

**Table 914. Federal Offshore Leasing, Exploration, Production, and Revenue: 1990 to 2010**

[In millions (56.79 represents 56,790,000), except as indicated. Data presented by fiscal year. See source for explanation of terms and for reliability statement]

Item	Unit	1990	1995	2000	2005	2007	2008	2009	2010
Tracts offered	Number	10,459	10,995	7,992	11,447	4,992	19,812	9,893	6,958
Tracts leased	Number	825	835	553	989	360	2,121	483	( <sup>1</sup> )
Acres offered	Millions	56.79	59.70	42.89	61.08	26.63	106.76	52.98	40
Acres leased	Millions	4.30	4.34	2.92	5.24	2.01	11.73	2.66	( <sup>1</sup> )
New wells being drilled:									
Active	Number	120	237	236	135	115	122	54	48
Suspended	Number	266	155	139	59	68	67	67	76
Cumulative wells (since 1953):									
Wells completed	Number	13,167	13,423	13,733	13,398	12,804	12,157	11,384	10,404
Wells plugged and abandoned	Number	14,677	21,478	26,893	31,884	33,568	34,613	35,544	36,695
Revenue, total <sup>2</sup>	Bil. dol.	3.4	2.7	5.2	6.3	7.0	18.0	5.8	4.8
Bonuses <sup>3</sup>	Bil. dol.	0.8	0.4	0.4	0.6	0.4	9.5	1.2	1.0
Oil and gas royalties <sup>2</sup>	Bil. dol.	2.6	2.1	4.1	5.5	6.4	8.3	4.4	3.6
Rentals	Bil. dol.	0.09	0.09	0.21	0.22	0.20	0.24	0.2	0.3
Sales value <sup>4</sup>	Bil. dol.	17.0	13.8	27.4	37.2	45.5	57.2	32.6	25.1
Oil	Bil. dol.	7.0	6.3	11.5	15.4	27.8	35.9	23.5	21.3
Natural gas	Bil. dol.	9.5	7.5	15.9	21.8	17.7	21.3	9.2	3.7
Sales volume: <sup>5</sup>									
Oil	Mil. bbl.	324	409	566	332	471	358	425	261
Natural gas	Bil. cu. ft.	5,093	4,692	4,723	3,504	2,547	1,573	3,539	1,043

<sup>1</sup> Sale 213, Central Gulf of Mexico, was held on March 17, 2010. Forty million acres were offered for bid. Data from the sale is not yet finalized. <sup>2</sup> Includes condensate royalties. Excludes gas plant product royalties. <sup>3</sup> The 2010 bonuses include those from Sale 213, Central Gulf of Mexico, held on March 17, 2010. <sup>4</sup> Sales value is value at time of sale, not current value. <sup>5</sup> Excludes sales volumes for gas plant products and sulfur.

Source: U.S. Department of the Interior, Bureau of Ocean Energy Management, Regulation and Enforcement, *Federal Offshore Statistics*, annual; for revenue, sales value, and sales volume data after 2000, Office of Natural Resources Revenue, *Annual Reported Royalty Revenue Statistical Information*, <<http://www.onrr.gov/ONRRWebStats/Home.aspx>>.

**Table 915. Oil and Gas Extraction Industry—Establishments, Employees, and Payroll by State: 2008**

[11,367,499 represents 11,367,499,000. See headnote, Table 880]

