

# **Quarterly Coal Report April-June 2001**

**Energy Information Administration**  
Office of Coal, Nuclear, Electric  
and Alternate Fuels  
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# Contacts

This publication was prepared by Paulette Young under the direction of Betsy O'Brien, Director, Coal, Electric and Renewables Division, Office of Coal, Nuclear, Electric and Alternate Fuels within the Energy Information Administration, U.S. Department of Energy. Questions addressing the Appendix A, *U.S.*

*Coal Imports* section should be directed to Paulette Young at (202) 287-1738, or email, **PAULETTE.YOUNG@EIA.DOE.GOV**. All other questions on coal statistics should be directed to the National Energy Information Center (NEIC) at (202) 586-8800, or email, **INFOCTR@EIA.DOE.GOV**.

# Preface

The *Quarterly Coal Report (QCR)* provides comprehensive information about U.S. coal production, distribution, exports, imports, receipts, prices, consumption, and stocks to a wide audience, including Congress, Federal and State agencies, the coal industry, and the general public. Coke production, consumption, distribution, imports, and exports data are also provided. The data presented in the QCR are collected and published by the Energy Information Administration (EIA) to fulfill data collection and dissemination responsibilities as specified in the Federal Energy Administration Act of 1974 (Public Law 93-275), as amended.

This report presents detailed quarterly data for April through June 2001 and aggregated quarterly historical data for 1995 through the second quarter of 2001. Appendix A displays, from 1995 on, detailed quarterly historical coal imports data, as specified in Section 202 of the Energy Policy and Conservation Amendments Act of 1985 (Public Law 99-58).

To provide a complete picture of coal supply and demand in the United States, historical information has been integrated in this report. Additional historical data can also be found in the following EIA publications :

*Annual Energy Review 2000* DOE/EIA-0384(00); *Monthly Energy Review* DOE/EIA-0035; *Coal Data : A Reference* DOE/EIA-0064(93) DOE/EIA-0035; and *Coal Industry Annual* DOE/EIA-0584(99) .

The historical data in this report are collected by the EIA in three quarterly coal surveys (coal consumption at manufacturing plants, coal production, and coal consumption at coke plants), one annual coal production survey, and two monthly surveys of electric utilities. The coal surveys originated in the 1920's, at the Bureau of Mines, U.S. Department of the Interior.

In 1977, the responsibility for these surveys was transferred to the EIA under the Department of Energy Organization Act (Public Law 95-91). The two electric utility surveys originated at the Federal Power Commission (FPC)--one in 1936 under the Federal Power Act and one in 1972 under FPC Order Number 453. The EIA continued these surveys, reducing the frequency and quantity of information requested and increasing the automation of the associated data processing and report generation functions. Coal export and import data are obtained from the Bureau of the Census, U.S. Department of Commerce, which compiles monthly data from documents filed with the U.S. Customs Service, as required by law.

All data for 1999 and prior years are final. All data for 2000 and 2001 are preliminary. Electric utility coal receipts for 2000 and 2001 are under reported in part due to non-reporting of the data by some utilities and by the changing structure of the electric power industry. Coal production data for 1998 forward are based on the quarterly survey, Form 7000-2, "Quarterly Mine Employment and Coal Production Report," U.S. Department of Labor, Mine Safety and Health Administration. U.S. coal production data for 1997 and previous years are based on the annual survey Form EIA-7A, "Coal Production Report."

Coke and breeze, independent power producers, and electric utility stocks data are shown at the Census Division level in order to make maximum amounts of data available without the withholding of data to avoid disclosure of individual operations and State-level data, respectively.

The Office of Coal, Nuclear, Electric and Alternate Fuels acknowledges the cooperation of the respondents in supplying the information published in this report.



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**Table 1. U.S. Coal Production, Imports, Consumption, Exports, and Stocks, 1995-2001**  
(Thousand Short Tons)

Year and Quarter	Production	Imports	Producer and Distributor Stocks <sup>1</sup>	Consumption <sup>2</sup>	Exports	Consumer Stocks <sup>1</sup>	Losses and Unaccounted For <sup>3</sup>
1995							
January - March .....	267,121	2,101	42,460	232,912	18,988	144,004	
April - June .....	249,352	2,138	42,104	222,771	23,184	151,657	
July - September .....	257,857	2,487	36,193	264,748	22,175	131,739	
October - December .....	258,644	2,748	34,444	241,607	24,201	134,639	
<b>Total .....</b>	<b>1,032,974</b>	<b>9,473</b>		<b>962,038</b>	<b>88,547</b>		<b>-7,863</b>
1996							
January - March .....	259,756	1,968	36,851	249,072	20,516	124,752	
April - June .....	263,397	1,688	37,344	234,977	23,039	134,280	
July - September .....	272,118	2,423	33,780	265,430	23,504	127,588	
October - December .....	268,585	2,036	28,648	256,826	23,414	122,979	
<b>Total .....</b>	<b>1,063,856</b>	<b>8,115</b>		<b>1,006,306</b>	<b>90,473</b>		<b>-7,351</b>
1997							
January - March .....	274,080	1,331	37,544	252,163	20,011	120,671	
April - June .....	270,136	1,708	42,529	239,087	20,603	127,588	
July - September .....	271,650	2,222	39,111	275,147	22,354	109,516	
October - December .....	274,065	2,226	33,973	263,748	20,576	106,401	
<b>Total .....</b>	<b>1,089,932</b>	<b>7,487</b>		<b>1,030,144</b>	<b>83,545</b>		<b>-5,017</b>
1998							
January - March .....	281,627	1,839	40,994	252,083	18,621	114,547	
April - June .....	274,869	2,193	38,331	249,035	20,749	124,345	
July - September .....	278,382	2,145	39,803	283,674	19,898	111,839	
October - December .....	282,657	2,547	36,530	253,499	18,780	128,072	
<b>Total .....</b>	<b>1,117,535</b>	<b>8,724</b>		<b>1,038,292</b>	<b>78,048</b>		<b>-14,309</b>
1999							
January - March .....	283,025	2,248	E 42,682	251,563	12,961	143,732	
April - June .....	266,420	2,098	E 41,701	249,929	14,449	152,413	
July - September .....	275,099	2,387	E 36,645	284,956	16,075	139,430	
October - December .....	275,888	2,357	39,475	258,086	14,991	144,048	
<b>Total .....</b>	<b>1,100,431</b>	<b>9,089</b>		<b>1,044,534</b>	<b>58,476</b>		<b>-12,410</b>
2000							
January - March .....	274,339	2,815	E 44,423	265,622	13,598	141,154	
April - June .....	261,257	2,745	E 40,440	253,966	14,379	137,246	
July - September .....	270,577	3,562	E 37,143	286,966	15,799	120,309	
October - December .....	267,439	3,391	E 34,204	274,911	14,713	108,115	
<b>Total .....</b>	<b>1,073,612</b>	<b>12,513</b>		<b>1,081,465</b>	<b>58,489</b>		<b>-12,626</b>
2001							
January - March .....	283,599	3,910	E 38,459	265,706	11,841	113,681	
April - June .....	278,331	4,124	E 41,858	254,036	13,500	128,584	
<b>Total .....</b>	<b>561,930</b>	<b>8,034</b>		<b>519,741</b>	<b>25,341</b>		<b>-3,241</b>

<sup>1</sup> Reported as of the last day of the quarter.

<sup>2</sup> Includes coal consumed by independent power producers and cogeneration plants not included in the other industrial, coke, and commercial sectors.

<sup>3</sup> Losses and Unaccounted For is calculated as production plus imports minus the change in producer and distributor stocks minus consumption minus exports minus the change in consumer stocks.

<sup>E</sup> Estimated.

Note: Total may not equal sum of components because of independent rounding.

Sources: • Production: Energy Information Administration (EIA), Form EIA-6, Schedule Q, "Quarterly Coal Report;" and Form EIA-7A, "Coal Production Report"; Mine Safety and Health Administration, U.S. Department of Labor, Form 7000-2, "Quarterly Mine Employment and Coal Production Report;" and State mining agency coal production reports; • Imports: Bureau of the Census, U.S. Department of Commerce, "Monthly Report IM 145" • Producer and Distributor Stocks: EIA, Form EIA-6, "Coal Distribution Report;" and Form EIA-6, Schedule Q, "Quarterly Coal Report;" • Exports: Bureau of the Census, U.S. Department of Commerce, "Monthly Report EM 545" • Consumption and Consumer Stocks: EIA, Form EIA-759, "Monthly Power Plant Report;" Form EIA-3, "Quarterly Coal Consumption Report - Manufacturing Plants;" Form EIA-5, "Coke Plant Report - Quarterly;" Form EIA-867, "Annual Nonutility Power Producer Report;" Form EIA-860B, "Annual Electric Generator Report - Nonutility;" Form EIA-7A, "Coal Production Report;" and Form EIA-6, "Coal Distribution Report."

**Table 2. U.S. Coke Production, Imports, Consumption, Exports, and Stocks, 1995-2001**  
(Thousand Short Tons)

Year and Quarter	Production	Imports	Producer and Distributor Stocks <sup>1</sup>	Consumption <sup>2</sup>	Exports
<b>1995 January - March</b> .....	5,848	932	897	6,532	288
April - June .....	5,955	857	1,143	6,220	347
July - September .....	5,979	1,013	1,170	6,629	336
October - December .....	5,966	1,018	1,302	6,465	387
<b>Total</b> .....	<b>23,749</b>	<b>3,820</b>		<b>25,845</b>	<b>1,358</b>
<b>1996 January - March</b> .....	5,746	808	1,144	6,473	238
April - June .....	5,786	737	1,173	5,967	527
July - September .....	5,869	397	1,158	5,900	381
October - December .....	5,675	600	1,323	5,634	477
<b>Total</b> .....	<b>23,075</b>	<b>2,542</b>		<b>23,974</b>	<b>1,622</b>
<b>1997 January - March</b> .....	5,551	576	1,348	5,919	184
April - June .....	5,488	786	1,522	5,720	379
July - September .....	5,598	921	1,634	6,029	379
October - December .....	5,478	855	1,294	6,349	324
<b>Total</b> .....	<b>22,116</b>	<b>3,139</b>		<b>24,017</b>	<b>1,266</b>
<b>1998 January - March</b> .....	4,812	766	952	5,723	197
April - June .....	5,144	1,045	886	5,904	351
July - September .....	5,094	1,213	842	6,058	293
October - December .....	4,991	810	933	5,423	289
<b>Total</b> .....	<b>20,041</b>	<b>3,834</b>		<b>23,108</b>	<b>1,129</b>
<b>1999 January - March</b> .....	4,790	781	1,020	5,288	195
April - June .....	4,974	790	990	5,569	225
July - September .....	5,018	692	939	5,504	257
October - December .....	5,234	961	852	6,061	221
<b>Total</b> .....	<b>20,016</b>	<b>3,224</b>		<b>22,422</b>	<b>898</b>
<b>2000 January - March</b> .....	5,146	906	817	5,876	211
April - June .....	5,403	1,015	905	6,046	284
July - September .....	5,275	1,073	959	6,044	252
October - December .....	4,983	787	1,054	5,276	399
<b>Total</b> .....	<b>20,808</b>	<b>3,781</b>		<b>23,242</b>	<b>1,146</b>
<b>2001 January - March</b> .....	4,928	515	1,059	5,243	194
April - June .....	5,037	719	963	5,609	242
<b>Total</b> .....	<b>9,964</b>	<b>1,234</b>		<b>10,853</b>	<b>436</b>

<sup>1</sup> Reported as of the last day of the quarter.

<sup>2</sup> Consumption is equal to production plus imports plus/minus the change in producer and distributor stocks minus exports.

Notes: Total may not equal sum of components because of independent rounding.

Sources: • Production, Consumption, and Producer and Distributor Stocks: Energy Information Administration, Form EIA-5, "Coke Plant Report - Quarterly"; • Imports: Bureau of the Census, U.S. Department of Commerce, "Monthly Report IM 145" and • Exports: Bureau of the Census, U.S. Department of Commerce, "Monthly Report EM 545,"

# Production

**Table 3. U.S. Coal Production, 1995-2001**  
(Thousand Short Tons)

Year	January - March	April - June	July - September	October - December	Year to Date
1995.....	267,121	249,352	257,857	258,644	1,032,974
1996.....	259,756	263,397	272,118	268,585	1,063,856
1997.....	274,080	270,136	271,650	274,065	1,089,932
1998.....	281,627	274,869	278,382	282,657	1,117,535
1999.....	283,025	266,420	275,099	275,888	1,100,431
2000.....	274,339	261,257	270,577	267,439	1,073,612
2001.....	283,599	278,331	NA	NA	561,930

NA Not available.

Notes: Total may not equal sum of components because of independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-6, Schedule Q, "Quarterly Coal Report;" and Form EIA-7A, "Coal Production Report;" Mine Safety and Health Administration, U.S. Department of Labor, Form 7000-2, "Quarterly Mine Employment and Coal Production Report;" and State mining agency coal production reports.

**Table 4. Coal Production by State**  
(Thousand Short Tons)

Coal-Producing Region and State	April - June 2001	January - March 2001	April - June 2000	Year to Date		
				2001	2000	Percent Change
Alabama.....	5,007	4,782	5,076	9,788	10,349	-5.4
Alaska.....	378	400	387	778	858	-9.4
Arizona.....	3,192	3,748	3,066	6,940	6,569	5.6
Arkansas.....	4	4	4	8	9	-11.9
Colorado.....	7,885	8,002	6,089	15,887	13,021	22.0
Illinois.....	8,737	9,082	8,755	17,819	17,595	1.3
Indiana.....	9,259	8,931	6,816	18,190	13,895	30.9
Kansas.....	50	54	55	104	114	-9.0
Kentucky Total.....	33,529	34,178	33,458	67,708	68,594	-1.3
Eastern.....	27,182	26,890	26,647	54,072	54,841	-1.4
Western.....	6,347	7,288	6,811	13,636	13,754	-9
Louisiana.....	836	924	932	1,761	1,666	5.7
Maryland.....	964	1,410	906	2,374	2,159	10.0
Mississippi.....	150	184	67	334	131	156.1
Missouri.....	114	133	115	247	213	15.8
Montana.....	8,774	9,725	9,295	18,498	19,416	-4.7
New Mexico.....	7,914	7,563	6,297	15,477	13,325	16.2
North Dakota.....	6,791	7,855	7,291	14,645	15,225	-3.8
Ohio.....	6,215	6,164	5,457	12,379	10,620	16.6
Oklahoma.....	349	426	401	775	850	-8.8
Pennsylvania Total.....	19,961	20,167	18,586	40,128	38,882	3.2
Anthracite.....	881	900	1,120	1,781	2,188	-18.6
Bituminous.....	19,080	19,267	17,467	38,347	36,695	4.5
Tennessee.....	827	761	651	1,588	1,335	19.0
Texas.....	11,185	10,516	11,372	21,701	23,290	-6.8
Utah.....	6,040	7,409	6,544	13,450	13,908	-3.3
Virginia.....	8,405	8,743	8,288	17,148	16,664	2.9
Washington.....	1,321	1,389	1,002	2,710	1,887	43.6
West Virginia Total.....	40,424	41,839	40,326	82,262	80,776	1.8
Northern.....	9,775	10,358	9,548	20,134	19,393	3.8
Southern.....	30,648	31,480	30,778	62,129	61,384	1.2
Wyoming.....	90,019	89,211	80,021	179,230	164,244	9.1
<b>Appalachian Total.....</b>	<b>108,984</b>	<b>110,756</b>	<b>105,937</b>	<b>219,740</b>	<b>215,626</b>	<b>1.9</b>
<b>Interior Total.....</b>	<b>37,033</b>	<b>37,542</b>	<b>35,329</b>	<b>74,575</b>	<b>71,516</b>	<b>4.3</b>
<b>Western Total.....</b>	<b>132,314</b>	<b>135,301</b>	<b>119,991</b>	<b>267,615</b>	<b>248,454</b>	<b>7.7</b>
<b>East of the Miss. River.....</b>	<b>133,478</b>	<b>136,242</b>	<b>128,387</b>	<b>269,719</b>	<b>261,000</b>	<b>3.3</b>
<b>West of the Miss. River.....</b>	<b>144,853</b>	<b>147,358</b>	<b>132,870</b>	<b>292,211</b>	<b>274,596</b>	<b>6.4</b>
<b>U.S. Total.....</b>	<b>278,331</b>	<b>283,599</b>	<b>261,257</b>	<b>561,930</b>	<b>535,596</b>	<b>4.9</b>

Notes: Total may not equal sum of components because of independent rounding.

Sources: Mine Safety and Health Administration, U.S. Department of Labor, Form 7000-2, "Quarterly Mine Employment and Coal Production Report."

**Table 5. Coke and Breeze Production at Coke Plants**

(Thousand Short Tons)

Census Division	April - June 2001	January - March 2001	April - June 2000	Year to Date		
				2001	2000	Percent Change
<b>Middle Atlantic Total</b> .....	1,536	1,426	1,575	2,963	3,130	-5.3
<b>East North Central Total</b> .....	2,737	2,659	2,770	5,395	5,318	1.5
<b>South Atlantic Total</b> .....	w	w	w	w	w	w
<b>East South Central Total</b> .....	482	526	720	1,008	1,435	-29.7
<b>Mountain Total</b> .....	w	w	w	w	w	w
<b>U.S. Total</b> .....	<b>5,348</b>	<b>5,222</b>	<b>5,742</b>	<b>10,570</b>	<b>11,228</b>	<b>-5.9</b>
<b>Coke Total</b> .....	5,037	4,928	5,403	9,964	10,549	-5.5
<b>Breeze Total</b> .....	311	295	338	606	679	-10.7

<sup>w</sup> Withheld to avoid disclosure of individual company data.

Note: Total may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-5, "Coke Plant Report - Quarterly."

# Exports and Imports



**Table 6. U.S. Coal Exports and Imports, 1995-2001**  
(Thousand Short Tons)

Year	January - March		April - June		July - September		October - December		Year to Date	
	Exports	Imports	Exports	Imports	Exports	Imports	Exports	Imports	Exports	Imports
1995.....	18,988	2,101	23,184	2,138	22,175	2,487	24,201	2,748	88,547	9,473
1996.....	20,516	1,968	23,039	1,688	23,504	2,423	23,414	2,036	90,473	8,115
1997.....	20,011	1,331	20,603	1,708	22,354	2,222	20,576	2,226	83,545	7,487
1998.....	18,621	1,839	20,749	2,193	19,898	2,145	18,780	2,547	78,048	8,724
1999.....	12,961	2,248	14,449	2,098	16,075	2,387	14,991	2,357	58,476	9,089
2000.....	13,598	2,815	14,379	2,745	15,799	3,562	14,713	3,391	58,489	12,513
2001.....	11,841	3,910	13,500	4,124	NA	NA	NA	NA	25,341	8,034

NA Not available.

Notes: Total may not equal sum of components because of independent rounding. More detailed data included in Table A3.

Sources: Exports: Bureau of the Census, U.S. Department of Commerce, "Monthly Report EM 545;" and Imports: Bureau of the Census, U.S. Department of Commerce, "Monthly Report IM 145."

**Table 7. Average Price of U.S. Coal Exports and Imports, 1995-2001**  
(Dollars per Short Ton)

Year	January - March		April - June		July - September		October - December		Total	
	Exports	Imports	Exports	Imports	Exports	Imports	Exports	Imports	Exports	Imports
1995.....	\$39.90	\$33.60	\$39.59	\$35.32	\$40.99	\$33.31	\$40.55	\$34.09	\$40.27	\$34.05
1996.....	41.77	34.26	40.78	33.07	40.53	33.56	40.08	34.15	40.76	33.78
1997.....	41.72	33.85	40.80	35.26	39.42	33.69	40.40	34.49	40.55	34.32
1998.....	41.66	33.98	38.49	31.43	37.83	32.38	37.73	31.38	38.89	32.18
1999.....	40.55	30.86	36.70	30.06	33.97	30.01	35.54	32.10	36.50	30.77
2000.....	35.82	29.81	34.31	31.16	35.03	29.71	34.48	29.90	34.90	30.10
2001.....	35.47	32.00	35.88	33.84	NA	NA	NA	NA	NA	NA

NA Not available.

Notes: Exports: Average price is based on the free alongside ship (f.a.s.) value. Imports: Average price is based on the customs import value. More detailed data included in Table A4. Total may not equal sum of components because of independent rounding.

Sources: Exports: Bureau of the Census, U.S. Department of Commerce, "Monthly Report EM 545;" and Imports: Bureau of the Census, U.S. Department of Commerce, "Monthly Report IM 145."

**Table 8. U.S. Coal Exports**  
(Short Tons)

Continent and Country of Destination	April - June 2001	January - March 2001	April - June 2000	Year to date		
				2001	2000	Percent Change
<b>North America Total</b> .....	<b>4,751,709</b>	<b>2,819,994</b>	<b>5,771,463</b>	<b>7,571,703</b>	<b>8,625,607</b>	<b>-12.2</b>
Canada <sup>1</sup> .....	4,538,016	2,524,768	5,764,638	7,062,784	8,293,215	-14.8
Jamaica.....	24,555	-	-	24,555	-	-
Mexico.....	166,307	223,795	5,489	390,102	330,959	17.9
Other <sup>2</sup> .....	22,831	71,431	1,336	94,262	1,433	(3)
<b>South America Total</b> .....	<b>1,516,718</b>	<b>1,474,057</b>	<b>1,307,010</b>	<b>2,990,775</b>	<b>2,445,809</b>	<b>22.3</b>
Brazil.....	1,463,175	1,342,597	1,288,984	2,805,772	2,371,190	18.3
Other <sup>2</sup> .....	53,543	131,460	18,026	185,003	74,619	147.9
<b>Europe Total</b> .....	<b>5,791,268</b>	<b>6,111,493</b>	<b>5,326,499</b>	<b>11,902,761</b>	<b>11,908,136</b>	<b>*</b>
Belgium & Luxembourg.....	955,425	687,811	422,898	1,643,236	1,307,797	25.6
Bulgaria.....	69,514	140,680	210,814	210,194	433,909	-51.6
Denmark.....	-	-	76,918	-	76,918	-
Finland.....	35,225	15,317	52,542	50,542	52,542	-3.8
France.....	631,608	653,111	534,752	1,284,719	1,217,098	5.6
Germany, FR.....	336,292	504,002	264,504	840,294	640,204	31.3
Iceland.....	18,541	24,214	6,393	42,755	20,212	111.5
Ireland.....	123,474	242,689	119,475	366,163	364,234	.5
Italy.....	1,205,549	1,317,201	661,694	2,522,750	1,802,777	39.9
Netherlands.....	653,598	541,731	709,792	1,195,329	1,480,907	-19.3
Norway.....	9,735	19,336	7,200	29,071	26,792	8.5
Portugal.....	283,072	124,144	-	407,216	72,121	464.6
Romania.....	-	-	102,300	-	102,300	-
Spain.....	385,737	493,291	662,843	879,028	1,262,472	-30.4
Sweden.....	125,502	142,548	81,128	268,050	240,918	11.3
Turkey.....	216,277	427,629	523,733	643,906	870,901	-26.1
United Kingdom.....	728,951	750,078	799,379	1,479,029	1,832,073	-19.3
Yugoslavia, FR.....	-	-	72,770	-	72,770	-
Other <sup>2</sup> .....	12,768	27,711	17,364	40,479	31,191	29.8
<b>Asia Total</b> .....	<b>983,387</b>	<b>969,681</b>	<b>1,472,303</b>	<b>1,953,068</b>	<b>4,068,057</b>	<b>-52.0</b>
China (Taiwan).....	69,333	79,105	121,760	148,438	257,586	-42.4
Israel.....	-	-	-	-	61,561	-
Japan.....	563,116	563,849	810,906	1,126,965	2,638,430	-57.3
Korea, Republic of.....	342,696	324,631	535,882	667,327	1,088,627	-38.7
Other <sup>2</sup> .....	8,242	2,096	3,755	10,338	21,853	-52.7
<b>Oceania &amp; Australia Total</b> .....	<b>615</b>	<b>62</b>	<b>-</b>	<b>677</b>	<b>-</b>	<b>-</b>
<b>Africa Total</b> .....	<b>455,963</b>	<b>465,901</b>	<b>501,255</b>	<b>921,864</b>	<b>928,609</b>	<b>-7</b>
Algeria.....	-	121,105	60,544	121,105	175,084	-30.8
Egypt.....	236,942	269,379	51,310	506,321	51,310	(3)
South Africa, Rep of.....	-	-	129,897	-	242,766	-
Other <sup>2</sup> .....	219,021	75,417	259,504	294,438	459,449	-35.9
<b>Total</b> .....	<b>13,499,660</b>	<b>11,841,188</b>	<b>14,378,530</b>	<b>25,340,848</b>	<b>27,976,218</b>	<b>-9.4</b>

<sup>1</sup> Based on the U.S. - Canada Free Trade Agreement; as of January 1990, the U.S. Department of Commerce began reporting statistics on U.S. exports to Canada based on information on imports provided monthly by the Canadian government.

<sup>2</sup> Includes countries with exports less than or equal to 50,000 short tons in 2000.

<sup>3</sup> Changes of 500 percent or more are not shown.

\* Rounded to zero

Note: Total may not equal sum of components because of independent rounding.

Source: Bureau of the Census, U.S. Department of Commerce, "Monthly Report EM 545."

**Table 9. Average Price of U.S. Coal Exports**

(Dollars per Short Ton)

Continent and Country of Destination	April - June 2001	January - March 2001	April - June 2000	Year to date		
				2001	2000	Percent Change
<b>North America Total</b> .....	<b>\$32.10</b>	<b>\$30.20</b>	<b>\$29.46</b>	<b>\$31.39</b>	<b>\$29.62</b>	<b>6.0</b>
Canada <sup>1</sup> .....	31.81	28.60	29.45	30.66	29.10	5.3
Jamaica.....	27.35	—	—	27.35	—	—
Mexico.....	38.37	43.72	48.37	41.44	43.00	-3.6
Other <sup>2</sup> .....	48.75	43.40	54.50	44.69	54.50	-18.0
<b>South America Total</b> .....	<b>34.72</b>	<b>32.48</b>	<b>35.32</b>	<b>33.61</b>	<b>35.24</b>	<b>-4.6</b>
Brazil.....	35.08	32.63	35.32	33.91	35.46	-4.4
Other <sup>2</sup> .....	24.72	30.85	35.27	29.09	27.36	6.3
<b>Europe Total</b> .....	<b>39.66</b>	<b>38.31</b>	<b>37.01</b>	<b>38.95</b>	<b>37.76</b>	<b>3.2</b>
Belgium & Luxembourg.....	38.96	39.01	41.63	38.98	40.51	-3.8
Bulgaria.....	47.17	47.17	38.05	47.17	38.91	21.2
Denmark.....	—	—	25.08	—	25.08	—
Finland.....	42.74	38.59	39.95	41.49	39.95	3.9
France.....	42.25	39.49	38.20	40.85	36.86	10.8
Germany, FR.....	30.89	30.98	33.45	30.94	30.30	2.1
Iceland.....	52.37	53.25	52.01	52.91	51.96	1.8
Ireland.....	31.50	28.64	26.17	29.60	27.11	9.2
Italy.....	47.19	42.60	44.83	44.79	44.58	.5
Netherlands.....	37.40	41.10	35.76	39.07	37.32	4.7
Norway.....	35.17	20.48	52.01	31.43	53.76	-41.5
Portugal.....	34.93	33.16	—	34.39	25.14	36.8
Romania.....	—	—	38.10	—	38.10	—
Spain.....	27.31	38.95	32.76	36.14	36.41	-8
Sweden.....	49.68	42.88	44.82	46.06	42.25	9.0
Turkey.....	32.93	34.00	33.96	33.64	33.07	1.7
United Kingdom.....	37.06	35.00	36.70	36.02	38.01	-5.2
Yugoslavia, FR.....	—	—	26.26	—	26.26	—
Other <sup>2</sup> .....	—	40.51	40.24	40.51	40.24	.7
<b>Asia Total</b> .....	<b>32.01</b>	<b>33.73</b>	<b>35.16</b>	<b>32.86</b>	<b>35.30</b>	<b>-6.9</b>
China (Taiwan).....	33.11	33.11	33.11	33.11	33.11	*
Israel.....	—	—	—	—	25.99	—
Japan.....	32.02	31.91	32.89	31.96	33.81	-5.5
Korea, Republic of.....	31.39	36.99	39.12	34.11	39.77	-14.2
Other <sup>2</sup> .....	48.38	42.82	42.59	47.32	49.57	-4.5
<b>Oceania &amp; Australia Total</b> .....	<b>40.71</b>	—	—	<b>40.71</b>	—	—
<b>Africa Total</b> .....	<b>33.89</b>	<b>36.41</b>	<b>36.39</b>	<b>35.16</b>	<b>35.97</b>	<b>-2.2</b>
Algeria.....	—	44.66	46.80	44.66	44.55	.2
Egypt.....	36.74	35.03	47.09	35.83	47.09	-23.9
South Africa, Rep of.....	—	—	48.14	—	46.91	—
Other <sup>2</sup> .....	30.82	28.07	25.96	30.11	25.67	17.3
<b>Total</b> <sup>3</sup> .....	<b>35.65</b>	<b>35.22</b>	<b>33.64</b>	<b>35.45</b>	<b>34.63</b>	<b>2.3</b>
<b>U.S. Total</b> <sup>4</sup> .....	<b>35.88</b>	<b>35.47</b>	<b>34.31</b>	<b>35.69</b>	<b>35.05</b>	<b>1.8</b>

<sup>1</sup> Based on the U.S. - Canada Free Trade Agreement; as of January 1990, the U.S. Department of Commerce began reporting statistics on U.S. exports to Canada based on information on imports provided monthly by the Canadian government.

<sup>2</sup> Includes countries with exports less than or equal to 50,000 short tons in 2000.

<sup>3</sup> The average prices presented in this table, with the exception of U.S. Total, are considered to be representative prices for coal exports and fall within the range of \$20 to \$60 per short ton, inclusively.

<sup>4</sup> U.S. Total is the average price of all coal exports.

\* Rounded to zero

Notes: Total may not equal sum of components because of independent rounding. Average price is based on the free alongside ship (f.a.s.) value.

Source: Bureau of the Census, U.S. Department of Commerce, "Monthly Report EM 545."

**Table 10. U.S. Steam Coal Exports**  
(Short Tons)

Continent and Country of Destination	April - June 2001	January - March 2001	April - June 2000	Year to date		
				2001	2000	Percent Change
<b>North America Total</b> .....	<b>3,677,520</b>	<b>2,334,631</b>	<b>4,583,378</b>	<b>6,012,151</b>	<b>7,247,706</b>	<b>-17.0</b>
Canada <sup>1</sup> .....	3,626,291	2,310,395	4,576,651	5,936,686	6,915,500	-14.2
Jamaica.....	24,555	-	-	24,555	-	-
Mexico.....	4,038	7,618	5,391	11,656	330,773	-96.5
Other <sup>2</sup> .....	22,636	16,618	1,336	39,254	1,433	(3)
<b>South America Total</b> .....	<b>66,222</b>	<b>25,582</b>	<b>30,314</b>	<b>91,804</b>	<b>44,212</b>	<b>107.6</b>
Brazil.....	61,076	13,897	12,288	74,973	22,385	234.9
Other <sup>2</sup> .....	5,146	11,685	18,026	16,831	21,827	-22.9
<b>Europe Total</b> .....	<b>1,983,671</b>	<b>1,715,495</b>	<b>1,147,335</b>	<b>3,699,166</b>	<b>2,537,397</b>	<b>45.8</b>
Belgium & Luxembourg.....	293,150	98,853	-	392,003	44,127	(3)
Denmark.....	-	-	76,918	-	76,918	-
Finland.....	-	3,318	-	3,318	-	-
France.....	9	86,048	89,859	86,057	278,283	-69.1
Germany, FR.....	336,291	504,002	13,847	840,293	349,071	140.7
Iceland.....	-	439	22	439	22	(3)
Ireland.....	123,474	242,689	119,475	366,163	364,234	.5
Italy.....	64,870	283,045	716	347,915	3,869	(3)
Netherlands.....	293,873	49,999	302,007	343,872	478,139	-28.1
Norway.....	9,735	3,320	-	13,055	-	-
Portugal.....	283,072	124,144	-	407,216	-	-
Spain.....	274,765	129,494	151,904	404,259	285,928	41.4
Turkey.....	643	-	15	643	276	133.0
United Kingdom.....	303,789	189,975	319,760	493,764	583,686	-15.4
Yugoslavia, FR.....	-	-	72,770	-	72,770	-
Other <sup>2</sup> .....	-	169	42	169	74	128.4
<b>Asia Total</b> .....	<b>881,297</b>	<b>644,964</b>	<b>878,827</b>	<b>1,526,261</b>	<b>2,321,496</b>	<b>-34.3</b>
China (Taiwan).....	69,333	79,105	121,760	148,438	257,586	-42.4
Israel.....	-	-	-	-	204	-
Japan.....	563,116	563,849	587,789	1,126,965	1,810,838	-37.8
Korea, Republic of.....	245,585	-	165,523	245,585	243,126	1.0
Other <sup>2</sup> .....	3,263	2,010	3,755	5,273	9,742	-45.9
<b>Oceania &amp; Australia Total</b> .....	<b>615</b>	<b>62</b>	<b>-</b>	<b>677</b>	<b>-</b>	<b>-</b>
<b>Africa Total</b> .....	<b>145,622</b>	<b>75,417</b>	<b>259,457</b>	<b>221,039</b>	<b>459,402</b>	<b>-51.9</b>
Egypt.....	345	-	385	345	385	-10.4
Other <sup>2</sup> .....	145,277	75,417	259,072	220,694	459,017	-51.9
<b>Total</b> .....	<b>6,754,947</b>	<b>4,796,151</b>	<b>6,899,311</b>	<b>11,551,098</b>	<b>12,610,213</b>	<b>-8.4</b>

<sup>1</sup> Based on the U.S. - Canada Free Trade Agreement; as of January 1990, the U.S. Department of Commerce began reporting statistics on U.S. exports to Canada based on information on imports provided monthly by the Canadian government.

<sup>2</sup> Includes countries with exports less than or equal to 50,000 short tons in 2000.

<sup>3</sup> Changes of 500 percent or more are not shown.

Notes: Total may not equal sum of components because of independent rounding. Steam coal includes bituminous, subbituminous, lignite, and anthracite.

Source: Bureau of the Census, U.S. Department of Commerce, "Monthly Report EM 545."

**Table 11. Average Price of U.S. Steam Coal Exports**  
(Dollars per Short Ton)

Continent and Country of Destination	April - June 2001	January - March 2001	April - June 2000	Year to date		
				2001	2000	Percent Change
<b>North America Total</b> .....	<b>\$31.24</b>	<b>\$28.42</b>	<b>\$28.78</b>	<b>\$30.14</b>	<b>\$29.08</b>	<b>3.6</b>
Canada <sup>1</sup> .....	31.14	28.23	28.76	30.00	28.44	5.5
Jamaica.....	27.35	—	—	27.35	—	—
Mexico.....	51.18	43.68	48.37	46.10	43.00	7.2
Other <sup>2</sup> .....	48.75	47.45	54.50	48.20	54.50	-11.5
<b>South America Total</b> .....	<b>47.14</b>	<b>35.87</b>	<b>34.86</b>	<b>44.02</b>	<b>35.14</b>	<b>25.3</b>
Brazil.....	47.48	34.74	34.47	45.14	34.47	31.0
Other <sup>2</sup> .....	42.47	37.25	35.27	38.73	36.16	7.1
<b>Europe Total</b> .....	<b>31.47</b>	<b>29.65</b>	<b>24.97</b>	<b>30.58</b>	<b>25.49</b>	<b>19.9</b>
Belgium & Luxembourg.....	29.66	30.07	—	29.76	25.08	18.7
Denmark.....	—	—	25.08	—	25.08	—
Finland.....	—	34.46	—	34.46	—	—
France.....	—	27.62	25.75	27.62	25.94	6.5
Germany, FR.....	30.89	30.98	27.98	30.94	25.93	19.3
Ireland.....	31.50	28.64	26.17	29.60	27.11	9.2
Italy.....	39.15	35.61	40.67	36.27	40.75	-11.0
Netherlands.....	33.98	26.52	25.78	32.89	25.64	28.3
Norway.....	35.17	20.48	—	31.43	—	—
Portugal.....	34.93	33.16	—	34.39	—	—
Spain.....	21.31	21.10	21.48	21.17	21.30	-6
Turkey.....	40.75	—	—	40.75	40.84	-2
United Kingdom.....	28.64	23.59	23.89	26.70	25.27	5.7
Yugoslavia, FR.....	—	—	26.26	—	26.26	—
Other <sup>2</sup> .....	—	40.61	—	40.61	—	—
<b>Asia Total</b> .....	<b>30.68</b>	<b>32.09</b>	<b>31.91</b>	<b>31.27</b>	<b>31.64</b>	<b>-1.2</b>
China (Taiwan).....	33.11	33.11	33.11	33.11	33.11	*
Israel.....	—	—	—	—	40.71	—
Japan.....	32.02	31.91	31.60	31.96	31.80	.5
Korea, Republic of.....	26.79	—	32.10	26.79	28.58	-6.3
Other <sup>2</sup> .....	41.38	42.82	42.59	41.92	41.44	1.2
<b>Oceania &amp; Australia Total</b> .....	<b>40.71</b>	—	—	<b>40.71</b>	—	—
<b>Africa Total</b> .....	<b>27.38</b>	<b>28.07</b>	<b>25.98</b>	<b>27.62</b>	<b>25.69</b>	<b>7.5</b>
Egypt.....	39.89	—	35.91	39.89	35.91	11.1
Other <sup>2</sup> .....	27.35	28.07	25.97	27.60	25.68	7.5
<b>Total</b> <sup>3</sup> .....	<b>31.30</b>	<b>29.39</b>	<b>28.50</b>	<b>30.49</b>	<b>28.74</b>	<b>6.1</b>
<b>U.S. Total</b> <sup>4</sup> .....	<b>31.65</b>	<b>29.91</b>	<b>30.09</b>	<b>30.93</b>	<b>29.77</b>	<b>3.9</b>

<sup>1</sup> Based on the U.S. - Canada Free Trade Agreement; as of January 1990, the U.S. Department of Commerce began reporting statistics on U.S. exports to Canada based on information on imports provided monthly by the Canadian government.

