

MAJOR PROJECTS IN FY 2010 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

## PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
<b>FERC Adjusted Administrative Cost</b>							<b>\$54,397,492</b>
<b>Maximum Charge</b>							<b>\$1,414,158</b>
<b>Total Charge for Projects above Maximum Charge (7 Projects)</b>							<b>\$9,899,108</b>
<b>Total FERC Adjusted Administrative Cost less Charges for Projects above Maximum</b>							<b>\$44,498,384</b>
<b>Total Charge Factor</b>						<b>40,568,001</b>	
<b>Total Individual Charge Factors (ICF's) for Projects above Maximum</b>						<b>10,019,242</b>	
<b>Total Charge Factor less Total ICF's for Projects above Maximum</b>						<b>30,548,759</b>	
<b>Unit Charge Factor</b>							<b>\$1.456635</b>
00018	IDAHO POWER COMPANY	A	42,217	136,321		57,553	\$83,833
00020	PACIFICORP	A	77,000	107,367		89,079	\$129,755
00067	SOUTHERN CALIFORNIA EDISON CO.	A	373,350	947,107	102,840	479,900	\$699,039
00077	PACIFIC GAS & ELECTRIC COMPANY	A	9,960	22,455		12,486	\$18,187
00082	ALABAMA POWER COMPANY	A	170,025	619,922		239,766	\$349,251
00096	PACIFIC GAS & ELECTRIC COMPANY	A	174,075	533,668		234,113	\$341,017
00120	SOUTHERN CALIFORNIA EDISON CO.	A	165,376	720,300		246,410	\$358,929
00137	PACIFIC GAS & ELECTRIC COMPANY	A	206,004	934,080		311,088	\$453,141
00175	PACIFIC GAS & ELECTRIC COMPANY	A	130,500	648,468		203,453	\$296,356
00178	PACIFIC GAS & ELECTRIC COMPANY	A	11,475	22,320		13,986	\$20,372
00233	PACIFIC GAS & ELECTRIC COMPANY	A	312,330	1,431,729		473,400	\$689,570
00271	ARKANSAS POWER & LIGHT	A	65,300	198,953		87,682	\$127,720
00287	MIDWEST HYDRO, INC	A	3,680	22,214		6,179	\$9,000
00289	LOUISVILLE GAS & ELECTRIC COMPANY	A	85,404	242,176		112,649	\$164,088
00298	SOUTHERN CALIFORNIA EDISON CO.	A	6,848	45,591		11,977	\$17,446
00309	BRASCAN POWER PINEY & DEEP CREEK LLC	A	28,800	57,033		35,216	\$51,296
00344	SOUTHERN CALIFORNIA EDISON CO.	A	2,250			2,250	\$3,277
00346	ALLETE, INC	A	18,000	92,219		28,375	\$41,332
00349	ALABAMA POWER COMPANY	A	182,456	587,499		248,550	\$362,046
00362	TWIN CITIES HYDRO, LLC	A	17,920	110,785		30,383	\$44,256
00372	SOUTHERN CALIFORNIA EDISON CO.	A	2,520			2,520	\$3,670
00382	SOUTHERN CALIFORNIA EDISON CO.	A	12,000	48,450		17,451	\$25,419
00400	PUBLIC SERVICE CO. OF COLORADO	A	9,561	12,358		10,951	\$15,951
00401	INDIANA MICHIGAN POWER COMPANY	A	1,680	7,451		2,518	\$3,667

# Maximum Charge

\* Estimated (MWH)

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00405	EXELON GENERATION COMPANY, LLC	A	574,540	1,632,762		758,226	\$1,104,458
00432	PROGRESS ENERGY CAROLINAS, INC.	A	108,000	308,779		142,738	\$207,917
00459	UNION ELECTRIC COMPANY	A	242,590	1,090,923		365,319	\$532,136
00469	ALLETE, INC	A	4,000	10,668		5,200	\$7,574
00477	PORTLAND GENERAL ELECTRIC COMPANY	A	21,150			21,150	\$30,807
00485	GEORGIA POWER COMPANY	A	165,000	625,922		235,416	\$342,915
00487	PPL HOLTWOOD, LLC	A	40,125	71,957		48,220	\$70,238
00503	IDAHO POWER COMPANY	A	24,975	128,084		39,384	\$57,368
00516	SOUTH CAROLINA ELECTRIC AND GAS CO	A	207,300	228,502		233,006	\$339,404
00539	LOCK 7 HYDRO PARTNERS, LLC.	A	2,100	9,872		3,211	\$4,677
00606	PACIFIC GAS & ELECTRIC COMPANY	A	4,440	17,039		6,357	\$9,259
00618	ALABAMA POWER COMPANY	A	99,975	479,917		153,966	\$224,272
00619	PG & E AND CITY OF SANTA CLARA, CA	A	84,825	261,249		114,216	\$166,371
00739	APPALACHIAN POWER COMPANY	A	75,000	253,388		103,506	\$150,770
00785	CONSUMERS POWER COMPANY	A	2,550	14,507		4,182	\$6,091
00803	PACIFIC GAS & ELECTRIC COMPANY	A	26,651	90,562		36,839	\$53,660
00906	VIRGINIA ELECTRIC AND POWER COMPANY	A	7,500	11,882		8,837	\$12,872
00935	PACIFICORP	A	136,000	494,219		191,600	\$279,091
01025	SAFE HARBOR WATER POWER CORP	A	380,390	1,003,447		493,278	\$718,525
01061	PACIFIC GAS & ELECTRIC COMPANY	A	1,800	8,646		2,773	\$4,039
01121	PACIFIC GAS & ELECTRIC COMPANY	A	36,075	130,199		50,722	\$73,883
01175	APPALACHIAN POWER COMPANY	A	28,800	133,700		43,841	\$63,860
01218	GEORGIA POWER COMPANY	A	5,400	23,790		8,076	\$11,763
01267	Greenwood County Attorney	A	15,000	43,131		19,852	\$28,917
01290	APPALACHIAN POWER COMPANY	A	14,775	109,891		27,138	\$39,530
01333	PACIFIC GAS & ELECTRIC COMPANY	A	6,750	24,014		9,452	\$13,768
01354	PACIFIC GAS & ELECTRIC COMPANY	A	28,700	108,066		40,857	\$59,513
01388	SOUTHERN CALIFORNIA EDISON CO.	A	11,250	29,626		14,583	\$21,242
01389	SOUTHERN CALIFORNIA EDISON CO.	A	11,850	47,479		17,191	\$25,041
01390	SOUTHERN CALIFORNIA EDISON CO.	A	3,000	8,668		3,975	\$5,790
01394	SOUTHERN CALIFORNIA EDISON CO.	A	28,565	129,491		43,133	\$62,829
01403	PACIFIC GAS & ELECTRIC COMPANY	A	12,000	49,825		17,605	\$25,644
01651	LOWER VALLEY ENERGY, INC.	A	1,537			1,537	\$2,238
01744	PACIFICORP	A	3,848	14,180		5,443	\$7,928

