

Table 3. Net Available Shell Storage Capacity of Terminals and Tank Farms as of September 30, 2016
(Thousand Barrels, Except Where Noted)

| Commodity | PAD Districts | | | | | U.S. Total |
|---|---------------|---------|---------|--------|---------|------------|
| | 1 | 2 | 3 | 4 | 5 | |
| Crude Oil (Excluding SPR) | | | | | | |
| Capacity In Operation | 8,144 | 176,987 | 291,258 | 24,112 | 34,745 | 535,246 |
| Percent Exclusive Use ² | 68% | 47% | 66% | 89% | 79% | 62% |
| Percent Leased to Others | 32% | 53% | 34% | 11% | 21% | 38% |
| Cushing, Oklahoma | | | | | | |
| Capacity In Operation | -- | 90,374 | -- | -- | -- | 90,374 |
| Percent Exclusive Use ² | -- | 15% | -- | -- | -- | 15% |
| Percent Leased to Others | -- | 85% | -- | -- | -- | 85% |
| Fuel Ethanol | | | | | | |
| Capacity In Operation | 14,731 | 6,453 | 7,082 | 367 | 4,689 | 33,322 |
| Percent Exclusive Use ² | 64% | 51% | 41% | 77% | 62% | 57% |
| Percent Leased to Others | 36% | 49% | 59% | 23% | 38% | 43% |
| Natural Gas Plant Liquids and Liquefied Refinery Gases³ | | | | | | |
| Capacity In Operation | 12,256 | 71,394 | 369,738 | 4,307 | 8,090 | 465,785 |
| Percent Exclusive Use ² | 73% | 21% | 16% | 1% | 63% | 19% |
| Percent Leased to Others | 27% | 79% | 84% | 99% | 37% | 81% |
| Propane/Propylene (dedicated)⁴ | | | | | | |
| Capacity In Operation | 9,134 | 32,192 | 121,268 | 1,044 | 3,650 | 167,288 |
| Percent Exclusive Use ² | 80% | 19% | 15% | 0% | 56% | 20% |
| Percent Leased to Others | 20% | 81% | 85% | 100% | 44% | 80% |
| Motor Gasoline (incl. Motor Gasoline Blending Components) | | | | | | |
| Capacity In Operation | 93,949 | 58,551 | 67,635 | 4,568 | 26,967 | 251,670 |
| Percent Exclusive Use ² | 58% | 70% | 29% | 71% | 47% | 52% |
| Percent Leased to Others | 42% | 30% | 71% | 29% | 53% | 48% |
| Distillate Fuel Oil | | | | | | |
| Capacity In Operation | 89,351 | 38,853 | 43,454 | 2,846 | 17,087 | 191,591 |
| Percent Exclusive Use ² | 58% | 62% | 45% | 74% | 45% | 55% |
| Percent Leased to Others | 42% | 38% | 55% | 26% | 55% | 45% |
| Kerosene and Kerosene-type Jet Fuel | | | | | | |
| Capacity In Operation | 14,364 | 6,749 | 9,543 | 684 | 8,519 | 39,859 |
| Percent Exclusive Use ² | 54% | 58% | 20% | 26% | 45% | 44% |
| Percent Leased to Others | 46% | 42% | 80% | 74% | 55% | 56% |
| Residual Fuel Oil | | | | | | |
| Capacity In Operation | 22,423 | 936 | 41,280 | - | 3,993 | 68,632 |
| Percent Exclusive Use ² | 43% | 54% | 3% | - | 26% | 18% |
| Percent Leased to Others | 57% | 46% | 97% | - | 74% | 82% |
| Asphalt and Road Oil | | | | | | |
| Capacity In Operation | 12,383 | 15,576 | 6,551 | 2,268 | 4,243 | 41,021 |
| Percent Exclusive Use ² | 42% | 76% | 51% | 61% | 75% | 61% |
| Percent Leased to Others | 58% | 24% | 49% | 39% | 25% | 39% |
| All Other⁵ | | | | | | |
| Capacity In Operation | 6,651 | 4,321 | 23,534 | 8 | 4,299 | 38,813 |
| Percent Exclusive Use ² | 43% | 66% | 7% | 75% | 45% | 24% |
| Percent Leased to Others | 57% | 34% | 93% | 25% | 55% | 76% |
| Total | | | | | | |
| Capacity In Operation | 274,252 | 379,820 | 860,075 | 39,160 | 112,632 | 1,665,939 |
| Percent Exclusive Use ² | 57% | 49% | 35% | 73% | 58% | 44% |
| Percent Leased to Others | 43% | 51% | 65% | 27% | 42% | 56% |

¹ Includes storage capacity of terminals and tank farms. Excludes storage capacity of refineries, fuel ethanol plants, and pipelines.

² Percent exclusive use is that portion of capacity in operation that is for the exclusive use of the operating company.

³ Includes storage capacity for ethane, ethylene, propane, propylene, normal butane, butylene, isobutane, isobutylene, and pentanes plus stored separately or in mixes.

⁴ Dedicated Propane/Propylene storage capacity includes storage capacity for propane and propylene stored separately.

It excludes the propane component of mixed natural gas plant liquids and liquefied refinery gases storage.

⁵ All Other storage capacity at terminals includes oxygenates and renewable fuels (except fuel ethanol), unfinished oils, aviation gasoline, aviation gasoline blending components, special naphthas, lubricants, wax, and miscellaneous products.

Source: Energy Information Administration, Form EIA-813 "Monthly Crude Oil Report", Form EIA-815 "Monthly Bulk Terminal and Blender Report"