<sup>2</sup> Includes countries with exports less than or equal to 50,000 short tons in 2000.

<sup>3</sup> The average prices presented in this table, with the exception of U.S. Total, are considered to be representative prices for coal exports and fall within the range of \$20 to \$60 per short ton, inclusively.

<sup>4</sup> U.S. Total is the average price of all coal exports.

\* Rounded to zero

Notes: Total may not equal sum of components because of independent rounding. Average price is based on the free alongside ship (f.a.s.) value.

Steam coal includes bituminous, subbituminous, lignite, and anthracite.

Source: Bureau of the Census, U.S. Department of Commerce, "Monthly Report EM 545."

**Table 12. U.S. Metallurgical Coal Exports**  
(Short Tons)

Continent and Country of Destination	April - June 2001	January - March 2001	April - June 2000	Year to date		
				2001	2000	Percent Change
<b>North America Total</b> .....	<b>1,074,189</b>	<b>485,363</b>	<b>1,188,085</b>	<b>1,559,552</b>	<b>1,377,901</b>	<b>13.2</b>
Canada <sup>1</sup> .....	911,725	214,373	1,187,987	1,126,098	1,377,715	-18.3
Mexico.....	162,269	216,177	98	378,446	186	( <sup>2</sup> )
Other <sup>3</sup> .....	195	54,813	-	55,008	-	-
<b>South America Total</b> .....	<b>1,450,496</b>	<b>1,448,475</b>	<b>1,276,696</b>	<b>2,898,971</b>	<b>2,401,597</b>	<b>20.7</b>
Brazil.....	1,402,099	1,328,700	1,276,696	2,730,799	2,348,805	16.3
Other <sup>3</sup> .....	48,397	119,775	-	168,172	52,792	218.6
<b>Europe Total</b> .....	<b>3,807,597</b>	<b>4,395,998</b>	<b>4,179,164</b>	<b>8,203,595</b>	<b>9,370,739</b>	<b>-12.5</b>
Belgium & Luxembourg.....	662,275	588,958	422,898	1,251,233	1,263,670	-1.0
Bulgaria.....	69,514	140,680	210,814	210,194	433,909	-51.6
Finland.....	35,225	11,999	52,542	47,224	52,542	-10.1
France.....	631,599	567,063	444,893	1,198,662	938,815	27.7
Germany, FR.....	1	-	250,657	1	291,133	-100.0
Iceland.....	18,541	23,775	6,371	42,316	20,190	109.6
Italy.....	1,140,679	1,034,156	660,978	2,174,835	1,798,908	20.9
Netherlands.....	359,725	491,732	407,785	851,457	1,002,768	-15.1
Norway.....	-	16,016	7,200	16,016	26,792	-40.2
Portugal.....	-	-	-	-	72,121	-
Romania.....	-	-	102,300	-	102,300	-
Spain.....	110,972	363,797	510,939	474,769	976,544	-51.4
Sweden.....	125,502	142,548	81,128	268,050	240,918	11.3
Turkey.....	215,634	427,629	523,718	643,263	870,625	-26.1
United Kingdom.....	425,162	560,103	479,619	985,265	1,248,387	-21.1
Other <sup>3</sup> .....	12,768	27,542	17,322	40,310	31,117	29.5
<b>Asia Total</b> .....	<b>102,090</b>	<b>324,717</b>	<b>593,476</b>	<b>426,807</b>	<b>1,746,561</b>	<b>-75.6</b>
Israel.....	-	-	-	-	61,357	-
Japan.....	-	-	223,117	-	827,592	-
Korea, Republic of.....	97,111	324,631	370,359	421,742	845,501	-50.1
Other <sup>3</sup> .....	4,979	86	-	5,065	12,111	-58.2
<b>Africa Total</b> .....	<b>310,341</b>	<b>390,484</b>	<b>241,798</b>	<b>700,825</b>	<b>469,207</b>	<b>49.4</b>
Algeria.....	-	121,105	60,544	121,105	175,084	-30.8
Egypt.....	236,597	269,379	50,925	505,976	50,925	( <sup>2</sup> )
South Africa, Rep of.....	-	-	129,897	-	242,766	-
Other <sup>3</sup> .....	73,744	-	432	73,744	432	( <sup>2</sup> )
<b>Total</b> .....	<b>6,744,713</b>	<b>7,045,037</b>	<b>7,479,219</b>	<b>13,789,750</b>	<b>15,366,005</b>	<b>-10.3</b>

<sup>1</sup> Based on the U.S. - Canada Free Trade Agreement; as of January 1990, the U.S. Department of Commerce began reporting statistics on U.S. exports to Canada based on information on imports provided monthly by the Canadian government.

<sup>2</sup> Changes of 500 percent or more are not shown.

<sup>3</sup> Includes countries with exports less than or equal to 50,000 short tons in 2000.

Note: Total may not equal sum of components because of independent rounding.

Source: Bureau of the Census, U.S. Department of Commerce, "Monthly Report EM 545."

**Table 13. Average Price of U.S. Metallurgical Coal Exports**  
(Dollars per Short Ton)

Continent and Country of Destination	April - June 2001	January - March 2001	April - June 2000	Year to date		
				2001	2000	Percent Change
<b>North America Total</b> .....	<b>\$34.95</b>	<b>\$38.59</b>	<b>\$32.01</b>	<b>\$36.08</b>	<b>\$32.38</b>	<b>11.4</b>
Canada <sup>1</sup> .....	34.39	32.50	32.01	34.03	32.38	5.1
Mexico.....	38.11	43.72	-	41.31	-	-
Other <sup>2</sup> .....	-	42.18	-	42.18	-	-
<b>South America Total</b> .....	<b>34.15</b>	<b>32.42</b>	<b>35.33</b>	<b>33.29</b>	<b>35.24</b>	<b>-5.5</b>
Brazil.....	34.54	32.61	35.33	33.60	35.47	-5.3
Other <sup>2</sup> .....	23.08	30.24	-	28.18	24.91	13.1
<b>Europe Total</b> .....	<b>43.51</b>	<b>41.70</b>	<b>40.06</b>	<b>42.54</b>	<b>40.96</b>	<b>3.9</b>
Belgium & Luxembourg.....	43.08	40.51	41.63	41.87	41.05	2.0
Bulgaria.....	47.17	47.17	38.05	47.17	38.91	21.2
Finland.....	42.74	39.69	39.95	41.96	39.95	5.0
France.....	42.25	41.29	40.71	41.80	40.10	4.2
Germany, FR.....	-	-	33.75	-	35.54	-
Iceland.....	52.37	53.25	52.01	52.91	51.96	1.8
Italy.....	47.64	44.51	44.83	46.16	44.59	3.5
Netherlands.....	40.19	42.58	42.89	41.57	42.77	-2.8
Norway.....	-	-	52.01	-	53.76	-
Portugal.....	-	-	-	-	25.14	-
Romania.....	-	-	38.10	-	38.10	-
Spain.....	31.59	45.29	34.38	42.53	39.62	7.3
Sweden.....	49.68	42.88	44.82	46.06	42.25	9.0
Turkey.....	32.91	34.00	33.96	33.64	33.06	1.7
United Kingdom.....	43.08	38.87	45.24	40.68	43.96	-7.5
Other <sup>2</sup> .....	-	40.51	40.24	40.51	40.24	.7
<b>Asia Total</b> .....	<b>43.49</b>	<b>36.99</b>	<b>39.91</b>	<b>38.55</b>	<b>40.13</b>	<b>-4.0</b>
Israel.....	-	-	-	-	25.95	-
Japan.....	-	-	36.29	-	38.21	-
Korea, Republic of.....	43.02	36.99	42.09	38.38	42.87	-10.5
Other <sup>2</sup> .....	52.83	-	-	52.83	52.46	.7
<b>Africa Total</b> .....	<b>36.95</b>	<b>38.02</b>	<b>47.55</b>	<b>37.54</b>	<b>46.03</b>	<b>-18.4</b>
Algeria.....	-	44.66	46.80	44.66	44.55	.2
Egypt.....	36.74	35.03	47.17	35.83	47.17	-24.1
South Africa, Rep of.....	-	-	48.14	-	46.91	-
Other <sup>2</sup> .....	37.64	-	20.31	37.64	20.31	85.3
<b>Total</b> <sup>3</sup> .....	<b>39.82</b>	<b>39.15</b>	<b>38.20</b>	<b>39.48</b>	<b>39.36</b>	<b>.3</b>
<b>U.S. Total</b> <sup>4</sup> .....	<b>40.12</b>	<b>39.25</b>	<b>38.20</b>	<b>39.67</b>	<b>39.38</b>	<b>.7</b>

<sup>1</sup> Based on the U.S. - Canada Free Trade Agreement; as of January 1990, the U.S. Department of Commerce began reporting statistics on U.S. exports to Canada based on information on imports provided monthly by the Canadian government.

<sup>2</sup> Includes countries with exports less than or equal to 50,000 short tons in 2000.

<sup>3</sup> The average prices presented in this table, with the exception of U.S. Total, are considered to be representative prices for coal exports and fall within the range of \$20 to \$60 per short ton, inclusively.

<sup>4</sup> U.S. Total is the average price of all coal exports.

Notes: Total may not equal sum of components because of independent rounding. Average price is based on the free alongside ship (f.a.s.) value.

Source: Bureau of the Census, U.S. Department of Commerce, "Monthly Report EM 545."

**Table 14. Coal Exports by Customs District**  
(Short Tons)

Customs District	April - June 2001	January - March 2001	April - June 2000	Year to date		
				2001	2000	Percent Change
<b>Eastern Total</b> .....	<b>8,640,435</b>	<b>8,238,891</b>	<b>9,620,742</b>	<b>16,879,326</b>	<b>19,179,449</b>	<b>-12.0</b>
Boston, MA .....	-	-	24,748	-	24,748	-
Baltimore, MD .....	1,721,244	1,541,065	1,652,215	3,262,309	3,543,238	-7.9
Portland, ME .....	-	81,777	246	81,777	33,556	143.7
Buffalo, NY .....	2,632,656	1,298,021	3,060,606	3,930,677	4,318,526	-9.0
New York City, NY .....	159	3,023	693	3,182	761	318.1
Ogdensburg, NY .....	109,289	5,804	109,425	115,093	116,231	-1.0
Philadelphia, PA .....	6	10	3,606	16	10,427	-99.8
Norfolk, VA .....	4,176,830	5,309,191	4,769,123	9,486,021	11,131,755	-14.8
St. Albans, VT .....	251	-	80	251	207	21.3
<b>Southern Total</b> .....	<b>2,323,730</b>	<b>1,804,183</b>	<b>1,562,846</b>	<b>4,127,913</b>	<b>3,272,697</b>	<b>26.1</b>
Mobile, AL .....	1,595,053	1,234,170	1,357,752	2,829,223	2,377,419	19.0
Savannah, GA .....	42	42	-	84	88	-4.5
Miami, FL .....	180	457	1,487	637	1,560	-59.2
Tampa, FL .....	-	-	-	-	24	-
New Orleans, LA .....	549,747	327,096	190,264	876,843	514,109	70.6
Wilmington, NC .....	100	40	82	140	82	70.7
Charleston, SC .....	613	484	859	1,097	1,109	-1.1
El Paso, TX .....	160	-	-	160	9,369	-98.3
Houston-Galveston, TX .....	11,730	19,059	7,030	30,789	54,326	-43.3
Laredo, TX .....	166,105	222,835	5,372	388,940	314,611	23.6
<b>Western Total</b> .....	<b>881,913</b>	<b>712,703</b>	<b>878,874</b>	<b>1,594,616</b>	<b>2,323,066</b>	<b>-31.4</b>
Anchorage, AK .....	245,585	67,140	165,523	312,725	243,126	28.6
Nogales, AZ .....	-	756	-	756	-	-
Los Angeles, CA .....	634,696	643,848	712,494	1,278,544	2,077,088	-38.4
San Diego, CA .....	42	204	117	246	138	78.3
San Francisco, CA .....	814	-	227	814	396	105.6
Great Falls, MT .....	509	365	442	874	1,101	-20.6
Seattle, WA .....	267	390	71	657	1,217	-46.0
<b>Northern Total</b> .....	<b>1,638,433</b>	<b>1,074,640</b>	<b>2,309,490</b>	<b>2,713,073</b>	<b>3,187,758</b>	<b>-14.9</b>
Chicago, IL .....	-	23,539	-	23,539	-	-
Detroit, MI .....	261,481	138,692	333,757	400,173	520,786	-23.2
Duluth, MN .....	-	33,662	128,935	33,662	186,597	-82.0
Pembina, ND .....	13,081	18,969	9,161	32,050	20,858	53.7
Cleveland, OH .....	1,363,871	859,682	1,837,637	2,223,553	2,459,517	-9.6
Milwaukee, WI .....	-	96	-	96	-	-
<b>Other Ports</b> .....	<b>15,149</b>	<b>10,771</b>	<b>6,578</b>	<b>25,920</b>	<b>13,248</b>	<b>95.7</b>
<b>Total</b> .....	<b>13,499,660</b>	<b>11,841,188</b>	<b>14,378,530</b>	<b>25,340,848</b>	<b>27,976,218</b>	<b>-9.4</b>

Note: Total may not equal sum of components because of independent rounding.

Source: Bureau of the Census, U.S. Department of Commerce, "Monthly Report EM 545."



**Table 15. U.S. Coke Exports**  
(Short Tons)

Continent and Country of Destination	April - June 2001	January - March 2001	April - June 2000	Year to date		
				2001	2000	Percent Change
<b>North America Total</b> .....	<b>222,052</b>	<b>150,024</b>	<b>243,556</b>	<b>372,076</b>	<b>417,803</b>	<b>-10.9</b>
Canada <sup>1</sup> .....	178,230	100,444	192,297	278,674	339,229	-17.9
Mexico.....	43,111	47,876	50,534	90,987	77,487	17.4
Other <sup>2</sup> .....	711	1,704	725	2,415	1,087	122.2
<b>South America Total</b> .....	-	-	<b>783</b>	-	<b>2,373</b>	-
<b>Europe Total</b> .....	-	-	<b>30,390</b>	-	<b>42,154</b>	-
Turkey.....	-	-	-	-	11,764	-
Other <sup>2</sup> .....	-	-	30,390	-	30,390	-
<b>Asia Total</b> .....	<b>20,263</b>	<b>22,950</b>	<b>9,748</b>	<b>43,213</b>	<b>9,913</b>	<b>335.9</b>
<b>Oceania &amp; Australia Total</b> .....	-	-	-	-	<b>23,150</b>	-
<b>Africa Total</b> .....	-	<b>20,804</b>	-	<b>20,804</b>	-	-
<b>Total</b> .....	<b>242,315</b>	<b>193,778</b>	<b>284,477</b>	<b>436,093</b>	<b>495,393</b>	<b>-12.0</b>

<sup>1</sup> Based on the U.S. - Canada Free Trade Agreement; as of January 1990, the U.S. Department of Commerce began reporting statistics on U.S. exports to Canada based on information on imports provided monthly by the Canadian government.

<sup>2</sup> Includes countries with exports less than or equal to 50,000 short tons in 2000.

Note: Total may not equal sum of components because of independent rounding.

Source: Bureau of the Census, U.S. Department of Commerce, "Monthly Report EM 545."

**Table 16. U.S. Coal Imports**  
(Short Tons)

Continent and Country of Origin	April - June 2001	January - March 2001	April - June 2000	Year to date		
				2001	2000	Percent Change
<b>North America Total</b> .....	<b>554,770</b>	<b>559,493</b>	<b>561,328</b>	<b>1,114,263</b>	<b>857,597</b>	<b>29.9</b>
Canada.....	554,745	502,797	561,328	1,057,542	850,926	24.3
Dominican Republic.....	25	12	-	37	-	-
Mexico.....	-	-	-	-	6,671	-
Netherlands Antilles.....	-	56,684	-	56,684	-	-
<b>South America Total</b> .....	<b>2,997,322</b>	<b>3,056,059</b>	<b>2,012,903</b>	<b>6,053,381</b>	<b>4,320,381</b>	<b>40.1</b>
Brazil.....	135	39,605	-	39,740	-	-
Colombia.....	2,380,076	2,390,640	1,523,037	4,770,716	3,420,005	39.5
Venezuela.....	617,111	625,814	489,866	1,242,925	900,376	38.0
<b>Europe Total</b> .....	<b>288,438</b>	<b>58,999</b>	<b>1,380</b>	<b>347,437</b>	<b>1,390</b>	<b>(1)</b>
Poland.....	145,977	58,988	-	204,965	-	-
Russia.....	67,161	-	1,212	67,161	1,212	(1)
United Kingdom.....	75,300	11	168	75,311	178	(1)
<b>Asia Total</b> .....	<b>199,169</b>	<b>177,997</b>	<b>169,848</b>	<b>377,166</b>	<b>354,038</b>	<b>6.5</b>
China (Mainland).....	22,197	11,847	248	34,044	7,906	330.6
India.....	406	31	-	437	-	-
Indonesia.....	176,058	166,119	169,600	342,177	346,132	-1.1
Japan.....	508	-	-	508	-	-
<b>Oceania &amp; Australia Total</b> .....	<b>21,987</b>	<b>57,200</b>	<b>-</b>	<b>79,187</b>	<b>27,093</b>	<b>192.3</b>
Australia.....	21,987	33,022	-	55,009	27,093	103.0
New Zealand.....	-	24,178	-	24,178	-	-
<b>Africa Total</b> .....	<b>62,264</b>	<b>73</b>	<b>-</b>	<b>62,337</b>	<b>-</b>	<b>-</b>
Somalia.....	-	73	-	73	-	-
South Africa, Rep of.....	62,264	-	-	62,264	-	-
<b>Total</b> .....	<b>4,123,950</b>	<b>3,909,821</b>	<b>2,745,459</b>	<b>8,033,771</b>	<b>5,560,499</b>	<b>44.5</b>

<sup>1</sup> Changes of 500 percent or more are not shown.

Notes: Total may not equal sum of components because of independent rounding. Coal imports include coal to Puerto Rico and the Virgin Islands.

Source: Bureau of the Census, U.S. Department of Commerce, "Monthly Report IM 145."

**Table 17. Average Price of U.S. Coal Imports**  
(Dollars per Short Ton)

Continent and Country of Origin	April - June 2001	January - March 2001	April - June 2000	Year to date		
				2001	2000	Percent Change
<b>North America Total</b> .....	<b>\$41.77</b>	<b>\$43.27</b>	<b>\$37.63</b>	<b>\$42.52</b>	<b>\$37.15</b>	<b>14.5</b>
Canada.....	41.77	43.99	37.63	42.82	37.27	14.9
Mexico.....	—	—	—	—	22.68	—
Netherlands Antilles.....	—	37.20	—	37.20	—	—
<b>South America Total</b> .....	<b>30.74</b>	<b>28.59</b>	<b>27.32</b>	<b>29.65</b>	<b>27.29</b>	<b>8.7</b>
Brazil.....	—	30.20	—	30.20	—	—
Colombia.....	29.56	27.12	26.06	28.34	26.28	7.8
Venezuela.....	35.30	34.08	31.20	34.68	31.14	11.4
<b>Europe Total</b> .....	<b>37.51</b>	<b>35.38</b>	—	<b>37.15</b>	—	—
Poland.....	35.79	35.38	—	35.67	—	—
Russia.....	34.47	—	—	34.47	—	—
United Kingdom.....	43.54	—	—	43.54	—	—
<b>Asia Total</b> .....	<b>46.72</b>	<b>47.87</b>	<b>46.07</b>	<b>47.28</b>	<b>45.31</b>	<b>4.4</b>
China (Mainland).....	50.93	50.00	—	50.44	—	—
Indonesia.....	46.55	47.77	46.07	47.14	45.31	4.0
<b>Oceania &amp; Australia Total</b> .....	<b>32.39</b>	<b>34.28</b>	—	<b>33.75</b>	<b>30.48</b>	<b>10.7</b>
Australia.....	32.39	31.22	—	31.68	30.48	3.9
New Zealand.....	—	38.47	—	38.47	—	—
<b>Africa Total</b> .....	<b>37.33</b>	—	—	<b>37.33</b>	—	—
South Africa, Rep of.....	37.33	—	—	37.33	—	—
<b>Total</b> <sup>1</sup> .....	<b>33.48</b>	<b>31.67</b>	<b>30.51</b>	<b>32.60</b>	<b>29.88</b>	<b>9.1</b>
<b>U.S. Total</b> <sup>2</sup> .....	<b>33.84</b>	<b>32.00</b>	<b>31.16</b>	<b>32.94</b>	<b>30.48</b>	<b>8.1</b>

<sup>1</sup> The average prices presented in this table, with the exception of U.S. Total, are considered to be representative prices for coal imports and fall within the range of \$20 to \$55 per short ton, inclusively.

<sup>2</sup> U.S. Total is the average price of all coal imports.

Notes: Total may not equal sum of components because of independent rounding. Average price is based on the customs import value. Coal imports include coal to Puerto Rico and the Virgin Islands.

Source: Bureau of the Census, U.S. Department of Commerce, "Monthly Report IM 145."

**Table 18. Coal Imports by Customs District**  
(Short Tons)

Customs District	April - June 2001	January - March 2001	April - June 2000	Year to date		
				2001	2000	Percent Change
<b>Eastern Total</b> .....	<b>788,985</b>	<b>651,542</b>	<b>732,292</b>	<b>1,440,527</b>	<b>1,363,112</b>	<b>5.7</b>
Boston, MA.....	435,576	274,860	502,944	710,436	830,888	-14.5
Portland, ME.....	161,402	161,008	117,533	322,410	313,964	2.7
New York City, NY.....	154,404	147,904	110,898	302,308	217,343	39.1
Ogdensburg, NY.....	14	-	-	14	-	-
Philadelphia, PA.....	37,589	67,770	917	105,359	917	( <sup>1</sup> )
<b>Southern Total</b> .....	<b>2,630,806</b>	<b>2,556,257</b>	<b>1,282,013</b>	<b>5,187,063</b>	<b>2,973,000</b>	<b>74.5</b>
Mobile, AL.....	1,663,438	1,543,496	803,941	3,206,934	1,972,873	62.6
Savannah, GA.....	178,692	112,587	142,612	291,279	228,532	27.5
Tampa, FL.....	291,081	409,544	194,418	700,625	557,799	25.6
New Orleans, LA.....	467,241	390,099	6,191	857,340	13,849	( <sup>1</sup> )
San Juan, PR.....	30,354	100,500	89,674	130,854	117,783	11.1
Charleston, SC.....	-	-	45,177	-	45,177	-
Houston-Galveston, TX.....	-	31	-	31	-	-
Laredo, TX.....	-	-	-	-	6,671	-
Virgin Islands.....	-	-	-	-	30,316	-
<b>Western Total</b> .....	<b>300,990</b>	<b>281,120</b>	<b>293,449</b>	<b>582,110</b>	<b>585,933</b>	<b>-7</b>
Honolulu, HI.....	198,045	199,141	169,600	397,186	373,225	6.4
Great Falls, MT.....	36,520	38,094	72,223	74,614	133,083	-43.9
Portland, OR.....	12,162	-	-	12,162	-	-
Seattle, WA.....	54,263	43,885	51,626	98,148	79,625	23.3
<b>Northern Total</b> .....	<b>403,169</b>	<b>420,902</b>	<b>437,705</b>	<b>824,071</b>	<b>638,454</b>	<b>29.1</b>
Detroit, MI.....	57,663	84	125,079	57,747	125,089	-53.8
Duluth, MN.....	25,837	3,973	7,537	29,810	14,818	101.2
Pembina, ND.....	319,669	416,845	305,089	736,514	498,547	47.7
<b>Total</b> .....	<b>4,123,950</b>	<b>3,909,821</b>	<b>2,745,459</b>	<b>8,033,771</b>	<b>5,560,499</b>	<b>44.5</b>

<sup>1</sup> Changes of 500 percent or more are not shown.

Note: Total may not equal sum of components because of independent rounding.

Source: Bureau of the Census, U.S. Department of Commerce, "Monthly Report IM 145."

**Table 19. U.S. Coke Imports**  
(Short Tons)

Continent and Country of Origin	April - June 2001	January - March 2001	April - June 2000	Year to date		
				2001	2000	Percent Change
<b>North America Total</b> .....	<b>5,492</b>	<b>5,828</b>	<b>51,077</b>	<b>11,320</b>	<b>64,391</b>	<b>-82.4</b>
Canada.....	5,492	5,828	51,077	11,320	64,391	-82.4
<b>Asia Total</b> .....	<b>713,738</b>	<b>509,248</b>	<b>964,376</b>	<b>1,222,986</b>	<b>1,856,577</b>	<b>-34.1</b>
China (Mainland).....	291,317	89,599	504,694	380,916	854,898	-55.4
Japan.....	422,421	419,649	459,682	842,070	1,001,679	-15.9
<b>Total</b> .....	<b>719,230</b>	<b>515,076</b>	<b>1,015,453</b>	<b>1,234,306</b>	<b>1,920,968</b>	<b>-35.7</b>

Note: Total may not equal sum of components because of independent rounding.

Source: Bureau of the Census, U.S. Department of Commerce, "Monthly Report IM 145."



# Receipts

**Table 20. U.S. Coal Receipts by End-Use Sector, 1995-2001**  
(Thousand Short Tons)

Year and Quarter	Electric Utilities	Coke Plants	Other Industrial	Residential and Commercial	Other Power Producers <sup>1</sup>	Total
<b>1995 January - March</b> .....	205,054	8,261	17,871	1,638	E 5,217	238,041
April - June .....	199,275	8,192	17,144	1,032	E 5,275	230,918
July - September .....	211,914	8,135	18,369	1,063	E 5,333	244,814
October - December.....	210,617	8,449	18,510	2,074	E 5,333	244,982
<b>Total</b> .....	<b>826,860</b>	<b>33,036</b>	<b>71,895</b>	<b>5,807</b>	<b>21,158</b>	<b>958,755</b>
<b>1996 January - March</b> .....	204,394	7,894	17,628	1,802	E 5,526	237,243
April - June .....	212,197	7,974	17,179	1,201	E 5,526	244,077
July - September .....	226,454	8,187	17,782	1,201	E 5,586	259,210
October - December.....	219,656	7,616	18,988	1,802	E 5,586	253,648
<b>Total</b> .....	<b>862,701</b>	<b>31,672</b>	<b>71,576</b>	<b>6,006</b>	<b>22,224</b>	<b>994,179</b>
<b>1997 January - March</b> .....	213,527	7,330	17,555	1,939	E 5,327	245,678
April - June .....	215,223	7,080	17,518	1,293	E 5,386	246,499
July - September .....	225,508	7,694	17,647	1,293	E 5,445	257,587
October - December.....	226,329	7,447	18,808	1,939	E 5,445	259,968
<b>Total</b> .....	<b>880,588</b>	<b>29,550</b>	<b>71,528</b>	<b>6,463</b>	<b>21,603</b>	<b>1,009,731</b>
<b>1998 January - March</b> .....	225,243	6,742	16,741	1,457	E 5,736	255,920
April - June .....	227,432	7,308	16,652	971	E 5,905	258,268
July - September .....	240,587	7,305	16,760	971	E 7,140	272,762
October - December.....	236,186	6,999	17,419	1,457	E 8,161	270,221
<b>Total</b> .....	<b>929,448</b>	<b>28,354</b>	<b>67,572</b>	<b>4,856</b>	<b>26,941</b>	<b>1,057,171</b>
<b>1999 January - March</b> .....	227,073	6,712	15,999	1,464	E 10,043	261,290
April - June .....	220,817	7,205	15,652	976	E 11,974	256,624
July - September .....	234,591	6,943	16,078	976	E 14,030	272,619
October - December.....	225,750	7,294	17,095	1,464	E 16,644	268,247
<b>Total</b> .....	<b>908,232</b>	<b>28,155</b>	<b>64,824</b>	<b>4,879</b>	<b>52,691</b>	<b>1,058,780</b>
<b>2000 January - March</b> .....	206,373	7,388	15,598	1,464	E 25,556	256,378
April - June .....	197,283	7,381	15,564	976	E 27,610	248,814
July - September .....	202,019	7,099	15,919	976	E 35,130	261,143
October - December.....	184,599	6,853	16,944	1,464	E 34,989	244,848
<b>Total</b> .....	<b>790,274</b>	<b>28,720</b>	<b>64,024</b>	<b>4,879</b>	<b>123,285</b>	<b>1,011,183</b>
<b>2001 January - March</b> .....	189,225	7,307	16,413	1,464	E 36,669	251,078
April - June .....	192,313	6,717	15,619	976	E 34,744	250,369
<b>Total</b> .....	<b>381,538</b>	<b>14,024</b>	<b>32,032</b>	<b>2,439</b>	<b>71,413</b>	<b>501,447</b>

<sup>1</sup> Coal consumed by independent power producers and cogeneration plants not included in the other industrial, coke, and commercial sectors.

E Estimated.

Notes: Total may not equal sum of components because of independent rounding.

Sources: Energy Information Administration • Electric Utilities: FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants" • Coke Plants: Form EIA-5, "Coke Plant Report - Quarterly" • Other Industrial: Form EIA-3, "Quarterly Coal Consumption Report-Manufacturing Plants;" Form EIA-6, "Coal Distribution Report;" Form EIA-860B, "Annual Electric Generator Report - Nonutilit;" Form EIA-7A, "Coal Production Report;" and • Residential and Commercial: Form EIA-6, "Coal Distribution Report," and Other Power Producers: for 1997 and prior years, Form EIA-867, "Annual Non-utility Power Producer Report," and for 1998 forward, Form EIA-860B, "Annual Electric Generator Report - Nonutility."

**Table 21. Average Price of U.S. Coal Receipts by End-Use Sector, 1995-2001**  
(Dollars per Short Ton)

Year and Quarter	Electric Utilities	Coke Plants	Other Industrial <sup>1</sup>
<b>1995 January - March</b> .....	\$27.35	\$47.19	\$32.51
April - June.....	27.46	47.57	32.52
July - September.....	26.79	47.02	32.36
October - December.....	26.47	47.56	32.32
<b>Average Annual Price</b> .....	<b>27.01</b>	<b>47.34</b>	<b>32.42</b>
<b>1996 January - March</b> .....	26.54	47.45	32.51
April - June.....	26.89	48.39	32.39
July - September.....	26.10	46.02	32.12
October - December.....	26.31	47.33	32.28
<b>Average Annual Price</b> .....	<b>26.45</b>	<b>47.33</b>	<b>32.32</b>
<b>1997 January - March</b> .....	26.54	48.16	32.60
April - June.....	26.49	48.24	32.29
July - September.....	25.72	46.71	32.33
October - December.....	25.92	47.40	32.40
<b>Average Annual Price</b> .....	<b>26.16</b>	<b>47.61</b>	<b>32.41</b>
<b>1998 January - March</b> .....	25.90	45.79	32.83
April - June.....	25.92	45.84	31.93
July - September.....	25.66	46.43	32.18
October - December.....	25.09	46.17	32.28
<b>Average Annual Price</b> .....	<b>25.64</b>	<b>46.06</b>	<b>32.30</b>
<b>1999 January - March</b> .....	25.15	46.56	32.06
April - June.....	25.03	46.37	31.62
July - September.....	24.45	44.92	31.44
October - December.....	24.28	45.57	31.28
<b>Average Annual Price</b> .....	<b>24.72</b>	<b>45.85</b>	<b>31.59</b>
<b>2000 January - March</b> .....	24.52	44.45	31.47
April - June.....	24.77	44.39	31.47
July - September.....	23.83	44.39	31.48
October - December.....	23.99	44.30	31.42
<b>Average Annual Price</b> .....	<b>24.28</b>	<b>44.41</b>	<b>31.36</b>
<b>2001 January - March</b> .....	24.81	45.29	32.64
April - June.....	24.93	45.65	33.69

<sup>1</sup> Manufacturing plants only.

Notes: Total may not equal sum of components because of independent rounding. Average price is based on the cost, insurance and freight (c.i.f. value). Price data for the Residential and Commercial sector are not available.

Sources: Energy Information Administration (EIA) • Electric Utilities: Federal Energy Regulatory Commission (FERC), FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants" • Coke Plants: Form EIA-5, "Coke Plant Report - Quarterly" and • Other Industrial: Form EIA-3, "Quarterly Coal Consumption Report - Manufacturing Plants."



**Table 22. Coal Receipts by Census Division and State**  
(Thousand Short Tons)

Census Division and State	April - June 2001	January - March 2001	April - June 2000	Year to Date		
				2001	2000	Percent Change
<b>New England Total</b> .....	<b>534</b>	<b>519</b>	<b>500</b>	<b>1,053</b>	<b>1,182</b>	<b>-10.9</b>
Connecticut.....	1	2	1	3	3	.0
Maine.....	34	31	65	65	120	-45.7
Massachusetts.....	28	27	150	54	289	-81.2
New Hampshire.....	471	458	284	929	768	20.9
Rhode Island.....	*	*	*	1	1	.0
Vermont.....	*	1	*	1	1	.0
<b>Middle Atlantic Total</b> .....	<b>3,916</b>	<b>3,910</b>	<b>8,674</b>	<b>7,827</b>	<b>18,462</b>	<b>-57.6</b>
New Jersey.....	7	10	749	17	1,396	-98.8
New York.....	853	831	1,089	1,684	2,051	-17.9
Pennsylvania.....	3,056	3,069	6,836	6,126	15,014	-59.2
<b>East North Central Total</b> .....	<b>49,199</b>	<b>48,158</b>	<b>50,125</b>	<b>97,357</b>	<b>98,373</b>	<b>-1.0</b>
Illinois.....	5,810	5,338	4,671	11,148	10,568	5.5
Indiana.....	15,846	17,908	16,484	33,754	32,532	3.8
Michigan.....	9,948	6,811	9,390	16,759	15,897	5.4
Ohio.....	11,250	12,475	14,227	23,725	28,926	-18.0
Wisconsin.....	6,345	5,627	5,353	11,972	10,450	14.6
<b>West North Central Total</b> .....	<b>36,692</b>	<b>38,077</b>	<b>35,303</b>	<b>74,769</b>	<b>72,022</b>	<b>3.8</b>
Iowa.....	5,931	5,424	6,543	11,355	12,717	-10.7
Kansas.....	5,345	5,135	5,036	10,479	9,547	9.8
Minnesota.....	4,563	5,231	5,056	9,794	10,145	-3.5
Missouri.....	10,071	10,077	8,017	20,148	17,240	16.9
Nebraska.....	3,061	3,350	2,863	6,411	5,695	12.6
North Dakota.....	7,040	8,076	7,199	15,115	15,422	-2.0
South Dakota.....	681	785	588	1,466	1,257	16.7
<b>South Atlantic Total</b> .....	<b>39,194</b>	<b>39,415</b>	<b>42,072</b>	<b>78,609</b>	<b>83,241</b>	<b>-5.6</b>
Delaware.....	45	43	331	88	556	-84.2
District of Columbia.....	1	2	77	3	79	-96.2
Florida.....	6,562	6,800	6,903	13,362	13,816	-3.3
Georgia.....	9,430	10,180	9,717	19,610	17,543	11.8
Maryland.....	202	213	2,412	415	5,273	-92.1
North Carolina.....	7,657	6,542	7,143	14,199	14,384	-1.3
South Carolina.....	4,325	4,307	3,938	8,632	7,604	13.5
Virginia.....	4,147	3,841	4,143	7,989	8,141	-1.9
West Virginia.....	6,825	7,487	7,410	14,311	15,846	-9.7
<b>East South Central Total</b> .....	<b>24,108</b>	<b>24,597</b>	<b>25,645</b>	<b>48,705</b>	<b>52,376</b>	<b>-7.0</b>
Alabama.....	7,885	7,846	8,743	15,731	17,629	-10.8
Kentucky.....	8,825	9,633	7,711	18,458	17,231	7.1
Mississippi.....	1,666	1,696	1,271	3,362	2,377	41.5
Tennessee.....	5,732	5,421	7,919	11,153	15,139	-26.3
<b>West South Central Total</b> .....	<b>33,310</b>	<b>32,003</b>	<b>32,672</b>	<b>65,313</b>	<b>69,844</b>	<b>-6.5</b>
Arkansas.....	3,493	3,848	2,984	7,341	6,932	5.9
Louisiana.....	2,002	2,084	1,835	4,086	5,768	-29.2
Oklahoma.....	4,304	4,169	4,327	8,473	9,513	-10.9
Texas.....	23,511	21,902	23,526	45,414	47,631	-4.7
<b>Mountain Total</b> .....	<b>27,371</b>	<b>26,402</b>	<b>24,725</b>	<b>53,773</b>	<b>52,330</b>	<b>2.8</b>
Arizona.....	5,811	4,560	4,476	10,371	9,715	6.7
Colorado.....	4,845	4,201	4,004	9,046	8,584	5.4
Idaho.....	146	240	91	386	212	81.7
Montana.....	100	127	99	227	243	-6.7
Nevada.....	1,841	2,272	1,831	4,113	4,049	1.6
New Mexico.....	4,064	3,291	3,815	7,355	7,699	-4.5
Utah.....	4,159	4,225	4,608	8,384	8,930	-6.1
Wyoming.....	6,405	7,486	5,801	13,891	12,898	7.7
<b>Pacific Total</b> .....	<b>1,300</b>	<b>1,327</b>	<b>1,488</b>	<b>2,627</b>	<b>4,195</b>	<b>-37.4</b>
Alaska.....	111	166	111	277	277	.0
California.....	454	490	476	944	930	1.5
Hawaii.....	42	33	-	75	27	177.0
Oregon.....	660	601	305	1,261	1,026	22.9
Washington.....	33	38	596	71	1,935	-96.3
<b>Other Power Producers</b> .....	<b>34,744</b>	<b>36,669</b>	<b>27,610</b>	<b>71,413</b>	<b>53,166</b>	<b>34.3</b>
<b>U.S. Total</b> .....	<b>250,369</b>	<b>251,078</b>	<b>248,814</b>	<b>501,447</b>	<b>505,191</b>	<b>-.7</b>

\* Rounded to zero.