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01759	WISCONSIN ELECTRIC POWER COMPANY	A	1,800	1,623		1,983	\$2,888
01855	TRANSCANADA HYDRO NORTHEAST, INC.	A	40,800	256,072		69,608	\$101,393
01864	UPPER PENINSULA POWER COMPANY	A	12,000	48,835		17,494	\$25,482
01869	PP&L MONTANA, LLC	A	92,625	449,118		143,151	\$208,518
01881	PPL HOLTWOOD, LLC	A	112,540	591,711		179,107	\$260,893
01888	YORK HAVEN POWER COMPANY	A	19,650	145,899		36,064	\$52,532
01889	FIRSTLIGHT HYDRO GENERATING COMPANY	A	67,709	341,180		106,092	\$154,537
01892	TRANSCANADA HYDRO NORTHEAST, INC.	A	35,625	161,511		53,795	\$78,359
01893	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	29,900	119,018		43,290	\$63,057
01894	SOUTH CAROLINA ELECTRIC AND GAS CO	C	533,280	670,680	833,344	546,231	\$795,659
01904	TRANSCANADA HYDRO NORTHEAST, INC.	A	32,400	157,843		50,157	\$73,060
01927	PACIFICORP	A	194,210	612,811		263,151	\$383,314
01930	SOUTHERN CALIFORNIA EDISON CO.	A	26,300	30,722		29,756	\$43,343
01933	SOUTHERN CALIFORNIA EDISON CO.	A	6,300	10,940		7,531	\$10,969
01934	SOUTHERN CALIFORNIA EDISON CO.	A	3,000	10,298		4,159	\$6,058
01940	WISCONSIN PUBLIC SERVICE CORP	A	2,625	8,436		3,574	\$5,206
01951	GEORGIA POWER COMPANY	A	45,000	180,660		65,324	\$95,153
01953	CONSOLIDATED WATER POWER CO.	A	7,200	32,488		10,855	\$15,811
01960	DAIRYLAND POWER COOPERATIVE	A	17,640	27,310		20,712	\$30,169
01962	PACIFIC GAS & ELECTRIC COMPANY	A	180,000	616,129		249,315	\$363,160
01966	WISCONSIN PUBLIC SERVICE CORP	A	17,250	59,557		23,950	\$34,886
01971	IDAHO POWER COMPANY	A	1,166,925	5,100,100		1,740,686	\$1,414,158 #
01975	IDAHO POWER COMPANY	A	68,982	345,950		107,901	\$157,172
01979	WISCONSIN PUBLIC SERVICE CORP	A	4,200	15,114		5,900	\$8,594
01980	WISCONSIN ELECTRIC POWER COMPANY	A	21,500	74,423		29,873	\$43,514
01982	NORTHERN STATES POWER COMPANY (WI)	A	33,750	82,224		43,000	\$62,635
01984	WISCONSIN RIVER POWER COMPANY	A	35,000	131,885		49,837	\$72,594
01988	PACIFIC GAS & ELECTRIC COMPANY	A	193,160	783,698		281,326	\$409,789
01991	BONNERS CITY LIGHT DEPT.	A	3,938	23,798		6,615	\$9,635
01999	WISCONSIN PUBLIC SERVICE CORP	A	5,400	21,247		7,790	\$11,347
02009	VIRGINIA ELECTRIC AND POWER COMPANY	A	324,000	805,737		414,645	\$603,986
02017	SOUTHERN CALIFORNIA EDISON CO.	A	98,822	413,632		145,356	\$211,730
02030	PORTLAND GENERAL ELECTRIC COMPANY	A	366,820	1,495,532		535,067	\$779,397
02032	LOWER VALLEY ENERGY, INC.	A	1,631			1,631	\$2,375

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02047	ERIE BOULEVARD HYDROPOWER, LP	A	30,000	111,772		42,574	\$62,014
02055	IDAHO POWER COMPANY	A	82,800	433,527		131,572	\$191,652
02056	NORTHERN POWER WISCONSIN CORPORATION	A	12,400	58,479		18,979	\$27,645
02058	AVISTA CORPORATION	A	751,000	2,411,611		1,022,306	\$1,414,158 #
02061	IDAHO POWER COMPANY	A	60,000	231,068		85,995	\$125,263
02069	ARIZONA PUBLIC SERVICE COMPANY	A	8,325			8,325	\$12,126
02071	PACIFICORP	A	134,000	569,516		198,071	\$288,517
02073	WISCONSIN ELECTRIC POWER COMPANY	A	9,600	18,149		11,642	\$16,958
02074	WISCONSIN ELECTRIC POWER COMPANY	A	2,800	3,904		3,239	\$4,718
02077	TRANSCANADA HYDRO NORTHEAST, INC.	A	278,260	667,814		353,389	\$514,758
02082	PACIFICORP	A	168,973	474,088		222,308	\$323,821
02084	ERIE BOULEVARD HYDROPOWER, LP	A	102,389	377,429		144,850	\$210,993
02085	SOUTHERN CALIFORNIA EDISON CO.	A	150,938	652,411		224,334	\$326,772
02090	GREEN MOUNTAIN POWER CORP.	A	5,520	19,087		7,667	\$11,168
02105	PACIFIC GAS & ELECTRIC COMPANY	A	342,628	696,659		421,002	\$613,246
02106	PACIFIC GAS & ELECTRIC COMPANY	A	340,500	1,480,744		507,084	\$738,636
02107	PACIFIC GAS & ELECTRIC COMPANY	A	142,830	479,536		196,778	\$286,633
02110	CONSOLIDATED WATER POWER CO.	A	3,840	20,116		6,103	\$8,889
02111	PACIFICORP	A	240,000	677,292		316,195	\$460,580
02130	PACIFIC GAS & ELECTRIC COMPANY	A	88,621	410,635		134,818	\$196,380
02131	WISCONSIN ELECTRIC POWER COMPANY	A	7,200	20,458		9,502	\$13,840
02142	FPL ENERGY MAINE HYDRO, LLC	A	76,400	214,703		100,554	\$146,470
02146	ALABAMA POWER COMPANY	A	690,000	2,494,969		970,684	\$1,413,932
02150	PUGET SOUND ENERGY, INC	A	170,030	757,796		255,282	\$371,852
02155	PACIFIC GAS & ELECTRIC COMPANY	A	7,275	18,689		9,378	\$13,660
02161	WAUSAU PAPER SPECIALTY PRODUCTS, LLC	A	2,120	5,262		2,712	\$3,950
02165	ALABAMA POWER COMPANY	A	211,305	561,037		274,422	\$399,732
02169	ALCOA POWER GENERATING INC.	A	351,000	1,517,244		521,690	\$759,911
02170	CHUGACH ELECTRIC ASSOCIATION INC.	A	19,380	51,202		25,140	\$36,619
02174	SOUTHERN CALIFORNIA EDISON CO.	A	10,500	19,137		12,653	\$18,430
02175	SOUTHERN CALIFORNIA EDISON CO.	A	154,850	582,118		220,338	\$320,951
02177	GEORGIA POWER COMPANY	A	129,300	608,197		197,722	\$288,008
02180	PCA HYDRO, INC.	A	3,000	10,418		4,172	\$6,077
02181	NORTHERN STATES POWER COMPANY (WI)	A	5,400	19,038		7,542	\$10,985

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02188	PP&L MONTANA, LLC	A	291,800	1,872,631		502,471	\$731,916
02192	CONSOLIDATED WATER POWER CO.	A	6,232	27,943		9,376	\$13,657
02194	FPL ENERGY MAINE HYDRO, LLC	A	4,000	22,852		6,571	\$9,571
02195	PORTLAND GENERAL ELECTRIC COMPANY	A	136,645	716,213		217,219	\$316,408
02197	YADKIN, INC.	A	209,520	923,563		313,421	\$456,539
02203	ALABAMA POWER COMPANY	A	46,944	213,701		70,985	\$103,399
02205	CENTRAL VERMONT PUBLIC SERVICE CO.	A	21,050	112,424		33,698	\$49,085
02206	PROGRESS ENERGY CAROLINAS, INC.	A	108,750	354,188		148,596	\$216,450
02207	WAUSAU PAPER SPECIALTY PRODUCTS, LLC	A	3,050	15,908		4,840	\$7,050
02210	APPALACHIAN POWER COMPANY	C	636,000	765,283	832,144	659,684	\$960,918
02211	DUKE ENERGY INDIANA, INC.	A	64,800	364,592		105,817	\$154,136
02212	DOMTAR PAPER COMPANY, LLC	A	3,708	13,263		5,200	\$7,574
02219	GARKANE POWER ASSOCIATION, INC.	A	4,300	20,170		6,569	\$9,568
02221	EMPIRE DISTRICT ELECTRIC CO.	A	15,975	83,009		25,314	\$36,873
02232	DUKE ENERGY CAROLINAS, LLC	A	724,740	1,171,689		856,555	\$1,247,687
02233	PORTLAND GENERAL ELECTRIC COMPANY	A	16,680	139,755		32,402	\$47,197
02237	GEORGIA POWER COMPANY	A	16,800	46,759		22,060	\$32,133
02239	TOMAHAWK POWER & PULP COMPANY	A	2,509	6,669		3,259	\$4,747
02255	DOMTAR WISCONSIN DAM CORP	A	3,324	18,762		5,435	\$7,916
02256	CONSOLIDATED WATER POWER CO.	A	9,182	39,716		13,650	\$19,883
02277	UNION ELECTRIC COMPANY	B	408,000	311,236	419,236	408,000	\$594,306
02280	FIRSTENERGY GENERATION CORP.	C	451,800	772,349	1,029,742	461,459	\$672,177
02283	FPL ENERGY MAINE HYDRO, LLC	A	36,302	191,321		57,825	\$84,229
02284	FPL ENERGY MAINE HYDRO, LLC	A	18,975	94,569		29,614	\$43,136
02287	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	15,000	110,162		27,393	\$39,901
02288	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	2,153	11,070		3,398	\$4,949
02290	SOUTHERN CALIFORNIA EDISON CO.	A	40,200	92,574		50,615	\$73,727
02291	DOMTAR WISCONSIN DAM CORP	A	3,443	16,114		5,256	\$7,656
02292	DOMTAR WISCONSIN DAM CORP	A	3,535	25,645		6,420	\$9,351
02300	GREAT LAKES HYDRO AMERICA, LLC	A	3,675	17,923		5,691	\$8,289
02301	PP&L MONTANA, LLC	A	11,250	48,858		16,747	\$24,394
02302	FPL ENERGY MAINE HYDRO, LLC	A	36,354	134,248		51,457	\$74,954
02306	GREAT BAY HYDRO CORP	A	4,755	15,843		6,538	\$9,523
02307	ALASKA ELECTRIC LIGHT & POWER CO.	A	10,300	53,798		16,352	\$23,818

