

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2016
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	20,271	--	--	11,373	-10,271	-522	2,461	18,362	28	0	24,154
Natural Gas Plant Liquids and Liquefied Refinery Gases	11,773	-9	337	321	-9,648	--	-67	675	36	2,130	4,352
Pentanes Plus	1,875	-9	--	--	-1,353	--	-16	224	32	273	301
Liquefied Petroleum Gases	9,898	--	337	321	-8,295	--	-51	451	3	1,858	4,051
Ethane/Ethylene	3,134	--	--	--	-2,812	--	-5	--	--	327	449
Propane/Propylene	4,303	--	296	309	-3,495	--	49	--	--	1,364	1,547
Normal Butane/Butylene	1,708	--	34	2	-1,257	--	-97	299	3	282	1,807
Isobutane/Isobutylene	753	--	7	10	-731	--	2	152	--	-115	248
Other Liquids	--	428	--	19	482	-421	316	130	29	33	8,542
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	428	--	13	440	356	3	1,222	12	0	381
Hydrogen	--	--	--	--	--	227	--	227	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol) ...	--	428	--	13	440	129	3	995	12	0	381
Fuel Ethanol	--	428	--	--	383	135	0	934	12	0	369
Renewable Fuels Except Fuel Ethanol	--	--	--	13	57	-6	3	61	--	0	12
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	17	-67	17	33	2,935
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	6	42	-777	296	-1,025	--	0	5,226
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	42	-777	296	-1,025	--	0	5,226
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	19,812	50	58	648	-388	--	46	20,910	7,759
Finished Motor Gasoline	--	--	9,577	--	-446	642	62	--	--	9,711	2,069
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	9,577	--	-446	642	62	--	--	9,711	2,069
Finished Aviation Gasoline	--	--	3	1	--	--	0	--	--	4	8
Kerosene-Type Jet Fuel	--	--	721	3	656	--	-326	--	--	1,706	651
Kerosene	--	--	--	--	--	--	-1	--	--	1	1
Distillate Fuel Oil	--	--	6,250	--	-152	6	56	--	--	6,048	3,676
15 ppm sulfur and under	--	--	6,265	--	-152	6	85	--	--	6,034	3,473
Greater than 15 ppm to 500 ppm sulfur	--	--	15	--	--	--	1	--	--	14	159
Greater than 500 ppm sulfur	--	--	-30	--	--	--	-30	--	--	0	44
Residual Fuel Oil ⁶	--	--	371	--	--	--	27	--	19	325	199
Less than 0.31 percent sulfur	--	--	211	--	--	--	11	--	NA	NA	17
0.31 to 1.00 percent sulfur	--	--	22	--	--	--	3	--	NA	NA	7
Greater than 1.00 percent sulfur	--	--	138	--	--	--	13	--	NA	NA	175
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	12	-12	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	772	--	--	--	-19	--	0	791	109
Marketable	--	--	538	--	--	--	-19	--	0	557	109
Catalyst	--	--	234	--	--	--	--	--	--	234	--
Asphalt and Road Oil	--	--	1,308	44	--	--	-189	--	15	1,526	1,024
Still Gas	--	--	709	--	--	--	--	--	--	709	--
Miscellaneous Products	--	--	101	2	--	--	2	--	0	101	22
Total	32,044	419	20,149	11,763	-19,379	-295	2,322	19,167	138	23,074	44,807

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.