Notes: Total may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Form EIA-3, "Quarterly Coal Consumption-Manufacturing Plants;" Form EIA-5, "Coke Plant Report - Quarterly;" Form EIA-860B, "Annual Electric Generator Report - Non-utility;" Form EIA-7A, "Coal Production Report;" and Form EIA-6, "Coal Distribution Report."

**Table 23. Quantity and Price of Coal Receipts at Electric Utility Plants by Census Division and State**

Census Division and State	April-June 2001		April-June 2000		Year to Date					
	Quantity (thousand short tons)	Price (cents per MM Btu)	Quantity (thousand short tons)	Price (cents per MM Btu)	2001		2000		Percent Change	
					Quantity (thousand short tons)	Price (cents per MM Btu)	Quantity (thousand short tons)	Price (cents per MM Btu)	Quantity	Price
<b>New England</b> .....	<b>471</b>	<b>161</b>	<b>416</b>	<b>151</b>	<b>927</b>	<b>158</b>	<b>1,014</b>	<b>153</b>	<b>-8.5</b>	<b>3.3</b>
Massachusetts.....	-	-	133	163	-	-	247	172	-	-
New Hampshire.....	471	161	283	145	927	158	767	147	20.9	7.6
<b>Mid Atlantic</b> .....	<b>516</b>	<b>118</b>	<b>5,039</b>	<b>121</b>	<b>914</b>	<b>130</b>	<b>11,260</b>	<b>119</b>	<b>-91.9</b>	<b>9.3</b>
New Jersey.....	4	187	746	139	11	187	1,390	139	-99.2	34.2
New York.....	208	132	348	143	391	133	696	146	-43.8	-8.8
Pennsylvania.....	304	108	3,945	115	512	127	9,174	114	-94.4	11.4
<b>East North Central</b> .....	<b>42,326</b>	<b>123</b>	<b>43,228</b>	<b>120</b>	<b>83,022</b>	<b>122</b>	<b>84,531</b>	<b>123</b>	<b>-1.8</b>	<b>-1.2</b>
Illinois.....	4,320	119	3,264	118	7,988	119	7,515	114	6.3	4.6
Indiana.....	12,927	114	13,316	108	27,497	112	26,422	108	4.1	3.2
Michigan.....	9,061	129	8,574	132	15,115	128	14,375	129	5.1	-1.4
Ohio.....	10,125	138	13,107	130	21,350	139	26,546	143	-19.6	-2.7
Wisconsin.....	5,894	105	4,966	106	11,074	102	9,674	100	14.5	2.4
<b>West North Central</b> .....	<b>33,272</b>	<b>90</b>	<b>31,859</b>	<b>89</b>	<b>67,716</b>	<b>88</b>	<b>64,973</b>	<b>88</b>	<b>4.2</b>	<b>*</b>
Iowa.....	5,139	80	5,617	81	9,874	79	11,085	81	-10.9	-2.1
Kansas.....	5,307	101	5,004	99	10,397	100	9,481	99	9.7	1.1
Minnesota.....	4,032	103	4,562	114	8,817	103	9,145	114	-3.6	-9.3
Missouri.....	9,750	96	7,716	93	19,441	95	16,598	92	17.1	3.1
Nebraska.....	2,960	58	2,781	57	6,207	57	5,499	56	12.9	2.0
North Dakota.....	5,552	77	5,710	73	11,817	75	12,163	72	-2.8	4.4
South Dakota.....	533	104	468	98	1,161	103	1,003	98	15.8	6.0
<b>South Atlantic</b> .....	<b>35,567</b>	<b>156</b>	<b>38,479</b>	<b>143</b>	<b>71,049</b>	<b>154</b>	<b>75,694</b>	<b>142</b>	<b>-6.1</b>	<b>8.6</b>
Delaware.....	-	-	293	151	-	-	480	152	-	-
District Of Columbia.....	-	-	76	144	-	-	76	144	-	-
Florida.....	6,272	169	6,577	158	12,811	167	13,186	157	-2.8	6.6
Georgia.....	8,942	167	9,235	154	18,557	167	16,522	155	12.3	8.0
Maryland.....	-	-	2,205	134	-	-	4,852	134	-	-
North Carolina.....	7,202	157	6,695	145	13,206	156	13,412	144	-1.5	8.2
South Carolina.....	3,779	155	3,459	140	7,546	149	6,576	140	14.8	5.9
Virginia.....	3,274	159	3,339	132	6,222	154	6,452	132	-3.5	16.8
West Virginia.....	6,098	127	6,600	121	12,707	124	14,138	120	-10.1	3.4
<b>East South Central</b> .....	<b>21,595</b>	<b>126</b>	<b>22,931</b>	<b>121</b>	<b>43,489</b>	<b>125</b>	<b>46,862</b>	<b>121</b>	<b>-7.2</b>	<b>3.0</b>
Alabama.....	6,990	140	7,520	145	13,851	141	15,225	145	-9.0	-2.6
Kentucky.....	8,109	109	7,078	102	17,008	109	15,879	102	7.1	6.0
Mississippi.....	1,632	171	1,235	155	3,291	165	2,301	157	43.1	5.6
Tennessee.....	4,865	119	7,098	111	9,339	117	13,458	112	-30.6	4.7
<b>West South Central</b> .....	<b>31,934</b>	<b>125</b>	<b>31,242</b>	<b>126</b>	<b>62,399</b>	<b>126</b>	<b>67,045</b>	<b>124</b>	<b>-6.9</b>	<b>1.3</b>
Arkansas.....	3,386	120	2,897	145	7,125	116	6,751	139	5.5	-16.2
Louisiana.....	1,969	131	1,827	126	4,027	128	5,752	135	-30.0	-5.0
Oklahoma.....	4,130	93	4,130	95	8,124	91	9,113	94	-10.9	-2.9
Texas.....	22,449	132	22,388	130	43,122	135	45,429	127	-5.1	5.9
<b>Mountain</b> .....	<b>25,970</b>	<b>110</b>	<b>23,225</b>	<b>108</b>	<b>50,760</b>	<b>110</b>	<b>49,380</b>	<b>107</b>	<b>2.8</b>	<b>3.3</b>
Arizona.....	5,644	126	4,317	126	10,006	127	9,378	124	6.7	1.9
Colorado.....	4,714	92	3,873	94	8,774	92	8,317	95	5.5	-2.9
Montana.....	75	97	72	93	159	96	164	91	-3.3	6.1
Nevada.....	1,765	144	1,749	140	3,963	131	3,897	129	1.7	1.5
New Mexico.....	4,045	139	3,793	136	7,320	144	7,659	136	-4.4	5.3
Utah.....	3,752	105	4,125	99	7,597	113	8,089	98	-6.1	15.2
Wyoming.....	5,974	77	5,295	77	12,941	79	11,876	78	9.0	1.5
<b>Pacific</b> .....	<b>660</b>	<b>107</b>	<b>865</b>	<b>143</b>	<b>1,261</b>	<b>107</b>	<b>2,897</b>	<b>147</b>	<b>-56.5</b>	<b>-27.4</b>
Oregon.....	660	107	305	107	1,261	107	1,026	107	22.9	-4
Washington.....	-	-	560	162	-	-	1,871	169	-	-
<b>U.S. Total</b> .....	<b>192,313</b>	<b>124</b>	<b>197,283</b>	<b>121</b>	<b>381,538</b>	<b>124</b>	<b>403,656</b>	<b>121</b>	<b>-5.5</b>	<b>2.3</b>

\* Percent change is less than 0.05 percent.

Notes: Total may not equal sum of components because of independent rounding. MM Btu represents million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 24. Quantity and Price of Contract Coal Receipts at Electric Utility Plants by Census Division and State**

Census Division and State	April-June 2001		April-June 2000		Year to Date					
	Quantity (thousand short tons)	Price (cents per MM Btu)	Quantity (thousand short tons)	Price (cents per MM Btu)	2001		2000		Percent Change	
					Quantity (thousand short tons)	Price (cents per MM Btu)	Quantity (thousand short tons)	Price (cents per MM Btu)	Quantity	Price
<b>New England</b> .....	<b>251</b>	<b>155</b>	<b>165</b>	<b>147</b>	<b>532</b>	<b>155</b>	<b>444</b>	<b>152</b>	<b>19.6</b>	<b>2.4</b>
New Hampshire.....	251	155	165	147	532	155	444	152	19.6	2.4
<b>Mid Atlantic</b> .....	<b>387</b>	<b>113</b>	<b>3,406</b>	<b>123</b>	<b>676</b>	<b>125</b>	<b>8,331</b>	<b>121</b>	<b>-91.9</b>	<b>3.7</b>
New Jersey.....	4	187	507	141	11	187	1,063	141	-99.0	33.0
New York.....	78	129	267	148	187	135	583	150	-67.9	-9.9
Pennsylvania.....	304	108	2,632	117	478	120	6,684	115	-92.8	4.5
<b>East North Central</b> .....	<b>32,955</b>	<b>122</b>	<b>32,068</b>	<b>125</b>	<b>63,239</b>	<b>122</b>	<b>62,339</b>	<b>129</b>	<b>1.4</b>	<b>-6.0</b>
Illinois.....	3,026	119	2,304	122	5,383	118	5,263	116	2.3	2.5
Indiana.....	11,155	112	10,140	108	23,423	110	20,139	108	16.3	1.8
Michigan.....	7,490	130	7,679	132	12,550	128	12,489	130	.5	-1.5
Ohio.....	7,211	140	8,690	144	14,275	143	17,788	162	-19.7	-11.6
Wisconsin.....	4,072	102	3,256	104	7,609	99	6,660	99	14.2	.6
<b>West North Central</b> .....	<b>26,524</b>	<b>89</b>	<b>26,139</b>	<b>88</b>	<b>54,604</b>	<b>88</b>	<b>52,382</b>	<b>87</b>	<b>4.2</b>	<b>1.2</b>
Iowa.....	3,898	81	3,648	76	7,732	79	8,023	78	-3.6	1.8
Kansas.....	4,094	102	4,007	100	7,991	101	7,630	101	4.7	.2
Minnesota.....	3,920	103	4,399	114	8,549	102	8,797	114	-2.8	-10.0
Missouri.....	6,440	95	5,316	92	13,035	95	9,600	90	35.8	4.8
Nebraska.....	2,087	57	2,590	56	4,318	57	5,167	55	-16.4	3.0
North Dakota.....	5,552	77	5,710	73	11,817	75	12,162	72	-2.8	4.4
South Dakota.....	533	104	468	98	1,161	103	1,003	98	15.8	6.0
<b>South Atlantic</b> .....	<b>23,019</b>	<b>150</b>	<b>27,932</b>	<b>145</b>	<b>46,136</b>	<b>149</b>	<b>56,379</b>	<b>143</b>	<b>-18.2</b>	<b>4.0</b>
Delaware.....	-	-	258	150	-	-	392	150	-	-
District Of Columbia.....	-	-	66	144	-	-	66	144	-	-
Florida.....	3,327	169	4,394	164	7,209	169	9,231	162	-21.9	3.9
Georgia.....	4,803	164	4,859	158	9,523	163	8,855	158	7.5	3.2
Maryland.....	-	-	2,065	134	-	-	4,642	134	-	-
North Carolina.....	5,604	152	5,365	150	10,045	151	11,165	148	-10.0	2.2
South Carolina.....	2,528	147	2,511	142	5,323	145	5,035	142	5.7	2.0
Virginia.....	1,940	141	2,564	134	4,006	140	5,003	134	-19.9	4.9
West Virginia.....	4,817	125	5,849	122	10,029	125	11,991	122	-16.4	2.7
<b>East South Central</b> .....	<b>17,362</b>	<b>121</b>	<b>19,370</b>	<b>121</b>	<b>34,202</b>	<b>121</b>	<b>39,384</b>	<b>121</b>	<b>-13.2</b>	<b>.4</b>
Alabama.....	6,437	137	6,646	146	12,373	138	13,103	145	-5.6	-4.7
Kentucky.....	5,455	103	5,282	101	11,346	103	12,141	102	-6.5	1.1
Mississippi.....	946	153	632	148	1,957	152	1,355	154	44.4	-1.2
Tennessee.....	4,524	116	6,809	111	8,526	115	12,785	112	-33.3	2.9
<b>West South Central</b> .....	<b>29,090</b>	<b>127</b>	<b>29,224</b>	<b>127</b>	<b>57,099</b>	<b>126</b>	<b>62,184</b>	<b>125</b>	<b>-8.2</b>	<b>1.0</b>
Arkansas.....	3,142	120	2,789	145	6,004	111	6,114	143	-1.8	-22.2
Louisiana.....	1,969	131	1,827	126	4,027	128	5,752	135	-30.0	-5.0
Oklahoma.....	4,130	93	4,118	95	8,124	91	8,970	94	-9.4	-3.0
Texas.....	19,848	136	20,490	131	38,943	137	41,349	129	-5.8	6.9
<b>Mountain</b> .....	<b>22,680</b>	<b>111</b>	<b>21,328</b>	<b>108</b>	<b>44,820</b>	<b>112</b>	<b>45,783</b>	<b>108</b>	<b>-2.1</b>	<b>4.4</b>
Arizona.....	4,871	125	3,698	124	8,748	126	8,225	124	6.4	1.8
Colorado.....	3,780	93	3,086	97	7,089	93	7,175	97	-1.2	-4.2
Montana.....	75	97	72	93	159	96	164	91	-3.3	6.1
Nevada.....	1,299	150	1,508	145	3,078	134	3,404	133	-9.6	.7
New Mexico.....	4,045	139	3,793	136	7,320	144	7,659	136	-4.4	5.3
Utah.....	3,584	106	4,125	99	7,429	114	8,089	98	-8.2	15.6
Wyoming.....	5,025	81	5,046	78	10,997	84	11,067	80	-6	4.5
<b>Pacific</b> .....	<b>-</b>	<b>-</b>	<b>347</b>	<b>189</b>	<b>-</b>	<b>-</b>	<b>1,240</b>	<b>196</b>	<b>-</b>	<b>-</b>
Washington.....	-	-	347	189	-	-	1,240	196	-	-
<b>U.S. Total</b> .....	<b>152,266</b>	<b>122</b>	<b>159,978</b>	<b>122</b>	<b>301,307</b>	<b>121</b>	<b>328,466</b>	<b>122</b>	<b>-8.3</b>	<b>-7</b>

Notes: Total may not equal sum of components because of independent rounding. MM Btu represents million Btu.  
Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 25. Quantity and Price of Spot Coal Receipts at Electric Utility Plants by Census Division and State**

Census Division and State	April-June 2001		April-June 2000		Year to Date					
	Quantity (thousand short tons)	Price (cents per MM Btu)	Quantity (thousand short tons)	Price (cents per MM Btu)	2001		2000		Percent Change	
					Quantity (thousand short tons)	Price (cents per MM Btu)	Quantity (thousand short tons)	Price (cents per MM Btu)	Quantity	Price
<b>New England</b> .....	<b>220</b>	<b>167</b>	<b>251</b>	<b>153</b>	<b>396</b>	<b>162</b>	<b>569</b>	<b>154</b>	<b>-30.5</b>	<b>5.0</b>
Massachusetts.....	-	-	133	163	-	-	247	172	-	-
New Hampshire.....	220	167	118	142	396	162	322	140	22.7	15.3
<b>Mid Atlantic</b> .....	<b>130</b>	<b>135</b>	<b>1,633</b>	<b>116</b>	<b>238</b>	<b>145</b>	<b>2,930</b>	<b>115</b>	<b>-91.9</b>	<b>26.1</b>
New Jersey.....	-	-	239	135	-	-	327	135	-	-
New York.....	130	135	81	126	204	132	113	127	80.0	3.5
Pennsylvania.....	-	-	1,313	112	34	226	2,490	112	-98.6	102.5
<b>East North Central</b> .....	<b>9,372</b>	<b>125</b>	<b>11,160</b>	<b>107</b>	<b>19,783</b>	<b>123</b>	<b>22,192</b>	<b>107</b>	<b>-10.9</b>	<b>15.2</b>
Illinois.....	1,294	119	960	108	2,604	120	2,251	109	15.7	10.2
Indiana.....	1,771	124	3,176	108	4,074	120	6,283	108	-35.2	10.4
Michigan.....	1,571	124	895	128	2,565	126	1,886	126	36.0	-6
Ohio.....	2,913	133	4,417	101	7,075	130	8,758	102	-19.2	27.7
Wisconsin.....	1,822	112	1,711	108	3,465	109	3,014	103	15.0	6.1
<b>West North Central</b> .....	<b>6,748</b>	<b>91</b>	<b>5,720</b>	<b>93</b>	<b>13,112</b>	<b>89</b>	<b>12,591</b>	<b>93</b>	<b>4.1</b>	<b>-4.0</b>
Iowa.....	1,240	80	1,969	90	2,142	80	3,062	89	-30.0	-10.3
Kansas.....	1,213	98	997	93	2,406	96	1,851	91	30.0	6.1
Minnesota.....	112	128	163	122	268	130	348	116	-22.9	11.9
Missouri.....	3,309	99	2,400	96	6,406	96	6,998	95	-8.5	1.2
Nebraska.....	874	59	191	70	1,890	58	333	69	468.2	-15.4
North Dakota.....	-	-	*	71	-	-	1	64	-	-
<b>South Atlantic</b> .....	<b>12,549</b>	<b>168</b>	<b>10,547</b>	<b>138</b>	<b>24,914</b>	<b>164</b>	<b>19,315</b>	<b>137</b>	<b>29.0</b>	<b>19.4</b>
Delaware.....	-	-	35	158	-	-	88	160	-	-
District Of Columbia.....	-	-	10	138	-	-	10	138	-	-
Florida.....	2,945	169	2,183	145	5,603	166	3,955	144	41.7	14.8
Georgia.....	4,139	170	4,376	149	9,033	171	7,667	149	17.8	14.7
Maryland.....	-	-	140	131	-	-	210	129	-	-
North Carolina.....	1,598	174	1,330	125	3,161	171	2,248	125	40.6	37.0
South Carolina.....	1,251	170	948	134	2,223	158	1,541	135	44.2	17.0
Virginia.....	1,334	185	775	126	2,217	180	1,449	127	53.0	41.4
West Virginia.....	1,281	132	751	108	2,677	120	2,148	109	24.7	10.4
<b>East South Central</b> .....	<b>4,233</b>	<b>144</b>	<b>3,562</b>	<b>124</b>	<b>9,287</b>	<b>138</b>	<b>7,479</b>	<b>123</b>	<b>24.2</b>	<b>11.7</b>
Alabama.....	553	171	873	142	1,478	161	2,123	143	-30.4	12.7
Kentucky.....	2,654	122	1,797	104	5,662	120	3,738	104	51.5	15.0
Mississippi.....	685	197	603	162	1,335	185	945	160	41.2	15.7
Tennessee.....	341	162	289	116	812	140	673	117	20.8	19.9
<b>West South Central</b> .....	<b>2,845</b>	<b>107</b>	<b>2,019</b>	<b>113</b>	<b>5,300</b>	<b>118</b>	<b>4,861</b>	<b>112</b>	<b>9.0</b>	<b>5.7</b>
Arkansas.....	244	115	108	127	1,121	145	637	98	76.0	48.1
Oklahoma.....	-	-	13	74	-	-	143	92	-	-
Texas.....	2,601	106	1,898	112	4,179	111	4,081	114	2.4	-3.0
<b>Mountain</b> .....	<b>3,290</b>	<b>98</b>	<b>1,897</b>	<b>100</b>	<b>5,940</b>	<b>93</b>	<b>3,596</b>	<b>94</b>	<b>65.2</b>	<b>-5</b>
Arizona.....	773	136	619	137	1,258	132	1,153	129	9.1	2.5
Colorado.....	935	87	787	81	1,685	89	1,142	82	47.6	8.4
Nevada.....	466	128	242	110	885	122	493	105	79.6	16.5
Utah.....	168	99	-	-	168	99	-	-	-	-
Wyoming.....	949	55	249	52	1,944	51	809	45	140.3	11.9
<b>Pacific</b> .....	<b>660</b>	<b>107</b>	<b>518</b>	<b>115</b>	<b>1,261</b>	<b>107</b>	<b>1,657</b>	<b>114</b>	<b>-23.9</b>	<b>-6.7</b>
Oregon.....	660	107	305	107	1,261	107	1,026	107	22.9	-4
Washington.....	-	-	213	125	-	-	631	125	-	-
<b>U.S. Total</b> .....	<b>40,046</b>	<b>134</b>	<b>37,305</b>	<b>117</b>	<b>80,230</b>	<b>132</b>	<b>75,190</b>	<b>116</b>	<b>6.7</b>	<b>14.1</b>

\* Percent change is less than 0.05 percent.

Notes: Total may not equal sum of components because of independent rounding. MM Btu represents million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 26. Average Cost of Coal Receipts at Electric Utility Plants by Census Division and State**  
(Dollars per Short Ton)

Census Division and State	April-June 2001	January-March 2001	April-June 2000	Year to Date		
				2001	2000	Percent Change
<b>New England</b> .....	<b>\$42.34</b>	<b>\$39.97</b>	<b>\$39.84</b>	<b>\$41.17</b>	<b>\$40.16</b>	<b>2.5</b>
Massachusetts.....	—	—	43.04	—	45.33	—
New Hampshire.....	42.34	39.97	38.34	41.17	38.50	6.9
<b>Mid Atlantic</b> .....	<b>30.64</b>	<b>38.29</b>	<b>30.94</b>	<b>33.97</b>	<b>30.41</b>	<b>11.7</b>
New Jersey.....	48.85	48.72	36.84	48.77	36.77	32.6
New York.....	34.71	35.16	37.59	34.92	38.41	-9.1
Pennsylvania.....	27.62	40.71	29.23	32.94	28.84	14.2
<b>East North Central</b> .....	<b>25.73</b>	<b>25.85</b>	<b>25.78</b>	<b>25.79</b>	<b>26.40</b>	<b>-2.3</b>
Illinois.....	23.04	23.12	22.85	23.08	21.97	5.0
Indiana.....	23.84	23.57	23.00	23.69	22.95	3.2
Michigan.....	26.35	26.17	27.22	26.28	27.23	-3.5
Ohio.....	32.53	33.21	30.69	32.89	33.62	-2.2
Wisconsin.....	19.22	17.84	19.70	18.57	18.16	2.3
<b>West North Central</b> .....	<b>15.07</b>	<b>14.67</b>	<b>14.96</b>	<b>14.87</b>	<b>14.77</b>	<b>.7</b>
Iowa.....	13.94	13.41	14.14	13.69	13.95	-1.9
Kansas.....	17.52	17.15	17.12	17.34	17.21	.7
Minnesota.....	18.41	18.43	20.27	18.42	20.31	-9.3
Missouri.....	17.26	16.77	16.71	17.02	16.36	4.0
Nebraska.....	9.86	9.76	9.89	9.81	9.63	1.8
North Dakota.....	10.07	9.77	9.59	9.91	9.43	5.1
South Dakota.....	17.38	17.41	16.73	17.40	16.50	5.4
<b>South Atlantic</b> .....	<b>37.97</b>	<b>37.17</b>	<b>35.07</b>	<b>37.57</b>	<b>34.97</b>	<b>7.4</b>
Delaware.....	—	—	39.27	—	39.47	—
District Of Columbia.....	—	—	38.07	—	38.07	—
Florida.....	40.90	40.59	38.73	40.75	38.71	5.3
Georgia.....	39.11	39.50	35.79	39.31	36.07	9.0
Maryland.....	—	—	34.46	—	34.42	—
North Carolina.....	38.86	38.04	36.16	38.49	35.91	7.2
South Carolina.....	38.53	36.26	35.53	37.40	35.72	4.7
Virginia.....	40.34	37.76	33.91	39.12	33.81	15.7
West Virginia.....	30.62	29.84	29.64	30.21	29.48	2.5
<b>East South Central</b> .....	<b>28.51</b>	<b>28.22</b>	<b>27.77</b>	<b>28.36</b>	<b>27.73</b>	<b>2.3</b>
Alabama.....	30.31	31.18	31.87	30.74	31.81	-3.4
Kentucky.....	24.97	24.88	23.84	24.92	23.84	4.5
Mississippi.....	39.90	37.19	36.42	38.53	36.42	5.8
Tennessee.....	27.98	27.01	25.83	27.52	26.22	5.0
<b>West South Central</b> .....	<b>19.65</b>	<b>20.08</b>	<b>19.71</b>	<b>19.86</b>	<b>19.52</b>	<b>1.8</b>
Arkansas.....	20.72	19.74	25.23	20.20	24.07	-16.1
Louisiana.....	20.72	19.48	19.62	20.09	21.62	-7.1
Oklahoma.....	16.11	15.70	16.65	15.91	16.43	-3.2
Texas.....	20.04	21.05	19.57	20.52	19.19	6.9
<b>Mountain</b> .....	<b>21.70</b>	<b>21.96</b>	<b>21.59</b>	<b>21.83</b>	<b>21.24</b>	<b>2.8</b>
Arizona.....	25.75	25.74	26.01	25.74	25.46	1.1
Colorado.....	17.92	17.91	18.48	17.92	18.64	-3.9
Montana.....	12.89	12.32	12.39	12.59	12.02	4.7
Nevada.....	32.09	27.18	31.40	29.37	28.93	1.5
New Mexico.....	25.54	27.82	24.97	26.56	25.02	6.2
Utah.....	24.28	28.01	23.16	26.16	23.01	13.7
Wyoming.....	13.70	14.34	13.50	14.04	13.71	2.4
<b>Pacific</b> .....	<b>17.67</b>	<b>18.53</b>	<b>23.92</b>	<b>18.08</b>	<b>24.45</b>	<b>-26.1</b>
Oregon.....	17.67	18.53	17.84	18.08	17.88	1.1
Washington.....	—	—	27.23	—	28.05	—
<b>U.S. Total</b> .....	<b>24.93</b>	<b>24.81</b>	<b>24.77</b>	<b>24.87</b>	<b>24.65</b>	<b>.9</b>

Notes: Total may not equal sum of components because of independent rounding.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 27. Coal Receipts and Prices by Sulfur Content at Electric Utility Plants, by State of Origin and Imports, January-June 2001**

State	0-0.60 lbs sulfur per MM Btu		0.61-1.67 lbs sulfur per MM Btu		> 1.67 lbs. sulfur per MM Btu		Total			Percent Change vs prior year		
	Quantity (thousand short tons)	Price (cents per MM Btu)	Quantity (thousand short tons)	Price (cents per MM Btu)	Quantity (thousand short tons)	Price (cents per MM Btu)	Quantity (thousand short tons)	Price (cents per MM Btu)	Lbs. sulfur per MM Btu	Quantity	Price	Sulfur Content
Alabama .....	402	129	4,515	164	42	126	4,958	161	0.90	-12.5	-7.9	4.1
Arizona .....	6,207	123	-	-	-	-	6,207	123	.47	-2.9	4.6	-2.2
Colorado .....	11,680	132	221	111	15	130	11,916	132	.42	12.4	7.9	1.2
Illinois .....	-	-	6,477	133	7,156	141	13,633	137	1.90	-5.8	4.0	8.1
Indiana .....	606	133	6,753	114	7,365	100	14,723	108	1.89	15.8	4.9	-4.7
Kansas .....	-	-	-	-	101	119	101	119	3.81	-50.0	.6	-13.9
Kentucky .....	5,516	175	33,149	147	8,843	108	47,509	143	1.18	-8.9	9.0	-2.1
Louisiana .....	-	-	511	124	1,293	142	1,803	137	1.68	7.0	7.4	20.2
Maryland .....	-	-	1,365	118	170	101	1,535	116	1.47	-7.3	6.0	.1
Missouri .....	-	-	-	-	183	137	183	137	3.88	NM	4.8	66.5
Montana .....	4,579	130	4,203	103	-	-	8,782	118	.57	-19.9	-5.5	14.3
New Mexico .....	3,217	124	9,577	142	-	-	12,794	137	.74	4.5	1.3	-3.7
North Dakota .....	-	-	11,312	76	261	64	11,573	75	1.16	-4.8	4.3	4.7
Ohio .....	-	-	937	135	9,026	150	9,962	149	2.75	3.6	-18.2	-1.0
Oklahoma .....	-	-	-	-	12	112	12	112	2.58	-84.4	3.2	-9.2
Pennsylvania .....	-	-	4,289	123	1,172	112	5,461	121	1.37	-61.3	2.8	-3.1
Tennessee .....	45	122	564	146	-	-	608	144	.97	-27.1	10.4	19.5
Texas .....	-	-	10,799	137	8,474	116	19,273	128	1.69	-9.5	14.7	6.8
Utah .....	8,886	116	504	109	-	-	9,390	115	.42	-3.4	13.0	10.2
Virginia .....	4,133	151	5,448	148	239	154	9,820	150	.74	3.2	8.9	2.5
West Virginia .....	13,923	152	18,683	143	5,735	103	38,340	140	.95	-19.5	7.2	-14.7
Wyoming .....	141,789	103	6,505	96	-	-	148,294	103	.37	2.0	-2.2	2.0
Imported .....	2,494	165	2,164	159	-	-	4,658	162	.59	39.8	7.7	23.0
<b>Total .....</b>	<b>203,477</b>	<b>116</b>	<b>127,974</b>	<b>135</b>	<b>50,087</b>	<b>121</b>	<b>381,538</b>	<b>124</b>	<b>.90</b>	<b>-5.5</b>	<b>2.3</b>	<b>-4.0</b>

NM Percent change calculation not meaningful as value is greater than 500.

Notes: Total may not equal sum of components because of independent rounding. MM Btu represents million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 28. Destination of Coal Received at Electric Utility Plants by Origin, January-June 2001, 2000**

State of Destination State of Origin and Imports	Receipts (thousand short tons)		Contract Receipts (percent)		Sulfur Content (lbs. sulfur per MM Btu)		Price (cents per MM Btu)	
	2001	2000	2001	2000	2001	2000	2001	2000
<b>Alabama</b> .....	<b>13,851</b>	<b>15,225</b>	<b>89.3</b>	<b>86.1</b>	<b>0.83</b>	<b>0.83</b>	<b>141</b>	<b>145</b>
Alabama.....	4,923	5,667	99.1	96.2	.90	.87	161	175
Colorado.....	9	-	100.0	-	.53	-	170	-
Illinois.....	841	1,173	91.9	72.9	1.55	1.85	117	118
Kentucky.....	1,171	1,007	57.9	82.9	1.96	1.83	129	112
Tennessee.....	-	291	-	100.0	-	.60	-	125
Virginia.....	60	154	100.0	-	.70	.61	131	118
West Virginia.....	415	94	34.0	-	.63	.65	167	137
Wyoming.....	4,866	5,333	100.0	100.0	.29	.37	115	117
Imported coal Colombia.....	1,567	1,506	61.6	22.5	.64	.46	153	155
<b>Arizona</b> .....	<b>10,006</b>	<b>9,378</b>	<b>87.4</b>	<b>87.7</b>	<b>.55</b>	<b>.54</b>	<b>127</b>	<b>124</b>
Arizona.....	3,912	4,105	100.0	100.0	.48	.50	119	112
Colorado.....	355	237	34.3	15.6	.36	.41	181	174
Montana.....	24	50	-	-	.34	.37	127	133
New Mexico.....	5,474	4,532	86.1	83.2	.63	.62	129	133
Utah.....	-	25	-	-	-	.45	-	148
Wyoming.....	240	430	-	72.7	.57	.26	128	127
<b>Arkansas</b> .....	<b>7,125</b>	<b>6,751</b>	<b>84.3</b>	<b>90.6</b>	<b>.32</b>	<b>.31</b>	<b>116</b>	<b>139</b>
Wyoming.....	7,125	6,751	84.3	90.6	.32	.31	116	139
<b>Colorado</b> .....	<b>8,774</b>	<b>8,317</b>	<b>80.8</b>	<b>86.3</b>	<b>.40</b>	<b>.39</b>	<b>92</b>	<b>95</b>
Colorado.....	5,028	5,024	75.8	82.9	.42	.43	104	99
Wyoming.....	3,746	3,292	87.5	91.5	.36	.33	72	86
<b>Delaware</b> .....	-	<b>480</b>	-	<b>81.6</b>	-	<b>.76</b>	-	<b>152</b>
Maryland.....	-	89	-	42.8	-	.78	-	154
Pennsylvania.....	-	161	-	100.0	-	1.03	-	146
Virginia.....	-	11	-	98.1	-	.50	-	148
West Virginia.....	-	219	-	83.1	-	.56	-	156
<b>District of Columbia</b> .....	-	<b>76</b>	-	<b>86.8</b>	-	<b>.57</b>	-	<b>144</b>
Kentucky.....	-	32	-	100.0	-	.64	-	146
Virginia.....	-	10	-	-	-	.63	-	138
West Virginia.....	-	34	-	100.0	-	.49	-	143
<b>Florida</b> .....	<b>12,811</b>	<b>13,186</b>	<b>56.3</b>	<b>70.0</b>	<b>1.28</b>	<b>1.27</b>	<b>167</b>	<b>157</b>
Alabama.....	3	-	-	-	.84	-	185	-
Colorado.....	151	-	-	-	.38	-	191	-
Illinois.....	4,278	4,927	60.9	76.7	1.79	1.65	155	152
Indiana.....	448	-	-	-	2.83	-	142	-
Kentucky.....	4,748	5,294	81.5	84.5	1.15	1.11	173	166
Maryland.....	-	2	-	-	-	.90	-	124
Pennsylvania.....	94	159	-	-	1.79	1.80	146	136
Virginia.....	10	283	-	23.7	.72	.65	168	153
West Virginia.....	1,371	1,543	11.1	26.3	.73	1.21	191	152
Wyoming.....	344	376	-	-	.28	.24	143	134
Imported coal Colombia.....	731	602	70.4	83.7	.56	.54	158	148
Imported coal Poland.....	126	-	53.0	-	.49	-	187	-
Imported coal South Africa.....	62	-	-	-	.53	-	177	-
Imported coal Venezuela.....	445	-	-	-	.58	-	186	-
<b>Georgia</b> .....	<b>18,557</b>	<b>16,522</b>	<b>51.3</b>	<b>53.6</b>	<b>.68</b>	<b>.65</b>	<b>167</b>	<b>155</b>
Illinois.....	-	23	-	100.0	-	1.11	-	151
Kentucky.....	8,511	8,515	68.0	80.1	.77	.74	168	154
Virginia.....	3,773	2,819	75.6	56.8	.77	.69	158	149
West Virginia.....	2,211	1,084	40.1	37.9	.59	.59	190	176
Wyoming.....	3,770	3,924	-	-	.32	.37	160	155
Imported coal Venezuela.....	291	158	-	-	.62	.51	143	137
<b>Illinois</b> .....	<b>7,988</b>	<b>7,515</b>	<b>67.4</b>	<b>70.0</b>	<b>1.18</b>	<b>1.10</b>	<b>119</b>	<b>114</b>
Illinois.....	3,486	3,348	83.2	93.2	2.01	1.89	140	130
Indiana.....	255	116	-	19.9	2.20	2.16	133	121
Kentucky.....	9	9	-	-	1.26	1.03	229	167
Wyoming.....	4,238	4,043	58.6	52.5	.28	.28	97	97
<b>Indiana</b> .....	<b>27,497</b>	<b>26,422</b>	<b>85.2</b>	<b>76.2</b>	<b>1.39</b>	<b>1.40</b>	<b>112</b>	<b>108</b>
Colorado.....	168	-	-	-	.37	-	147	-
Illinois.....	2,763	2,475	70.0	47.6	2.18	2.10	117	109
Indiana.....	13,091	11,893	90.7	74.1	1.80	1.94	106	102
Kentucky.....	403	567	18.9	4.9	.72	.89	117	111
Ohio.....	166	73	-	-	3.43	2.65	127	100
Pennsylvania.....	235	540	76.3	78.6	1.79	1.69	117	119
Utah.....	68	-	-	-	.41	-	152	-
Virginia.....	555	391	64.2	83.6	.51	.52	154	158
West Virginia.....	1,741	1,717	83.3	59.6	1.52	1.38	114	115
Wyoming.....	8,307	8,765	90.9	95.2	.33	.32	113	112

See footnotes at end of table.