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02309	PSEG FOSSIL LLC	B	364,500	511,994	699,358	364,500	\$530,943
02310	PACIFIC GAS & ELECTRIC COMPANY	A	181,200	710,136		261,090	\$380,312
02311	GREAT LAKES HYDRO AMERICA, LLC	A	4,800	26,536		7,785	\$11,339
02312	PPL GREAT WORKS, LLC	A	7,917	17,892		9,930	\$14,464
02315	SOUTH CAROLINA ELECTRIC AND GAS CO	A	4,400	21,993		6,874	\$10,012
02318	ERIE BOULEVARD HYDROPOWER, LP	A	20,000	67,171		27,557	\$40,140
02320	ERIE BOULEVARD HYDROPOWER, LP	A	47,073	317,639		82,807	\$120,619
02322	FPL ENERGY MAINE HYDRO, LLC	A	8,775	54,097		14,861	\$21,647
02323	TRANSCANADA HYDRO NORTHEAST, INC.	A	74,716	271,195		105,225	\$153,274
02325	FPL ENERGY MAINE HYDRO, LLC	A	12,825	65,801		20,228	\$29,464
02326	GREAT LAKES HYDRO AMERICA, LLC	A	3,218	17,479		5,184	\$7,551
02327	GREAT LAKES HYDRO AMERICA, LLC	A	7,920	47,325		13,244	\$19,291
02329	FPL ENERGY MAINE HYDRO, LLC	A	78,328	380,323		121,114	\$176,418
02330	ERIE BOULEVARD HYDROPOWER, LP	A	14,080	84,262		23,560	\$34,318
02331	DUKE ENERGY CAROLINAS, LLC	A	20,000	50,600		25,693	\$37,425
02332	DUKE ENERGY CAROLINAS, LLC	A	8,500	16,042		10,305	\$15,010
02333	RUMFORD FALLS HYDRO, LLC	A	44,500	277,274		75,693	\$110,257
02334	NAEA ENERGY MASSACHUSETTS LLC	A	3,600	7,602		4,455	\$6,489
02335	FPL ENERGY MAINE HYDRO, LLC	A	13,125	88,425		23,073	\$33,608
02336	GEORGIA POWER COMPANY	A	18,000	89,200		28,035	\$40,836
02337	PACIFICORP	A	7,200	30,864		10,672	\$15,545
02342	PACIFICORP	A	13,700	91,575		24,002	\$34,962
02343	ALLEGHENY ENERGY SUPPLY COMPANY, LLC	A	2,850	9,676		3,939	\$5,737
02351	PUBLIC SERVICE CO. OF COLORADO	B	300,000	1,759	4,350	300,000	\$436,990
02354	GEORGIA POWER COMPANY	A	168,400	524,739		227,433	\$331,286
02355	EXELON GENERATION COMPANY, LLC	B	800,250	1,631,537	2,076,621	800,250	\$1,165,671
02357	WISCONSIN ELECTRIC POWER COMPANY	A	8,000	25,684		10,889	\$15,861
02360	ALLETE, INC	A	87,600	239,245		114,515	\$166,806
02362	ALLETE, INC	A	2,100	5,319		2,698	\$3,930
02363	SAPPI CLOQUET LLC	A	6,500	22,777		9,062	\$13,200
02364	MADISON PAPER CORP.	A	18,800	92,655		29,224	\$42,568
02365	MADISON PAPER CORP.	A	9,000	49,417		14,559	\$21,207
02375	VERSO ANDROSCOGGIN, LLC	A	19,725	84,170		29,194	\$42,525
02376	APPALACHIAN POWER COMPANY	A	12,525	18,844		14,645	\$21,332

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02381	PACIFICORP	A	7,350	25,394		10,207	\$14,867
02385	FH OPCO, LLC	A	11,775	58,900		18,401	\$26,803
02390	LAKE SUPERIOR DISTRICT POWER CO.	A	7,800	32,365		11,441	\$16,665
02392	AMPERSAND GILMAN HYDRO LP	A	4,845	22,311		7,355	\$10,713
02394	WISCONSIN ELECTRIC POWER COMPANY	A	7,800	22,529		10,335	\$15,054
02402	UPPER PENINSULA POWER COMPANY	A	2,200	5,435		2,811	\$4,094
02403	PPL MAINE, LLC	A	8,056	60,263		14,836	\$21,610
02404	THUNDER BAY POWER COMPANY	A	7,250	35,962		11,296	\$16,454
02407	ALABAMA POWER COMPANY	A	125,600	553,694		187,891	\$273,688
02411	STS HYDROPOWER LTD & DAN RIVER INC	A	4,500	16,789		6,389	\$9,306
02413	GEORGIA POWER COMPANY	C	324,000	438,878	383,332	344,624	\$501,991
02416	AQUENERGY SYSTEMS INC.	A	6,200	19,541		8,398	\$12,232
02420	PACIFICORP	A	30,000	53,186		35,983	\$52,414
02422	GREAT LAKES HYDRO AMERICA, LLC	A	3,173	17,386		5,129	\$7,471
02423	GREAT LAKES HYDRO AMERICA, LLC	A	7,900	53,507		13,920	\$20,276
02425	GREEN VALLEY HYDRO LLC	A	3,000	8,107		3,912	\$5,698
02431	WISCONSIN ELECTRIC POWER COMPANY	A	5,335	13,088		6,807	\$9,915
02433	WISCONSIN PUBLIC SERVICE CORP	A	7,150	26,507		10,132	\$14,758
02436	CONSUMERS POWER COMPANY	A	7,229	26,308		10,189	\$14,841
02438	SENECA FALLS POWER CORPORATION	A	7,440	8,511		8,398	\$12,232
02440	NORTHERN STATES POWER COMPANY (WI)	A	21,600	62,261		28,604	\$41,665
02446	STS HYDROPOWER, LTD.	A	3,203	10,799		4,418	\$6,435
02447	CONSUMERS POWER COMPANY	A	7,950	24,177		10,670	\$15,542
02448	CONSUMERS POWER COMPANY	A	3,885	11,492		5,178	\$7,542
02449	CONSUMERS POWER COMPANY	A	3,975	17,151		5,905	\$8,601
02450	CONSUMERS POWER COMPANY	A	6,609	23,588		9,263	\$13,492
02451	CONSUMERS POWER COMPANY	A	5,418	20,735		7,751	\$11,290
02452	CONSUMERS POWER COMPANY	A	29,600	90,220		39,750	\$57,901
02453	CONSUMERS POWER COMPANY	A	6,000	22,354		8,515	\$12,403
02454	ALLETE, INC	A	1,800	13,160		3,281	\$4,779
02456	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	8,400	42,163		13,143	\$19,144
02457	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	6,375	25,120		9,201	\$13,402
02458	GREAT LAKES HYDRO AMERICA, LLC	A	70,600	409,423		116,660	\$169,931
02459	ALLEGHENY ENERGY SUPPLY COMPANY, LLC	A	51,203	99,692		62,418	\$90,920

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2010 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

## PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02466	APPALACHIAN POWER COMPANY	A	2,400	11,476		3,691	\$5,376
02467	PACIFIC GAS & ELECTRIC COMPANY	A	3,450	11,815		4,779	\$6,961
02468	CONSUMERS POWER COMPANY	A	7,473	34,421		11,345	\$16,525
02474	ERIE BOULEVARD HYDROPOWER, LP	A	18,050	60,175		24,820	\$36,153
02482	ERIE BOULEVARD HYDROPOWER, LP	A	81,600	408,476		127,554	\$185,799
02485	FIRSTLIGHT HYDRO GENERATING COMPANY	B	999,750	557,828	772,525	999,750	\$1,414,158 #
02486	WISCONSIN ELECTRIC POWER COMPANY	A	3,600	9,498		4,669	\$6,801
02491	NORTHERN STATES POWER COMPANY (WI)	A	49,200	119,072		62,596	\$91,179
02493	PUGET SOUND ENERGY, INC	A	44,400	177,823		64,405	\$93,814
02503	DUKE ENERGY CAROLINAS, LLC	C	820,000	965,598	1,174,771	840,522	\$1,224,333
02506	UPPER PENINSULA POWER COMPANY	A	8,985	17,359		10,938	\$15,932
02512	ELKEM METALS COMPANY, ALLOY, LP	A	107,475	590,437		173,899	\$253,307
02513	GREEN MOUNTAIN POWER CORP.	A	7,200	40,582		11,765	\$17,137
02514	APPALACHIAN POWER COMPANY	A	30,075	56,172		36,394	\$53,012
02516	ALLEGHENY ENERGY SUPPLY COMPANY, LLC	A	1,900	5,219		2,487	\$3,622
02519	FPL ENERGY MAINE HYDRO, LLC	A	2,190	11,955		3,535	\$5,149
02520	GREAT LAKES HYDRO AMERICA, LLC	A	19,200	118,490		32,530	\$47,384
02522	WISCONSIN PUBLIC SERVICE CORP	A	3,520	6,617		4,264	\$6,211
02525	WISCONSIN PUBLIC SERVICE CORP	A	6,400	9,846		7,508	\$10,936
02527	FPL ENERGY MAINE HYDRO, LLC	A	16,800	104,555		28,562	\$41,604
02528	FPL ENERGY MAINE HYDRO, LLC	A	6,550	43,406		11,433	\$16,653
02529	FPL ENERGY MAINE HYDRO, LLC	A	7,200	44,051		12,156	\$17,706
02530	FPL ENERGY MAINE HYDRO, LLC	A	10,875	51,821		16,705	\$24,333
02531	FPL ENERGY MAINE HYDRO, LLC	A	7,812	33,594		11,591	\$16,883
02532	ALLETE, INC	A	4,718	35,604		8,724	\$12,707
02533	WAUSAU PAPER OF MINNESOTA LLC	A	3,345	12,615		4,764	\$6,939
02534	PPL MAINE, LLC	A	807	6,511		1,502	\$2,187
02534	BLACK BEAR HYDRO PARTNERS, LLC	A	5,593	42,111		10,418	\$15,175
02535	SOUTH CAROLINA ELECTRIC AND GAS CO	A	17,280	77,346		25,981	\$37,844
02536	NORTHBROOK WISCONSIN, LLC	A	9,100			9,100	\$13,255
02538	ERIE BOULEVARD HYDROPOWER, LP	A	8,000	40,000		12,500	\$18,207
02539	ERIE BOULEVARD HYDROPOWER, LP	A	38,800	155,979		56,348	\$82,078
02545	AVISTA CORPORATION	A	137,670	804,509		228,177	\$332,370
02546	WISCONSIN PUBLIC SERVICE CORP	A	3,840	7,733		4,710	\$6,860

# Maximum Charge

\* Estimated (MWH)



MAJOR PROJECTS IN FY 2010 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

## PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02548	NORTHBROOK LYONS FALLS, LLC	A	8,644	40,010		13,145	\$19,147
02551	INDIANA MICHIGAN POWER COMPANY	A	3,900	17,996		5,925	\$8,630
02554	ERIE BOULEVARD HYDROPOWER, LP	A	6,000	29,857		9,359	\$13,632
02556	MESSALONSKEE STREAM HYDRO, LLC	A	5,975	28,355		9,165	\$13,350
02558	OMYA, INC.	A	9,180	79,476		18,121	\$26,395
02561	SHO-ME POWER ELEC. COOPERATIVE	A	3,000	3,342		3,376	\$4,917
02566	CONSUMERS POWER COMPANY	A	3,250	11,071		4,495	\$6,547
02567	NORTHERN STATES POWER COMPANY (WI)	A	36,000	127,044		50,292	\$73,257
02569	ERIE BOULEVARD HYDROPOWER, LP	A	29,600	143,512		45,745	\$66,633
02570	OHIO POWER COMPANY	A	47,475	145,655		63,861	\$93,022
02572	GREAT LAKES HYDRO AMERICA, LLC	A	37,500	261,454		66,914	\$97,469
02574	MERIMIL LIMITED PARTNERSHIP	A	6,915	33,321		10,664	\$15,533
02576	FIRSTLIGHT HYDRO GENERATING COMPANY	C	114,900	290,219	7,255	147,006	\$214,134
02579	INDIANA MICHIGAN POWER COMPANY	A	4,800	28,782		8,038	\$11,708
02580	CONSUMERS POWER COMPANY	A	14,255	57,627		20,738	\$30,207
02582	ROCHESTER GAS & ELECTRIC CORP.	A	6,500	37,362		10,703	\$15,590
02583	ROCHESTER GAS & ELECTRIC CORP.	A	43,875			43,875	\$63,909
02584	ROCHESTER GAS & ELECTRIC CORP.	A	3,000	8,299		3,934	\$5,730
02586	PowerSouth Energy Cooperative	A	8,250	27,641		11,360	\$16,547
02587	LAKE SUPERIOR DISTRICT POWER CO.	A	1,650	11,242		2,915	\$4,246
02590	CONSOLIDATED WATER POWER CO.	A	6,368	18,936		8,498	\$12,378
02594	NORTHERN LIGHTS, INC.	A	4,500	19,521		6,696	\$9,753
02595	WISCONSIN PUBLIC SERVICE CORP	A	7,000	11,024		8,240	\$12,002
02599	CONSUMERS POWER COMPANY	A	13,884	43,352		18,761	\$27,327
02600	BANGOR PACIFIC HYDRO ASSOCIATES	A	12,975	112,980		25,685	\$37,413
02609	CURTIS/PALMER HYDRO CO, LP	A	58,800	321,019		94,915	\$138,256
02611	HYDRO KEENEBOEC L.P.	A	7,695			8,918	\$12,990
02611	HYDRO KENNEBOEC, LLC	A	7,738	21,796		8,967	\$13,061
02615	BRASSUA (OWNERS) HYDROELECTRIC LIMITED P	A	4,178	19,602		6,383	\$9,297
02616	ERIE BOULEVARD HYDROPOWER, LP	A	18,500	59,543		25,199	\$36,705
02619	DUKE ENERGY CAROLINAS, LLC	A	1,800	3,442		2,187	\$3,185
02620	LOCKHART POWER COMPANY	A	18,000	49,229		23,538	\$34,286
02628	ALABAMA POWER COMPANY	A	142,500	245,303		170,097	\$247,769
02630	PACIFICORP	A	41,560	235,734		68,080	\$99,167

