

**Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2016**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil<sup>6</sup></b>	<b>1,666,787</b>	--	--	<b>961,557</b>	<b>73,741</b>	<b>7,616</b>	<b>39,657</b>	<b>2,586,675</b>	<b>83,369</b>	<b>0</b>	<b>949,539</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>588,961</b>	<b>-183</b>	<b>131,670</b>	<b>3,129</b>	<b>164,900</b>	--	<b>35,407</b>	<b>85,338</b>	<b>235,712</b>	<b>532,020</b>	<b>161,168</b>
Pentanes Plus	66,460	-183	--	2,878	-29,673	--	5,325	27,105	643	6,409	15,308
Liquefied Petroleum Gases	522,501	--	131,670	251	194,573	--	30,082	58,233	235,069	525,611	145,860
Ethane/Ethylene	240,106	--	1,147	--	94,692	--	17,489	--	681	317,775	45,687
Propane/Propylene	181,943	--	114,392	--	69,035	--	2,852	--	210,352	152,166	63,852
Normal Butane/Butylene	37,815	--	18,138	251	24,538	--	10,220	22,723	22,133	25,666	31,116
Isobutane/Isobutylene	62,637	--	-2,007	--	6,308	--	-479	35,510	1,903	30,004	5,205
<b>Other Liquids</b>	--	<b>35,954</b>	--	<b>170,148</b>	<b>-549,963</b>	<b>7,983</b>	<b>743</b>	<b>-475,798</b>	<b>120,172</b>	<b>19,004</b>	<b>120,273</b>
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	35,954	--	8,054	42,063	39,231	24	89,825	35,453	0	6,326
Hydrogen	--	--	--	--	--	39,818	--	39,818	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	22,258	--	3,268	--	-2,417	129	905	22,075	0	1,056
Renewable Fuels (including Fuel Ethanol)	--	13,696	--	4,702	42,063	1,913	-105	49,102	13,378	0	5,270
Fuel Ethanol	--	8,126	--	94	41,754	6,551	-760	44,292	12,994	0	3,586
Renewable Fuels Except Fuel Ethanol	--	5,570	--	4,608	309	-4,638	655	4,810	384	0	1,684
Other Hydrocarbons	--	--	--	84	--	-84	--	--	--	0	--
Unfinished Oils	--	--	--	147,911	5,071	--	5,355	78,279	50,295	19,053	45,087
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	14,183	-597,097	-31,248	-4,641	-643,946	34,425	0	68,847
Reformulated	--	--	--	638	-132,710	30,750	-873	-100,487	38	0	10,889
Conventional	--	--	--	13,545	-464,387	-61,999	-3,768	-543,459	34,386	0	57,958
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	5	44	--	-49	13
<b>Finished Petroleum Products</b>	--	--	<b>2,252,603</b>	<b>46,274</b>	<b>-529,395</b>	<b>31,291</b>	<b>-12,287</b>	--	<b>736,253</b>	<b>1,076,807</b>	<b>109,057</b>
Finished Motor Gasoline	--	--	673,453	808	-78,513	24,697	-761	--	158,572	462,634	10,320
Reformulated	--	--	140,008	--	-44	-37,758	--	--	--	102,206	--
Conventional	--	--	533,445	808	-78,469	62,455	-761	--	158,572	360,428	10,320
Finished Aviation Gasoline	--	--	2,194	--	-5,155	--	-59	--	--	-2,902	311
Kerosene-Type Jet Fuel	--	--	258,163	--	-152,027	--	1,735	--	41,268	63,133	16,050
Kerosene	--	--	2,707	--	-182	--	50	--	2,414	61	376
Distillate Fuel Oil	--	--	819,425	2,896	-290,218	6,594	-7,979	--	310,245	236,431	38,258
15 ppm sulfur and under	--	--	745,060	216	-268,416	6,594	-7,717	--	269,448	221,723	32,032
Greater than 15 ppm to 500 ppm sulfur	--	--	29,930	313	-3,842	--	-972	--	26,435	938	1,169
Greater than 500 ppm sulfur	--	--	44,435	2,367	-17,960	--	710	--	14,362	13,770	5,057
Residual Fuel Oil <sup>7</sup>	--	--	59,987	22,244	7,334	--	-2,507	--	66,357	25,715	22,541
Less than 0.31 percent sulfur	--	--	9,211	1,212	245	--	-525	--	NA	NA	1,800
0.31 to 1.00 percent sulfur	--	--	4,243	4,017	--	--	3,060	--	NA	NA	5,543
Greater than 1.00 percent sulfur	--	--	46,533	17,015	7,089	--	-5,042	--	NA	NA	15,198
Petrochemical Feedstocks	--	--	78,213	7,518	976	--	-10	--	--	86,717	2,342
Naphtha for Petro. Feed. Use	--	--	50,261	6,437	886	--	-20	--	--	57,604	1,311
Other Oils for Petro. Feed. Use	--	--	27,952	1,081	90	--	10	--	--	29,113	1,031
Special Naphthas	--	--	9,752	3,730	-366	--	2	--	--	13,114	1,093
Lubricants	--	--	39,135	7,816	-7,206	--	-1,333	--	17,847	23,231	9,232
Waxes	--	--	1,049	253	--	--	17	--	143	1,142	247
Petroleum Coke	--	--	155,072	907	--	--	-361	--	135,293	21,047	3,201
Marketable	--	--	118,109	907	--	--	-361	--	135,293	-15,916	3,201
Catalyst	--	--	36,963	--	--	--	--	--	--	36,963	--
Asphalt and Road Oil	--	--	24,241	102	-3,905	--	-1,177	--	3,858	17,757	4,451
Still Gas	--	--	112,081	--	--	--	--	--	--	112,081	--
Miscellaneous Products	--	--	17,131	--	-133	--	96	--	256	16,646	635
<b>Total</b>	<b>2,255,748</b>	<b>35,771</b>	<b>2,384,273</b>	<b>1,181,108</b>	<b>-840,717</b>	<b>46,889</b>	<b>63,520</b>	<b>2,196,215</b>	<b>1,175,506</b>	<b>1,627,831</b>	<b>1,340,037</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.