**Table 28. Destination of Coal Received at Electric Utility Plants by Origin, January-June 2001, 2000 (Continued)**

State of Destination State of Origin and Imports	Receipts (thousand short tons)		Contract Receipts (percent)		Sulfur Content (lbs. sulfur per MM Btu)		Price (cents per MM Btu)	
	2001	2000	2001	2000	2001	2000	2001	2000
<b>Iowa</b> .....	<b>9,874</b>	<b>11,085</b>	<b>78.3</b>	<b>72.4</b>	<b>0.40</b>	<b>0.41</b>	<b>79</b>	<b>81</b>
Colorado.....	182	188	40.7	13.1	.39	.34	137	125
Illinois.....	41	219	—	—	2.05	1.36	138	121
Indiana.....	16	—	100.0	—	.73	—	174	—
Kentucky.....	4	—	—	—	1.25	—	200	—
Montana.....	—	12	—	100.0	—	.32	—	109
Utah.....	37	—	66.6	—	.39	—	129	—
Wyoming.....	9,596	10,665	79.4	74.9	.39	.39	77	79
<b>Kansas</b> .....	<b>10,397</b>	<b>9,481</b>	<b>76.9</b>	<b>80.5</b>	<b>.51</b>	<b>.50</b>	<b>100</b>	<b>99</b>
Colorado.....	560	349	—	—	.45	.35	142	139
Kansas.....	101	202	7.9	—	3.81	4.43	119	119
Missouri.....	103	—	—	—	4.95	—	118	—
Montana.....	—	920	—	100.0	—	.37	—	95
Oklahoma.....	12	9	100.0	100.0	2.58	2.53	112	120
Utah.....	—	2	—	—	—	.45	—	150
Wyoming.....	9,621	7,999	82.9	83.8	.41	.39	96	97
<b>Kentucky</b> .....	<b>17,008</b>	<b>15,879</b>	<b>66.7</b>	<b>76.5</b>	<b>1.85</b>	<b>1.99</b>	<b>109</b>	<b>102</b>
Colorado.....	1,044	1,042	100.0	94.9	.36	.44	137	126
Illinois.....	113	—	5.5	—	2.47	—	115	—
Indiana.....	708	559	98.4	100.0	3.04	3.00	94	100
Kentucky.....	9,232	9,398	63.4	73.6	2.11	2.35	105	99
Ohio.....	68	183	33.7	98.0	2.67	3.03	115	101
Pennsylvania.....	36	73	52.8	17.7	1.95	1.35	103	116
Utah.....	103	—	66.8	—	.43	—	144	—
West Virginia.....	4,705	4,194	75.4	72.9	1.75	1.57	111	104
Wyoming.....	1,000	430	8.5	100.0	.35	.32	108	99
<b>Louisiana</b> .....	<b>4,027</b>	<b>5,752</b>	<b>100.0</b>	<b>100.0</b>	<b>.90</b>	<b>.72</b>	<b>128</b>	<b>135</b>
Louisiana.....	1,803	1,686	100.0	100.0	1.68	1.40	137	128
Wyoming.....	2,224	4,066	100.0	100.0	.43	.49	122	137
<b>Maryland</b> .....	<b>—</b>	<b>4,852</b>	<b>—</b>	<b>95.7</b>	<b>—</b>	<b>.88</b>	<b>—</b>	<b>134</b>
Kentucky.....	—	109	—	100.0	—	.56	—	142
Maryland.....	—	29	—	58.8	—	.78	—	125
Pennsylvania.....	—	1,343	—	93.9	—	1.23	—	129
West Virginia.....	—	3,372	—	96.6	—	.75	—	135
<b>Massachusetts</b> .....	<b>—</b>	<b>247</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>.80</b>	<b>—</b>	<b>172</b>
Kentucky.....	—	163	—	—	—	.66	—	183
Pennsylvania.....	—	84	—	—	—	1.07	—	152
<b>Michigan</b> .....	<b>15,115</b>	<b>14,375</b>	<b>83.0</b>	<b>86.9</b>	<b>.56</b>	<b>.59</b>	<b>128</b>	<b>129</b>
Colorado.....	309	230	100.0	100.0	.48	.37	146	141
Kentucky.....	1,997	1,947	75.8	69.0	.72	.70	151	141
Montana.....	3,142	3,716	91.4	100.0	.39	.38	136	144
Ohio.....	83	68	7.6	15.7	2.30	2.36	171	158
Pennsylvania.....	1,162	1,642	89.2	79.9	1.20	1.24	121	120
Virginia.....	20	—	100.0	—	.65	—	128	—
West Virginia.....	1,756	1,765	81.8	68.9	.84	.70	148	146
Wyoming.....	6,645	5,006	80.6	93.1	.29	.30	105	106
<b>Minnesota</b> .....	<b>8,817</b>	<b>9,145</b>	<b>97.0</b>	<b>96.2</b>	<b>.53</b>	<b>.48</b>	<b>103</b>	<b>114</b>
Colorado.....	—	6	—	—	—	.42	—	164
Illinois.....	79	17	100.0	100.0	.83	.92	191	166
Indiana.....	31	29	100.0	100.0	.75	.76	170	157
Montana.....	5,275	5,139	95.1	95.0	.68	.63	106	115
Wyoming.....	3,432	3,955	99.8	97.9	.30	.28	95	112
<b>Mississippi</b> .....	<b>3,291</b>	<b>2,301</b>	<b>59.4</b>	<b>58.9</b>	<b>.59</b>	<b>.75</b>	<b>165</b>	<b>157</b>
Alabama.....	20	—	—	—	.60	—	195	—
Colorado.....	1,416	699	47.9	8.5	.44	.44	170	164
Illinois.....	216	586	100.0	100.0	1.18	1.38	153	147
Kentucky.....	370	366	100.0	81.0	.78	.78	148	169
Montana.....	—	179	—	100.0	—	.38	—	153
Virginia.....	99	—	—	—	.78	—	153	—
Wyoming.....	54	13	—	—	.33	.36	146	161
Imported coal Colombia.....	1,106	457	62.6	51.3	.59	.47	169	149
Imported coal Russia.....	11	—	—	—	.28	—	228	—
<b>Missouri</b> .....	<b>19,441</b>	<b>16,598</b>	<b>67.0</b>	<b>57.8</b>	<b>.45</b>	<b>.33</b>	<b>95</b>	<b>92</b>
Colorado.....	21	—	—	—	.50	—	131	—
Illinois.....	865	461	61.0	33.7	1.90	1.43	131	129
Kentucky.....	12	8	96.6	100.0	.81	.86	208	201
Missouri.....	80	29	100.0	100.0	2.50	2.33	162	131
Oklahoma.....	—	7	—	—	—	2.74	—	130
Utah.....	301	45	92.0	47.1	.35	.36	119	126
Wyoming.....	18,162	16,048	66.8	58.5	.35	.29	92	90

See footnotes at end of table.



**Table 28. Destination of Coal Received at Electric Utility Plants by Origin, January-June 2001, 2000 (Continued)**

State of Destination State of Origin and Imports	Receipts (thousand short tons)		Contract Receipts (percent)		Sulfur Content (lbs. sulfur per MM Btu)		Price (cents per MM Btu)	
	2001	2000	2001	2000	2001	2000	2001	2000
<b>Montana</b> .....	<b>159</b>	<b>164</b>	<b>100.0</b>	<b>100.0</b>	<b>0.85</b>	<b>0.79</b>	<b>96</b>	<b>91</b>
Montana.....	159	164	100.0	100.0	.85	.79	96	91
<b>Nebraska</b> .....	<b>6,207</b>	<b>5,499</b>	<b>69.6</b>	<b>94.0</b>	<b>.36</b>	<b>.36</b>	<b>57</b>	<b>56</b>
Utah.....	—	21	—	—	—	.29	—	117
Wyoming.....	6,207	5,478	69.6	94.3	.36	.36	57	56
<b>Nevada</b> .....	<b>3,963</b>	<b>3,897</b>	<b>77.7</b>	<b>87.4</b>	<b>.44</b>	<b>.43</b>	<b>131</b>	<b>129</b>
Arizona.....	2,295	2,286	100.0	100.0	.44	.44	129	127
Utah.....	1,641	1,611	47.7	69.4	.43	.42	133	133
Wyoming.....	27	—	—	—	.49	—	217	—
<b>New Hampshire</b> .....	<b>927</b>	<b>767</b>	<b>57.3</b>	<b>57.9</b>	<b>1.09</b>	<b>1.00</b>	<b>158</b>	<b>147</b>
Kentucky.....	—	1	—	—	—	.50	—	181
Montana.....	10	—	—	—	.36	—	207	—
Pennsylvania.....	514	347	93.4	100.0	1.27	1.26	156	155
West Virginia.....	120	105	42.7	92.4	1.69	1.69	156	142
Imported coal Venezuela.....	283	314	—	—	.49	.48	162	140
<b>New Jersey</b> .....	<b>11</b>	<b>1,390</b>	<b>100.0</b>	<b>76.5</b>	<b>.70</b>	<b>.86</b>	<b>187</b>	<b>139</b>
Kentucky.....	—	134	—	—	—	.66	—	135
Pennsylvania.....	—	42	—	—	—	1.29	—	135
Virginia.....	—	269	—	99.1	—	.51	—	140
West Virginia.....	11	944	100.0	84.4	.70	.97	187	140
<b>New Mexico</b> .....	<b>7,320</b>	<b>7,659</b>	<b>100.0</b>	<b>100.0</b>	<b>.83</b>	<b>.87</b>	<b>144</b>	<b>136</b>
New Mexico.....	7,320	7,659	100.0	100.0	.83	.87	144	136
<b>New York</b> .....	<b>391</b>	<b>696</b>	<b>47.8</b>	<b>83.7</b>	<b>1.39</b>	<b>1.01</b>	<b>133</b>	<b>146</b>
Pennsylvania.....	144	183	14.1	37.9	1.35	1.56	134	131
West Virginia.....	210	220	61.8	100.0	1.58	1.28	128	143
Imported coal Venezuela.....	37	294	100.0	100.0	.46	.46	156	158
<b>North Carolina</b> .....	<b>13,206</b>	<b>13,412</b>	<b>76.1</b>	<b>83.2</b>	<b>.69</b>	<b>.67</b>	<b>156</b>	<b>144</b>
Kentucky.....	5,573	5,937	69.2	70.8	.77	.73	158	141
Virginia.....	787	199	5.1	57.8	.81	.59	161	129
West Virginia.....	6,846	7,276	89.8	94.1	.61	.62	153	147
<b>North Dakota</b> .....	<b>11,817</b>	<b>12,163</b>	<b>100.0</b>	<b>100.0</b>	<b>1.14</b>	<b>1.10</b>	<b>75</b>	<b>72</b>
North Dakota.....	11,573	12,162	100.0	100.0	1.16	1.10	75	72
Wyoming.....	244	1	100.0	—	.54	.79	79	64
<b>Ohio</b> .....	<b>21,350</b>	<b>26,546</b>	<b>66.9</b>	<b>67.0</b>	<b>1.71</b>	<b>1.59</b>	<b>139</b>	<b>143</b>
Illinois.....	13	—	—	—	1.44	—	172	—
Indiana.....	27	—	80.9	—	1.39	—	140	—
Kentucky.....	3,221	4,693	61.5	60.5	.82	.73	125	111
Ohio.....	9,481	8,909	75.9	77.7	2.74	2.75	150	188
Pennsylvania.....	531	1,821	13.1	58.5	1.75	1.56	100	100
Virginia.....	249	259	100.0	52.1	.53	.53	128	126
West Virginia.....	7,507	9,246	61.0	72.8	.92	1.12	134	129
Wyoming.....	320	1,618	54.4	6.2	.32	.30	135	111
<b>Oklahoma</b> .....	<b>8,124</b>	<b>9,113</b>	<b>100.0</b>	<b>98.4</b>	<b>.34</b>	<b>.33</b>	<b>91</b>	<b>94</b>
Oklahoma.....	—	60	—	100.0	—	2.90	—	105
Wyoming.....	8,124	9,053	100.0	98.4	.34	.30	91	94
<b>Oregon</b> .....	<b>1,261</b>	<b>1,026</b>	<b>—</b>	<b>—</b>	<b>.41</b>	<b>.41</b>	<b>107</b>	<b>107</b>
Utah.....	66	—	—	—	.42	—	103	—
Wyoming.....	1,195	1,026	—	—	.41	.41	107	107
<b>Pennsylvania</b> .....	<b>512</b>	<b>9,174</b>	<b>93.4</b>	<b>72.9</b>	<b>1.62</b>	<b>1.80</b>	<b>127</b>	<b>114</b>
Kentucky.....	—	79	—	—	—	.79	—	134
Ohio.....	—	44	—	—	—	3.95	—	66
Pennsylvania.....	359	5,111	99.2	68.4	1.67	1.51	125	117
West Virginia.....	153	3,940	79.8	80.9	1.50	2.19	132	110
<b>South Carolina</b> .....	<b>7,546</b>	<b>6,576</b>	<b>70.5</b>	<b>76.6</b>	<b>.88</b>	<b>.83</b>	<b>149</b>	<b>140</b>
Kentucky.....	6,167	5,555	69.8	73.7	.89	.84	147	138
Pennsylvania.....	9	—	—	—	1.83	—	187	—
Tennessee.....	431	222	81.4	82.6	1.05	.94	154	153
Virginia.....	507	508	58.6	93.2	.84	.72	159	146
West Virginia.....	433	292	86.1	96.6	.61	.66	155	154
<b>South Dakota</b> .....	<b>1,161</b>	<b>1,003</b>	<b>100.0</b>	<b>100.0</b>	<b>.39</b>	<b>.37</b>	<b>103</b>	<b>98</b>
Wyoming.....	1,161	1,003	100.0	100.0	.39	.37	103	98
<b>Tennessee</b> .....	<b>9,339</b>	<b>13,458</b>	<b>91.3</b>	<b>95.0</b>	<b>1.24</b>	<b>1.31</b>	<b>117</b>	<b>112</b>
Alabama.....	12	—	—	—	1.33	—	123	—
Colorado.....	704	1,048	84.7	76.5	.44	.39	127	119
Illinois.....	749	1,238	94.9	88.2	1.98	1.62	113	105
Indiana.....	43	—	100.0	—	1.01	—	141	—
Kentucky.....	4,518	6,752	95.4	97.9	1.62	1.71	115	114
Pennsylvania.....	290	505	100.0	100.0	1.97	1.92	108	110
Tennessee.....	177	322	77.1	100.0	.77	.91	121	120

See footnotes at end of table.

**Table 28. Destination of Coal Received at Electric Utility Plants by Origin, January-June 2001, 2000 (Continued)**

State of Destination State of Origin and Imports	Receipts (thousand short tons)		Contract Receipts (percent)		Sulfur Content (lbs. sulfur per MM Btu)		Price (cents per MM Btu)	
	2001	2000	2001	2000	2001	2000	2001	2000
<b>Tennessee</b>								
Utah .....	638	533	79.8	76.7	0.45	0.42	132	122
Virginia.....	777	914	88.4	98.5	.73	1.05	125	123
West Virginia.....	110	—	—	—	1.08	—	190	—
Wyoming.....	1,320	2,146	94.1	100.0	.31	.33	101	95
<b>Texas</b> .....	<b>43,122</b>	<b>45,429</b>	<b>90.3</b>	<b>91.0</b>	<b>.87</b>	<b>.86</b>	<b>135</b>	<b>127</b>
Colorado.....	641	672	83.0	89.8	.37	.36	143	146
Montana.....	1	—	—	—	.75	—	124	—
Texas.....	19,273	21,292	100.0	100.0	1.69	1.58	128	112
Wyoming.....	23,207	23,465	82.5	82.9	.37	.38	138	137
<b>Utah</b> .....	<b>7,597</b>	<b>8,089</b>	<b>97.8</b>	<b>100.0</b>	<b>.42</b>	<b>.37</b>	<b>113</b>	<b>98</b>
Colorado.....	1,120	721	100.0	100.0	.41	.38	151	162
Utah.....	6,478	7,368	97.4	100.0	.42	.37	108	93
<b>Virginia</b> .....	<b>6,222</b>	<b>6,452</b>	<b>64.4</b>	<b>77.5</b>	<b>.82</b>	<b>.77</b>	<b>154</b>	<b>132</b>
Kentucky.....	1,450	1,342	53.7	69.0	.96	.91	177	135
Maryland.....	170	82	100.0	100.0	3.00	3.54	101	88
Pennsylvania.....	19	22	—	100.0	1.08	1.17	219	121
Virginia.....	2,939	3,686	70.0	76.6	.73	.73	143	129
West Virginia.....	1,645	1,318	60.9	87.0	.68	.62	157	139
<b>Washington</b> .....	<b>—</b>	<b>1,871</b>	<b>—</b>	<b>66.3</b>	<b>—</b>	<b>.88</b>	<b>—</b>	<b>169</b>
Montana.....	—	631	—	—	—	.36	—	125
Washington.....	—	1,240	—	100.0	—	1.19	—	196
<b>West Virginia</b> .....	<b>12,707</b>	<b>14,138</b>	<b>78.9</b>	<b>84.8</b>	<b>.99</b>	<b>1.22</b>	<b>124</b>	<b>120</b>
Colorado.....	2	—	—	—	.42	—	165	—
Kentucky.....	96	222	28.0	1.8	.64	.76	130	105
Maryland.....	1,365	1,455	100.0	99.6	1.32	1.43	118	107
Ohio.....	164	337	100.0	100.0	3.17	3.24	90	91
Pennsylvania.....	1,631	1,904	98.0	89.7	1.20	1.17	113	110
Virginia.....	18	—	52.4	—	.44	—	120	—
West Virginia.....	9,088	10,202	71.8	83.3	.89	1.15	127	125
Wyoming.....	343	19	100.0	—	.27	.75	138	106
<b>Wisconsin</b> .....	<b>11,074</b>	<b>9,674</b>	<b>68.7</b>	<b>68.8</b>	<b>.41</b>	<b>.37</b>	<b>102</b>	<b>100</b>
Colorado.....	207	382	87.0	92.2	.37	.38	160	147
Illinois.....	189	—	99.5	—	1.23	—	127	—
Indiana.....	105	113	—	—	1.30	1.26	144	137
Kentucky.....	28	25	—	—	1.19	.73	238	180
Montana.....	171	156	100.0	100.0	.34	.36	120	123
New Mexico.....	—	51	—	100.0	—	.51	—	164
Pennsylvania.....	437	188	89.6	91.9	1.16	1.10	124	128
Utah.....	59	115	—	—	.32	.34	157	142
Virginia.....	25	12	—	—	.45	.46	154	96
West Virginia.....	19	34	—	—	.66	.56	266	163
Wyoming.....	9,834	8,598	67.9	69.0	.32	.32	96	93
<b>Wyoming</b> .....	<b>12,941</b>	<b>11,876</b>	<b>85.0</b>	<b>93.2</b>	<b>.55</b>	<b>.55</b>	<b>79</b>	<b>78</b>
Wyoming.....	12,941	11,876	85.0	93.2	.55	.55	79	78
<b>U.S. Total</b> .....	<b>381,538</b>	<b>403,656</b>	<b>79.0</b>	<b>81.4</b>	<b>.90</b>	<b>.93</b>	<b>124</b>	<b>121</b>

Notes: Total may not equal sum of components because of independent rounding. MM Btu represents million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 29. Origin of Coal Received at Electric Utility Plants by Destination, January-June 2001, 2000**

State of Origin and Imports State of Destination	Receipts (thousand short tons)		Contract Receipts (percent)		Sulfur Content (lbs. sulfur per MM Btu)		Price (cents per MM Btu)	
	2001	2000	2001	2000	2001	2000	2001	2000
<b>Alabama</b> .....	<b>4,958</b>	<b>5,667</b>	<b>98.4</b>	<b>96.2</b>	<b>0.90</b>	<b>0.87</b>	<b>161</b>	<b>175</b>
Alabama.....	4,923	5,667	99.1	96.2	.90	.87	161	175
Florida.....	3	-	-	-	.84	-	185	-
Mississippi.....	20	-	-	-	.60	-	195	-
Tennessee.....	12	-	-	-	1.33	-	123	-
<b>Arizona</b> .....	<b>6,207</b>	<b>6,391</b>	<b>100.0</b>	<b>100.0</b>	<b>.47</b>	<b>.48</b>	<b>123</b>	<b>118</b>
Arizona.....	3,912	4,105	100.0	100.0	.48	.50	119	112
Nevada.....	2,295	2,286	100.0	100.0	.44	.44	129	127
<b>Colorado</b> .....	<b>11,916</b>	<b>10,598</b>	<b>71.1</b>	<b>75.3</b>	<b>.42</b>	<b>.41</b>	<b>132</b>	<b>122</b>
Alabama.....	9	-	100.0	-	.53	-	170	-
Arizona.....	355	237	34.3	15.6	.36	.41	181	174
Colorado.....	5,028	5,024	75.8	82.9	.42	.43	104	99
Florida.....	151	-	-	-	.38	-	191	-
Indiana.....	168	-	-	-	.37	-	147	-
Iowa.....	182	188	40.7	13.1	.39	.34	137	125
Kansas.....	560	349	-	-	.45	.35	142	139
Kentucky.....	1,044	1,042	100.0	94.9	.36	.44	137	126
Michigan.....	309	230	100.0	100.0	.48	.37	146	141
Minnesota.....	-	6	-	-	-	.42	-	164
Mississippi.....	1,416	699	47.9	8.5	.44	.44	170	164
Missouri.....	21	-	-	-	.50	-	131	-
Tennessee.....	704	1,048	84.7	76.5	.44	.39	127	119
Texas.....	641	672	83.0	89.8	.37	.36	143	146
Utah.....	1,120	721	100.0	100.0	.41	.38	151	162
West Virginia.....	2	-	-	-	.42	-	165	-
Wisconsin.....	207	382	87.0	92.2	.37	.38	160	147
<b>Illinois</b> .....	<b>13,633</b>	<b>14,466</b>	<b>72.9</b>	<b>74.7</b>	<b>1.90</b>	<b>1.76</b>	<b>137</b>	<b>132</b>
Alabama.....	841	1,173	91.9	72.9	1.55	1.85	117	118
Florida.....	4,278	4,927	60.9	76.7	1.79	1.65	155	152
Georgia.....	-	23	-	100.0	-	1.11	-	151
Illinois.....	3,486	3,348	83.2	93.2	2.01	1.89	140	130
Indiana.....	2,763	2,475	70.0	47.6	2.18	2.10	117	109
Iowa.....	41	219	-	-	2.05	1.36	138	121
Kentucky.....	113	-	5.5	-	2.47	-	115	-
Minnesota.....	79	17	100.0	100.0	.83	.92	191	166
Mississippi.....	216	586	100.0	100.0	1.18	1.38	153	147
Missouri.....	865	461	61.0	33.7	1.90	1.43	131	129
Ohio.....	13	-	-	-	1.44	-	172	-
Tennessee.....	749	1,238	94.9	88.2	1.98	1.62	113	105
Wisconsin.....	189	-	99.5	-	1.23	-	127	-
<b>Indiana</b> .....	<b>14,723</b>	<b>12,710</b>	<b>86.1</b>	<b>74.2</b>	<b>1.89</b>	<b>1.98</b>	<b>108</b>	<b>103</b>
Florida.....	448	-	-	-	2.83	-	142	-
Illinois.....	255	116	-	19.9	2.20	2.16	133	121
Indiana.....	13,091	11,893	90.7	74.1	1.80	1.94	106	102
Iowa.....	16	-	100.0	-	.73	-	174	-
Kentucky.....	708	559	98.4	100.0	3.04	3.00	94	100
Minnesota.....	31	29	100.0	100.0	.75	.76	170	157
Ohio.....	27	-	80.9	-	1.39	-	140	-
Tennessee.....	43	-	100.0	-	1.01	-	141	-
Wisconsin.....	105	113	-	-	1.30	1.26	144	137
<b>Kansas</b> .....	<b>101</b>	<b>202</b>	<b>7.9</b>	<b>-</b>	<b>3.81</b>	<b>4.43</b>	<b>119</b>	<b>119</b>
Kansas.....	101	202	7.9	-	3.81	4.43	119	119
<b>Kentucky</b> .....	<b>47,509</b>	<b>52,155</b>	<b>70.3</b>	<b>75.8</b>	<b>1.18</b>	<b>1.21</b>	<b>143</b>	<b>131</b>
Alabama.....	1,171	1,007	57.9	82.9	1.96	1.83	129	112
District Of Columbia.....	-	32	-	100.0	-	.64	-	146
Florida.....	4,748	5,294	81.5	84.5	1.15	1.11	173	166
Georgia.....	8,511	8,515	68.0	80.1	.77	.74	168	154
Illinois.....	9	9	-	-	1.26	1.03	229	167
Indiana.....	403	567	18.9	4.9	.72	.89	117	111
Iowa.....	4	-	-	-	1.25	-	200	-
Kentucky.....	9,232	9,398	63.4	73.6	2.11	2.35	105	99
Maryland.....	-	109	-	100.0	-	.56	-	142
Massachusetts.....	-	163	-	-	-	.66	-	183
Michigan.....	1,997	1,947	75.8	69.0	.72	.70	151	141
Mississippi.....	370	366	100.0	81.0	.78	.78	148	169
Missouri.....	12	8	96.6	100.0	.81	.86	208	201
New Hampshire.....	-	1	-	-	-	.50	-	181
New Jersey.....	-	134	-	-	-	.66	-	135
North Carolina.....	5,573	5,937	69.2	70.8	.77	.73	158	141

See footnotes at end of table.

**Table 29. Origin of Coal Received at Electric Utility Plants by Destination, January-June 2001, 2000 (Continued)**

State of Origin and Imports State of Destination	Receipts (thousand short tons)		Contract Receipts (percent)		Sulfur Content (lbs. sulfur per MM Btu)		Price (cents per MM Btu)	
	2001	2000	2001	2000	2001	2000	2001	2000
<b>Kentucky</b>								
Ohio.....	3,221	4,693	61.5	60.5	0.82	0.73	125	111
Pennsylvania.....	-	79	-	-	-	.79	-	134
South Carolina.....	6,167	5,555	69.8	73.7	.89	.84	147	138
Tennessee.....	4,518	6,752	95.4	97.9	1.62	1.71	115	114
Virginia.....	1,450	1,342	53.7	69.0	.96	.91	177	135
West Virginia.....	96	222	28.0	1.8	.64	.76	130	105
Wisconsin.....	28	25	-	-	1.19	.73	238	180
<b>Louisiana</b>	<b>1,803</b>	<b>1,686</b>	<b>100.0</b>	<b>100.0</b>	<b>1.68</b>	<b>1.40</b>	<b>137</b>	<b>128</b>
Louisiana.....	1,803	1,686	100.0	100.0	1.68	1.40	137	128
<b>Maryland</b>	<b>1,535</b>	<b>1,657</b>	<b>100.0</b>	<b>95.8</b>	<b>1.47</b>	<b>1.47</b>	<b>116</b>	<b>110</b>
Delaware.....	-	89	-	42.8	-	.78	-	154
Florida.....	-	2	-	-	-	.90	-	124
Maryland.....	-	29	-	58.8	-	.78	-	125
Virginia.....	170	82	100.0	100.0	3.00	3.54	101	88
West Virginia.....	1,365	1,455	100.0	99.6	1.32	1.43	118	107
<b>Missouri</b>	<b>183</b>	<b>29</b>	<b>43.7</b>	<b>100.0</b>	<b>3.88</b>	<b>2.33</b>	<b>137</b>	<b>131</b>
Kansas.....	103	-	-	-	4.95	-	118	-
Missouri.....	80	29	100.0	100.0	2.50	2.33	162	131
<b>Montana</b>	<b>8,782</b>	<b>10,967</b>	<b>93.5</b>	<b>91.4</b>	<b>.57</b>	<b>.50</b>	<b>118</b>	<b>125</b>
Arizona.....	24	50	-	-	.34	.37	127	133
Iowa.....	-	12	-	100.0	-	.32	-	109
Kansas.....	-	920	-	100.0	-	.37	-	95
Michigan.....	3,142	3,716	91.4	100.0	.39	.38	136	144
Minnesota.....	5,275	5,139	95.1	95.0	.68	.63	106	115
Mississippi.....	-	179	-	100.0	-	.38	-	153
Montana.....	159	164	100.0	100.0	.85	.79	96	91
New Hampshire.....	10	-	-	-	.36	-	207	-
Texas.....	1	-	-	-	.75	-	124	-
Washington.....	-	631	-	-	-	.36	-	125
Wisconsin.....	171	156	100.0	100.0	.34	.36	120	123
<b>New Mexico</b>	<b>12,794</b>	<b>12,242</b>	<b>94.1</b>	<b>93.8</b>	<b>.74</b>	<b>.77</b>	<b>137</b>	<b>135</b>
Arizona.....	5,474	4,532	86.1	83.2	.63	.62	129	133
New Mexico.....	7,320	7,659	100.0	100.0	.83	.87	144	136
Wisconsin.....	-	51	-	100.0	-	.51	-	164
<b>North Dakota</b>	<b>11,573</b>	<b>12,162</b>	<b>100.0</b>	<b>100.0</b>	<b>1.16</b>	<b>1.10</b>	<b>75</b>	<b>72</b>
North Dakota.....	11,573	12,162	100.0	100.0	1.16	1.10	75	72
<b>Ohio</b>	<b>9,962</b>	<b>9,615</b>	<b>74.2</b>	<b>77.4</b>	<b>2.75</b>	<b>2.78</b>	<b>149</b>	<b>182</b>
Indiana.....	166	73	-	-	3.43	2.65	127	100
Kentucky.....	68	183	33.7	98.0	2.67	3.03	115	101
Michigan.....	83	68	7.6	15.7	2.30	2.36	171	158
Ohio.....	9,481	8,909	75.9	77.7	2.74	2.75	150	188
Pennsylvania.....	-	44	-	-	-	3.95	-	66
West Virginia.....	164	337	100.0	100.0	3.17	3.24	90	91
<b>Oklahoma</b>	<b>12</b>	<b>75</b>	<b>100.0</b>	<b>91.2</b>	<b>2.58</b>	<b>2.84</b>	<b>112</b>	<b>109</b>
Kansas.....	12	9	100.0	100.0	2.58	2.53	112	120
Missouri.....	-	7	-	-	-	2.74	-	130
Oklahoma.....	-	60	-	100.0	-	2.90	-	105
<b>Pennsylvania</b>	<b>5,461</b>	<b>14,124</b>	<b>81.3</b>	<b>74.7</b>	<b>1.37</b>	<b>1.42</b>	<b>121</b>	<b>117</b>
Delaware.....	-	161	-	100.0	-	1.03	-	146
Florida.....	94	159	-	-	1.79	1.80	146	136
Indiana.....	235	540	76.3	78.6	1.79	1.69	117	119
Kentucky.....	36	73	52.8	17.7	1.95	1.35	103	116
Maryland.....	-	1,343	-	93.9	-	1.23	-	129
Massachusetts.....	-	84	-	-	-	1.07	-	152
Michigan.....	1,162	1,642	89.2	79.9	1.20	1.24	121	120
New Hampshire.....	514	347	93.4	100.0	1.27	1.26	156	155
New Jersey.....	-	42	-	-	-	1.29	-	135
New York.....	144	183	14.1	37.9	1.35	1.56	134	131
Ohio.....	531	1,821	13.1	58.5	1.75	1.56	100	100
Pennsylvania.....	359	5,111	99.2	68.4	1.67	1.51	125	117
South Carolina.....	9	-	-	-	1.83	-	187	-
Tennessee.....	290	505	100.0	100.0	1.97	1.92	108	110
Virginia.....	19	22	-	100.0	1.08	1.17	219	121
West Virginia.....	1,631	1,904	98.0	89.7	1.20	1.17	113	110
Wisconsin.....	437	188	89.6	91.9	1.16	1.10	124	128
<b>Tennessee</b>	<b>608</b>	<b>835</b>	<b>80.1</b>	<b>95.4</b>	<b>.97</b>	<b>.81</b>	<b>144</b>	<b>130</b>
Alabama.....	-	291	-	100.0	-	.60	-	125
South Carolina.....	431	222	81.4	82.6	1.05	.94	154	153
Tennessee.....	177	322	77.1	100.0	.77	.91	121	120

See footnotes at end of table.

**Table 29. Origin of Coal Received at Electric Utility Plants by Destination, January-June 2001, 2000 (Continued)**

State of Origin and Imports State of Destination	Receipts (thousand short tons)		Contract Receipts (percent)		Sulfur Content (lbs. sulfur per MM Btu)		Price (cents per MM Btu)	
	2001	2000	2001	2000	2001	2000	2001	2000
<b>Texas</b> .....	<b>19,273</b>	<b>21,292</b>	<b>100.0</b>	<b>100.0</b>	<b>1.69</b>	<b>1.58</b>	<b>128</b>	<b>112</b>
Texas.....	19,273	21,292	100.0	100.0	1.69	1.58	128	112
<b>Utah</b> .....	<b>9,390</b>	<b>9,720</b>	<b>84.9</b>	<b>91.7</b>	<b>.42</b>	<b>.38</b>	<b>115</b>	<b>102</b>
Arizona .....	-	25	-	-	-	.45	-	148
Indiana .....	68	-	-	-	.41	-	152	-
Iowa .....	37	-	66.6	-	.39	-	129	-
Kansas .....	-	2	-	-	-	.45	-	150
Kentucky.....	103	-	66.8	-	.43	-	144	-
Missouri.....	301	45	92.0	47.1	.35	.36	119	126
Nebraska.....	-	21	-	-	-	.29	-	117
Nevada.....	1,641	1,611	47.7	69.4	.43	.42	133	133
Oregon .....	66	-	-	-	.42	-	103	-
Tennessee .....	638	533	79.8	76.7	.45	.42	132	122
Utah .....	6,478	7,368	97.4	100.0	.42	.37	108	93
Wisconsin.....	59	115	-	-	.32	.34	157	142
<b>Virginia</b> .....	<b>9,820</b>	<b>9,516</b>	<b>67.5</b>	<b>70.6</b>	<b>.74</b>	<b>.72</b>	<b>150</b>	<b>138</b>
Alabama.....	60	154	100.0	-	.70	.61	131	118
Delaware.....	-	11	-	98.1	-	.50	-	148
District Of Columbia .....	-	10	-	-	-	.63	-	138
Florida.....	10	283	-	23.7	.72	.65	168	153
Georgia .....	3,773	2,819	75.6	56.8	.77	.69	158	149
Indiana .....	555	391	64.2	83.6	.51	.52	154	158
Michigan.....	20	-	100.0	-	.65	-	128	-
Mississippi.....	99	-	-	-	.78	-	153	-
New Jersey.....	-	269	-	99.1	-	.51	-	140
North Carolina.....	787	199	5.1	57.8	.81	.59	161	129
Ohio .....	249	259	100.0	52.1	.53	.53	128	126
South Carolina.....	507	508	58.6	93.2	.84	.72	159	146
Tennessee .....	777	914	88.4	98.5	.73	1.05	125	123
Virginia.....	2,939	3,686	70.0	76.6	.73	.73	143	129
West Virginia.....	18	-	52.4	-	.44	-	120	-
Wisconsin.....	25	12	-	-	.45	.46	154	96
<b>Washington</b> .....	<b>-</b>	<b>1,240</b>	<b>-</b>	<b>100.0</b>	<b>-</b>	<b>1.19</b>	<b>-</b>	<b>196</b>
Washington.....	-	1,240	-	100.0	-	1.19	-	196
<b>West Virginia</b> .....	<b>38,340</b>	<b>47,600</b>	<b>69.3</b>	<b>78.5</b>	<b>.95</b>	<b>1.11</b>	<b>140</b>	<b>131</b>
Alabama.....	415	94	34.0	-	.63	.65	167	137
Delaware.....	-	219	-	83.1	-	.56	-	156
District Of Columbia .....	-	34	-	100.0	-	.49	-	143
Florida.....	1,371	1,543	11.1	26.3	.73	1.21	191	152
Georgia .....	2,211	1,084	40.1	37.9	.59	.59	190	176
Indiana .....	1,741	1,717	83.3	59.6	1.52	1.38	114	115
Kentucky.....	4,705	4,194	75.4	72.9	1.75	1.57	111	104
Maryland.....	-	3,372	-	96.6	-	.75	-	135
Michigan.....	1,756	1,765	81.8	68.9	.84	.70	148	146
New Hampshire.....	120	105	42.7	92.4	1.69	1.69	156	142
New Jersey.....	11	944	100.0	84.4	.70	.97	187	140
New York.....	210	220	61.8	100.0	1.58	1.28	128	143
North Carolina.....	6,846	7,276	89.8	94.1	.61	.62	153	147
Ohio .....	7,507	9,246	61.0	72.8	.92	1.12	134	129
Pennsylvania.....	153	3,940	79.8	80.9	1.50	2.19	132	110
South Carolina.....	433	292	86.1	96.6	.61	.66	155	154
Tennessee .....	110	-	-	-	1.08	-	190	-
Virginia.....	1,645	1,318	60.9	87.0	.68	.62	157	139
West Virginia.....	9,088	10,202	71.8	83.3	.89	1.15	127	125
Wisconsin.....	19	34	-	-	.66	.56	266	163
<b>Wyoming</b> .....	<b>148,294</b>	<b>145,379</b>	<b>77.8</b>	<b>79.9</b>	<b>.37</b>	<b>.36</b>	<b>103</b>	<b>105</b>
Alabama.....	4,866	5,333	100.0	100.0	.29	.37	115	117
Arizona .....	240	430	-	72.7	.57	.26	128	127
Arkansas .....	7,125	6,751	84.3	90.6	.32	.31	116	139
Colorado .....	3,746	3,292	87.5	91.5	.36	.33	72	86
Florida.....	344	376	-	-	.28	.24	143	134
Georgia .....	3,770	3,924	-	-	.32	.37	160	155
Illinois.....	4,238	4,043	58.6	52.5	.28	.28	97	97
Indiana .....	8,307	8,765	90.9	95.2	.33	.32	113	112
Iowa .....	9,596	10,665	79.4	74.9	.39	.39	77	79
Kansas.....	9,621	7,999	82.9	83.8	.41	.39	96	97
Kentucky.....	1,000	430	8.5	100.0	.35	.32	108	99
Louisiana .....	2,224	4,066	100.0	100.0	.43	.49	122	137
Michigan.....	6,645	5,006	80.6	93.1	.29	.30	105	106

See footnotes at end of table.