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2010 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02631	WORONOCO HYDRO, LLC	A	2,700	2,348		2,964	\$4,317
02639	NORTHERN STATES POWER COMPANY (WI)	A	30,750	81,619		39,932	\$58,166
02645	ERIE BOULEVARD HYDROPOWER, LP	A	44,800	168,934		63,805	\$92,940
02651	INDIANA MICHIGAN POWER COMPANY	A	3,440	18,903		5,567	\$8,109
02652	PACIFICORP	A	4,150	28,667		7,375	\$10,742
02655	EAGLE-PHENIX ASSOCIATES (GA)	A	4,260	1,336		4,410	\$6,423
02659	PACIFICORP	A	6,000			6,000	\$8,739
02661	PACIFIC GAS & ELECTRIC COMPANY	A	20,000	52,662		25,925	\$37,763
02662	FIRSTLIGHT HYDRO GENERATING COMPANY	A	2,003	7,478		2,844	\$4,142
02663	ALLETE, INC	A	1,528	10,852		2,749	\$4,004
02666	PPL MAINE, LLC	A	434	2,711		742	\$1,080
02666	BLACK BEAR HYDRO PARTNERS, LLC	A	3,006	19,011		5,149	\$7,500
02669	BEAR SWAMP POWER COMPANY, LLC	C	611,250	552,228	1,921,032	529,298	\$770,993
02670	NORTHERN STATES POWER COMPANY (WI)	A	8,680	43,347		13,557	\$19,747
02674	GREEN MOUNTAIN POWER CORP.	A	2,600	11,049		3,843	\$5,597
02680	CONSUMERS POWER COMPANY	B	1,657,500	2,388,160	3,329,523	1,657,500	\$1,414,158 #
02686	DUKE ENERGY CAROLINAS, LLC	A	24,600	105,701		36,491	\$53,154
02687	PACIFIC GAS & ELECTRIC COMPANY	A	69,300	221,992		94,274	\$137,322
02689	N.E.W. HYDRO INC.	A	1,811	4,271		2,292	\$3,338
02692	DUKE ENERGY CAROLINAS, LLC	A	43,200	158,798		61,065	\$88,949
02697	NORTHERN STATES POWER COMPANY (WI)	A	6,000	26,490		8,980	\$13,080
02698	DUKE ENERGY CAROLINAS, LLC	A	26,175	102,493		37,705	\$54,922
02701	ERIE BOULEVARD HYDROPOWER, LP	A	39,750	208,056		63,156	\$91,995
02710	PPL MAINE, LLC	A	294	2,116		537	\$782
02710	BLACK BEAR HYDRO PARTNERS, LLC	A	2,038	11,613		3,725	\$5,425
02712	PPL MAINE, LLC	A	242	1,613		426	\$620
02712	BLACK BEAR HYDRO PARTNERS, LLC	A	1,678	11,365		2,954	\$4,302
02713	ERIE BOULEVARD HYDROPOWER, LP	A	28,471	104,062		40,178	\$58,524
02716	VIRGINIA ELECTRIC AND POWER COMPANY	B	2,484,000	4,507,165	5,538,621	2,484,000	\$1,414,158 #
02721	PPL MAINE, LLC	A	1,875	6,971		2,659	\$3,873
02722	PACIFICORP	A	5,000	13,999		6,575	\$9,577
02725	OGLETHORPE CORP. & GEORGIA POWER	B	675,000	1,333,431	1,781,979	675,000	\$983,228
02726	IDAHO POWER COMPANY	A	21,770	166,187		40,466	\$58,944
02727	PPL MAINE, LLC	A	1,125	3,736		1,551	\$2,259

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2010 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02727	BLACK BEAR HYDRO PARTNERS, LLC	A	7,800	26,317		10,755	\$15,666
02731	CENTRAL VERMONT PUBLIC SERVICE CO.	A	3,000	16,190		4,821	\$7,022
02735	PACIFIC GAS & ELECTRIC COMPANY	B	1,050,000			1,050,000	\$1,414,158 #
02736	IDAHO POWER COMPANY	A	92,250	335,050		129,943	\$189,279
02737	CENTRAL VERMONT PUBLIC SERVICE CO.	A	2,250	9,056		3,269	\$4,761
02738	NEW YORK STATE ELECTRIC & GAS CORP.	A	38,910	178,351		58,974	\$85,903
02740	DUKE ENERGY CAROLINAS, LLC	B	1,065,000	2,059,950	2,553,925	1,065,000	\$1,414,158 #
02742	COOPER VALLEY ELECTRIC ASSOCIATES, INC	A	12,000	11,511		17,129	\$24,950
02743	KODAK ELECTRIC ASSOCIATION, INC	A	22,500	11,511		35,916	\$52,316
02744	N.E.W. HYDRO INC.	A	4,433	29,305		7,730	\$11,259
02769	ALLEGHENY ELEC COOP & CT BANK &	A	20,250	90,824		30,468	\$44,380
02777	IDAHO POWER COMPANY	A	34,500	233,863		60,810	\$88,577
02778	IDAHO POWER COMPANY	A	11,875	93,475		22,391	\$32,615
02785	BOYCE HYDRO POWER, LLC	A	3,300	7,598		4,155	\$6,052
02790	BOOTT HYDRO INC/ GE CREDIT CO	A	24,750	64,056		31,956	\$46,548
02800	LAWRENCE HYDRO ELECTRIC ASSOCIATES	A	16,800	57,480		23,267	\$33,891
02814	PATERSON MUNI & GREAT FALLS HYDRO	A	11,025	13,992		12,599	\$18,352
02835	NEW YORK STATE ELECTRIC & GAS CORP.	A	2,640	17,770		4,639	\$6,757
02837	ERIE BOULEVARD HYDROPOWER, LP	A	10,080	36,313		14,165	\$20,633
02848	IDAHO POWER COMPANY	A	12,420	36,299		16,504	\$24,040
02850	HAMPSHIRE PAPER COMPANY INC	A	3,540	19,217		5,702	\$8,305
02854	VIDALIA/CATALYST, LTD. PARTNERSHIP	A	192,000	1,074,951		312,932	\$455,827
02861	PONTOOK HYD PART/NH WATER RES. BRD.	A	9,600	63,396		16,732	\$24,372
02879	GREEN MOUNTAIN POWER CORP.	A	8,775	29,107		12,050	\$17,552
02880	BROAD RIVER ELECTRIC COOP, INC.	A	4,140	8,890		5,140	\$7,487
02883	AQUENERGY SYSTEMS INC.	A	5,925	26,391		8,894	\$12,955
02899	MILNER DAM, INC.	A	59,475	113,694		72,266	\$105,265
02901	HOLCOMB ROCK COMPANY	A	1,875	6,089		2,560	\$3,728
02931	S. D. WARREN	A	1,900	8,206		2,823	\$4,112
02934	NEW YORK STATE ELECTRIC & GAS CORP.	A	18,503	84,869		28,051	\$40,860
02942	S. D. WARREN	A	2,400	14,433		4,024	\$5,861
02966	CLEMENT DAM HYDROELECTRIC, LLC	A	2,400	6,978		3,185	\$4,639
02973	FALLS RIVER RURAL ELECTRIC CORP., INC	A	4,800	19,554		7,000	\$10,196
02984	S. D. WARREN	A	1,800	6,242		2,502	\$3,644

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2010 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

## PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
03021	ALLEGHENY HYDRO # 8&9, US BANK NAT. ASSO	A	30,375	181,870		50,835	\$74,048
03023	BLACKSTONE HYDRO, INC.	A	1,725	4,461		2,227	\$3,243
03033	ARKANSAS ELECTRIC COOP CORP.	A	102,600	524,357		161,590	\$235,377
03043	AECC ABD MERIDIAN TRUST COMPANY	A	33,188	158,483		51,017	\$74,313
03044	ARKANSAS ELECTRIC COOP CORP.	A	32,400	169,116		51,426	\$74,908
03133	FPL ENERGY MAINE HYDRO, LLC	A	2,010	17,208		3,946	\$5,747
03174	PTARMIGAN RESOURCES & ENERGY, INC.	A	2,348	20,348		4,637	\$6,754
03189	ROCK CREEK LIMITED PARTNERSHIP	A	3,544	2,862		3,866	\$5,631
03207	PENNSYLVANIA RENEWABLE RESOURCES	A	15,000	44,505		20,007	\$29,142
03239	KOMA KULSHAN ASSOCIATES, LP	A	12,000	45,557		17,125	\$24,944
03240	BRIAR-HYDRO ASSOCIATES	A	4,283	20,513		6,591	\$9,600
03251	CORNELL UNIVERSITY	A	1,718	4,173		2,187	\$3,185
03255	LYONSDALE ASSOCIATES	A	3,000	10,959		4,233	\$6,165
03342	BRIAR HYDRO ASSOCIATES	A	4,598	18,364		6,664	\$9,707
03407	MAGIC RESERVOIR HYDROELECTRIC, INC.	A	9,000	15,064		10,695	\$15,578
03428	MILLER HYDRO GROUP, INC.	A	19,400	84,533		28,910	\$42,111
03442	MINE FALLS LTD PTR/NASHUA CITY	A	3,000	13,115		4,475	\$6,518
03472	SUMMIT HYDROPOWER	A	2,781	10,517		3,964	\$5,774
03494	ALLEGHENY NUMBER 6 HYDRO PARTNERS	A	2,647	13,611		4,178	\$6,085
03494	ALLEGHENY ENERGY SUPPLY COMPANY, LLC	A	5,903	30,354		9,318	\$13,572
03509	LITTLE FALLS HYDROELECTRIC ASSOC.	A	13,598	55,764		19,872	\$28,946
03574	TIBER MONTANA, LLC	A	7,500	50,811		13,216	\$19,250
03671	ALLEGHENY HYDRO PARTNERS, LTD.	A	2,949	11,779		4,274	\$6,225
03671	ALLEGHENY ENERGY SUPPLY COMPANY, LLC	A	6,576	26,268		9,531	\$13,883
03701	TIETON HYDROPOWER L. L. C.	A	2,906	8,111		3,855	\$5,615
03819	STS HYDROPOWER, LTD.	A	2,798	5,029		3,364	\$4,900
03820	GENERAL ELECTRIC COMPANY	A	2,220	5,292		2,815	\$4,100
04026	ANDROSCOGGIN RESERVOIR CO.	A	5,325	34,846		9,245	\$13,466
04113	OSWEGO HYDRO PARTNERS, L.P.	A	3,180	10,740		4,388	\$6,391
04114	LOWER SARANAC HYDRO PARTNERS L.P.	A	9,300	26,957		12,333	\$17,964
04334	FORTIS US ENERGY CORPORATION	A	3,645	8,418		4,592	\$6,688
04349	FORTIS US ENERGY CORPORATION	A	11,775	40,018		16,277	\$23,709
04428	CONSOLIDATE HYDRO NEW YORK, INC.	A	2,828	3,296		3,199	\$4,659
04472	ERIE BOULEVARD HYDROPOWER, LP	A	4,868	18,723		6,974	\$10,158

