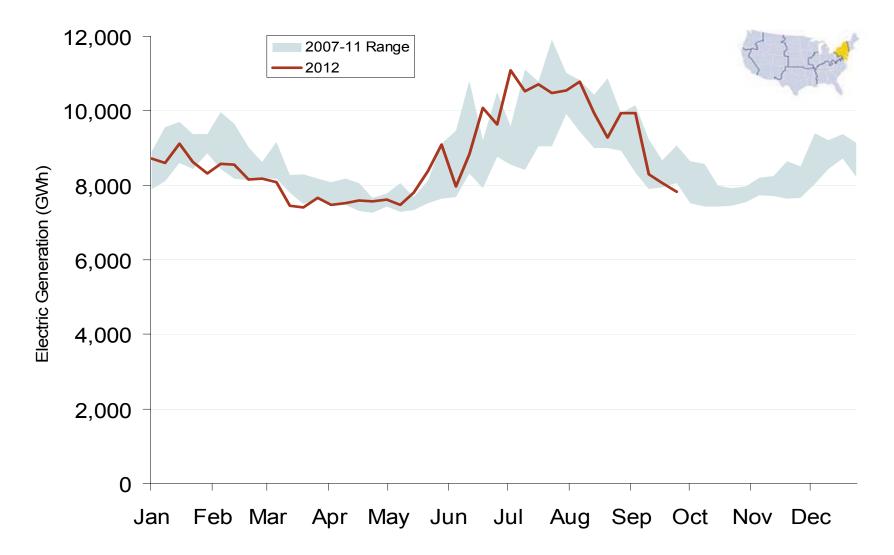
#### Implied Heat Rates at Eastern Trading Points - Weekly Avgs.



#### Weekly U.S. Electric Generation Output



#### Weekly Generation Output - Mid Atlantic



#### **Weekly Generation Output - Central Industrial Region**