**Table 29. Origin of Coal Received at Electric Utility Plants by Destination, January-June 2001, 2000 (Continued)**

State of Origin and Imports State of Destination	Receipts (thousand short tons)		Contract Receipts (percent)		Sulfur Content (lbs. sulfur per MM Btu)		Price (cents per MM Btu)	
	2001	2000	2001	2000	2001	2000	2001	2000
<b>Wyoming</b>								
Minnesota.....	3,432	3,955	99.8	97.9	0.30	0.28	95	112
Mississippi.....	54	13	—	—	.33	.36	146	161
Missouri.....	18,162	16,048	66.8	58.5	.35	.29	92	90
Nebraska.....	6,207	5,478	69.6	94.3	.36	.36	57	56
Nevada.....	27	—	—	—	.49	—	217	—
North Dakota.....	244	1	100.0	—	.54	.79	79	64
Ohio.....	320	1,618	54.4	6.2	.32	.30	135	111
Oklahoma.....	8,124	9,053	100.0	98.4	.34	.30	91	94
Oregon.....	1,195	1,026	—	—	.41	.41	107	107
South Dakota.....	1,161	1,003	100.0	100.0	.39	.37	103	98
Tennessee.....	1,320	2,146	94.1	100.0	.31	.33	101	95
Texas.....	23,207	23,465	82.5	82.9	.37	.38	138	137
West Virginia.....	343	19	100.0	—	.27	.75	138	106
Wisconsin.....	9,834	8,598	67.9	69.0	.32	.32	96	93
Wyoming.....	12,941	11,876	85.0	93.2	.55	.55	79	78
<b>Imported Coal.....</b>	<b>4,658</b>	<b>3,331</b>	<b>48.9</b>	<b>41.2</b>	<b>.59</b>	<b>.48</b>	<b>162</b>	<b>151</b>
<b>Poland.....</b>	<b>126</b>	<b>—</b>	<b>53.0</b>	<b>—</b>	<b>.49</b>	<b>—</b>	<b>187</b>	<b>—</b>
Florida.....	126	—	53.0	—	.49	—	187	—
<b>South Africa.....</b>	<b>62</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>.53</b>	<b>—</b>	<b>177</b>	<b>—</b>
Florida.....	62	—	—	—	.53	—	177	—
<b>Colombia.....</b>	<b>3,404</b>	<b>2,566</b>	<b>63.8</b>	<b>42.0</b>	<b>.60</b>	<b>.48</b>	<b>159</b>	<b>152</b>
Alabama.....	1,567	1,506	61.6	22.5	.64	.46	153	155
Florida.....	731	602	70.4	83.7	.56	.54	158	148
Mississippi.....	1,106	457	62.6	51.3	.59	.47	169	149
<b>Venezuela.....</b>	<b>1,056</b>	<b>765</b>	<b>3.5</b>	<b>38.4</b>	<b>.56</b>	<b>.48</b>	<b>166</b>	<b>146</b>
Florida.....	445	—	—	—	.58	—	186	—
Georgia.....	291	158	—	—	.62	.51	143	137
New Hampshire.....	283	314	—	—	.49	.48	162	140
New York.....	37	294	100.0	100.0	.46	.46	156	158
<b>Russia.....</b>	<b>11</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>.28</b>	<b>—</b>	<b>228</b>	<b>—</b>
Mississippi.....	11	—	—	—	.28	—	228	—
<b>U.S. Total.....</b>	<b>381,538</b>	<b>403,656</b>	<b>79.0</b>	<b>81.4</b>	<b>.90</b>	<b>.93</b>	<b>124</b>	<b>121</b>

Notes: Total may not equal sum of components because of independent rounding. MM Btu represents million Btu.  
Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 30. Coal Receipts at Coke Plants by Census Division**  
(Thousand Short Tons)

Census Division	April - June 2001	January - March 2001	April - June 2000	Year to Date		
				2001	2000	Percent Change
<b>Middle Atlantic Total</b> .....	1,944	2,130	2,102	4,073	4,284	-4.9
<b>East North Central Total</b> .....	3,386	3,584	3,475	6,970	6,886	1.2
<b>South Atlantic Total</b> .....	w	w	w	w	w	w
<b>East South Central Total</b> .....	623	727	880	1,350	1,769	-23.7
<b>Mountain Total</b> .....	w	w	w	w	w	w
<b>U.S. Total</b> .....	<b>6,717</b>	<b>7,307</b>	<b>7,381</b>	<b>14,024</b>	<b>14,768</b>	<b>-5.0</b>

<sup>w</sup> Withheld to avoid disclosure of individual company data.

Notes: Total may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-5, "Coke Plant Report - Quarterly."

**Table 31. Average Price of Coal Receipts at Coke Plants by Census Division**  
(Dollars per Short Tons)

Census Division	April - June 2001	January - March 2001	April - June 2000	Year to Date		
				2001	2000	Percent Change
<b>Middle Atlantic Total</b> .....	\$43.03	\$43.01	\$42.72	\$43.02	\$42.80	0.5
<b>East North Central Total</b> .....	46.76	46.80	45.89	46.78	45.73	2.3
<b>South Atlantic Total</b> .....	w	w	w	w	w	w
<b>East South Central Total</b> .....	\$46.78	\$45.38	\$44.75	\$46.02	\$45.26	1.7
<b>Mountain Total</b> .....	w	w	w	w	w	w
<b>U.S. Total</b> .....	<b>\$45.65</b>	<b>\$45.29</b>	<b>\$44.39</b>	<b>\$45.46</b>	<b>\$44.42</b>	<b>2.3</b>

<sup>w</sup> Withheld to avoid disclosure of individual company data.

Notes: Average price is based on the cost, insurance, and freight (c.i.f. value). Total may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-5, "Coke Plant Report - Quarterly."

**Table 32. Coal Receipts at Other Industrial Plants by Census Division and State**  
(Thousand Short Tons)

Census Division and State	April - June 2001	January - March 2001	April - June 2000	Year to Date		
				2001	2000	Percent Change
<b>New England Total</b> .....	w	w	w	w	w	w
Connecticut.....	-	-	-	-	-	-
Maine.....	w	w	w	w	w	w
Massachusetts.....	w	w	w	w	w	w
New Hampshire.....	-	-	-	-	-	-
Rhode Island.....	-	-	-	-	-	-
Vermont.....	-	-	-	-	-	-
<b>Middle Atlantic Total</b> .....	<b>1,281</b>	<b>1,121</b>	<b>1,357</b>	<b>2,402</b>	<b>2,481</b>	<b>-3.2</b>
New Jersey.....	w	w	w	w	w	w
New York.....	w	w	w	w	w	w
Pennsylvania.....	839	840	936	1,679	1,769	-5.1
<b>East North Central Total</b> .....	<b>3,303</b>	<b>3,603</b>	<b>3,238</b>	<b>6,906</b>	<b>6,496</b>	<b>6.3</b>
Illinois.....	872	947	821	1,819	1,723	5.6
Indiana.....	974	1,181	1,044	2,156	2,043	5.5
Michigan.....	420	314	371	734	605	21.3
Ohio.....	617	760	646	1,377	1,426	-3.4
Wisconsin.....	419	400	355	820	698	17.5
<b>West North Central Total</b> .....	<b>3,266</b>	<b>3,404</b>	<b>3,292</b>	<b>6,671</b>	<b>6,667</b>	<b>.1</b>
Iowa.....	715	572	849	1,286	1,438	-10.5
Kansas.....	37	42	31	79	63	26.0
Minnesota.....	528	441	491	969	993	-2.4
Missouri.....	276	318	256	593	529	12.2
Nebraska.....	w	w	w	w	w	w
North Dakota.....	w	w	w	w	w	w
South Dakota.....	148	156	120	305	253	20.3
<b>South Atlantic Total</b> .....	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>
Delaware.....	w	w	w	w	w	w
District of Columbia.....	-	-	-	-	-	-
Florida.....	289	259	325	548	627	-12.6
Georgia.....	485	560	479	1,045	1,012	3.3
Maryland.....	193	199	197	392	398	-1.5
North Carolina.....	425	492	418	917	896	2.3
South Carolina.....	498	469	431	967	909	6.4
Virginia.....	600	620	531	1,220	1,131	7.9
West Virginia.....	376	437	369	813	787	3.4
<b>East South Central Total</b> .....	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>
Alabama.....	592	561	639	1,154	1,207	-4.5
Kentucky.....	311	303	252	615	567	8.4
Mississippi.....	w	w	w	w	w	w
Tennessee.....	847	918	801	1,765	1,633	8.1
<b>West South Central Total</b> .....	<b>1,374</b>	<b>1,535</b>	<b>1,428</b>	<b>2,909</b>	<b>2,794</b>	<b>4.1</b>
Arkansas.....	107	109	87	216	181	19.1
Louisiana.....	w	w	w	w	w	w
Oklahoma.....	w	w	w	w	w	w
Texas.....	1,061	1,226	1,136	2,287	2,197	4.1
<b>Mountain Total</b> .....	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>
Arizona.....	167	197	159	365	337	8.1
Colorado.....	110	111	110	221	216	2.3
Idaho.....	135	223	80	358	185	93.9
Montana.....	w	w	w	w	w	w
Nevada.....	w	w	w	w	w	w
New Mexico.....	w	w	w	w	w	w
Utah.....	185	106	194	291	288	1.2
Wyoming.....	410	488	485	898	969	-7.3
<b>Pacific Total</b> .....	<b>521</b>	<b>547</b>	<b>504</b>	<b>1,068</b>	<b>1,000</b>	<b>6.8</b>
Alaska.....	w	w	w	w	w	w
California.....	449	481	471	930	916	1.5
Hawaii.....	w	w	w	w	w	w
Oregon.....	w	w	w	w	w	w
Washington.....	w	w	w	w	w	w
<b>U.S. Total</b> .....	<b>15,619</b>	<b>16,413</b>	<b>15,564</b>	<b>32,032</b>	<b>31,162</b>	<b>2.8</b>

<sup>w</sup> Withheld to avoid disclosure of individual company data.

Note: Total may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-3, "Quarterly Coal Consumption-Manufacturing Plants;" Form EIA-860B, "Annual Electric Generator Report - Nonutility;" and Form EIA-7A, "Coal Production Report."



**Table 33. Average Price of Coal Receipts at Other Industrial Plants by Census Division and State**  
(Dollars per Short Ton)

Census Division and State	April - June 2001	January - March 2001	April - June 2000	Year to Date		
				2001	2000	Percent Change
<b>New England Total</b> .....	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>
Connecticut.....	-	-	-	-	-	-
Maine.....	w	w	w	w	w	w
Massachusetts.....	w	w	w	w	w	w
New Hampshire.....	-	-	-	-	-	-
Rhode Island.....	-	-	-	-	-	-
Vermont.....	-	-	-	-	-	-
<b>Middle Atlantic Total</b> .....	<b>\$38.33</b>	<b>\$38.01</b>	<b>\$35.53</b>	<b>\$38.19</b>	<b>\$35.76</b>	<b>6.8</b>
New Jersey.....	w	w	w	w	w	w
New York.....	w	w	w	w	w	w
Pennsylvania.....	\$37.37	\$37.36	\$33.48	\$37.36	\$34.01	9.9
<b>East North Central Total</b> .....	<b>34.34</b>	<b>34.05</b>	<b>33.43</b>	<b>34.19</b>	<b>33.19</b>	<b>3.0</b>
Illinois.....	29.70	29.32	28.44	29.50	27.85	5.9
Indiana.....	31.85	31.61	31.02	31.72	30.63	3.6
Michigan.....	38.50	43.09	38.94	40.43	39.99	1.1
Ohio.....	36.83	36.80	36.77	36.81	37.23	-1.1
Wisconsin.....	41.88	40.51	40.22	41.21	39.71	3.8
<b>West North Central Total</b> .....	<b>20.24</b>	<b>19.17</b>	<b>19.38</b>	<b>19.69</b>	<b>18.82</b>	<b>4.6</b>
Iowa.....	29.90	26.97	29.98	28.61	28.24	1.3
Kansas.....	33.10	35.16	36.91	34.21	39.42	-13.2
Minnesota.....	32.09	36.66	29.96	34.05	31.41	8.4
Missouri.....	32.11	33.27	30.25	32.73	30.24	8.2
Nebraska.....	w	w	w	w	w	w
North Dakota.....	w	w	w	w	w	w
South Dakota.....	\$25.73	\$27.25	\$25.95	\$26.51	\$27.03	-1.9
<b>South Atlantic Total</b> .....	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>
Delaware.....	w	w	w	w	w	w
District of Columbia.....	-	-	-	-	-	-
Florida.....	\$46.12	\$45.32	\$40.50	\$45.74	\$42.39	7.9
Georgia.....	49.60	46.12	42.90	47.74	42.77	11.6
Maryland.....	33.24	32.25	32.23	32.74	32.13	1.9
North Carolina.....	44.18	42.59	41.78	43.33	41.76	3.8
South Carolina.....	48.98	46.68	42.68	47.88	42.90	11.6
Virginia.....	43.92	44.61	43.14	44.27	42.86	3.3
West Virginia.....	34.98	35.80	33.88	35.39	33.57	5.4
<b>East South Central Total</b> .....	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>
Alabama.....	\$37.93	\$38.97	\$39.51	\$38.43	\$39.46	-2.6
Kentucky.....	45.95	42.98	41.71	44.48	42.23	5.3
Mississippi.....	w	w	w	w	w	w
Tennessee.....	\$37.13	\$35.35	\$33.59	\$36.26	\$34.15	6.2
<b>West South Central Total</b> .....	<b>27.16</b>	<b>26.16</b>	<b>22.95</b>	<b>26.63</b>	<b>23.07</b>	<b>15.4</b>
Arkansas.....	40.69	43.36	43.84	42.03	44.04	-4.5
Louisiana.....	w	w	w	w	w	w
Oklahoma.....	w	w	w	w	w	w
Texas.....	\$24.54	\$24.01	\$20.60	\$24.25	\$20.81	16.5
<b>Mountain Total</b> .....	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>
Arizona.....	\$41.18	\$41.74	\$43.02	\$41.48	\$41.37	.3
Colorado.....	21.35	21.63	23.97	21.49	24.15	-11.0
Idaho.....	w	w	w	w	w	w
Montana.....	w	w	w	w	w	w
Nevada.....	w	w	w	w	w	w
New Mexico.....	w	w	w	w	w	w
Utah.....	\$27.77	\$16.04	\$18.50	\$21.79	\$19.62	11.0
Wyoming.....	25.47	25.57	24.46	25.52	24.82	2.8
<b>Pacific Total</b> .....	<b>42.46</b>	<b>40.21</b>	<b>39.17</b>	<b>41.30</b>	<b>40.17</b>	<b>2.8</b>
Alaska.....	w	w	w	w	w	w
California.....	\$38.95	\$38.85	\$39.36	\$38.90	\$39.74	-2.1
Hawaii.....	w	w	w	w	w	w
Oregon.....	w	w	w	w	w	w
Washington.....	w	w	w	w	w	w
<b>U.S. Total</b> .....	<b>\$33.69</b>	<b>\$32.49</b>	<b>\$31.36</b>	<b>\$33.08</b>	<b>\$31.40</b>	<b>5.4</b>

w Withheld to avoid disclosure of individual company data.

Note: Total may not equal sum of components because of independent rounding. Price data are for manufacturing plants only.

Sources: Energy Information Administration, Form EIA-3, "Quarterly Coal Consumption-Manufacturing Plants".

**Table 34. U.S. Coal Receipts at Manufacturing Plants by North American Industry Classification System (NAICS) Code**  
(Thousand Short Tons)

NAICS Code	April - June 2001	January - March 2001	April - June 2000	Year to Date		
				2001	2000	Percent Change
311 Food Manufacturing.....	1,861	2,069	1,801	3,930	3,754	4.7
312 Beverage and Tobacco Product Mfg.....	127	148	110	276	241	14.5
313 Textile Mills.....	174	182	168	356	364	-2.2
315 Apparel Manufacturing.....	w	w	w	w	w	w
316 Leather and Allied Product Mfg.....	-	-	-	-	-	-
321 Wood Product Manufacturing.....	w	w	w	w	w	w
322 Paper Manufacturing.....	2,793	3,112	2,784	5,906	5,798	1.9
323 Printing and Related Support.....	-	-	-	-	-	-
324 Petroleum and Coal Products <sup>1</sup> .....	w	w	w	w	w	w
325 Chemical Manufacturing.....	2,678	3,009	2,623	5,687	5,406	5.2
326 Plastics and Rubber Products Mfg.....	w	w	38	75	77	-3.7
327 Nonmetallic Mineral Products Mfg.....	3,533	3,049	3,418	6,581	6,279	4.8
331 Primary Metal Manufacturing <sup>2</sup> .....	1,685	1,659	1,888	3,344	3,442	-2.9
332 Fabricated Metal Product Mfg.....	15	33	11	48	47	2.1
333 Machinery Manufacturing.....	31	53	34	84	79	6.3
334 Computer and Electronic Product Mfg.....	w	w	w	w	w	w
335 Elec. Equip., Appl., Component Mfg.....	w	w	w	w	w	w
336 Transportation Equipment Mfg.....	103	219	103	321	321	.3
337 Furniture and Related Product Mfg.....	w	w	w	w	w	w
339 Miscellaneous Manufacturing.....	w	w	w	w	w	w
<b>U.S. Total.....</b>	<b>14,798</b>	<b>15,592</b>	<b>14,743</b>	<b>30,390</b>	<b>29,520</b>	<b>2.9</b>

<sup>1</sup> Includes coal gasification projects.

<sup>2</sup> Excludes coke plants.

<sup>w</sup> Withheld to avoid disclosure of individual company data.

Note: Total may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-3, "Quarterly Coal Consumption Report - Manufacturing Plants."

**Table 35. Average Price of U.S. Coal Receipts at Manufacturing Plants by North American Industry Classification System (NAICS) Code**  
(Dollars per Short Ton)

NAICS Code	April - June 2001	January - March 2001	April - June 2000	Percent Difference April - June: 2001 versus 2000
311 Food Manufacturing.....	\$32.44	\$30.67	\$30.25	7.2
312 Beverage and Tobacco Product Mfg.....	42.96	44.98	41.06	4.6
313 Textile Mills.....	49.04	47.63	47.07	4.2
315 Apparel Manufacturing.....	w	w	w	w
316 Leather and Allied Product Mfg.....	-	-	-	-
321 Wood Product Manufacturing.....	w	w	w	w
322 Paper Manufacturing.....	\$41.94	\$40.08	\$39.36	6.6
323 Printing and Related Support.....	-	-	-	-
324 Petroleum and Coal Products <sup>1</sup> .....	w	w	w	w
325 Chemical Manufacturing.....	\$36.38	\$34.82	\$32.71	11.2
326 Plastics and Rubber Products Mfg.....	29.95	29.23	30.76	-2.6
327 Nonmetallic Mineral Products Mfg.....	36.73	36.45	35.33	4.0
331 Primary Metal Manufacturing <sup>2</sup> .....	27.41	27.50	25.95	5.6
332 Fabricated Metal Product Mfg.....	50.31	58.17	51.47	-2.3
333 Machinery Manufacturing.....	44.01	37.55	37.63	17.0
334 Computer and Electronic Product Mfg.....	w	w	w	w
335 Elec. Equip., Appl., Component Mfg.....	w	w	w	w
336 Transportation Equipment Mfg.....	\$40.17	\$41.44	\$37.30	7.7
337 Furniture and Related Product Mfg.....	w	w	w	w
339 Miscellaneous Manufacturing.....	w	w	w	w
<b>U.S. Total.....</b>	<b>\$33.69</b>	<b>\$32.64</b>	<b>\$31.47</b>	<b>7.1</b>

<sup>1</sup> Includes coal gasification projects.

<sup>2</sup> Excludes coke plants.

<sup>w</sup> Withheld to avoid disclosure of individual company data.

Note: Total may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-3, "Quarterly Coal Consumption Report - Manufacturing Plants."

**Table 36. Coal Receipts by the Residential and Commercial Sector by Census Division and State**  
(Thousand Short Tons)

Census Division and State	April - June 2001	January - March 2001	April - June 2000	Year to Date		
				2001	2000	Percent Change
<b>New England Total</b> .....	<b>10</b>	<b>15</b>	<b>10</b>	<b>26</b>	<b>26</b>	<b>0.0</b>
Connecticut .....	1	2	1	3	3	.0
Maine .....	w	w	w	w	w	w
Massachusetts .....	w	w	w	w	w	w
New Hampshire .....	1	1	1	1	1	.0
Rhode Island .....	*	*	*	1	1	.0
Vermont .....	*	1	*	1	1	.0
<b>Middle Atlantic Total</b> .....	<b>175</b>	<b>262</b>	<b>175</b>	<b>437</b>	<b>437</b>	<b>.0</b>
New Jersey.....	w	w	w	w	w	w
New York .....	w	w	w	w	w	w
Pennsylvania .....	138	207	138	345	345	.0
<b>East North Central Total</b> .....	<b>184</b>	<b>275</b>	<b>184</b>	<b>459</b>	<b>459</b>	<b>.0</b>
Illinois .....	36	54	36	90	90	.0
Indiana.....	69	103	69	172	172	.0
Michigan .....	4	6	4	10	10	.0
Ohio.....	43	65	43	109	109	.0
Wisconsin.....	31	47	31	79	79	.0
<b>West North Central Total</b> .....	<b>153</b>	<b>230</b>	<b>153</b>	<b>383</b>	<b>383</b>	<b>.0</b>
Iowa.....	78	117	78	195	195	.0
Kansas .....	1	2	1	3	3	.0
Minnesota.....	3	4	3	7	7	.0
Missouri .....	45	68	45	113	113	.0
Nebraska .....	w	w	w	w	w	w
North Dakota .....	w	w	w	w	w	w
South Dakota .....	*	*	*	*	*	.0
<b>South Atlantic Total</b> .....	<b>151</b>	<b>227</b>	<b>151</b>	<b>378</b>	<b>378</b>	<b>.0</b>
Delaware .....	w	w	w	w	w	w
District of Columbia.....	1	2	1	3	3	.0
Florida .....	1	2	1	3	3	.0
Georgia.....	3	5	3	8	8	.0
Maryland .....	9	14	9	23	23	.0
North Carolina .....	30	45	30	75	75	.0
South Carolina .....	47	71	47	119	119	.0
Virginia .....	25	37	25	62	62	.0
West Virginia.....	34	50	34	84	84	.0
<b>East South Central Total</b> .....	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>
Alabama .....	5	7	5	12	12	.0
Kentucky .....	80	120	80	200	200	.0
Mississippi .....	w	w	w	w	w	w
Tennessee.....	20	29	20	49	49	.0
<b>West South Central Total</b> .....	<b>2</b>	<b>3</b>	<b>2</b>	<b>5</b>	<b>5</b>	<b>*</b>
Arkansas.....	*	*	*	*	*	.0
Louisiana.....	w	w	w	w	w	w
Oklahoma.....	w	w	w	w	w	w
Texas .....	2	3	2	4	4	.0
<b>Mountain Total</b> .....	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>
Arizona.....	*	*	*	*	*	.0
Colorado.....	20	31	20	51	51	.0
Idaho .....	11	16	11	27	27	.0
Montana .....	w	w	w	w	w	w
Nevada .....	w	w	w	w	w	w
New Mexico .....	w	w	w	w	w	w
Utah.....	23	34	23	57	57	.0
Wyoming.....	21	31	21	52	52	.0
<b>Pacific Total</b> .....	<b>119</b>	<b>179</b>	<b>119</b>	<b>298</b>	<b>298</b>	<b>.0</b>
Alaska .....	w	w	w	w	w	w
California .....	6	8	6	14	14	.0
Hawaii .....	w	w	w	w	w	w
Oregon.....	w	w	w	w	w	w
Washington.....	3	5	3	8	8	.0
<b>U.S. Total</b> .....	<b>976</b>	<b>1,464</b>	<b>976</b>	<b>2,439</b>	<b>2,439</b>	<b>*</b>

\* Rounded to zero.

w Withheld to avoid disclosure of individual company data.

Note: Total may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-6, "Coal Distribution Report."

# Consumption

**Table 37. U.S. Coal Consumption by End-Use Sector 1995-2001**

(Thousand Short Tons)

Year and Quarter	Electric Utilities	Coke Plants	Other Industrial	Residential and Commercial	Other Power Producers <sup>1</sup>	Total
1995						
January - March.....	198,782	8,140	19,135	1,638	E 5,217	232,912
April - June.....	191,107	8,291	17,066	1,032	E 5,275	222,771
July - September.....	232,033	8,330	17,990	1,063	E 5,333	264,748
October - December.....	207,085	8,251	18,864	2,074	E 5,333	241,607
<b>Total.....</b>	<b>829,007</b>	<b>33,011</b>	<b>73,055</b>	<b>5,807</b>	<b>21,158</b>	<b>962,038</b>
1996						
January - March.....	214,987	7,958	18,799	1,802	E 5,526	249,072
April - June.....	203,210	7,965	17,075	1,201	E 5,526	234,977
July - September.....	233,609	8,016	17,018	1,201	E 5,586	265,430
October - December.....	222,875	7,767	18,797	1,802	E 5,586	256,826
<b>Total.....</b>	<b>874,681</b>	<b>31,706</b>	<b>71,689</b>	<b>6,006</b>	<b>22,224</b>	<b>1,006,306</b>
1997						
January - March.....	218,753	7,590	18,554	1,939	E 5,327	252,163
April - June.....	207,661	7,410	17,337	1,293	E 5,386	239,087
July - September.....	243,691	7,700	17,018	1,293	E 5,445	275,147
October - December.....	230,256	7,503	18,605	1,939	E 5,445	263,748
<b>Total.....</b>	<b>900,361</b>	<b>30,203</b>	<b>71,515</b>	<b>6,463</b>	<b>21,603</b>	<b>1,030,144</b>
1998						
January - March.....	220,433	6,735	17,722	1,457	E 5,736	252,083
April - June.....	218,356	7,239	16,564	971	E 5,905	249,035
July - September.....	252,331	7,172	16,060	971	E 7,140	283,674
October - December.....	219,746	7,042	17,094	1,457	E 8,161	253,499
<b>Total.....</b>	<b>910,867</b>	<b>28,189</b>	<b>67,439</b>	<b>4,856</b>	<b>26,941</b>	<b>1,038,292</b>
1999						
January - March.....	216,485	6,795	16,776	1,464	E 10,043	251,563
April - June.....	214,117	7,072	15,790	976	E 11,974	249,929
July - September.....	247,338	7,024	15,588	976	E 14,030	284,956
October - December.....	216,178	7,216	16,584	1,464	E 16,644	258,086
<b>Total.....</b>	<b>894,118</b>	<b>28,108</b>	<b>64,738</b>	<b>4,879</b>	<b>52,691</b>	<b>1,044,534</b>
2000						
January - March.....	214,457	7,322	16,824	1,464	E 25,556	265,622
April - June.....	202,552	7,445	15,383	976	E 27,610	253,966
July - September.....	227,797	7,295	15,768	976	E 35,130	286,966
October - December.....	214,529	6,877	17,053	1,464	E 34,989	274,911
<b>Total.....</b>	<b>859,335</b>	<b>28,939</b>	<b>65,027</b>	<b>4,879</b>	<b>123,285</b>	<b>1,081,465</b>
2001						
January - March.....	203,949	6,811	16,812	1,464	E 36,669	265,706
April - June.....	196,149	6,952	15,215	976	E 34,744	254,036
<b>Total.....</b>	<b>400,098</b>	<b>13,764</b>	<b>32,027</b>	<b>2,439</b>	<b>71,413</b>	<b>519,741</b>

<sup>1</sup> Coal consumed by independent power producers and cogeneration plants not included in the other industrial, coke, and commercial sectors.

E Estimated.

Notes: Total may not equal sum of components because of independent rounding.

Sources: Energy Information Administration (EIA) • Electric Utilities: Form EIA-759, "Monthly Power Plant Report" • Coke Plants: Form EIA-5, "Coke Plant Report - Quarterly" • Other Industrial: Form EIA-3, "Quarterly Coal Consumption Report - Manufacturing Plants;" for 1997 and prior years, Form EIA-867, "Annual Nonutility Power Producer Report," and for 1998 forward, Form EIA-860B, "Annual Electric Generator Report - Nonutility;" and Form EIA-7A, "Coal Production Report;" • Residential and Commercial: Form EIA-6, "Coal Distribution Report," and Other Power Producers: for 1997 and prior years, Form EIA-867, "Annual Nonutility Power Producer Report," and for 1998 forward, Form EIA-860B, "Annual Electric Generator Report - Non-utility."

**Table 38. Coal Consumption by Census Division and State**  
(Thousand Short Tons)

Census Division and State	April - June 2001	January - March 2001	April - June 2000	Year to Date		
				2001	2000	Percent Change
<b>New England Total</b> .....	<b>453</b>	<b>604</b>	<b>515</b>	<b>1,057</b>	<b>1,142</b>	<b>-7.4</b>
Connecticut.....	1	2	1	3	3	.0
Maine.....	37	36	43	72	104	-30.8
Massachusetts.....	136	146	131	282	269	4.6
New Hampshire.....	279	420	339	699	764	-8.5
Rhode Island.....	*	*	*	1	1	.0
Vermont.....	*	1	*	1	1	.0
<b>Middle Atlantic Total</b> .....	<b>5,265</b>	<b>5,602</b>	<b>9,065</b>	<b>10,867</b>	<b>19,914</b>	<b>-45.4</b>
New Jersey.....	158	205	697	364	1,560	-76.7
New York.....	820	890	1,025	1,710	2,148	-20.4
Pennsylvania.....	4,287	4,507	7,343	8,794	16,206	-45.7
<b>East North Central Total</b> .....	<b>49,906</b>	<b>52,976</b>	<b>51,123</b>	<b>102,882</b>	<b>105,166</b>	<b>-2.2</b>
Illinois.....	5,320	5,701	5,154	11,021	12,373	-10.9
Indiana.....	16,098	17,044	16,782	33,143	34,287	-3.3
Michigan.....	8,702	9,171	8,617	17,873	16,941	5.5
Ohio.....	13,607	14,696	14,563	28,303	29,426	-3.8
Wisconsin.....	6,179	6,364	6,007	12,543	12,139	3.3
<b>West North Central Total</b> .....	<b>35,048</b>	<b>38,944</b>	<b>35,040</b>	<b>73,992</b>	<b>72,451</b>	<b>2.1</b>
Iowa.....	5,715	6,348	5,582	12,064	11,862	1.7
Kansas.....	4,856	5,059	4,851	9,915	9,728	1.9
Minnesota.....	4,383	5,169	5,103	9,552	10,193	-6.3
Missouri.....	9,429	9,969	8,524	19,398	17,813	8.9
Nebraska.....	2,954	3,371	3,006	6,325	5,930	6.6
North Dakota.....	7,059	8,294	7,384	15,353	15,626	-1.7
South Dakota.....	651	734	590	1,386	1,298	6.7
<b>South Atlantic Total</b> .....	<b>39,261</b>	<b>40,907</b>	<b>43,396</b>	<b>80,168</b>	<b>86,967</b>	<b>-7.8</b>
Delaware.....	335	465	433	800	837	-4.4
District of Columbia.....	1	2	1	3	3	.0
Florida.....	6,872	6,776	7,362	13,649	13,970	-2.3
Georgia.....	8,363	8,134	9,118	16,497	17,090	-3.5
Maryland.....	197	214	2,630	411	5,598	-92.7
North Carolina.....	6,997	7,267	6,940	14,263	14,214	.3
South Carolina.....	4,060	4,341	4,096	8,401	8,106	3.6
Virginia.....	3,677	3,987	3,941	7,664	8,205	-6.6
West Virginia.....	8,758	9,722	8,874	18,480	18,944	-2.4
<b>East South Central Total</b> .....	<b>27,271</b>	<b>28,172</b>	<b>25,917</b>	<b>55,443</b>	<b>53,100</b>	<b>4.4</b>
Alabama.....	8,791	9,280	9,319	18,072	18,738	-3.6
Kentucky.....	9,412	9,855	8,199	19,266	17,638	9.2
Mississippi.....	2,060	2,002	1,484	4,062	2,895	40.3
Tennessee.....	7,008	7,035	6,915	14,043	13,829	1.5
<b>West South Central Total</b> .....	<b>34,210</b>	<b>33,105</b>	<b>33,802</b>	<b>67,315</b>	<b>69,937</b>	<b>-3.7</b>
Arkansas.....	3,706	3,277	3,540	6,983	6,687	4.4
Louisiana.....	1,661	1,553	2,067	3,215	5,520	-41.8
Oklahoma.....	4,813	4,944	4,588	9,757	9,599	1.6
Texas.....	24,030	23,330	23,608	47,360	48,131	-1.6
<b>Mountain Total</b> .....	<b>26,648</b>	<b>27,331</b>	<b>25,843</b>	<b>53,980</b>	<b>52,963</b>	<b>1.9</b>
Arizona.....	5,461	4,851	4,981	10,312	9,973	3.4
Colorado.....	4,968	4,961	4,584	9,928	9,247	7.4
Idaho.....	61	241	66	302	280	7.7
Montana.....	101	128	99	228	245	-6.6
Nevada.....	1,923	2,050	1,941	3,974	4,145	-4.1
New Mexico.....	3,829	4,014	3,917	7,844	7,794	.6
Utah.....	3,846	3,697	4,049	7,544	7,924	-4.8
Wyoming.....	6,460	7,388	6,207	13,848	13,354	3.7
<b>Pacific Total</b> .....	<b>1,228</b>	<b>1,396</b>	<b>1,655</b>	<b>2,624</b>	<b>4,784</b>	<b>-45.1</b>
Alaska.....	154	210	155	364	369	-1.3
California.....	492	452	508	945	989	-4.5
Hawaii.....	35	33	26	68	53	28.6
Oregon.....	513	663	442	1,177	1,079	9.1
Washington.....	33	37	524	71	2,294	-96.9
<b>Other Power Producers</b> .....	<b>34,744</b>	<b>36,669</b>	<b>27,610</b>	<b>71,413</b>	<b>53,166</b>	<b>34.3</b>
<b>U.S. Total</b> .....	<b>254,036</b>	<b>265,706</b>	<b>253,966</b>	<b>519,741</b>	<b>519,589</b>	<b>*</b>

\* Rounded to zero.

Note: Total may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report;" Form EIA-3, "Quarterly Coal Consumption Report - Manufacturing Plants;" "Short-Term Energy Outlook" estimates and Form EIA-860B, "Annual Electric Generator Report - Nonutility;" Form EIA-7A, "Coal Production Report;" Form EIA-5, "Coke Plant Report - Quarterly;" and Form EIA-6, "Coal Distribution Report."