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2010 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

## PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
04644	STEVENS & THOMPSON PAPER CO., INC.,	A	10,500	34,902		14,426	\$21,013
04684	STILLWATER HYDRO ASSOCIATES, LLC	A	3,525	11,111		5,141	\$7,488
04784	TOPSHAM HYDRO PARTNERS, DAIMLERCHRYSLER	A	13,875	75,303		22,347	\$32,551
04796	NORTHBROOK NEW YORK, LLC	A	32,625	120,150		46,142	\$67,212
04881	ADA COUNTY AND FULCRUM INC.	A	3,705	11,968		5,051	\$7,357
04885	TWIN FALLS HYDRO ASSOCIATES	A	24,000	77,068		32,670	\$47,588
04900	TRAFALGAR POWER, INC.	A	2,753	13,680		4,292	\$6,251
05044	AVONDALE MILLS INC	A	2,475	25,779		5,375	\$7,829
05062	QUINEBAUG ASSOCIATES, LLC	A	2,167	8,846		3,162	\$4,605
05073	BENTON FALLS ASSOCIATES	A	4,415	14,961		6,098	\$8,882
05089	FALLS RIVER RURAL ELECTRIC CORP., INC	A	7,448	1,923		7,664	\$11,163
05223	INTERNATIONAL FALLS POWER COMPANY	A	14,475	53,847		20,533	\$29,909
05276	NIMO AND NORTHERN ELECTRIC POWER CO	A	44,000	207,592		67,354	\$98,110
05313	HYDRO ENERGIES CORPORATION	A	1,838	7,571		2,690	\$3,918
05376	HORSESHOE BEND HYDROELECTRIC CO	A	7,850			7,850	\$11,434
05461	NIMO AND SOUTH GLENS FALLS LTD	A	15,698	72,591		23,865	\$34,762
05698	TRITON POWER COMPANY	A	1,725	7,048		2,518	\$3,667
05867	ALICE FALLS CORP	A	2,100	4,093		2,561	\$3,730
05931	ROSEBURG RES. CO. & MEGA RENEWABLES	A	6,893			6,893	\$10,040
05984	ERIE BOULEVARD HYDROPOWER, LP	A	7,360	31,827		10,941	\$15,937
06015	ROCK CREEK HYDRO INC/ BP HYDRO ASSO	A	1,898	7,446		2,736	\$3,985
06032	ALBANY ENGINEERING CORPORATION	A	4,500	15,821		6,280	\$9,147
06066	MCCALLUM ENTERPRISES I & SHELTON	A	8,500	21,974		10,972	\$15,982
06115	PYRITES ASSOCIATES	A	7,200	25,386		10,056	\$14,647
06221	BLACK CREEK HYDRO, INC.	A	3,698	405		3,744	\$5,453
06597	MONADNOCK PAPER MILLS, INC.	A	1,950	3,424		2,335	\$3,401
06689	BRIAR-HYDRO ASSOCIATES	A	2,813	13,944		4,382	\$6,382
06896	HYPOWER, INC.	A	14,500	54,309		20,610	\$30,021
06951	TALLASSEE SHOALS, LLC	A	1,991	664		2,066	\$3,009
07000	ERIE BOULEVARD HYDROPOWER, LP	A	2,220	8,754		3,205	\$4,668
07120	STS HYDROPOWER, LTD.	A	4,950	11,344		6,226	\$9,069
07153	VICTORY MILLS COMPANY, INC.	A	1,650	4,470		2,153	\$3,136
07186	MISSISQUOI ASSOCIATES	A	24,968	79,485		33,910	\$49,394
07194	BIRCH POWER COMPANY	A	2,650	12,410		4,046	\$5,893

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2010 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

## PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
07282	ROARING CREEK RANCH	A	2,025	7,514		2,870	\$4,180
07320	ERIE BOULEVARD HYDROPOWER, LP	A	3,353	21,758		5,801	\$8,449
07352	TUG HILL ENERGY, INC.	A	1,636	2,413		1,907	\$2,777
07387	ERIE BOULEVARD HYDROPOWER, LP	A	2,700	18,294		4,758	\$6,930
07481	NYSD LIMITED PARTNERSHIP	A	10,830	50,776		16,542	\$24,095
07563	SOUTH FORK II ASSOC. LP	A	4,770	13,449		6,283	\$9,152
08277	VERSO ANDROSCOGGIN, LLC	A	10,350	63,801		17,528	\$25,531
08278	CRYSTAL SPRINGS HYDRO, LP	A	2,878	6,996		3,665	\$5,338
08296	MALACHA HYDRO LIMITED PARTNERSHIP &	A	29,925	31,657		33,487	\$48,778
08315	INTERNATIONAL PAPER COMPANY	A	9,525	16,137		11,340	\$16,518
08361	OLSEN POWER PARTNERS	A	5,003	5,456		5,617	\$8,181
08377	ISABELLA PARTNERS	A	11,940	86		11,950	\$17,406
08646	FACKRELL, ROBERT	A	3,075	8,648		4,048	\$5,896
08909	BIG WOOD CANAL CO & BP HYDRO ASSOC	A	4,770	14,731		6,427	\$9,361
09028	BANISTER HYDRO, INC.	A	1,785	3,682		2,199	\$3,203
09074	WARRENSBURG HYDROPOWER LTD PTR	A	2,903	11,954		4,248	\$6,187
09260	SISSONVILLE LIMITED PARTNERSHIP	A	2,198	14,039		3,777	\$5,501
09690	AER NY-GEN, LLC	A	9,975	19,721		12,194	\$17,762
09709	TRAFALGAR POWER, INC.	A	1,710	19,389		3,891	\$5,667
09821	TRAFALGAR POWER, INC.	A	3,675	10,990		4,911	\$7,153
09840	APPOMATTOX RIVER ASSOC, LP	A	2,850	11,130		4,102	\$5,975
09885	MARYSVILLE HYDRO PARTNERS	A	9,075	43,415		13,959	\$20,333
09951	STS FRENCH LANDING/VAN BUREN, (MI)	A	1,800	8,916		2,803	\$4,082
10253	CONSOLIDATED HYDRO SOUTHEAST, INC &	A	3,300	12,582		4,715	\$6,868
10254	CONSOLIDATED HYDRO SOUTHEAST, INC &	A	1,950	8,544		2,911	\$4,240
10440	BBL HYDRO, INC.	A	4,500	20,767		6,836	\$9,957
10461	ERIE BOULEVARD HYDROPOWER, LP	A	6,800	38,911		11,178	\$16,282
10468	Marsh Valley Development, Inc.	A	1,650	5,084		2,222	\$3,236
10481	AER NY-GEN, LLC	A	3,975	9,738		5,071	\$7,386
10482	AER NY-GEN, LLC	A	11,775	8,381		12,718	\$18,525
10615	TOWER KLEBER LIMITED PARTNERSHIP	A	1,800			1,800	\$2,621
10674	STORA ENSO NORTH AMERICA CORPORATION	A	1,171	5,171		1,790	\$2,607
10674	KAUKAUNA UTILITIES	A	854	4,020		1,307	\$1,903
10808	BOYCE HYDRO POWER, LLC	A	4,800	16,844		6,695	\$9,752

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2010 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

## PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
10819	IDAHO WATER RESOURCE BOARD	A	2,500	17,093		4,423	\$6,442
10853	OTTER TAIL POWER COMPANY	A	3,450	20,690		5,778	\$8,416
10855	UPPER PENINSULA POWER COMPANY	A	11,200	9,036		12,217	\$17,795
11077	ALASKA POWER AND TELEPHONE COMPANY	A	4,000	16,666		5,875	\$8,557
11162	WISCONSIN POWER AND LIGHT CO.	A	29,000	126,855		43,271	\$63,030
11408	ERIE BOULEVARD HYDROPOWER, LP	A	36,250	95,334		46,975	\$68,425
11475	CENTRAL VERMONT PUBLIC SERVICE CO.	A	1,900	7,037		2,692	\$3,921
11478	CENTRAL VERMONT PUBLIC SERVICE CO.	A	2,200	6,124		2,889	\$4,208
11830	WISCONSIN ELECTRIC POWER COMPANY	A	12,000	29,920		15,366	\$22,382
11831	WISCONSIN ELECTRIC POWER COMPANY	A	6,144	23,895		8,832	\$12,865
12514	NORTHERN INDIANA PUBLIC SERVICE COMPANY	A	16,400	55,938		22,693	\$33,055
12589	PUBLIC SERVICE CO. OF COLORADO	A	5,984	11,276		7,252	\$10,563
<b>478</b>	<b>PRIVATE LICENSEES</b>		<b>32,511,485</b>	<b>89,037,768</b>	<b>23,460,600</b>	<b>40,568,001</b>	<b>\$54,397,492</b>

MAJOR PROJECTS IN FY 2010 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

## PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
<b>FERC Adjusted Administrative Cost</b>							<b>\$16,310,423</b>
<b>Maximum Charge</b>							<b>\$1,414,158</b>
<b>Total Charge for Projects above Maximum Charge (2 Projects)</b>							<b>\$2,828,316</b>
<b>Total FERC Adjusted Administrative Cost less Charges for Projects above Maximum</b>							<b>\$13,482,106</b>
<b>Total Charge Factor</b>						<b>14,548,012</b>	
<b>Total Individual Charge Factors (ICF's) for Projects above Maximum</b>						<b>4,434,600</b>	
<b>Total Charge Factor less Total ICF's for Projects above Maximum</b>						<b>10,113,412</b>	
<b>Unit Charge Factor</b>							<b>\$1.333092</b>
00013	GREEN ISLAND AND POWER AUTHORITY	A	6,000	40,590		6,000	\$7,998
00184	EL DORADO IRRIGATION DIST.	A	21,000			21,000	\$27,994
00201	PETERSBURG, CITY OF	A	2,000			2,000	\$2,666
00420	KETCHIKAN PUBLIC UTILITIES	A	4,200			4,200	\$5,598
00553	SEATTLE, CITY OF	A	650,250	9,810,778		613,655	\$818,058
00659	CRISP COUNTY POWER	A	15,200			15,200	\$20,263
00663	PUERTO RICO ELEC. POWER AUTHORITY	A	5,003			5,003	\$6,669
00925	OTTUMWA, CITY OF (IA)	A	3,200			3,200	\$4,265
00943	CHELAN COUNTY, P.U.D. NO. 1	A	409,600	2,156,570		228,082	\$304,054
01005	CITY OF BOULDER, COLORADO	A	20,025			20,025	\$26,695
01250	PASADENA, CITY OF/WATER & POWER	A	3,000			3,000	\$3,999
01256	LOUP RIVER PUBLIC POWER DISTRICT	A	49,658			49,658	\$66,198
01417	CENTRAL NEBRASKA PUBLIC POWER &	A	86,342			86,342	\$115,101
01490	BRAZOS RIVER AUTHORITY	A	22,500			22,500	\$29,994
01494	GRAND RIVER DAM AUTHORITY	A	105,176			105,176	\$140,209
01835	NEBRASKA PUBLIC POWER DISTRICT	A	26,100			26,100	\$34,793
01862	TACOMA, CITY OF (WA)	A	115,000	516,539		115,000	\$153,305
01922	KETCHIKAN PUBLIC UTILITIES	A	7,103			7,103	\$9,468
02000	POWER AUTH OF THE STATE OF NEW YORK	A	912,000	6,650,159		900,417	\$1,200,338
02004	CITY OF HOLYOKE GAS & ELECTRIC DEPT.	A	42,955	224,629		37,875	\$50,490
02005	OAKDALE/S.SAN JOAQUIN IRR. DIST.	A	82,500			82,500	\$109,980
02016	TACOMA, CITY OF (WA)	A	462,000	1,668,407		433,557	\$577,971
02019	UTICA POWER AUTHORITY	A	4,500			4,500	\$5,998
02031	SPRINGVILLE, CITY OF (UT)	A	2,000			2,000	\$2,666

# Maximum Charge

\* Estimated (MWH)



MAJOR PROJECTS IN FY 2010 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

## PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02035	DENVER, CITY AND COUNTY OF (CO)	A	7,598	50,269		5,245	\$6,992
02067	OAKDALE/S.SAN JOAQUIN IRR. DIST.	A	17,100			17,100	\$22,795
02079	PLACER COUNTY WATER AGENCY	A	223,753			223,753	\$298,283
02088	SOUTH FEATHER WATER AND POWER AGENCY	A	117,300			117,300	\$156,371
02101	SACRAMENTO MUNICIPAL UTILITY DIST.	A	637,257	1,604,769		637,257	\$849,522
02114	GRANT COUNTY OF WASHINGTON P U D #2	A	1,391,499	8,098,800		733,518	\$977,846
02144	SEATTLE, CITY OF	A	1,003,253	9,810,778		946,791	\$1,262,159
02145	CHELAN COUNTY, P.U.D. NO. 1	A	865,760	5,016,136		608,318	\$810,943
02149	DOUGLAS COUNTY, PUD #1	A	774,000	3,565,088		398,079	\$530,675
02179	MERCED IRRIGATION DISTRICT	A	101,250			101,250	\$134,975
02183	GRAND RIVER DAM AUTHORITY	A	108,000			108,000	\$143,973
02216	POWER AUTH OF THE STATE OF NEW YORK	A	2,755,500			2,755,500	\$1,414,158 #
02230	SITKA, CITY AND BOROUGH OF	A	7,540			7,540	\$10,051
02242	EUGENE WATER & ELECTRIC BOARD	A	91,995	253,054		68,178	\$90,887
02244	ENERGY NORTHWEST	A	26,100			26,100	\$34,793
02246	YUBA COUNTY WATER AGENCY	A	361,875			361,875	\$482,412
02266	NEVADA IRRIGATION DISTRICT	A	79,920			79,920	\$106,540
02299	TURLOCK IRRIGATION DISTRICT &	A	168,015			168,015	\$223,979
02409	CALAVERAS COUNTY WATER DISTRICT	A	258,726			258,726	\$344,905
02426	LOS ANGELES, CITY OF	C	1,679,100			1,679,100	\$1,414,158 #
02441	NORWICH, CITY OF (CT)	A	2,250			2,250	\$2,999
02442	WATERTOWN, CITY OF (NY)	A	6,600			6,600	\$8,798
02524	GRAND RIVER DAM AUTHORITY	A	260,000			260,000	\$346,603
02547	SWANTON, VILLAGE OF (VT)	A	10,800			10,800	\$14,397
02589	MARQUETTE, CITY OF (MI)	A	3,900			3,900	\$5,199
02614	HAMILTON, CITY OF (OH)	A	70,575			70,575	\$94,082
02629	MORRISVILLE WATER & LIGHT DEPT.	A	5,100			5,100	\$6,798
02685	POWER AUTH OF THE STATE OF NEW YORK	B	999,750	1,099		685,785	\$914,214
02705	SEATTLE, CITY OF	A	2,125	9,810,778		2,005	\$2,672
02720	NORWAY, CITY OF MICHIGAN	A	5,136			5,136	\$6,846
02741	KINGS RIVER CONSERVATION DISTRICT	A	165,000	269,787		165,000	\$219,960
02780	SOLANO IRRIGATION DISTRICT (CA)	A	11,475	39,088		11,475	\$15,297
02818	SITKA, CITY AND BOROUGH OF	A	16,500			16,500	\$21,996
02821	PORTLAND, CITY OF/BUREAU HYDROPOWER	A	35,625	89,213		34,896	\$46,519