State	Crude petroleum and natural gas extraction (211111) <sup>1</sup>			State	Natural gas liquid extraction (211112) <sup>1</sup>		
	Establishments	Number of employees <sup>2</sup>	Annual payroll (\$1,000)		Establishments	Number of employees <sup>2</sup>	Annual payroll (\$1,000)
<b>United States<sup>3</sup> ..</b>	<b>7,643</b>	<b>98,880</b>	<b>11,367,499</b>	<b>United States<sup>3</sup> ..</b>	<b>350</b>	<b>8,220</b>	<b>783,170</b>
Alabama .....	31	524	42,815	Alabama .....	2	( <sup>4</sup> )	(D)
Arkansas .....	107	1,068	91,779	Alaska .....	1	( <sup>4</sup> )	(D)
California .....	201	4,958	687,651	Arkansas .....	2	( <sup>5</sup> )	(D)
Colorado .....	382	5,000	714,780	California .....	5	126	9,406
Florida .....	34	( <sup>6</sup> )	(D)	Colorado .....	19	1,126	173,006
Illinois .....	158	867	39,281	Florida .....	2	( <sup>5</sup> )	(D)
Indiana .....	42	168	6,738	Illinois .....	2	( <sup>4</sup> )	(D)
Kansas .....	409	3,018	198,163	Kansas .....	12	( <sup>7</sup> )	(D)
Kentucky .....	99	898	54,461	Kentucky .....	6	( <sup>5</sup> )	(D)
Louisiana .....	382	9,452	879,317	Louisiana .....	41	762	65,900
Michigan .....	94	915	88,824	Michigan .....	8	( <sup>4</sup> )	2,299
Mississippi .....	77	944	90,825	Minnesota .....	3	( <sup>5</sup> )	(D)
Montana .....	87	711	61,476	Mississippi .....	4	( <sup>4</sup> )	(D)
Nevada .....	17	( <sup>4</sup> )	6,117	Missouri .....	1	( <sup>5</sup> )	(D)
New Mexico .....	172	2,832	230,836	Montana .....	7	( <sup>4</sup> )	(D)
New York .....	51	289	21,371	New Mexico .....	17	611	52,658
North Dakota .....	41	1,177	99,002	North Dakota .....	6	( <sup>4</sup> )	(D)
Ohio .....	203	1,435	71,310	Ohio .....	2	( <sup>5</sup> )	(D)
Oklahoma .....	1,160	13,060	1,511,116	Oklahoma .....	50	923	88,120
Pennsylvania .....	175	2,067	157,641	Pennsylvania .....	14	( <sup>6</sup> )	(D)
Texas .....	3,139	39,799	5,365,506	South Dakota .....	4	( <sup>5</sup> )	(D)
Utah .....	54	1,099	100,659	Texas .....	101	2,347	191,044
Virginia .....	23	254	35,456	Utah .....	4	65	6,443
West Virginia .....	219	2,845	194,455	West Virginia .....	7	( <sup>7</sup> )	(D)
Wyoming .....	164	2,694	275,784	Wyoming .....	23	954	91,513

D Withheld to avoid disclosing data for individual companies; data are included in higher level totals. <sup>1</sup> North American Industry Classification System, 2007. <sup>2</sup> Covers full- and part-time employees who are on the payroll in the pay period including March 12.

<sup>3</sup> Includes other states, not shown separately. <sup>4</sup> 20 to 99 employees. <sup>5</sup> 0 to 19 employees. <sup>6</sup> 250 to 499 employees.

<sup>7</sup> 100 to 249 employees.

Source: U.S. Census Bureau, "County Business Patterns," July 2009, <<http://www.census.gov/econ/cbp/index.html>>.

**Table 916. Natural Gas Plant Liquids—Production and Value: 1990 to 2010**

[Barrels of 42 gallons (569 represents 569,000,000)]

Item	Unit	1990	1995	2000	2005	2006	2007	2008	2009	2010
Field production <sup>1</sup> .....	Mil. bbl.	569	643	699	627	635	651	653	697	730
Pentanes plus .....	Mil. bbl.	113	122	112	97	96	96	97	99	99
Liquefied petroleum gases .....	Mil. bbl.	456	521	587	529	539	555	556	598	632
Natural gas processed .....	Tril. cu. ft.	15	17	17	15	15	16	15	(NA)	(NA)

NA Not available. <sup>1</sup> Includes other finished petroleum products, not shown separately.

Source: U.S. Energy Information Administration, "Petroleum Navigator" and "Natural Gas Navigator"; <[http://www.eia.gov/dnav/pet/pet\\_sum\\_top.asp](http://www.eia.gov/dnav/pet/pet_sum_top.asp)> and <[http://www.eia.gov/dnav/ng/ng\\_sum\\_top.asp](http://www.eia.gov/dnav/ng/ng_sum_top.asp)>, accessed May 2011.