**Table 39. Coal Consumption at Electric Utility Plants by Census Division and State**  
(Thousand Short Tons)

Census Division and State	April - June 2001	January - March 2001	April - June 2000	Year to Date		
				2001	2000	Percent Change
<b>New England Total</b> .....	<b>391</b>	<b>534</b>	<b>448</b>	<b>925</b>	<b>984</b>	<b>-6.0</b>
Connecticut.....	-	-	-	-	-	-
Maine.....	-	-	-	-	-	-
Massachusetts.....	112	115	110	227	222	2.6
New Hampshire.....	279	419	338	698	763	-8.5
Rhode Island.....	-	-	-	-	-	-
Vermont.....	-	-	-	-	-	-
<b>Middle Atlantic Total</b> .....	<b>1,851</b>	<b>2,188</b>	<b>5,508</b>	<b>4,039</b>	<b>12,748</b>	<b>-68.3</b>
New Jersey.....	155	202	694	357	1,554	-77.0
New York.....	160	191	308	350	715	-51.0
Pennsylvania.....	1,536	1,796	4,506	3,332	10,480	-68.2
<b>East North Central Total</b> .....	<b>42,912</b>	<b>45,616</b>	<b>44,039</b>	<b>88,528</b>	<b>90,582</b>	<b>-2.3</b>
Illinois.....	3,789	4,124	3,596	7,913	9,199	-14.0
Indiana.....	12,905	13,864	13,580	26,770	27,864	-3.9
Michigan.....	7,971	8,343	7,856	16,314	15,305	6.6
Ohio.....	12,485	13,448	13,415	25,933	26,987	-3.9
Wisconsin.....	5,762	5,837	5,593	11,599	11,227	3.3
<b>West North Central Total</b> .....	<b>31,712</b>	<b>34,989</b>	<b>31,684</b>	<b>66,701</b>	<b>65,165</b>	<b>2.4</b>
Iowa.....	4,936	5,471	4,762	10,407	10,142	2.6
Kansas.....	4,815	5,013	4,819	9,828	9,660	1.7
Minnesota.....	3,890	4,586	4,623	8,476	9,132	-7.2
Missouri.....	9,095	9,593	8,203	18,687	17,141	9.0
Nebraska.....	2,859	3,261	2,917	6,120	5,720	7.0
North Dakota.....	5,576	6,475	5,901	12,052	12,332	-2.3
South Dakota.....	540	590	461	1,131	1,037	9.1
<b>South Atlantic Total</b> .....	<b>35,634</b>	<b>37,004</b>	<b>39,802</b>	<b>72,639</b>	<b>79,417</b>	<b>-8.5</b>
Delaware.....	291	423	393	714	758	-5.8
District of Columbia.....	-	-	-	-	-	-
Florida.....	6,556	6,545	7,072	13,102	13,378	-2.1
Georgia.....	7,852	7,587	8,651	15,439	16,090	-4.0
Maryland.....	-	-	2,429	-	5,178	-
North Carolina.....	6,545	6,732	6,492	13,277	13,241	.3
South Carolina.....	3,545	3,777	3,590	7,322	7,063	3.7
Virginia.....	2,831	3,084	3,115	5,916	6,474	-8.6
West Virginia.....	8,014	8,855	8,059	16,869	17,235	-2.1
<b>East South Central Total</b> .....	<b>24,932</b>	<b>25,495</b>	<b>23,273</b>	<b>50,427</b>	<b>47,556</b>	<b>6.0</b>
Alabama.....	7,896	8,300	8,140	16,195	16,336	-9.9
Kentucky.....	8,732	9,121	7,569	17,853	16,247	9.9
Mississippi.....	2,025	1,964	1,447	3,989	2,819	41.5
Tennessee.....	6,279	6,110	6,118	12,389	12,153	1.9
<b>West South Central Total</b> .....	<b>32,824</b>	<b>31,638</b>	<b>32,414</b>	<b>64,463</b>	<b>67,189</b>	<b>-4.1</b>
Arkansas.....	3,599	3,166	3,443	6,765	6,498	4.1
Louisiana.....	1,639	1,527	2,056	3,166	5,500	-42.4
Oklahoma.....	4,634	4,781	4,409	9,415	9,247	1.8
Texas.....	22,953	22,165	22,505	45,117	45,944	-1.8
<b>Mountain Total</b> .....	<b>25,336</b>	<b>25,778</b>	<b>24,411</b>	<b>51,114</b>	<b>49,976</b>	<b>2.3</b>
Arizona.....	5,285	4,667	4,820	9,952	9,640	3.2
Colorado.....	4,845	4,831	4,452	9,676	8,982	7.7
Idaho.....	-	-	-	-	-	-
Montana.....	75	84	72	159	164	-3.3
Nevada.....	1,846	1,978	1,863	3,824	3,993	-4.2
New Mexico.....	3,810	3,998	3,897	7,808	7,756	.7
Utah.....	3,429	3,333	3,585	6,762	7,085	-4.6
Wyoming.....	6,046	6,886	5,721	12,932	12,356	4.7
<b>Pacific Total</b> .....	<b>557</b>	<b>707</b>	<b>974</b>	<b>1,264</b>	<b>3,393</b>	<b>-62.8</b>
Alaska.....	43	44	44	87	92	-5.0
California.....	-	-	-	-	-	-
Hawaii.....	-	-	-	-	-	-
Oregon.....	513	663	442	1,177	1,079	9.1
Washington.....	-	-	487	-	2,223	-
<b>U.S. Total</b> .....	<b>196,149</b>	<b>203,949</b>	<b>202,552</b>	<b>400,098</b>	<b>417,009</b>	<b>-4.1</b>

Note: Total may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

**Table 40. Change in Electric Utility Net Generation by State and Census Division, April-June 2001, 2000**  
(Million Kilowatthours)

Census Division and State	Total <sup>1</sup>		Coal		Oil		Gas		Hydro		Nuclear	
	Net Change	Percent Change	Net Change	Percent Change	Net Change	Percent Change	Net Change	Percent Change	Net Change	Percent Change	Net Change	Percent Change
<b>New England</b> .....	<b>-4,089</b>	<b>-45.2</b>	<b>-117</b>	<b>-10.9</b>	<b>49</b>	<b>32.4</b>	<b>-121</b>	<b>-72.8</b>	<b>-149</b>	<b>-36.4</b>	<b>-3,724</b>	<b>-52.8</b>
Connecticut.....	-3,536	-96.4	*	-	1	33.0	*	-	-45	-82.1	-3,479	-100.0
Maine.....	*	1.0	-	-	*	-	-	-	*	1.0	*	-
Massachusetts.....	-92	-19.2	9	3.2	2	12.9	-80	-67.2	-23	-31.5	*	-
New Hampshire .....	-43	-1.2	-126	-15.7	52	44.0	-19	-99.8	-21	-18.8	71	2.9
Rhode Island .....	1	51.1	*	-	1	51.1	*	-	*	-	-	-
Vermont.....	-418	-29.8	-	-	-7	-54.2	-22	-78.9	-60	-35.8	-316	-27.6
<b>Middle Atlantic</b> .....	<b>-32,379</b>	<b>-58.6</b>	<b>-9,470</b>	<b>-69.0</b>	<b>369</b>	<b>15.6</b>	<b>-1,977</b>	<b>-51.5</b>	<b>-574</b>	<b>-11.0</b>	<b>-20,727</b>	<b>-</b>
New Jersey.....	-8,742	-95.8	-1,308	-80.9	-34	-31.2	-887	-96.4	-7	24.8	-6,506	-100.0
New York.....	-2,682	-15.2	-360	-48.2	693	40.5	-1,126	-39.0	-196	-4.3	-1,693	-21.9
Pennsylvania.....	-20,955	-73.7	-7,803	-68.7	-289	-52.7	36	115.4	-371	-54.9	-12,528	-79.1
<b>East North Central</b> .....	<b>-19,930</b>	<b>-16.1</b>	<b>-3,807</b>	<b>-4.2</b>	<b>-142</b>	<b>-22.5</b>	<b>-587</b>	<b>-43.0</b>	<b>170</b>	<b>17.7</b>	<b>-15,534</b>	<b>-52.</b>
Illinois.....	-20,608	-74.5	528	8.2	7	15.6	-2	-2.7	*	2.9	-21,094	-100.0
Indiana.....	-1,368	-4.9	-1,253	-4.5	-127	-64.7	19	22.6	-7	-4.3	-	-
Michigan.....	4,227	21.2	-80	-5	-69	-25.7	-498	-59.2	8	5.4	4,867	184.6
Ohio.....	-2,491	-7.2	-3,137	-10.0	45	49.5	-14	-11.4	-1	-5	615	20.1
Wisconsin.....	310	2.4	134	1.4	3	8.1	-92	-35.7	169	33.0	78	2.9
<b>West North Central</b> .....	<b>-1,737</b>	<b>-2.7</b>	<b>535</b>	<b>1.1</b>	<b>270</b>	<b>106.0</b>	<b>28</b>	<b>1.8</b>	<b>-1,488</b>	<b>-47.1</b>	<b>-1,087</b>	<b>-10.1</b>
Iowa.....	-404	-4.5	208	2.7	11	75.3	36	44.8	-94	-37.7	-576	-53.5
Kansas.....	200	1.9	226	3.0	176	NM	-217	-36.6	*	-	15	.6
Minnesota.....	-1,023	-9.1	-1,177	-15.3	10	8.9	-30	-25.7	46	23.8	123	4.0
Missouri.....	778	4.5	1,723	12.5	69	91.7	170	25.8	208	435.4	-1,382	-55.7
Nebraska.....	399	5.8	-139	-2.9	-3	-32.3	-2	-2.5	-190	-41.9	733	46.6
North Dakota.....	-569	-7.7	-320	-4.7	*	4	*	NM	-248	-43.6	-	-
South Dakota.....	-1,118	-43.6	14	1.6	7	NM	72	150.3	-1,210	-73.6	-	-
<b>South Atlantic</b> .....	<b>-15,706</b>	<b>-9.1</b>	<b>-10,790</b>	<b>-11.0</b>	<b>2,367</b>	<b>22.5</b>	<b>-2,892</b>	<b>-22.8</b>	<b>-710</b>	<b>-33.3</b>	<b>-3,718</b>	<b>-</b>
Delaware.....	-633	-47.3	-220	-25.4	-87	-61.3	-326	-99.5	-	-	-	-
District of Columbia .....	-38	-100.0	-	-	-38	-100.0	-	-	-	-	-	-
Florida.....	-735	-1.7	-1,555	-9.0	2,117	23.5	-999	-10.1	14	46.6	-336	-4.2
Georgia.....	-1,697	-5.7	-1,020	-5.1	-88	-49.3	-271	-43.3	-63	-10.6	-255	-3.1
Maryland.....	-10,810	-95.9	-6,340	-100.0	-259	-91.9	-737	-100.0	-294	-40.4	-3,180	-100.0
North Carolina .....	-96	-4	38	.2	57	65.8	-238	-64.2	-198	-30.4	245	2.5
South Carolina .....	-962	-4.3	-195	-2.1	-3	-6.1	-59	-64.9	-103	-110.5	-601	-4.7
Virginia.....	-161	-1.0	-954	-12.0	674	98.3	-267	-45.9	-23	29.0	410	6.1
West Virginia.....	-573	-2.8	-544	-2.7	-5	-9.0	5	49.3	-42	-36.9	-	-
<b>East South Central</b> .....	<b>5,521</b>	<b>7.2</b>	<b>2,798</b>	<b>5.3</b>	<b>1,796</b>	<b>NM</b>	<b>1,384</b>	<b>46.1</b>	<b>-34</b>	<b>-1.0</b>	<b>-422</b>	<b>-2.5</b>
Alabama.....	754	2.8	-584	-3.3	72	347.5	851	89.9	132	8.0	284	4.3
Kentucky.....	2,236	12.4	2,059	12.0	-3	-9.0	-34	-35.0	215	31.6	-	-
Mississippi.....	2,867	35.4	1,265	38.1	1,684	NM	614	32.2	-	-	-696	-25.5
Tennessee.....	-336	-1.4	57	.4	43	74.0	-47	-91.1	-381	-32.7	-9	-1
<b>West South Central</b> .....	<b>-7,238</b>	<b>-6.4</b>	<b>1,053</b>	<b>2.2</b>	<b>494</b>	<b>431.6</b>	<b>-9,845</b>	<b>-21.2</b>	<b>57</b>	<b>3.5</b>	<b>1,003</b>	<b>6.1</b>
Arkansas.....	-98	-9	254	4.5	55	90.8	-419	-45.5	32	5.3	-20	-5
Louisiana.....	-1,201	-8.5	-581	-20.2	413	NM	-1,260	-17.6	-	-	228	5.6
Oklahoma.....	-636	-5.0	359	4.9	2	84.5	-860	-19.1	-138	-16.6	-	-
Texas.....	-5,303	-7.1	1,021	3.2	24	49.5	-7,306	-21.5	164	73.2	795	9.1
<b>Mountain</b> .....	<b>391</b>	<b>.6</b>	<b>1,076</b>	<b>2.3</b>	<b>320</b>	<b>408.7</b>	<b>1,935</b>	<b>35.2</b>	<b>-2,584</b>	<b>-27.5</b>	<b>-354</b>	<b>-4.9</b>
Arizona.....	1,281	6.0	841	8.7	17	70.3	1,268	71.3	-499	-19.0	-354	-4.9
Colorado.....	800	8.4	433	5.2	53	494.0	370	50.0	-56	-12.7	-	-
Idaho.....	-1,110	-36.3	-	-	1	211.6	-	-	-1,110	-36.4	-	-
Montana.....	-815	-42.5	*	-1	*	-86.0	*	2.4	-815	-44.3	-	-
Nevada.....	-72	-1.1	-237	-5.6	248	NM	-85	-4.8	2	.3	-	-
New Mexico.....	273	3.5	78	1.1	*	-4.1	193	20.3	2	2.9	-	-
Utah.....	-416	-4.7	-469	-5.6	4	34.2	142	66.5	-83	-32.5	-	-
Wyoming.....	450	4.5	429	4.5	-2	-20.3	48	149.7	-25	-7.7	-	-
<b>Pacific</b> .....	<b>-18,270</b>	<b>-29.0</b>	<b>-438</b>	<b>-32.9</b>	<b>106</b>	<b>401.8</b>	<b>1,906</b>	<b>48.1</b>	<b>-17,159</b>	<b>-36.8</b>	<b>-2,710</b>	<b>-24.8</b>
California.....	-6,072	-24.6	-	-	107	433.5	375	13.4	-4,476	-35.5	-2,092	-22.8
Oregon.....	-1,884	-15.8	171	23.7	*	39.4	794	148.1	-2,849	-26.7	*	-
Washington.....	-10,315	-39.1	-610	-100.0	-1	-85.5	737	118.5	-9,835	-42.2	-618	-35.3
<b>Pacific Noncontiguous</b> .....	<b>-145</b>	<b>-5.2</b>	<b>-2</b>	<b>-4.4</b>	<b>-101</b>	<b>-5.6</b>	<b>-65</b>	<b>-8.8</b>	<b>23</b>	<b>11.4</b>	<b>-</b>	<b>-</b>
Alaska.....	-21	-1.9	-2	-4.4	24	20.9	-65	-8.8	22	11.0	-	-
Hawaii.....	-124	-7.3	-	-	-125	-7.4	-	-	1	28.6	-	-
<b>U.S. Total</b> .....	<b>-93,580</b>	<b>-12.5</b>	<b>-19,164</b>	<b>-4.8</b>	<b>5,529</b>	<b>34.0</b>	<b>-10,233</b>	<b>-12.9</b>	<b>-22,447</b>	<b>-30.7</b>	<b>-47,272</b>	<b>6@FSYM4 26.7</b>

<sup>1</sup> Total also includes geothermal and other renewable energy sources.  
 \* Number less than 0.5 rounded to zero.  
 NM Percent change calculation not meaningful as value is greater than 500.  
 Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."



**Table 41. Coal Carbonized at Coke Plants by Census Division**  
(Thousand Short Tons)

Census Division	April - June 2001	January - March 2001	April - June 2000	Year to Date		
				2001	2000	Percent Change
<b>Middle Atlantic Total</b> .....	2,041	1,896	2,099	3,937	4,176	-5.7
<b>East North Central Total</b> .....	3,472	3,385	3,519	6,857	6,945	-1.3
<b>South Atlantic Total</b> .....	w	w	w	w	w	w
<b>East South Central Total</b> .....	643	698	921	1,340	1,835	-27.0
<b>Mountain Total</b> .....	w	w	w	w	w	w
<b>U.S. Total</b> .....	<b>6,952</b>	<b>6,811</b>	<b>7,445</b>	<b>13,764</b>	<b>14,767</b>	<b>-6.8</b>

<sup>w</sup> Withheld to avoid disclosure of individual company data.

Notes: Total may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-5, "Coke Plant Report - Quarterly."

**Table 42. Coal Consumption at Other Industrial Plants by Census Division and State**  
(Thousand Short Tons)

Census Division and State	April - June 2001	January - March 2001	April - June 2000	Year to Date		
				2001	2000	Percent Change
<b>New England Total</b> .....	w	w	w	w	w	w
Connecticut.....	-	-	-	-	-	-
Maine.....	w	w	w	w	w	w
Massachusetts.....	w	w	w	w	w	w
New Hampshire.....	-	-	-	-	-	-
Rhode Island.....	-	-	-	-	-	-
Vermont.....	-	-	-	-	-	-
<b>Middle Atlantic Total</b> .....	<b>1,198</b>	<b>1,256</b>	<b>1,284</b>	<b>2,454</b>	<b>2,553</b>	<b>-3.9</b>
New Jersey.....	w	w	w	w	w	w
New York.....	w	w	w	w	w	w
Pennsylvania.....	830	874	893	1,704	1,771	-3.8
<b>East North Central Total</b> .....	<b>3,339</b>	<b>3,699</b>	<b>3,381</b>	<b>7,038</b>	<b>7,180</b>	<b>-2.0</b>
Illinois.....	907	948	890	1,855	1,840	.8
Indiana.....	1,044	1,023	1,042	2,067	2,147	-3.7
Michigan.....	374	493	407	867	921	-5.8
Ohio.....	627	756	661	1,383	1,438	-3.8
Wisconsin.....	386	479	382	865	834	3.8
<b>West North Central Total</b> .....	<b>3,184</b>	<b>3,725</b>	<b>3,202</b>	<b>6,909</b>	<b>6,903</b>	<b>.1</b>
Iowa.....	701	760	743	1,462	1,525	-4.2
Kansas.....	40	44	31	84	65	29.4
Minnesota.....	491	579	477	1,069	1,053	1.6
Missouri.....	289	308	276	597	559	6.9
Nebraska.....	w	w	w	w	w	w
North Dakota.....	w	w	w	w	w	w
South Dakota.....	111	144	128	254	261	-2.6
<b>South Atlantic Total</b> .....	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>
Delaware.....	w	w	w	w	w	w
District of Columbia.....	-	-	-	-	-	-
Florida.....	315	229	289	544	589	-7.7
Georgia.....	508	541	463	1,049	992	5.7
Maryland.....	188	201	192	388	397	-2.2
North Carolina.....	422	489	418	911	898	1.5
South Carolina.....	468	493	458	960	924	3.9
Virginia.....	573	629	553	1,201	1,172	2.5
West Virginia.....	371	447	368	817	806	1.4
<b>East South Central Total</b> .....	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>
Alabama.....	556	584	568	1,141	1,188	-4.0
Kentucky.....	292	306	236	597	558	7.1
Mississippi.....	w	w	w	w	w	w
Tennessee.....	709	896	778	1,605	1,627	-1.4
<b>West South Central Total</b> .....	<b>1,384</b>	<b>1,463</b>	<b>1,387</b>	<b>2,847</b>	<b>2,743</b>	<b>3.8</b>
Arkansas.....	107	111	97	219	189	15.9
Louisiana.....	w	w	w	w	w	w
Oklahoma.....	w	w	w	w	w	w
Texas.....	1,075	1,163	1,100	2,238	2,183	2.5
<b>Mountain Total</b> .....	<b>1,027</b>	<b>1,212</b>	<b>1,109</b>	<b>2,239</b>	<b>2,299</b>	<b>-2.6</b>
Arizona.....	175	184	161	360	333	7.9
Colorado.....	103	99	111	201	214	-5.9
Idaho.....	50	225	55	275	253	8.5
Montana.....	w	w	w	w	w	w
Nevada.....	w	w	w	w	w	w
New Mexico.....	w	w	w	w	w	w
Utah.....	187	104	194	290	287	1.2
Wyoming.....	393	471	465	863	946	-8.7
<b>Pacific Total</b> .....	<b>552</b>	<b>510</b>	<b>563</b>	<b>1,062</b>	<b>1,092</b>	<b>-2.8</b>
Alaska.....	w	w	w	w	w	w
California.....	487	444	502	931	975	-4.5
Hawaii.....	w	w	w	w	w	w
Oregon.....	w	w	w	w	w	w
Washington.....	w	w	w	w	w	w
<b>U.S. Total</b> .....	<b>15,215</b>	<b>16,812</b>	<b>15,383</b>	<b>32,027</b>	<b>32,206</b>	<b>-6</b>

<sup>w</sup> Withheld to avoid disclosure of individual company data.

Note: Total may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-3, "Quarterly Coal Consumption Report - Manufacturing Plants;" Form EIA-860B, "Annual Electric Generator Report - Nonutility;" and Form EIA-7A, "Coal Production Report."

**Table 43. U.S. Coal Consumption at Manufacturing Plants by North American Industry Classification System (NAICS) Code**  
(Thousand Short Tons)

NAICS Code	April - June 2001	January - March 2001	April - June 2000	Year to Date		
				2001	2000	Percent Change
311 Food Manufacturing.....	1,753	2,226	1,767	3,979	3,972	0.2
312 Beverage and Tobacco Product Mfg.....	129	146	108	275	242	13.5
313 Textile Mills.....	167	204	171	371	381	-2.5
315 Apparel Manufacturing.....	w	w	w	w	w	w
316 Leather and Allied Product Mfg.....	-	-	-	-	-	-
321 Wood Product Manufacturing.....	w	w	w	w	w	w
322 Paper Manufacturing.....	2,841	3,229	2,806	6,071	6,049	.4
323 Printing and Related Support.....	-	-	-	-	-	-
324 Petroleum and Coal Products <sup>1</sup> .....	w	w	w	w	w	w
325 Chemical Manufacturing.....	2,496	3,015	2,642	5,510	5,622	-2.0
326 Plastics and Rubber Products Mfg.....	37	38	38	75	78	-4.3
327 Nonmetallic Mineral Products Mfg.....	3,402	3,142	3,306	6,544	6,451	1.5
331 Primary Metal Manufacturing <sup>2</sup> .....	1,694	1,657	1,822	3,350	3,567	-6.1
332 Fabricated Metal Product Mfg.....	27	40	24	66	66	1.2
333 Machinery Manufacturing.....	33	76	32	109	110	-1.1
334 Computer and Electronic Product Mfg.....	w	w	w	w	w	w
335 Elec. Equip., Appl., Component Mfg.....	w	w	w	w	w	w
336 Transportation Equipment Mfg.....	103	204	120	307	340	-9.8
337 Furniture and Related Product Mfg.....	w	w	w	w	w	w
339 Miscellaneous Manufacturing.....	w	w	w	w	w	w
<b>U.S. Total.....</b>	<b>14,394</b>	<b>15,991</b>	<b>14,562</b>	<b>30,385</b>	<b>30,565</b>	<b>-6</b>

<sup>1</sup> Includes coal gasification projects.

<sup>2</sup> Excludes coke plants.

<sup>w</sup> Withheld to avoid disclosure of individual company data.

Note: Total may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-3, "Quarterly Coal Consumption Report - Manufacturing Plants."

**Table 44. Coal Consumption by Residential and Commercial Sector by Census Division and State**  
(Thousand Short Tons)

Census Division and State	April - June 2001	January - March 2001	April - June 2000	Year to Date		
				2001	2000	Percent Change
<b>New England Total</b> .....	<b>10</b>	<b>15</b>	<b>10</b>	<b>26</b>	<b>26</b>	<b>0.0</b>
Connecticut.....	1	2	1	3	3	.0
Maine.....	w	w	w	w	w	w
Massachusetts.....	w	w	w	w	w	w
New Hampshire.....	1	1	1	1	1	.0
Rhode Island.....	*	*	*	1	1	.0
Vermont.....	*	1	*	1	1	.0
<b>Middle Atlantic Total</b> .....	<b>175</b>	<b>262</b>	<b>175</b>	<b>437</b>	<b>437</b>	<b>.0</b>
New Jersey.....	w	w	w	w	w	w
New York.....	w	w	w	w	w	w
Pennsylvania.....	138	207	138	345	345	.0
<b>East North Central Total</b> .....	<b>184</b>	<b>275</b>	<b>184</b>	<b>459</b>	<b>459</b>	<b>.0</b>
Illinois.....	36	54	36	90	90	.0
Indiana.....	69	103	69	172	172	.0
Michigan.....	4	6	4	10	10	.0
Ohio.....	43	65	43	109	109	.0
Wisconsin.....	31	47	31	79	79	.0
<b>West North Central Total</b> .....	<b>153</b>	<b>230</b>	<b>153</b>	<b>383</b>	<b>383</b>	<b>.0</b>
Iowa.....	78	117	78	195	195	.0
Kansas.....	1	2	1	3	3	.0
Minnesota.....	3	4	3	7	7	.0
Missouri.....	45	68	45	113	113	.0
Nebraska.....	w	w	w	w	w	w
North Dakota.....	w	w	w	w	w	w
South Dakota.....	*	*	*	*	*	.0
<b>South Atlantic Total</b> .....	<b>151</b>	<b>227</b>	<b>151</b>	<b>378</b>	<b>378</b>	<b>.0</b>
Delaware.....	w	w	w	w	w	w
District of Columbia.....	1	2	1	3	3	.0
Florida.....	1	2	1	3	3	.0
Georgia.....	3	5	3	8	8	.0
Maryland.....	9	14	9	23	23	.0
North Carolina.....	30	45	30	75	75	.0
South Carolina.....	47	71	47	119	119	.0
Virginia.....	25	37	25	62	62	.0
West Virginia.....	34	50	34	84	84	.0
<b>East South Central Total</b> .....	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>
Alabama.....	5	7	5	12	12	.0
Kentucky.....	80	120	80	200	200	.0
Mississippi.....	w	w	w	w	w	w
Tennessee.....	20	29	20	49	49	.0
<b>West South Central Total</b> .....	<b>2</b>	<b>3</b>	<b>2</b>	<b>5</b>	<b>5</b>	<b>*</b>
Arkansas.....	*	*	*	*	*	.0
Louisiana.....	w	w	w	w	w	w
Oklahoma.....	w	w	w	w	w	w
Texas.....	2	3	2	4	4	.0
<b>Mountain Total</b> .....	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>
Arizona.....	*	*	*	*	*	.0
Colorado.....	20	31	20	51	51	.0
Idaho.....	11	16	11	27	27	.0
Montana.....	w	w	w	w	w	w
Nevada.....	w	w	w	w	w	w
New Mexico.....	w	w	w	w	w	w
Utah.....	23	34	23	57	57	.0
Wyoming.....	21	31	21	52	52	.0
<b>Pacific Total</b> .....	<b>119</b>	<b>179</b>	<b>119</b>	<b>298</b>	<b>298</b>	<b>.0</b>
Alaska.....	w	w	w	w	w	w
California.....	6	8	6	14	14	.0
Hawaii.....	w	w	w	w	w	w
Oregon.....	w	w	w	w	w	w
Washington.....	3	5	3	8	8	.0
<b>U.S. Total</b> .....	<b>976</b>	<b>1,464</b>	<b>976</b>	<b>2,439</b>	<b>2,439</b>	<b>*</b>

\* Rounded to zero.

w Withheld to avoid disclosure of individual company data.

Note: Total may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-6, "Coal Distribution Report."



# Stocks

**Table 45. U.S. Coal Stocks, 1995-2001**  
(Thousand Short Tons)

Last Day of Quarter	Coal Consumers <sup>1</sup>					Coal Producers and Distributors	Total
	Electric Utilities	Coke Plants	Other Industrial <sup>2</sup>	Other Power Producers <sup>3</sup>	Total		
<b>1995 March 31</b> .....	135,778	2,719	5,507	NA	144,004	42,460	186,463
June 30.....	143,385	2,624	5,649	NA	151,657	42,104	193,761
September 30.....	123,227	2,476	6,036	NA	131,739	36,193	167,932
December 31.....	126,304	2,632	5,702	NA	134,639	34,444	169,083
<b>1996 March 31</b> .....	117,738	2,583	4,431	NA	124,752	36,851	161,603
June 30.....	127,113	2,601	4,565	NA	134,280	37,344	171,623
September 30.....	119,473	2,814	5,301	NA	127,588	33,780	161,368
December 31.....	114,623	2,667	5,688	NA	122,979	28,648	151,627
<b>1997 March 31</b> .....	113,727	2,372	4,572	NA	120,671	37,544	158,215
June 30.....	120,787	2,050	4,751	NA	127,588	42,529	170,117
September 30.....	102,119	2,059	5,338	NA	109,516	39,111	148,627
December 31.....	98,826	1,978	5,597	NA	106,401	33,973	140,374
<b>1998 March 31</b> .....	108,101	1,885	4,561	NA	114,547	40,994	155,541
June 30.....	117,758	1,995	4,593	NA	124,345	38,331	162,676
September 30.....	104,552	2,042	5,246	NA	111,839	39,803	151,642
December 31.....	120,501	2,026	5,545	NA	128,072	36,530	164,602
<b>1999 March 31</b> .....	135,332	1,898	4,743	1,760	143,732	E 42,682	186,414
June 30.....	141,779	2,075	4,663	3,896	152,413	E 41,701	194,114
September 30.....	129,071	1,975	5,107	3,277	139,430	E 36,645	176,075
December 31.....	129,041	1,943	5,569	E 7,496	144,048	39,475	183,523
<b>2000 March 31</b> .....	127,130	1,935	4,367	E 7,722	141,154	E 44,423	185,577
June 30.....	119,634	1,839	4,555	E 11,218	137,246	E 40,440	177,686
September 30.....	102,876	1,558	4,677	E 11,199	120,309	E 37,143	157,452
December 31.....	90,115	1,494	4,587	E 11,919	108,115	E 34,204	142,319
<b>2001 March 31</b> .....	95,801	1,902	4,213	E 11,765	113,681	E 38,459	152,140
June 30.....	108,953	1,635	4,577	E 13,419	128,584	E 41,858	170,442

<sup>1</sup> Stock data for the Residential and Commercial sector are not included. See Technical Note 6 in Appendix C.

<sup>2</sup> Manufacturing plants only.

<sup>3</sup> Independent power producers and cogeneration plants not included in the other industrial, coke, and commercial sectors.

NA Not available.

E Estimated.

Notes: Total may not equal sum of components because of independent rounding.

Sources: Energy Information Administration (EIA) • Electric Utilities: Form EIA-759, "Monthly Power Plant Report" • Coke Plants: Form EIA-5, "Coke Plant Report - Quarterly" • Other Industrial: Form EIA-3, "Quarterly Coal Consumption Report - Manufacturing Plants" and • Producer and Distributor: "Short-Term Energy Outlook" estimates and Form EIA-6, "Coal Distribution Report," and Other Power Producers: for 1997 and prior years, Form EIA-867, "Annual Nonutility Power Producer Report," and for 1998 forward, "Short-Term Energy Outlook" estimates and Form EIA-860B, "Annual Electric Generator Report - Nonutility."

**Table 46. Consumer Coal Stocks by Census Division , June 30, 2001**  
(Thousand Short Tons)

Census Division	Electric Utilities	Coke Plants	Other Industrial <sup>1</sup>	Other Power Producers <sup>2</sup>	Total
New England Total.....	424	-	w	-	w
Middle Atlantic Total.....	1,605	543	387	-	2,536
East North Central Total.....	27,836	803	1,194	-	29,833
West North Central Total.....	17,607	-	782	-	18,389
South Atlantic Total.....	20,769	w	w	-	w
East South Central Total.....	10,868	202	w	-	w
West South Central Total.....	17,298	-	365	-	17,663
Mountain Total.....	12,165	w	346	-	w
Pacific Total.....	382	-	187	-	569
<b>U.S. Total.....</b>	<b>108,953</b>	<b>1,635</b>	<b>4,577</b>	<b>13,419</b>	<b>128,584</b>

<sup>1</sup> Manufacturing plants only.

<sup>2</sup> Independent power producers and cogeneration plants not included in the other industrial, coke, and commercial sectors.

w Withheld to avoid disclosure of individual company data.

Notes: Total may not equal sum of components because of independent rounding. Stock data for the Residential and Commercial sector are not available.

Sources: Energy Information Administration • Electric Utilities: Form EIA-759, "Monthly Power Plant Report" • Coke Plants: Form EIA-5, "Coke Plant Report - Quarterly" • Other Industrial: Form EIA-3, "Quarterly Coal Consumption Report - Manufacturing Plants," and Other Power Producers: for 1997 and prior years, Form EIA-867, "Annual Nonutility Power Producer Report," and for 1998 forward, "Short-Term Energy Outlook" estimates."

**Table 47. Coal Stocks at Electric Utility Plants by Census Division**  
(Thousand Short Tons)

Census Division	June 30, 2001	March 31, 2001	June 30, 2000	Percent Difference June 30: 2001 versus 2000
New England Total.....	424	181	270	57.0
Middle Atlantic Total.....	1,605	1,126	11,797	-86.4
East North Central Total.....	27,836	23,485	28,996	-4.0
West North Central Total.....	17,607	15,430	18,871	-6.7
South Atlantic Total.....	20,769	16,829	18,981	9.4
East South Central Total.....	10,868	8,816	9,750	11.5
West South Central Total.....	17,298	17,888	19,627	-11.9
Mountain Total.....	12,165	11,796	10,871	11.9
Pacific Total.....	382	250	470	-18.7
<b>U.S. Total.....</b>	<b>108,953</b>	<b>95,801</b>	<b>119,634</b>	<b>-8.9</b>

Note: Total may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

**Table 48. Coal Stocks at Coke Plants by Census Division**  
(Thousand Short Tons)

Census Division	June 30, 2001	March 31, 2001	June 30, 2000	Percent Difference June 30: 2001 versus 2000
Middle Atlantic Total.....	543	631	664	-18.2
East North Central Total.....	803	925	798	.6
South Atlantic Total.....	w	w	w	w
East South Central Total.....	202	224	231	-12.6
Mountain Total.....	w	w	w	w
<b>U.S. Total.....</b>	<b>1,635</b>	<b>1,902</b>	<b>1,839</b>	<b>-11.1</b>

w Withheld to avoid disclosure of individual company data.

Notes: Total may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-5, "Coke Plant Report - Quarterly."



**Table 49. Coal Stocks at Other Industrial Plants by Census Division and State**  
(Thousand Short Tons)

Census Division and State	June 30, 2001	March 31, 2001	June 30, 2000	Percent Difference June 30: 2001 versus 2000
<b>New England Total</b> .....	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>
Connecticut.....	-	-	-	-
Maine.....	w	w	w	w
Massachusetts.....	w	w	w	w
New Hampshire.....	-	-	-	-
Rhode Island.....	-	-	-	-
Vermont.....	-	-	-	-
<b>Middle Atlantic Total</b> .....	<b>387</b>	<b>310</b>	<b>w</b>	<b>w</b>
New Jersey.....	w	w	w	w
New York.....	w	w	w	w
Pennsylvania.....	w	w	w	w
<b>East North Central Total</b> .....	<b>1,194</b>	<b>1,246</b>	<b>1,071</b>	<b>11.5</b>
Illinois.....	203	239	201	.9
Indiana.....	w	w	w	w
Michigan.....	447	414	400	11.9
Ohio.....	w	w	w	w
Wisconsin.....	191	157	180	6.4
<b>West North Central Total</b> .....	<b>782</b>	<b>678</b>	<b>897</b>	<b>-12.8</b>
Iowa.....	292	262	435	-32.8
Kansas.....	15	19	20	-22.4
Minnesota.....	195	158	183	6.2
Missouri.....	78	87	97	-19.1
Nebraska.....	w	w	w	w
North Dakota.....	w	w	w	w
South Dakota.....	w	w	w	w
<b>South Atlantic Total</b> .....	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>
Delaware.....	w	w	w	w
District of Columbia.....	-	-	-	-
Florida.....	119	148	145	-18.2
Georgia.....	115	138	145	-21.1
Maryland.....	21	15	24	-12.9
North Carolina.....	109	125	106	2.9
South Carolina.....	169	137	141	20.0
Virginia.....	119	94	105	12.6
West Virginia.....	76	83	96	-20.8
<b>East South Central Total</b> .....	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>
Alabama.....	w	w	w	w
Kentucky.....	84	65	92	-8.5
Mississippi.....	w	w	w	w
Tennessee.....	316	191	222	42.7
<b>West South Central Total</b> .....	<b>365</b>	<b>373</b>	<b>391</b>	<b>-6.8</b>
Arkansas.....	26	27	22	20.4
Louisiana.....	19	8	w	w
Oklahoma.....	99	103	w	w
Texas.....	222	236	205	8.2
<b>Mountain Total</b> .....	<b>346</b>	<b>244</b>	<b>282</b>	<b>22.8</b>
Arizona.....	49	57	53	-7.9
Colorado.....	34	26	22	56.2
Idaho.....	156	64	92	68.7
Montana.....	w	w	w	w
Nevada.....	w	w	w	w
New Mexico.....	w	w	w	w
Utah.....	4	5	6	-33.5
Wyoming.....	84	69	88	-4.4
<b>Pacific Total</b> .....	<b>187</b>	<b>208</b>	<b>154</b>	<b>20.8</b>
Alaska.....	w	w	w	w
California.....	130	168	134	-3.3
Hawaii.....	w	w	w	w
Oregon.....	w	w	w	w
Washington.....	w	w	w	w
<b>U.S. Total</b> .....	<b>4,577</b>	<b>4,213</b>	<b>4,555</b>	<b>.5</b>

<sup>w</sup> Withheld to avoid disclosure of individual company data.