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2010 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

## PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02832	BOISE-KUNA IRRIGATION DISTRICT ETAL	A	101,250	290,613		101,250	\$134,975
02833	PUD #1 OF LEWIS COUNTY (WA)	A	69,975			69,975	\$93,283
02839	LYNDONVILLE, VILLAGE OF	A	2,048			2,048	\$2,730
02841	UKIAH MUNICIPAL ELECTRIC SYSTEM(CA)	A	3,500			3,500	\$4,665
02842	IDAHO FALLS, CITY OF	A	24,600			24,600	\$32,794
02849	EAST COLUMBIA BASIN IRRIGATION DIST	A	26,025			26,025	\$34,693
02853	MT. DEPT OF NATURAL RESOURCES &	A	9,660			9,660	\$12,877
02888	REDDING, CITY OF (CA)	A	3,240			3,240	\$4,319
02891	TALLAHASSEE, CITY OF, ELEC. DEPT.	A	10,875			10,875	\$14,497
02892	FRIANT POWER AUTHORITY (CA)	A	27,375	81,324		27,375	\$36,493
02903	CALAVERAS COUNTY WATER DISTRICT	A	2,650	3,501		2,650	\$3,532
02911	SOUTHEAST ALASKA POWER AGENCY	A	21,975	48,831		21,975	\$29,294
02916	EAST BAY MUNICIPAL UTILITY DISTRICT	A	33,048			33,048	\$44,056
02937	QUINCY COLUMBIA BASIN IRRIG DIST	A	9,367			9,367	\$12,487
02952	IDAHO FALLS, CITY OF	A	22,600	119,481		15,260	\$20,342
02958	MADERA IRRIGATION DISTRICT	A	3,645	5,342		3,645	\$4,859
02959	SEATTLE, CITY OF	A	16,704	10,176,372		15,198	\$20,260
02964	STURGIS, CITY OF (MI)	A	2,720			2,720	\$3,626
02975	TRI-DAM POWER AUTHORITY	A	16,200			16,200	\$21,596
02997	SOUTH SUTTER WATER DISTRICT (CA)	A	6,803	22,526		6,803	\$9,069
03015	SOUTHEAST ALASKA POWER AGENCY	A	20,025	45,940		20,025	\$26,695
03083	OKLAHOMA MUNICIPAL POWER AUTHORITY	A	31,425	160,983		31,425	\$41,892
03190	SANTA CLARA ELECTRIC DEPT (CA)	A	6,825	17,034		6,825	\$9,098
03193	SANTA CLARA ELECTRIC DEPT (CA)	A	4,898	14,016		4,898	\$6,529
03206	NEW MARTINSVILLE, CITY OF WEST VA	A	35,700	212,275		35,153	\$46,862
03295	EAST COLUMBIA BASIN IRRIGATION DIST	A	92,025			92,025	\$122,677
03351	SONOMA COUNTY WATER AGENCY	A	2,790			2,790	\$3,719
03449	NORTH LITTLE ROCK, CITY OF	A	39,000	167,313		32,979	\$43,964
03451	BEAVER FALLS MUNICIPAL AUTHORITY	A	5,018			5,018	\$6,689
03571	CENTRAL OREGON IRRIGATION DISTRICT	A	5,498	23,466		5,498	\$7,329
03603	ASPEN, CITY OF AND PITKIN COUNTY	A	5,003			5,003	\$6,669
03623	THE YOUGHIOGHENY AUTHORITY	A	7,125			7,125	\$9,498
03701	SOUTHERN CALIFORNIA PUBLIC PWR AUTHORITY	A	10,694	30,926		10,694	\$14,256
03755	BOUNTIFUL, CITY OF (UT)	A	4,500	10,565		4,500	\$5,998

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2010 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

## PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
03842	EAST COLUMBIA BASIN IRRIGATION DIST	A	2,175			2,175	\$2,899
03843	EAST COLUMBIA BASIN IRRIGATION DIST	A	2,400			2,400	\$3,199
03865	GUADALUPE-BLANCO RIVER AUTHORITY	A	6,075	17,716		6,075	\$8,098
03940	CITY OF GARLAND, TX	A	2,700	7,986		2,700	\$3,599
03947	KAWEAH RIVER POWER AUTHORITY	A	20,090	55,267		20,090	\$26,781
04031	PERU, CITY OF (IL)	A	7,500			7,500	\$9,998
04108	ST. CLOUD, CITY (MN)	A	8,850			8,850	\$11,797
04117	METROPOLITAN DISTRICT	A	3,000	5,904		2,941	\$3,920
04129	OLCESE WATER DISTRICT	A	14,025	32,582		14,025	\$18,696
04285	LOGAN, CITY OF (UT)	A	7,725			7,725	\$10,298
04306	HASTINGS, CITY OF	A	3,975	21,012		3,975	\$5,299
04354	GEM, RIDGEVIEW & OWYHEE IRRIGATION	A	4,340	19,398		4,340	\$5,785
04359	GEM, RIDGEVIEW & OWYHEE IRRIGATION	A	8,167	8,697		8,167	\$10,887
04597	WEBER-BOX CONSER. DIST. & BOUNTIFUL	A	1,800	5,039		1,800	\$2,399
04720	FARMINGTON, CITY OF (NM)	A	30,225	100,244		30,225	\$40,292
05226	LOS ALAMOS, NEW MEXICO	A	6,000			6,000	\$7,998
05264	EUGENE WATER & ELECTRIC BOARD	A	12,000			12,000	\$15,997
05334	CHARTER TOWNSHIP OF YPSILANTI	A	1,920			1,920	\$2,559
05357	OWYHEE IRRIGATION DISTRICT	A	1,875	5,428		1,875	\$2,499
05596	BEDFORD, CITY OF VIRGINIA	A	5,775	21,878		5,775	\$7,698
05891	DESCHUTES VALLEY WATER DISTRICT	A	4,793			4,793	\$6,389
06780	YUBA COUNTY WATER AGENCY	A	1,963			1,963	\$2,616
06842	ABERDEEN AND TACOMA, CITIES OF (WA)	A	11,100	33,982		11,100	\$14,797
06939	OHIO MUNI ELEC GEN. AGENCY	A	42,000	264,801		1,092	\$1,455
07076	NORTHERN WASCO COUNTY PEOPLES DIST	A	4,900	40,303		4,900	\$6,532
07161	DOUGLAS, COUNTY OF OREGON	A	1,658			1,658	\$2,210
07396	LOS ALAMOS, NEW MEXICO	A	13,800			13,800	\$18,396
07828	TRUCKEE-CARSON IRRIGATION DISTRICT	A	4,005			4,005	\$5,339
08221	ALASKA ENERGY AUTHORITY	A	119,700			119,700	\$159,571
08436	EUGENE WATER & ELECTRIC BOARD	A	37,800	66,601		28,109	\$37,471
08914	RIO BLANCO WATER CONSERVANCY DIST.	A	1,900	12,087		1,900	\$2,532
09194	PASSAIC VALLEY WATER COMMISSION	A	2,400			2,400	\$3,199
09195	COLORADO SPRINGS UTILITIES	A	26,600			26,600	\$35,460
09310	MT. PLEASANT, CITY OF (UT)	A	1,800			1,800	\$2,399

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2010 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

## PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
09988	AUGUSTA CANAL AUTHORITY	A	2,125	19,381		2,125	\$2,832
10204	PUD NO. 1 KLIKTAT COUNTY	A	9,675	80,325		9,675	\$12,897
10551	OSWEGO, CITY OF (NY)	A	10,192			10,192	\$13,586
10703	CITY OF CENTRALIA LIGHT	A	11,625	59,861		11,625	\$15,497
10813	SUMMERSVILLE, TOWN OF (WV)	A	80,000	182,279		80,000	\$106,647
10896	DANVILLE, CITY OF (VA)	A	10,670			10,670	\$14,224
11006	LEWISTON, CITY OF (ME)	A	1,695			1,695	\$2,259
11286	CITY OF ABBEVILLE	A	2,600			2,600	\$3,466
<b>134</b>	<b>PUBLIC LICENSEES</b>		<b>16,566,093</b>	<b>72,167,830</b>	<b>0</b>	<b>14,548,012</b>	<b>\$16,310,422</b>
<b>612</b>	<b>PROJECTS</b>		<b>49,077,578</b>	<b>161,205,598</b>	<b>23,460,600</b>	<b>55,116,013</b>	<b>\$ 70,707,914</b>