Notes: Total may not equal sum of components because of independent rounding. Other industrial plants include manufacturing plants only.

Source: Energy Information Administration, Form EIA-3, "Quarterly Coal Consumption Report - Manufacturing Plants."

**Table 50. U.S. Coal Stocks at Manufacturing Plants by North American Industry Classification System (NAICS) Code**  
(Thousand Short Tons)

NAICS Code	June 30, 2001	March 31, 2001	June 30, 2000	Percent Difference June 30: 2001 versus 2000
311 Food Manufacturing .....	644	489	611	5.3
312 Beverage and Tobacco Product Mfg .....	20	21	29	-29.7
313 Textile Mills .....	76	67	81	-6.7
315 Apparel Manufacturing .....	w	w	w	w
316 Leather and Allied Product Mfg .....	-	-	-	-
321 Wood Product Manufacturing .....	w	w	w	w
322 Paper Manufacturing .....	839	905	951	-11.7
323 Printing and Related Support .....	-	-	-	-
324 Petroleum and Coal Products <sup>1</sup> .....	w	w	w	w
325 Chemical Manufacturing .....	783	611	652	20.2
326 Plastics and Rubber Products Mfg .....	4	4	4	.4
327 Nonmetallic Mineral Products Mfg .....	1,463	1,366	1,520	-3.8
331 Primary Metal Manufacturing <sup>2</sup> .....	460	469	381	20.7
332 Fabricated Metal Product Mfg .....	13	25	14	-6.9
333 Machinery Manufacturing .....	17	22	34	-50.5
334 Computer and Electronic Product Mfg .....	w	w	w	w
335 Elec. Equip., Appl., Component Mfg .....	w	w	w	w
336 Transportation Equipment Mfg .....	54	59	37	44.7
337 Furniture and Related Product Mfg .....	w	w	w	w
339 Miscellaneous Manufacturing .....	w	w	w	w
<b>U.S. Total .....</b>	<b>4,577</b>	<b>4,213</b>	<b>4,555</b>	<b>.5</b>

<sup>1</sup> Includes coal gasification projects.

<sup>2</sup> Excludes coke plants.

<sup>w</sup> Withheld to avoid disclosure of individual company data.

Note: Total may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-3, "Quarterly Coal Consumption Report - Manufacturing Plants."

**Table 51. Coke and Breeze Stocks at Coke Plants by Census Division**  
(Thousand Short Tons)

Census Division	June 30, 2001	March 31, 2001	June 30, 2000	Percent Difference June 30: 2001 versus 2000
<b>Middle Atlantic Total .....</b>	<b>183</b>	<b>152</b>	<b>98</b>	<b>87.4</b>
<b>East North Central Total .....</b>	<b>501</b>	<b>589</b>	<b>517</b>	<b>-3.2</b>
<b>South Atlantic Total .....</b>	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>
<b>East South Central Total .....</b>	<b>198</b>	<b>201</b>	<b>175</b>	<b>13.1</b>
<b>Mountain Total .....</b>	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>
<b>U.S. Total .....</b>	<b>1,083</b>	<b>1,171</b>	<b>1,060</b>	<b>2.2</b>
<b>Coke Total .....</b>	<b>963</b>	<b>1,059</b>	<b>905</b>	<b>6.4</b>
<b>Breeze Total .....</b>	<b>120</b>	<b>112</b>	<b>154</b>	<b>-22.6</b>

<sup>w</sup> Withheld to avoid disclosure of individual company data.

Note: Total may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-5, "Coke Plant Report - Quarterly."



# **Appendix A**

## **U.S. Coal Imports**



# Appendix A

## U.S. Coal Imports

**Table A1. Quantity and Average Price of U.S. Coal Imports, 1995-2001**  
(Thousand Short Tons and Dollars per Short Ton)

Year	January - March		April - June		July - September		October - December		U.S. Total	
	Quantity	Average Price	Quantity	Average Price	Quantity	Average Price	Quantity	Average Price	Quantity	Average Price
1995.....	2,101	\$33.60	2,138	\$35.32	2,487	\$33.31	2,748	\$34.09	<b>9,473</b>	<b>\$34.05</b>
1996.....	1,968	34.26	1,688	33.07	2,423	33.56	2,036	34.15	<b>8,115</b>	<b>33.78</b>
1997.....	1,331	33.85	1,708	35.26	2,222	33.69	2,226	34.49	<b>7,487</b>	<b>34.32</b>
1998.....	1,839	33.98	2,193	31.43	2,145	32.38	2,547	31.38	<b>8,724</b>	<b>32.18</b>
1999.....	2,248	30.86	2,098	30.06	2,387	30.01	2,357	32.10	<b>9,089</b>	<b>30.77</b>
2000.....	2,815	29.81	2,745	31.16	3,562	29.71	3,391	29.90	<b>12,513</b>	<b>30.10</b>
2001.....	3,910	32.00	4,124	33.84	NA	NA	NA	NA	<b>8,034</b>	<b>32.94</b>

NA Not available.

Notes: Average price is based on the customs import value. Total may not equal sum of components because of independent rounding. Coal imports include coal to Puerto Rico and the Virgin Islands.

Source: Bureau of the Census, U.S. Department of Commerce, "Monthly Report IM 145."

**Table A2. Quantity and Average Price of U.S. Coal Imports by Origin, 1995-2001**

(Thousand Short Tons and Dollars per Short Ton)

Year and Quarter	Australia	Canada	Colombia	Indonesia	Malaysia	Russia	Venezuela	Total	Total
<b>Quantity</b>									
<b>1995</b> .....	212	1,916	4,210	1,018	-	-	2,041	<b>76</b>	<b>9,473</b>
<b>1996</b> .....	165	1,738	3,027	1,535	-	-	1,641	<b>10</b>	<b>8,115</b>
<b>1997</b> .....	116	1,212	3,117	1,426	-	-	1,514	<b>103</b>	<b>7,487</b>
<b>1998</b> .....	93	1,166	3,478	1,414	-	-	2,482	<b>91</b>	<b>8,724</b>
<b>1999</b> .....	161	979	4,553	1,138	-	-	2,090	<b>167</b>	<b>9,089</b>
<b>2000</b>									
January - March .....	27	290	1,897	177	-	-	411	<b>14</b>	<b>2,815</b>
April - June .....	-	561	1,523	170	-	-	490	<b>2</b>	<b>2,745</b>
July - September .....	113	459	2,317	191	-	-	472	<b>10</b>	<b>3,562</b>
October - December .....	28	614	1,899	181	-	-	666	<b>2</b>	<b>3,391</b>
<b>Total</b> .....	<b>168</b>	<b>1,923</b>	<b>7,637</b>	<b>718</b>	-	-	<b>2,039</b>	<b>28</b>	<b>12,513</b>
<b>2001</b>									
January - March .....	33	503	2,391	166	-	-	626	<b>191</b>	<b>3,910</b>
April - June .....	22	555	2,380	176	-	-	617	<b>374</b>	<b>4,124</b>
<b>Total</b> .....	<b>55</b>	<b>1,058</b>	<b>4,771</b>	<b>342</b>	-	-	<b>1,243</b>	<b>565</b>	<b>8,034</b>
<b>Average Price</b>									
<b>1995</b> .....	\$30.99	\$36.94	\$31.26	\$35.13	-	-	\$34.70	<b>\$42.44</b>	<b>\$33.60</b>
<b>1996</b> .....	33.41	36.52	31.90	32.45	-	-	30.87	<b>33.43</b>	<b>32.67</b>
<b>1997</b> .....	33.47	38.11	32.11	32.82	-	-	33.26	<b>49.12</b>	<b>33.50</b>
<b>1998</b> .....	31.89	35.40	31.21	34.13	-	-	31.09	<b>36.29</b>	<b>32.19</b>
<b>1999</b> .....	27.26	35.03	29.17	43.15	-	-	31.99	<b>27.50</b>	<b>31.50</b>
<b>2000</b>									
January - March .....	30.48	36.55	26.45	44.57	-	-	31.06	<b>22.68</b>	<b>29.28</b>
April - June .....	-	37.63	26.06	46.07	-	-	31.20	-	<b>30.51</b>
July - September .....	28.06	37.06	26.97	42.05	-	-	30.76	<b>51.73</b>	<b>29.47</b>
October - December .....	30.68	39.99	25.35	40.80	-	-	29.70	<b>38.50</b>	<b>29.68</b>
<b>Total</b> .....	<b>28.88</b>	<b>38.10</b>	<b>26.25</b>	<b>43.38</b>	-	-	<b>30.58</b>	<b>35.99</b>	<b>29.71</b>
<b>2001</b>									
January - March .....	31.22	43.99	27.12	47.77	-	-	34.08	<b>35.88</b>	<b>31.67</b>
April - June .....	32.39	41.77	29.56	46.55	-	-	35.30	<b>37.75</b>	<b>33.48</b>
<b>Total</b> .....	<b>31.68</b>	<b>42.82</b>	<b>28.34</b>	<b>47.14</b>	-	-	<b>34.68</b>	<b>37.11</b>	<b>32.60</b>

Notes: Total may not equal sum of components because of independent rounding. Average price is based on the customs import value. Beginning in 1989, the average prices presented in this table are representative prices for coal imports that fall within the range of \$20 and \$55, inclusively. Therefore, the *Total* price column in this table will not equal the *U.S. Total* prices in Table A1. Coal imports include coal to Puerto Rico and the Virgin Islands.

Source: Bureau of the Census, U.S. Department of Commerce, "Monthly Report IM 145."

**Table A3. U. S. Coal Imports by Origin and by Customs District**  
(Short Tons)

Customs District	April - June 2001	January - March 2001	April - June 2000	Year to Date		
				2001	2000	Percent Change
<b>U.S. Total</b> .....	<b>4,123,950</b>	<b>3,909,821</b>	<b>2,745,459</b>	<b>8,033,771</b>	<b>5,560,499</b>	<b>44.5</b>
<b>Exporting Country: Australia</b>						
Honolulu, HI.....	21,987	33,022	-	55,009	27,093	103.0
<b>Total</b> .....	<b>21,987</b>	<b>33,022</b>	<b>-</b>	<b>55,009</b>	<b>27,093</b>	<b>103.0</b>
<b>Exporting Country: Canada</b>						
New Orleans, LA.....	60,790	-	-	60,790	-	-
Detroit, MI.....	57,652	-	124,911	57,652	124,911	-53.8
Duluth, MN.....	25,837	3,973	7,537	29,810	14,818	101.2
Great Falls, MT.....	36,520	38,094	72,223	74,614	133,083	-43.9
Pembina, ND.....	319,669	416,845	305,089	736,514	498,547	47.7
Ogdensburg, NY.....	14	-	-	14	-	-
Seattle, WA.....	54,263	43,885	51,568	98,148	79,567	23.4
<b>Total</b> .....	<b>554,745</b>	<b>502,797</b>	<b>561,328</b>	<b>1,057,542</b>	<b>850,926</b>	<b>24.3</b>
<b>Exporting Country: Colombia</b>						
Mobile, AL.....	1,494,137	1,543,496	803,941	3,037,633	1,972,873	54.0
Tampa, FL.....	228,817	350,556	194,418	579,373	519,070	11.6
Savannah, GA.....	-	-	-	-	14,612	-
New Orleans, LA.....	132,158	194,926	6,062	327,084	6,062	NM
Boston, MA.....	382,547	28,843	314,488	411,390	507,883	-19.0
Portland, ME.....	-	82,293	-	82,293	40,908	101.2
New York City, NY.....	112,103	123,671	103,063	235,774	199,107	18.4
San Juan, PR.....	30,314	66,855	55,888	97,169	83,997	15.7
Charleston, SC.....	-	-	45,177	-	45,177	-
Virgin Islands.....	-	-	-	-	30,316	-
<b>Total</b> .....	<b>2,380,076</b>	<b>2,390,640</b>	<b>1,523,037</b>	<b>4,770,716</b>	<b>3,420,005</b>	<b>39.5</b>
<b>Exporting Country: Indonesia</b>						
Honolulu, HI.....	176,058	166,119	169,600	342,177	346,132	-1.1
<b>Total</b> .....	<b>176,058</b>	<b>166,119</b>	<b>169,600</b>	<b>342,177</b>	<b>346,132</b>	<b>-1.1</b>
<b>Exporting Country: Venezuela</b>						
Mobile, AL.....	102,140	-	-	102,140	-	-
Tampa, FL.....	-	-	-	-	38,729	-
Savannah, GA.....	178,692	112,587	142,612	291,279	213,920	36.2
New Orleans, LA.....	42,586	102,464	-	145,050	-	-
Boston, MA.....	53,029	246,017	188,456	299,046	323,005	-7.4
Portland, ME.....	161,402	39,284	117,533	200,686	273,056	-26.5
New York City, NY.....	41,658	24,059	7,479	65,717	17,880	267.5
Philadelphia, PA.....	37,589	67,770	-	105,359	-	-
San Juan, PR.....	15	33,633	33,786	33,648	33,786	-4
<b>Total</b> .....	<b>617,111</b>	<b>625,814</b>	<b>489,866</b>	<b>1,242,925</b>	<b>900,376</b>	<b>38.0</b>
<b>Other Exporting Countries</b>						
Mobile, AL.....	67,161	-	-	67,161	-	-
Tampa, FL.....	62,264	58,988	-	121,252	-	-
New Orleans, LA.....	231,707	92,709	129	324,416	7,787	NM
Portland, ME.....	-	39,431	-	39,431	-	-
Detroit, MI.....	11	84	168	95	178	-46.6
New York City, NY.....	643	174	356	817	356	129.5
Portland, OR.....	12,162	-	-	12,162	-	-
Philadelphia, PA.....	-	-	917	-	917	-
San Juan, PR.....	25	12	-	37	-	-
Houston-Galveston, TX.....	-	31	-	31	-	-
Laredo, TX.....	-	-	-	-	6,671	-
Seattle, WA.....	-	-	58	-	58	-
<b>U.S. Total</b> .....	<b>373,973</b>	<b>191,429</b>	<b>1,628</b>	<b>565,402</b>	<b>15,967</b>	<b>NM</b>

NM Changes of 500 percent or more are not shown.

Note: Total may not equal sum of components because of independent rounding.

Source: Bureau of the Census, U.S. Department of Commerce, "Monthly Report IM 145."



**Table A4. Average Price of U.S. Coal Imports by Origin and by Customs District**  
(Dollars per Short Ton)

Customs District	April - June 2001	January - March 2001	April - June 2000	Year to Date		
				2001	2000	Percent Change
<b>Total</b> .....	<b>\$33.48</b>	<b>\$31.67</b>	<b>\$30.51</b>	<b>\$32.60</b>	<b>\$29.88</b>	<b>9.1</b>
<b>Exporting Country: Australia</b>						
Honolulu, HI .....	\$32.39	\$31.22	–	\$31.68	\$30.48	3.9
<b>Total</b> .....	<b>32.39</b>	<b>31.22</b>	–	<b>31.68</b>	<b>30.48</b>	<b>3.9</b>
<b>Exporting Country: Canada</b>						
New Orleans, LA.....	\$37.42	–	–	\$37.42	–	–
Detroit, MI.....	40.25	–	\$36.80	40.25	\$36.80	9.4
Duluth, MN.....	27.29	–	–	27.29	–	–
Great Falls, MT .....	44.50	\$43.52	37.48	44.00	37.14	18.5
Pembina, ND .....	46.18	45.66	39.63	45.88	39.02	17.6
Seattle, WA.....	28.23	29.18	28.92	28.66	28.14	1.8
<b>Total</b> .....	<b>41.77</b>	<b>43.99</b>	<b>37.63</b>	<b>42.82</b>	<b>37.27</b>	<b>14.9</b>
<b>Exporting Country: Colombia</b>						
Mobile, AL .....	\$27.52	\$25.61	\$23.42	\$26.55	\$23.17	14.6
Tampa, FL .....	33.16	31.65	32.08	32.25	30.49	5.8
Savannah, GA.....	–	–	–	–	33.00	–
New Orleans, LA.....	32.82	25.49	–	28.45	–	–
Boston, MA .....	33.02	34.30	26.53	33.11	29.86	10.9
Portland, ME.....	–	24.99	–	24.99	32.05	–22.0
New York City, NY .....	33.09	32.33	31.86	32.69	32.23	1.4
San Juan, PR.....	32.06	32.97	33.38	32.69	33.38	–2.1
Charleston, SC.....	–	–	21.65	–	21.65	–
Virgin Islands .....	–	–	–	–	33.56	–
<b>Total</b> .....	<b>29.56</b>	<b>27.12</b>	<b>26.06</b>	<b>28.34</b>	<b>26.28</b>	<b>7.8</b>
<b>Exporting Country: Indonesia</b>						
Honolulu, HI .....	\$46.55	\$47.77	\$46.07	\$47.14	\$45.31	4.0
<b>Total</b> .....	<b>46.55</b>	<b>47.77</b>	<b>46.07</b>	<b>47.14</b>	<b>45.31</b>	<b>4.0</b>
<b>Exporting Country: Venezuela</b>						
Mobile, AL .....	\$34.61	–	–	\$34.61	–	–
Tampa, FL .....	–	–	–	–	\$32.20	–
Savannah, GA.....	32.32	\$28.38	\$27.91	30.80	27.50	12.0
New Orleans, LA.....	38.13	39.53	–	39.12	–	–
Boston, MA .....	34.86	35.44	35.33	35.33	35.35	–.1
Portland, ME.....	37.89	32.10	30.12	36.76	29.43	24.9
New York City, NY .....	34.96	32.24	31.85	33.96	32.53	4.4
Philadelphia, PA .....	38.01	32.50	–	34.47	–	–
San Juan, PR.....	–	33.38	25.69	33.38	25.69	30.0
<b>Total</b> .....	<b>35.30</b>	<b>34.08</b>	<b>31.20</b>	<b>34.68</b>	<b>31.14</b>	<b>11.4</b>
<b>Other Exporting Countries</b>						
Mobile, AL .....	\$34.47	–	–	\$34.47	–	–
Tampa, FL .....	37.33	\$35.38	–	36.38	–	–
New Orleans, LA.....	38.43	38.73	–	38.52	–	–
Portland, ME.....	–	30.20	–	30.20	–	–
Portland, OR .....	53.22	–	–	53.22	–	–
Laredo, TX.....	–	–	–	–	\$22.68	–
<b>Total</b> .....	<b>37.75</b>	<b>35.88</b>	–	<b>37.11</b>	<b>22.68</b>	<b>63.6</b>

Notes: Total may not equal sum of components because of independent rounding. Average price is based on the customs import value. Beginning in 1989, the average prices presented in this table are representative prices for coal imports that fall within the range of \$20 and \$55, inclusively. Therefore, the Total price column in this table will not equal the U.S. Total prices in Table A1.

Source: Bureau of the Census, U.S. Department of Commerce, "Monthly Report IM 145."

**Table A5. Imported Coal Received at Electric Utility Plants by Origin**  
(Short Tons)

Company and Plant	April - June 2001	January - March 2001	April - June 2000	Year to Date		
				2001	2000	Percent Change
<b>U.S. Total</b> .....	<b>2,426,943</b>	<b>2,231,287</b>	<b>1,527,383</b>	<b>4,658,230</b>	<b>3,330,956</b>	<b>39.8</b>
<b>Exporting Country: Colombia</b>						
Alabama Electric Coop Inc, Loman .....	158,357	189,773	236,097	348,130	386,621	-10.0
Alabama Power Co (SC), Barry .....	617,288	601,283	492,288	1,218,571	1,119,695	8.8
Gulf Power, Crist.....	-	-	6,500	-	36,200	-
Gulf Power, Smith.....	38,900	117,700	6,800	156,600	49,100	218.9
Lakeland Dept of Elec Wtr Utils, Plant 3-Mcintosh.....	-	-	-	-	13,000	-
Jacksonville Electric Authority, St Johns River	270,840	303,680	194,420	574,520	503,840	14.0
Mississippi Power (Southern Co), Watson.....	444,870	482,880	179,520	927,750	383,593	141.9
Mississippi Power (Southern Co), Daniel .....	178,475	-	73,470	178,475	73,470	142.9
<b>Total</b> .....	<b>1,708,730</b>	<b>1,695,316</b>	<b>1,189,095</b>	<b>3,404,046</b>	<b>2,565,519</b>	<b>32.7</b>
<b>Exporting Country: Poland</b>						
Jacksonville Electric Authority, St Johns River	-	58,990	-	58,990	-	-
Tampa Electric, Davant Transfer.....	66,609	-	-	66,609	-	-
<b>Total</b> .....	<b>66,609</b>	<b>58,990</b>	<b>-</b>	<b>125,599</b>	<b>-</b>	<b>-</b>
<b>Exporting Country: South Africa</b>						
Jacksonville Electric Authority, St Johns River	62,260	-	-	62,260	-	-
<b>Total</b> .....	<b>62,260</b>	<b>-</b>	<b>-</b>	<b>62,260</b>	<b>-</b>	<b>-</b>
<b>Exporting Country: Russia</b>						
Mississippi Power (Southern Co), Daniel .....	10,700	-	-	10,700	-	-
<b>Total</b> .....	<b>10,700</b>	<b>-</b>	<b>-</b>	<b>10,700</b>	<b>-</b>	<b>-</b>
<b>Exporting Country: Venezuela</b>						
Central Hudson Gas & Electric, Danskammer	-	36,800	148,900	36,800	293,700	-87.5
Florida Power Corp, IMT Transfer.....	174,744	206,011	-	380,755	-	-
Gulf Power, Smith.....	63,800	-	-	63,800	-	-
Public Serv Co of New Hampshire, Schiller .....	161,410	121,580	117,530	282,990	313,960	-9.9
Savannah Electric and Power, Kraft.....	178,690	112,590	71,858	291,280	157,777	84.6
<b>U.S. Total</b> .....	<b>578,644</b>	<b>476,981</b>	<b>338,288</b>	<b>1,055,625</b>	<b>765,437</b>	<b>37.9</b>

Note: Total may not equal sum of components because of independent rounding.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table A6. Cost and Quality of Imported Coal Received at Electric Utility Plants by Origin, 1994-2001**

Exporting Country and Time Period	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Alabama Electric Coop Inc, Lowman</b>						
<b>Colombia</b>						
1999.....	291.0	11,513	0.54	4.39	139.8	32.19
<b>2000</b>						
January - March.....	150.5	11,641	.51	4.41	139.9	32.57
April - June.....	236.1	11,712	.60	4.81	140.2	32.83
July - September.....	280.8	11,553	.57	4.42	140.3	32.42
October - December.....	104.9	11,623	.71	4.68	140.7	32.70
<b>Total.....</b>	<b>772.4</b>	<b>11,628</b>	<b>.58</b>	<b>4.57</b>	<b>140.2</b>	<b>32.61</b>
<b>2001</b>						
January - March.....	189.8	11,453	.65	5.44	144.3	33.06
April - June.....	158.4	11,519	.65	5.34	143.9	33.15
<b>Total.....</b>	<b>348.1</b>	<b>11,483</b>	<b>.65</b>	<b>5.39</b>	<b>144.1</b>	<b>33.10</b>
<b>Company and Plant: Alabama Power Co (SC), Barry</b>						
<b>Colombia</b>						
1999.....	262.0	11,783	0.55	3.36	185.1	43.62
<b>2000</b>						
January - March.....	627.4	12,012	.47	3.89	158.5	38.07
April - June.....	492.3	11,787	.63	4.46	161.0	37.95
July - September.....	903.0	11,677	.64	4.87	110.0	25.68
October - December.....	665.9	11,747	.77	5.28	207.1	48.66
<b>Total.....</b>	<b>2,688.6</b>	<b>11,793</b>	<b>.63</b>	<b>4.67</b>	<b>154.8</b>	<b>36.51</b>
<b>2001</b>						
January - March.....	601.3	11,799	.75	5.06	170.6	40.26
April - June.....	617.3	11,716	.80	5.86	141.1	33.05
<b>Total.....</b>	<b>1,218.6</b>	<b>11,757</b>	<b>.77</b>	<b>5.47</b>	<b>155.7</b>	<b>36.61</b>
<b>Company and Plant: Baltimore Gas and Electric, Brandon Shores</b>						
<b>Colombia</b>						
1994.....	88.0	12,379	0.66	7.36	147.3	36.46
1999.....	29.0	12,003	.68	6.00	131.5	31.57
<b>Company and Plant: Cajun Electric Power Coop, Big Cajun No. 2</b>						
<b>Indonesia</b>						
1994.....	169.2	9,702	0.10	1.20	166.8	32.36
1998.....	302.5	9,485	.09	.86	187.6	35.58
<b>Company and Plant: Carolina Power and Light, Sutton</b>						
<b>Colombia</b>						
1994.....	26.6	12,200	0.70	9.00	145.5	35.50
<b>Company and Plant: Central Hudson Gas &amp; Electric, Danskammer</b>						
<b>Colombia</b>						
1997.....	147.0	13,032	0.65	7.17	171.3	44.64
1998.....	34.8	13,309	.62	7.38	169.8	45.20
1999.....	36.3	13,277	.62	7.27	161.8	42.96
<b>Venezuela</b>						
1995.....	28.2	13,281	.56	7.30	224.1	59.53
1997.....	350.4	13,172	.65	6.40	173.1	45.61
1998.....	558.8	13,055	.63	7.06	167.1	43.63
1999.....	589.5	12,866	.65	6.38	160.1	41.19
<b>2000</b>						
January - March.....	144.8	13,086	.59	6.75	158.3	41.44
April - June.....	148.9	13,208	.61	6.49	157.2	41.52
July - September.....	73.6	13,495	.62	6.88	156.4	42.21
October - December.....	259.3	12,930	.63	6.29	156.3	40.43
<b>Total.....</b>	<b>626.6</b>	<b>13,098</b>	<b>.62</b>	<b>6.51</b>	<b>157.0</b>	<b>41.13</b>

See footnotes at the end of Table A6.

**Table A6. Cost and Quality of Imported Coal Received at Electric Utility Plants by Origin, 1994-2001 (Continued)**

Exporting Country and Time Period	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Central Hudson Gas &amp; Electric, Danskammer</b>						
<b>Venezuela</b>						
2001						
January - March.....	36.8	13,309	0.61	7.27	156.1	41.55
<b>Total</b> .....	<b>36.8</b>	<b>13,309</b>	<b>.61</b>	<b>7.27</b>	<b>156.1</b>	<b>41.55</b>
<b>Company and Plant: City Public Service, San Antonio JT Deely/Spruce</b>						
<b>Colombia</b>						
1997.....	73.0	11,603	0.34	3.89	176.9	41.06
1998.....	24.0	11,600	.33	3.80	200.6	46.54
<b>Venezuela</b>						
1998.....	43.0	12,179	.70	6.00	185.7	45.22
<b>Company and Plant: Central Power and Light (CSW), Coletto Creek</b>						
<b>Colombia</b>						
1994.....	153.4	11,929	0.55	5.03	148.9	35.51
1997.....	26.0	11,665	.47	6.00	173.2	40.41
1998.....	60.1	12,760	.66	6.60	171.0	43.65
<b>Venezuela</b>						
1998.....	42.5	12,344	.73	9.20	164.8	40.69
<b>Company and Plant: Delmarva Power &amp; Light, Edgemoor</b>						
<b>Colombia</b>						
1994.....	22.0	12,370	0.58	5.98	168.2	41.61
<b>Company and Plant: Delmarva Power and Light, Indian River</b>						
<b>Colombia</b>						
1995.....	7.1	13,141	0.75	7.07	180.3	47.39
<b>Company and Plant: Detroit Edison Co, River Rouge</b>						
<b>Canada</b>						
1994.....	57.0	11,005	0.23	10.28	149.9	32.99
<b>Company and Plant: Florida Power Corp, IMT Transfer</b>						
<b>Venezuela</b>						
1994.....	84.4	12,778	0.64	6.50	156.3	39.93
1998.....	79.8	12,968	.73	5.67	166.9	43.30
1999.....	99.4	12,867	.70	5.99	173.4	44.63
2001						
January - March.....	206.0	12,566	.76	7.22	187.3	47.07
April - June.....	174.7	12,156	.68	6.82	194.6	47.30
<b>Total</b> .....	<b>380.8</b>	<b>12,378</b>	<b>.73</b>	<b>7.04</b>	<b>190.6</b>	<b>47.18</b>
<b>Company and Plant: Gulf Power, Crist</b>						
<b>Colombia</b>						
1994.....	29.8	12,239	0.59	5.30	160.9	39.38
1998.....	321.4	12,349	.65	5.25	150.4	37.15
1999.....	5.2	11,745	.39	3.80	135.9	31.92
2000						
January - March.....	29.7	11,745	.39	3.80	136.2	31.99
April - June.....	6.5	11,745	.39	3.80	136.4	32.04
<b>Total</b> .....	<b>36.2</b>	<b>11,745</b>	<b>.39</b>	<b>3.80</b>	<b>136.2</b>	<b>32.00</b>

See footnotes at the end of Table A6.

**Table A6. Cost and Quality of Imported Coal Received at Electric Utility Plants by Origin, 1994-2001 (Continued)**

Exporting Country and Time Period	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Gulf Power, Crist</b>						
<b>Venezuela</b>						
1994.....	283.4	12,252	1.03	6.28	216.9	53.15
1995.....	776.7	12,363	.92	6.29	230.9	57.09
1996.....	205.9	12,224	.95	5.90	230.6	56.37
1998.....	112.4	12,602	.81	6.74	147.2	37.10
1999.....	243.3	12,652	.67	6.60	146.9	37.16
<b>Company and Plant: Gulf Power, Scholtz</b>						
<b>Colombia</b>						
1999.....	58.4	11,881	0.55	3.67	156.3	37.14
<b>Company and Plant: Gulf Power, Smith</b>						
<b>Colombia</b>						
1994.....	286.6	12,299	0.61	4.17	172.3	42.39
1999.....	3.4	11,890	.55	3.70	129.4	30.77
<b>2000</b>						
January - March.....	42.3	11,885	.66	4.20	141.1	33.54
April - June.....	6.8	11,885	.66	4.20	141.4	33.61
July - September.....	105.1	11,828	.56	4.32	141.7	33.53
October - December.....	54.8	11,818	.69	4.60	150.4	35.55
<b>Total.....</b>	<b>209.0</b>	<b>11,839</b>	<b>.62</b>	<b>4.37</b>	<b>143.9</b>	<b>34.07</b>
<b>2001</b>						
January - March.....	117.7	11,797	.75	5.55	182.0	42.95
April - June.....	38.9	12,572	.73	7.50	159.4	40.08
<b>Total.....</b>	<b>156.6</b>	<b>11,989</b>	<b>.75</b>	<b>6.04</b>	<b>176.1</b>	<b>42.24</b>
<b>South Africa</b>						
1994.....	127.3	11,318	.65	12.60	181.1	41.00
<b>Venezuela</b>						
1994.....	53.8	12,272	.96	6.52	229.1	56.24
1995.....	114.6	12,202	1.00	6.52	236.1	57.63
1996.....	92.2	12,171	.99	6.03	234.7	57.13
<b>2000</b>						
October - December.....	39.9	13,155	.64	4.90	141.3	37.18
<b>Total.....</b>	<b>39.9</b>	<b>13,155</b>	<b>.64</b>	<b>4.90</b>	<b>141.3</b>	<b>37.18</b>
<b>2001</b>						
April - June.....	63.8	12,678	.72	7.00	159.3	40.39
<b>Total.....</b>	<b>63.8</b>	<b>12,678</b>	<b>.72</b>	<b>7.00</b>	<b>159.3</b>	<b>40.39</b>
<b>Company and Plant: Holyoke Water Power (NU), Mount Tom</b>						
<b>Indonesia</b>						
1994.....	7.9	12,651	0.43	3.30	195.4	49.44
<b>Company and Plant: Jacksonville Electric Authority, St Johns River</b>						
<b>Australia</b>						
1999.....	62.9	11,506	0.67	11.80	124.2	28.58
<b>Colombia</b>						
1994.....	2,032.1	11,883	.69	7.40	135.6	32.22
1995.....	1,340.6	11,826	.67	7.52	151.5	35.82
1996.....	1,417.2	11,810	.66	7.71	152.9	36.11
1997.....	1,385.3	11,851	.78	7.42	150.1	35.59
1998.....	1,587.9	11,821	.66	6.84	145.1	34.30
1999.....	1,020.3	11,808	.66	7.24	146.9	34.70
<b>2000</b>						
January - March.....	309.4	11,816	.64	7.09	147.9	34.96
April - June.....	194.4	11,848	.67	7.37	151.9	35.98
July - September.....	498.5	11,852	.67	7.43	149.1	35.34

See footnotes at the end of Table A6.

**Table A6. Cost and Quality of Imported Coal Received at Electric Utility Plants by Origin, 1994-2001 (Continued)**

Exporting Country and Time Period	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Jacksonville Electric Authority, St Johns River</b>						
<b>Colombia</b>						
<b>2000</b>						
October - December .....	327.3	11,854	0.69	8.28	142.2	33.71
<b>Total .....</b>	<b>1,329.6</b>	<b>11,844</b>	<b>.67</b>	<b>7.55</b>	<b>147.5</b>	<b>34.95</b>
<b>2001</b>						
January - March .....	303.7	11,840	.65	7.47	149.6	35.42
April - June .....	270.8	11,808	.64	7.64	156.7	37.00
<b>Total .....</b>	<b>574.5</b>	<b>11,825</b>	<b>.65</b>	<b>7.55</b>	<b>152.9</b>	<b>36.17</b>
<b>Indonesia</b>						
<b>2000</b>						
July - September .....	47.8	12,379	.80	8.60	132.8	32.89
<b>Total .....</b>	<b>47.8</b>	<b>12,379</b>	<b>.80</b>	<b>8.60</b>	<b>132.8</b>	<b>32.89</b>
<b>Poland</b>						
<b>2001</b>						
January - March .....	59.0	11,874	.69	9.50	173.8	41.27
<b>Total .....</b>	<b>59.0</b>	<b>11,874</b>	<b>.69</b>	<b>9.50</b>	<b>173.8</b>	<b>41.27</b>
<b>South Africa</b>						
<b>2001</b>						
April - June .....	62.3	11,973	.63	9.70	177.4	42.48
<b>Total .....</b>	<b>62.3</b>	<b>11,973</b>	<b>.63</b>	<b>9.70</b>	<b>177.4</b>	<b>42.48</b>
<b>Company and Plant: Lakeland Dept of Elec Wtr Utils, Plant 3-Mcintosh</b>						
<b>Colombia</b>						
<b>1999 .....</b>	<b>32.0</b>	<b>11,570</b>	<b>0.71</b>	<b>4.50</b>	<b>168.1</b>	<b>38.90</b>
<b>2000</b>						
January - March .....	13.0	11,570	.71	4.50	168.1	38.90
<b>Total .....</b>	<b>13.0</b>	<b>11,570</b>	<b>.71</b>	<b>4.50</b>	<b>168.1</b>	<b>38.90</b>
<b>Venezuela</b>						
<b>1998 .....</b>	<b>43.0</b>	<b>12,941</b>	<b>.62</b>	<b>5.70</b>	<b>175.7</b>	<b>45.48</b>
<b>Company and Plant: Mississippi Power (Southern Co), Daniel</b>						
<b>Colombia</b>						
<b>1999 .....</b>	<b>111.0</b>	<b>11,545</b>	<b>0.41</b>	<b>5.08</b>	<b>159.8</b>	<b>36.90</b>
<b>2000</b>						
April - June .....	73.5	11,764	.68	5.20	180.6	42.48
July - September .....	77.9	11,778	.47	4.50	158.4	37.31
<b>Total .....</b>	<b>151.3</b>	<b>11,771</b>	<b>.57</b>	<b>4.84</b>	<b>169.2</b>	<b>39.82</b>
<b>2001</b>						
April - June .....	178.5	11,499	.54	7.42	220.4	50.68
<b>Total .....</b>	<b>178.5</b>	<b>11,499</b>	<b>.54</b>	<b>7.42</b>	<b>220.4</b>	<b>50.68</b>
<b>Russia</b>						
<b>2001</b>						
April - June .....	10.7	11,612	.32	11.60	228.2	53.00
<b>Total .....</b>	<b>10.7</b>	<b>11,612</b>	<b>.32</b>	<b>11.60</b>	<b>228.2</b>	<b>53.00</b>
<b>Company and Plant: Mississippi Power (Southern Co), Watson</b>						
<b>Colombia</b>						
<b>1999 .....</b>	<b>590.3</b>	<b>11,724</b>	<b>0.43</b>	<b>3.99</b>	<b>143.0</b>	<b>33.54</b>
<b>2000</b>						
January - March .....	204.1	11,481	.47	5.68	141.3	32.45
April - June .....	179.5	11,458	.57	6.54	144.9	33.20
July - September .....	81.3	11,528	.67	8.11	142.4	32.84
October - December .....	104.2	11,356	.74	5.95	145.2	32.98
<b>Total .....</b>	<b>569.1</b>	<b>11,458</b>	<b>.58</b>	<b>6.35</b>	<b>143.3</b>	<b>32.84</b>

See footnotes at the end of Table A6.

**Table A6. Cost and Quality of Imported Coal Received at Electric Utility Plants by Origin, 1994-2001 (Continued)**

Exporting Country and Time Period	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Mississippi Power (Southern Co), Watson</b>						
<b>Colombia</b>						
2001						
January - March.....	482.9	11,625	0.73	6.32	166.5	38.70
April - June.....	444.9	11,526	.67	6.21	152.2	35.08
<b>Total.....</b>	<b>927.7</b>	<b>11,578</b>	<b>.70</b>	<b>6.27</b>	<b>159.6</b>	<b>36.97</b>
<b>Venezuela</b>						
1998.....	173.7	12,586	.75	6.94	140.4	35.35
1999.....	15.6	12,165	.75	7.60	142.5	34.67
<b>Company and Plant: New England Power (NEES), Brayton Point</b>						
<b>Colombia</b>						
1994.....	51.3	12,131	0.65	5.60	172.2	41.78
1995.....	307.8	12,218	.60	5.22	164.6	40.23
1996.....	427.5	12,014	.59	5.52	168.0	40.35
1997.....	668.5	12,119	.64	5.79	165.6	40.14
1998.....	263.0	12,125	.64	6.10	161.4	39.14
<b>Venezuela</b>						
1994.....	351.2	12,955	.71	7.03	154.2	39.95
1995.....	510.6	12,788	.69	7.03	160.0	40.92
1996.....	572.4	12,937	.67	6.29	162.4	42.01
1997.....	292.5	13,122	.68	6.35	165.2	43.36
1998.....	209.5	13,149	.65	7.73	152.0	39.98
<b>Company and Plant: New England Power (NEES), Salem Harbor</b>						
<b>Colombia</b>						
1994.....	84.2	12,017	0.57	6.07	159.9	38.44
1995.....	250.1	12,166	.60	5.26	147.9	35.99
1996.....	202.9	12,069	.57	5.77	148.6	35.86
1997.....	409.1	12,101	.63	6.17	167.2	40.46
1998.....	204.1	12,105	.60	5.46	180.8	43.77
<b>Venezuela</b>						
1994.....	565.5	12,678	.64	6.49	159.6	40.47
1995.....	393.1	12,846	.65	6.34	162.4	41.72
1996.....	563.1	12,849	.70	6.17	155.5	39.96
1997.....	90.4	12,934	.69	5.82	156.8	40.58
1998.....	262.1	12,946	.71	5.59	153.2	39.68
<b>Company and Plant: Public Serv Co of New Hampshire, Merrimack</b>						
<b>Colombia</b>						
1995.....	11.5	11,578	0.53	3.80	192.9	44.67
<b>Indonesia</b>						
1997.....	40.8	12,300	.49	4.50	190.7	46.92
<b>Venezuela</b>						
1996.....	39.9	12,370	.39	3.70	213.2	52.75
<b>Company and Plant: Public Serv Co of New Hampshire, Schiller</b>						
<b>Colombia</b>						
1994.....	163.3	12,505	0.62	5.55	135.5	33.89
1995.....	122.9	12,733	.62	6.70	160.0	40.73
1996.....	32.3	12,169	.66	5.68	161.9	39.41
1997.....	35.4	13,231	.63	6.70	160.1	42.37
1998.....	34.7	13,188	.64	5.50	172.8	45.58

See footnotes at the end of Table A6.

**Table A6. Cost and Quality of Imported Coal Received at Electric Utility Plants by Origin, 1994-2001 (Continued)**

Exporting Country and Time Period	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Public Serv Co of New Hampshire, Schiller</b>						
<b>Indonesia</b>						
1994.....	113.0	12,360	0.53	3.58	158.7	39.23
1995.....	79.7	12,300	.52	4.56	167.8	41.28
1996.....	25.9	12,412	.72	8.20	161.9	40.19
<b>Venezuela</b>						
1995.....	82.4	13,044	.71	7.24	156.5	40.84
1996.....	56.1	13,061	.67	6.04	159.8	41.75
1997.....	229.0	12,217	.67	6.13	160.7	39.27
1998.....	331.4	12,914	.65	5.72	148.1	38.25
1999.....	506.9	12,990	.67	5.53	142.6	37.05
<b>2000</b>						
January - March.....	196.4	12,802	.62	5.69	139.2	35.64
April - June.....	117.5	13,316	.63	5.30	141.5	37.69
July - September.....	132.3	12,838	.57	4.89	137.7	35.37
October - December.....	108.6	13,296	.62	3.51	147.3	39.18
<b>Total</b> .....	<b>554.9</b>	<b>13,016</b>	<b>.61</b>	<b>4.99</b>	<b>141.0</b>	<b>36.70</b>
<b>2001</b>						
January - March.....	121.6	12,222	.63	7.15	144.9	35.43
April - June.....	161.4	13,304	.63	5.43	174.2	46.34
<b>Total</b> .....	<b>283.0</b>	<b>12,839</b>	<b>.63</b>	<b>6.17</b>	<b>162.2</b>	<b>41.65</b>
<b>Company and Plant: Public Serv Electric &amp; Gas Co, Mercer</b>						
<b>Venezuela</b>						
1998.....	39.0	12,998	0.68	5.50	155.3	40.37
<b>Company and Plant: Public Serv Electric &amp; Gas-NJ, Hudson</b>						
<b>Colombia</b>						
1994.....	22.5	12,870	0.68	6.90	166.9	42.96
<b>Company and Plant: Savannah Electric and Power, Kraft</b>						
<b>Colombia</b>						
1994.....	11.9	11,235	0.69	5.87	214.1	48.12
<b>Venezuela</b>						
1994.....	16.8	12,575	1.12	8.60	168.0	42.25
1996.....	209.9	12,143	1.08	6.71	152.8	37.11
1997.....	279.1	11,949	1.28	7.72	135.1	32.29
1998.....	414.5	12,492	1.01	7.19	144.6	36.14
1999.....	429.0	12,539	.75	7.23	139.3	34.92
<b>2000</b>						
January - March.....	85.9	12,723	.62	5.29	141.2	35.93
April - June.....	71.9	13,133	.72	7.15	131.4	34.52
July - September.....	142.3	12,865	.73	6.35	137.7	35.42
October - December.....	166.5	12,429	.83	8.56	142.5	35.43
<b>Total</b> .....	<b>466.6</b>	<b>12,725</b>	<b>.74</b>	<b>7.07</b>	<b>139.0</b>	<b>35.38</b>
<b>2001</b>						
January - March.....	112.6	12,174	.88	9.04	147.0	35.80
April - June.....	178.7	12,674	.70	6.85	139.8	35.43
<b>Total</b> .....	<b>291.3</b>	<b>12,481</b>	<b>.77</b>	<b>7.70</b>	<b>142.5</b>	<b>35.57</b>
<b>Company and Plant: Takoma Dept. of Public Utilities, Steam No.2</b>						
<b>Canada</b>						
1994.....	6.3	9,806	0.48	12.80	178.0	34.91
1995.....	23.8	10,066	.47	13.14	166.0	33.42
1996.....	18.0	9,861	.44	12.97	174.6	34.44
1997.....	9.6	10,144	.43	12.25	171.4	34.79

See footnotes at the end of Table A6.



**Table A6. Cost and Quality of Imported Coal Received at Electric Utility Plants by Origin, 1994-2001 (Continued)**

Exporting Country and Time Period	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Tampa Electric, Davant Transfer<sup>2</sup></b>						
<b>Indonesia</b>						
1994.....	147.2	9,871	0.09	1.10	143.0	28.24
1995.....	348.9	9,696	.31	1.16	143.8	27.88
1996.....	807.8	9,655	.29	1.48	149.7	28.91
1997.....	741.3	9,614	.35	1.44	162.7	31.29
1998.....	597.0	9,515	.21	1.09	157.1	29.89
1999.....	387.6	9,410	.12	1.02	131.1	24.68
<b>Poland</b>						
2001						
April - June.....	66.6	12,629	.52	7.20	198.8	50.21
<b>Total</b> .....	<b>66.6</b>	<b>12,629</b>	<b>.52</b>	<b>7.20</b>	<b>198.8</b>	<b>50.21</b>
<b>Venezuela</b>						
1997.....	58.6	12,953	1.47	3.50	130.2	33.73
1999.....	151.2	9,373	.18	6.70	146.6	27.47
2000						
October - December.....	54.4	12,949	1.01	6.69	145.1	37.58
<b>Total</b> .....	<b>54.4</b>	<b>12,949</b>	<b>1.01</b>	<b>6.69</b>	<b>145.1</b>	<b>37.58</b>
<b>Company and Plant: United Illuminating Co, Bridgeport Harbor</b>						
<b>Venezuela</b>						
1996.....	28.0	13,174	0.61	4.10	185.0	48.74
1997.....	35.0	13,387	.64	4.30	169.6	45.41
1998.....	106.0	13,084	.60	5.47	171.0	44.75
1999.....	35.0	13,541	.61	4.85	169.3	45.85
<b>Company and Plant: Vineland, City of H M Down</b>						
<b>Poland</b>						
1999.....	4.0	12,842	0.78	6.21	193.0	49.57
<b>Venezuela</b>						
1999.....	1.0	12,842	.78	6.21	193.0	49.57
<b>Total of U.S. Electric Utility Plants</b>						
<b>Australia</b>						
1999.....	62.9	11,506	0.67	11.80	124.2	28.58
<b>Canada</b>						
1994.....	63.3	10,885	.26	10.53	152.4	33.19
1995.....	23.8	10,066	.47	13.14	166.0	33.42
1996.....	18.0	9,861	.44	12.97	174.6	34.44
1997.....	9.6	10,144	.43	12.25	171.4	34.79
<b>Colombia</b>						
1994.....	2,971.8	11,997	.66	6.76	142.7	34.25
1995.....	2,040.1	11,985	.65	6.83	153.9	36.89
1996.....	2,079.9	11,883	.64	7.04	155.7	37.01
1997.....	2,744.4	12,026	.70	6.71	158.8	38.18
1998.....	2,530.1	12,002	.65	6.40	152.4	36.57
1999.....	2,439.0	11,761	.56	5.45	150.4	35.37
2000						
January - March.....	1,376.4	11,835	.52	4.94	150.7	35.67
April - June.....	1,189.1	11,731	.62	5.36	153.9	36.12
July - September.....	1,946.7	11,710	.63	5.55	129.4	30.32
October - December.....	1,257.1	11,735	.74	6.04	177.1	41.57
<b>Total</b> .....	<b>5,769.3</b>	<b>11,750</b>	<b>.62</b>	<b>5.47</b>	<b>150.0</b>	<b>35.24</b>
2001						
January - March.....	1,695.3	11,718	.71	5.93	163.6	38.33
April - June.....	1,708.7	11,660	.70	6.38	155.3	36.22
<b>Total</b> .....	<b>3,404.0</b>	<b>11,689</b>	<b>.71</b>	<b>6.16</b>	<b>159.4</b>	<b>37.27</b>

See footnotes at the end of Table A6.

**Table A6. Cost and Quality of Imported Coal Received at Electric Utility Plants by Origin, 1994-2001 (Continued)**

Exporting Country and Time Period	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Total of U.S. Electric Utility Plants</b>						
<b>Indonesia</b>						
1994.....	437.3	10,499	0.22	1.82	157.4	33.06
1995.....	428.6	10,181	.35	1.79	149.2	30.37
1996.....	833.7	9,741	.31	1.68	150.2	29.26
1997.....	782.0	9,754	.36	1.60	164.6	32.10
1998.....	899.5	9,505	.17	1.01	167.3	31.80
1999.....	387.6	9,410	.12	1.02	131.1	24.68
<b>2000</b>						
July - September.....	47.8	12,379	.80	8.60	132.8	32.89
<b>Total</b> .....	<b>47.8</b>	<b>12,379</b>	<b>.80</b>	<b>8.60</b>	<b>132.8</b>	<b>32.89</b>
<b>Poland</b>						
1999.....	4.0	12,842	.78	6.21	193.0	49.57
<b>2001</b>						
January - March.....	59.0	11,874	.69	9.50	173.8	41.27
April - June.....	66.6	12,629	.52	7.20	198.8	50.21
<b>Total</b> .....	<b>125.6</b>	<b>12,274</b>	<b>.60</b>	<b>8.28</b>	<b>187.4</b>	<b>46.01</b>
<b>South Africa</b>						
1994.....	127.3	11,318	.65	12.60	181.1	41.00
<b>2001</b>						
April - June.....	62.3	11,973	.63	9.70	177.4	42.48
<b>Total</b> .....	<b>62.3</b>	<b>11,973</b>	<b>.63</b>	<b>9.70</b>	<b>177.4</b>	<b>42.48</b>
<b>Russia</b>						
<b>2001</b>						
April - June.....	10.7	11,612	.32	11.60	228.2	53.00
<b>Total</b> .....	<b>10.7</b>	<b>11,612</b>	<b>.32</b>	<b>11.60</b>	<b>228.2</b>	<b>53.00</b>
<b>Venezuela</b>						
1994.....	1,355.2	12,649	.76	6.61	172.3	43.60
1995.....	1,905.7	12,610	.79	6.57	194.1	48.95
1996.....	1,767.6	12,686	.77	6.14	171.7	43.58
1997.....	1,335.1	12,722	.83	6.40	158.7	40.38
1998.....	2,376.6	12,846	.73	6.65	155.5	39.95
1999.....	2,070.8	12,555	.65	6.36	149.8	37.60
<b>2000</b>						
January - March.....	427.1	12,882	.61	5.97	146.2	37.66
April - June.....	338.3	13,230	.64	6.22	146.3	38.70
July - September.....	348.1	12,988	.65	5.91	141.8	36.84
October - December.....	628.8	12,876	.71	6.36	149.2	38.44
<b>Total</b> .....	<b>1,742.3</b>	<b>12,969</b>	<b>.66</b>	<b>6.14</b>	<b>146.4</b>	<b>37.98</b>
<b>2001</b>						
January - March.....	477.0	12,443	.75	7.64	164.8	41.02
April - June.....	578.6	12,694	.68	6.46	167.8	42.61
<b>Total</b> .....	<b>1,055.6</b>	<b>12,581</b>	<b>.71</b>	<b>6.99</b>	<b>166.5</b>	<b>41.89</b>

<sup>1</sup> Data reported on quality of coal as received.

<sup>2</sup> Coal delivered to Tampa Electric's Davant Transfer (New Orleans) is ultimately shipped to Tampa Electric's Big Bend and Gannon plants incurring an additional transportation cost.

Note: Total may not equal sum of components because of independent rounding.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2001**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Alabama Electric Coop Inc, Lowman</b>						
<b>1994</b>						
Alabama .....	898.8	12,067	1.34	12.18	144.3	34.82
Kentucky .....	312.2	11,993	1.37	10.93	149.2	35.78
West Virginia.....	261.1	12,414	1.02	11.50	138.2	34.32
<b>Total .....</b>	<b>1,472.0</b>	<b>12,113</b>	<b>1.29</b>	<b>11.79</b>	<b>144.2</b>	<b>34.94</b>
<b>1995</b>						
Alabama .....	986.7	12,188	1.51	10.83	145.5	35.47
Illinois .....	9.6	12,532	2.63	9.21	124.4	31.18
Kentucky .....	6.6	11,558	1.47	11.85	145.7	33.68
West Virginia.....	340.4	12,282	1.17	11.87	139.4	34.24
<b>Total .....</b>	<b>1,343.3</b>	<b>12,211</b>	<b>1.43</b>	<b>11.09</b>	<b>143.8</b>	<b>35.12</b>
<b>1996</b>						
Alabama .....	683.7	11,978	1.97	11.54	138.6	33.21
Illinois .....	685.3	12,606	2.70	8.84	127.1	32.06
Kentucky .....	78.1	11,988	2.17	10.47	147.0	35.25
<b>Total .....</b>	<b>1,447.1</b>	<b>12,276</b>	<b>2.33</b>	<b>10.20</b>	<b>133.5</b>	<b>32.77</b>
<b>1997</b>						
Alabama .....	705.1	11,986	2.19	11.96	137.3	32.92
Illinois .....	302.1	12,115	1.24	6.97	144.3	34.96
Kentucky .....	405.7	12,371	1.62	8.60	141.6	35.03
<b>Total .....</b>	<b>1,412.9</b>	<b>12,124</b>	<b>1.82</b>	<b>9.93</b>	<b>140.1</b>	<b>33.96</b>
<b>1998</b>						
Alabama .....	969.9	11,965	2.05	12.31	133.2	31.88
Illinois .....	386.0	12,484	2.33	8.62	133.3	33.29
Kentucky .....	153.7	11,872	2.08	9.38	137.1	32.55
<b>Total .....</b>	<b>1,509.6</b>	<b>12,088</b>	<b>2.13</b>	<b>11.07</b>	<b>133.6</b>	<b>32.31</b>
<b>1999</b>						
Alabama .....	702.1	11,868	1.62	12.55	137.0	32.52
Illinois .....	545.4	11,926	1.07	6.05	143.4	34.21
Kentucky .....	14.2	11,768	1.00	10.98	146.3	34.42
Colombia.....	291.0	11,513	.54	4.39	139.8	32.19
<b>Total .....</b>	<b>1,552.8</b>	<b>11,821</b>	<b>1.22</b>	<b>8.72</b>	<b>139.9</b>	<b>33.07</b>
<b>2000</b>						
Alabama .....	570.3	11,828	1.74	13.36	130.7	30.93
Illinois .....	39.6	11,842	1.37	5.85	138.2	32.74
Kentucky .....	48.2	11,902	1.68	10.46	130.2	30.99
West Virginia.....	71.4	12,160	.79	13.16	143.7	34.96
Colombia.....	772.4	11,628	.58	4.57	140.2	32.61
<b>Total .....</b>	<b>1,502.0</b>	<b>11,744</b>	<b>1.09</b>	<b>8.54</b>	<b>136.4</b>	<b>32.04</b>
<b>2001</b>						
January - March						
Alabama .....	214.9	11,982	1.52	11.83	133.5	31.98
Kentucky .....	107.3	12,008	1.79	10.77	131.4	31.57
Colombia.....	189.8	11,453	.65	5.44	144.3	33.06
<b>Total .....</b>	<b>512.0</b>	<b>11,791</b>	<b>1.25</b>	<b>9.24</b>	<b>136.9</b>	<b>32.29</b>
April - June						
Alabama .....	180.5	11,954	1.73	12.56	134.0	32.04
Kentucky .....	128.4	12,017	1.72	10.78	138.9	33.39
Colombia.....	158.4	11,519	.65	5.34	143.9	33.15
<b>Total .....</b>	<b>467.3</b>	<b>11,824</b>	<b>1.36</b>	<b>9.62</b>	<b>138.6</b>	<b>32.79</b>
<b>Year to Date</b>						
Alabama .....	395.4	11,969	1.61	12.16	133.7	32.01
Kentucky .....	235.8	12,013	1.75	10.78	135.5	32.56
Colombia.....	348.1	11,483	.65	5.39	144.1	33.10
<b>Total .....</b>	<b>979.3</b>	<b>11,807</b>	<b>1.30</b>	<b>9.42</b>	<b>137.8</b>	<b>32.53</b>
<b>Company and Plant: Alabama Power Co (SC), Barry</b>						
<b>1994</b>						
Alabama .....	1,484.0	12,357	0.87	10.27	199.7	49.35
Kentucky .....	36.4	11,633	.82	11.32	146.8	34.15
West Virginia.....	491.5	12,196	.88	11.47	151.0	36.83
<b>Total .....</b>	<b>2,011.9</b>	<b>12,305</b>	<b>.87</b>	<b>10.58</b>	<b>187.0</b>	<b>46.01</b>
<b>1995</b>						
Alabama .....	1,358.3	12,530	.90	9.32	198.7	49.80
Illinois .....	84.1	12,063	.90	5.62	138.0	33.30
Kentucky .....	115.3	11,775	.93	10.32	141.5	33.32
West Virginia.....	132.9	12,009	.84	12.19	139.2	33.43
<b>Total .....</b>	<b>1,690.6</b>	<b>12,414</b>	<b>.90</b>	<b>9.43</b>	<b>187.6</b>	<b>46.57</b>

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2001 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Alabama Power Co (SC), Barry</b>						
<b>1996</b>						
Alabama .....	1,523.3	12,318	0.71	12.08	205.3	50.59
Illinois .....	609.3	11,903	.85	6.13	138.3	32.93
Kentucky .....	64.8	12,098	.75	13.25	144.6	35.00
West Virginia.....	3.0	12,530	.96	11.30	135.2	33.88
<b>Total .....</b>	<b>2,200.3</b>	<b>12,197</b>	<b>.75</b>	<b>10.47</b>	<b>185.4</b>	<b>45.22</b>
<b>1997</b>						
Alabama .....	2,098.7	12,206	.72	12.70	206.3	50.35
Illinois .....	915.4	12,010	.90	6.15	135.0	32.44
Kentucky .....	34.0	11,970	.81	11.42	147.5	35.32
West Virginia.....	99.3	12,263	.82	12.39	146.6	35.95
<b>Total .....</b>	<b>3,147.4</b>	<b>12,148</b>	<b>.78</b>	<b>10.77</b>	<b>183.3</b>	<b>44.52</b>
<b>1998</b>						
Alabama .....	3,012.0	12,246	.71	12.38	201.5	49.35
Illinois .....	306.1	12,179	.83	7.88	153.8	37.47
<b>Total .....</b>	<b>3,318.0</b>	<b>12,240</b>	<b>.72</b>	<b>11.97</b>	<b>197.1</b>	<b>48.25</b>
<b>1999</b>						
Alabama .....	3,773.7	12,220	.72	12.79	207.5	50.71
Illinois .....	59.6	12,073	.91	6.04	245.9	59.38
Colombia.....	262.0	11,783	.55	3.36	185.1	43.62
<b>Total .....</b>	<b>4,095.4</b>	<b>12,190</b>	<b>.71</b>	<b>12.09</b>	<b>206.7</b>	<b>50.39</b>
<b>2000</b>						
Alabama .....	1,847.0	12,351	.73	11.89	220.9	54.56
Colombia.....	2,688.6	11,793	.63	4.67	154.8	36.51
<b>Total .....</b>	<b>4,535.6</b>	<b>12,020</b>	<b>.67</b>	<b>7.61</b>	<b>182.4</b>	<b>43.86</b>
<b>2001</b>						
January - March						
Alabama .....	294.9	12,204	.80	12.94	203.6	49.70
Colombia.....	601.3	11,799	.75	5.06	170.6	40.26
<b>Total .....</b>	<b>896.2</b>	<b>11,932</b>	<b>.76</b>	<b>7.65</b>	<b>181.7</b>	<b>43.37</b>
April - June						
Alabama .....	439.0	12,127	.78	13.24	222.2	53.90
Colombia.....	617.3	11,716	.80	5.86	141.1	33.05
<b>Total .....</b>	<b>1,056.3</b>	<b>11,887</b>	<b>.79</b>	<b>8.93</b>	<b>175.5</b>	<b>41.72</b>
<b>Year to Date</b>						
Alabama .....	734.0	12,158	.79	13.12	214.7	52.21
Colombia.....	1,218.6	11,757	.77	5.47	155.7	36.61
<b>Total .....</b>	<b>1,952.6</b>	<b>11,908</b>	<b>.78</b>	<b>8.34</b>	<b>178.4</b>	<b>42.48</b>
<b>Company and Plant: Baltimore Gas and Electric, Brandon Shores</b>						
<b>1994</b>						
Kentucky .....	664.0	12,992	0.72	7.72	156.5	40.66
Virginia .....	1.0	12,354	.74	9.30	147.2	36.37
West Virginia.....	2,728.0	12,496	.67	10.90	148.9	37.21
Colombia.....	88.0	12,379	.66	7.36	147.3	36.46
<b>Total .....</b>	<b>3,481.0</b>	<b>12,587</b>	<b>.68</b>	<b>10.20</b>	<b>150.3</b>	<b>37.85</b>
<b>1995</b>						
Kentucky .....	667.0	13,241	.73	6.41	152.5	40.39
West Virginia.....	2,787.0	12,457	.68	11.05	146.2	36.42
<b>Total .....</b>	<b>3,454.0</b>	<b>12,608</b>	<b>.69</b>	<b>10.15</b>	<b>147.5</b>	<b>37.19</b>
<b>1996</b>						
Kentucky .....	611.0	13,080	.74	7.09	150.9	39.48
West Virginia.....	3,254.0	12,437	.68	11.34	142.2	35.37
<b>Total .....</b>	<b>3,865.0</b>	<b>12,539</b>	<b>.69</b>	<b>10.66</b>	<b>143.6</b>	<b>36.02</b>
<b>1997</b>						
Kentucky .....	485.0	13,051	.75	6.84	147.3	38.45
West Virginia.....	2,871.0	12,512	.67	11.37	140.9	35.27
<b>Total .....</b>	<b>3,356.0</b>	<b>12,590</b>	<b>.68</b>	<b>10.71</b>	<b>141.9</b>	<b>35.73</b>
<b>1998</b>						
Kentucky .....	485.0	13,112	.76	6.52	145.9	38.26
West Virginia.....	2,770.0	12,527	.70	11.51	138.8	34.77
<b>Total .....</b>	<b>3,255.0</b>	<b>12,614</b>	<b>.70</b>	<b>10.77</b>	<b>139.9</b>	<b>35.29</b>
<b>1999</b>						
Kentucky .....	319.0	13,010	.73	7.33	140.3	36.51
West Virginia.....	3,422.0	12,535	.71	11.76	139.1	34.87
Colombia.....	29.0	12,003	.68	6.00	131.5	31.57
<b>Total .....</b>	<b>3,770.0</b>	<b>12,571</b>	<b>.71</b>	<b>11.34</b>	<b>139.2</b>	<b>34.99</b>

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2001 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Baltimore Gas and Electric, Brandon Shores</b>						
<b>2000</b>						
Kentucky .....	109.0	13,035	0.73	7.76	141.9	37.01
West Virginia.....	1,493.0	12,416	.72	12.21	136.9	34.01
<b>Total .....</b>	<b>1,602.0</b>	<b>12,458</b>	<b>.72</b>	<b>11.91</b>	<b>137.3</b>	<b>34.21</b>
<b>Company and Plant: Cajun Electric Power Coop, Big Cajun No. 2</b>						
<b>1994</b>						
Colorado.....	37.4	11,957	0.45	8.01	156.4	37.40
Wyoming.....	5,588.0	8,442	.36	4.93	152.2	25.70
Indonesia.....	169.2	9,702	.10	1.20	166.8	32.36
<b>Total .....</b>	<b>5,794.6</b>	<b>8,502</b>	<b>.35</b>	<b>4.84</b>	<b>152.8</b>	<b>25.97</b>
<b>1995</b>						
Wyoming.....	5,844.5	8,469	.35	4.99	157.6	26.69
<b>Total .....</b>	<b>5,844.5</b>	<b>8,469</b>	<b>.35</b>	<b>4.99</b>	<b>157.6</b>	<b>26.69</b>
<b>1996</b>						
Wyoming.....	5,394.2	8,500	.41	5.18	161.1	27.38
<b>Total .....</b>	<b>5,394.2</b>	<b>8,500</b>	<b>.41</b>	<b>5.18</b>	<b>161.1</b>	<b>27.38</b>
<b>1997</b>						
Wyoming.....	5,762.0	8,467	.45	5.27	154.9	26.23
<b>Total .....</b>	<b>5,762.0</b>	<b>8,467</b>	<b>.45</b>	<b>5.27</b>	<b>154.9</b>	<b>26.23</b>
<b>1998</b>						
Colorado.....	52.1	11,199	.48	9.73	152.6	34.18
Wyoming.....	6,375.8	8,432	.45	5.38	145.9	24.61
Indonesia.....	302.5	9,485	.09	.86	187.6	35.58
<b>Total .....</b>	<b>6,730.5</b>	<b>8,501</b>	<b>.43</b>	<b>5.21</b>	<b>148.1</b>	<b>25.18</b>
<b>1999</b>						
Wyoming.....	6,647.7	8,338	.46	5.78	146.2	24.39
<b>Total .....</b>	<b>6,647.7</b>	<b>8,338</b>	<b>.46</b>	<b>5.78</b>	<b>146.2</b>	<b>24.39</b>
<b>2000</b>						
Wyoming.....	1,980.2	8,280	.37	5.71	151.4	25.07
<b>Total .....</b>	<b>1,980.2</b>	<b>8,280</b>	<b>.37</b>	<b>5.71</b>	<b>151.4</b>	<b>25.07</b>
<b>Company and Plant: Carolina Power and Light, Sutton</b>						
<b>1994</b>						
Kentucky .....	373.4	12,646	1.12	9.29	159.5	40.34
Virginia .....	10.0	12,866	1.09	9.06	174.2	44.81
West Virginia.....	161.7	12,458	.88	11.77	170.7	42.54
Colombia.....	26.6	12,200	.70	9.00	145.5	35.50
<b>Total .....</b>	<b>571.7</b>	<b>12,576</b>	<b>1.03</b>	<b>9.97</b>	<b>162.3</b>	<b>40.82</b>
<b>1995</b>						
Kentucky .....	495.6	12,584	1.00	9.14	150.7	37.93
West Virginia.....	132.3	12,703	.91	9.82	164.4	41.78
<b>Total .....</b>	<b>627.9</b>	<b>12,609</b>	<b>.98</b>	<b>9.29</b>	<b>153.6</b>	<b>38.74</b>
<b>1996</b>						
Kentucky .....	936.3	12,293	1.01	10.60	150.8	37.07
West Virginia.....	122.2	12,729	.92	10.02	170.6	43.44
<b>Total .....</b>	<b>1,058.5</b>	<b>12,343</b>	<b>1.00</b>	<b>10.53</b>	<b>153.1</b>	<b>37.80</b>
<b>1997</b>						
Kentucky .....	675.9	12,404	1.10	10.69	145.3	36.05
West Virginia.....	114.0	12,881	.95	9.58	170.9	44.01
<b>Total .....</b>	<b>789.9</b>	<b>12,473</b>	<b>1.08</b>	<b>10.53</b>	<b>149.1</b>	<b>37.20</b>
<b>1998</b>						
Kentucky .....	816.1	12,410	1.04	10.50	144.2	35.78
West Virginia.....	489.5	12,591	.91	11.52	155.8	39.23
<b>Total .....</b>	<b>1,305.6</b>	<b>12,478</b>	<b>.99</b>	<b>10.88</b>	<b>148.6</b>	<b>37.07</b>
<b>1999</b>						
Kentucky .....	341.8	12,662	1.03	9.11	147.4	37.33
West Virginia.....	783.9	12,869	.90	9.84	154.5	39.76
<b>Total .....</b>	<b>1,125.7</b>	<b>12,806</b>	<b>.94</b>	<b>9.62</b>	<b>152.4</b>	<b>39.03</b>
<b>2000</b>						
Kentucky .....	583.4	12,527	1.09	9.91	157.8	39.53
West Virginia.....	97.9	12,961	.83	9.04	153.2	39.70
<b>Total .....</b>	<b>681.3</b>	<b>12,589</b>	<b>1.05</b>	<b>9.78</b>	<b>157.1</b>	<b>39.55</b>

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2001 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Carolina Power and Light, Sutton</b>						
<b>2001</b>						
January - March						
Kentucky.....	167.9	12,623	1.05	9.41	162.6	41.04
Virginia.....	.1	12,831	.77	10.40	207.2	53.17
West Virginia.....	48.6	12,461	.81	10.91	170.8	42.55
<b>Total.....</b>	<b>216.6</b>	<b>12,587</b>	<b>1.00</b>	<b>9.75</b>	<b>164.4</b>	<b>41.39</b>
April - June						
Kentucky.....	128.4	12,734	1.09	8.87	165.1	42.05
West Virginia.....	44.4	12,624	.89	9.68	181.5	45.82
<b>Total.....</b>	<b>172.8</b>	<b>12,706</b>	<b>1.04</b>	<b>9.07</b>	<b>169.3</b>	<b>43.02</b>
<b>Year to Date</b>						
Kentucky.....	296.3	12,671	1.07	9.17	163.7	41.48
Virginia.....	.1	12,831	.77	10.40	207.2	53.17
West Virginia.....	93.0	12,539	.85	10.32	175.9	44.11
<b>Total.....</b>	<b>389.4</b>	<b>12,640</b>	<b>1.02</b>	<b>9.45</b>	<b>166.6</b>	<b>42.11</b>
<b>Company and Plant: Central Hudson Gas &amp; Electric, Danskammer</b>						
<b>1994</b>						
Kentucky.....	348.6	12,963	0.58	7.93	188.7	48.93
West Virginia.....	419.7	13,185	.66	7.54	192.5	50.76
<b>Total.....</b>	<b>768.2</b>	<b>13,084</b>	<b>.62</b>	<b>7.72</b>	<b>190.8</b>	<b>49.93</b>
<b>1995</b>						
Kentucky.....	308.8	12,859	.59	8.29	193.4	49.74
West Virginia.....	292.5	13,112	.67	7.87	198.7	52.11
Venezuela.....	28.2	13,281	.56	7.30	224.1	59.53
<b>Total.....</b>	<b>629.5</b>	<b>12,995</b>	<b>.62</b>	<b>8.05</b>	<b>197.3</b>	<b>51.28</b>
<b>1996</b>						
Kentucky.....	462.4	12,822	.65	8.55	193.2	49.55
West Virginia.....	351.4	13,061	.68	7.86	200.5	52.38
<b>Total.....</b>	<b>813.8</b>	<b>12,925</b>	<b>.66</b>	<b>8.25</b>	<b>196.4</b>	<b>50.77</b>
<b>1997</b>						
Kentucky.....	72.3	12,933	.66	8.45	180.2	46.62
West Virginia.....	246.2	13,191	.62	7.78	177.0	46.70
Colombia.....	147.0	13,032	.65	7.17	171.3	44.64
Venezuela.....	350.4	13,172	.65	6.40	173.1	45.61
<b>Total.....</b>	<b>815.9</b>	<b>13,131</b>	<b>.64</b>	<b>7.14</b>	<b>174.6</b>	<b>45.85</b>
<b>1998</b>						
Kentucky.....	376.9	12,931	.66	8.38	169.1	43.72
West Virginia.....	19.9	12,838	.67	9.76	169.9	43.62
Colombia.....	34.8	13,309	.62	7.38	169.8	45.20
Venezuela.....	558.8	13,055	.63	7.06	167.1	43.63
<b>Total.....</b>	<b>990.4</b>	<b>13,012</b>	<b>.64</b>	<b>7.63</b>	<b>168.0</b>	<b>43.72</b>
<b>1999</b>						
Kentucky.....	115.5	12,984	.66	8.18	168.9	43.87
West Virginia.....	116.0	13,131	.68	8.27	164.3	43.14
Colombia.....	36.3	13,277	.62	7.27	161.8	42.96
Venezuela.....	589.5	12,866	.65	6.38	160.1	41.19
<b>Total.....</b>	<b>857.3</b>	<b>12,935</b>	<b>.65</b>	<b>6.92</b>	<b>161.9</b>	<b>41.89</b>
<b>2000</b>						
West Virginia.....	231.9	13,170	.69	7.22	158.5	41.76
Venezuela.....	626.6	13,098	.62	6.51	157.0	41.13
<b>Total.....</b>	<b>858.5</b>	<b>13,118</b>	<b>.63</b>	<b>6.70</b>	<b>157.4</b>	<b>41.30</b>
<b>2001</b>						
January - March						
Venezuela.....	36.8	13,309	.61	7.27	156.1	41.55
<b>Total.....</b>	<b>36.8</b>	<b>13,309</b>	<b>.61</b>	<b>7.27</b>	<b>156.1</b>	<b>41.55</b>
<b>Year to Date</b>						
Venezuela.....	36.8	13,309	.61	7.27	156.1	41.55
<b>Total.....</b>	<b>36.8</b>	<b>13,309</b>	<b>.61</b>	<b>7.27</b>	<b>156.1</b>	<b>41.55</b>
<b>Company and Plant: City Public Service, San Antonio JT Deely/Spruce</b>						
<b>1994</b>						
Wyoming.....	4,606.0	8,406	0.34	5.42	112.9	18.98
<b>Total.....</b>	<b>4,606.0</b>	<b>8,406</b>	<b>.34</b>	<b>5.42</b>	<b>112.9</b>	<b>18.98</b>

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2001 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: City Public Service, San Antonio JT Deely/Spruce</b>						
<b>1995</b>						
Colorado.....	22.0	10,536	0.41	5.20	129.5	27.29
Texas.....	40.0	10,540	1.03	21.69	120.2	25.33
Wyoming.....	5,284.0	8,393	.36	5.71	111.1	18.66
<b>Total .....</b>	<b>5,346.0</b>	<b>8,418</b>	<b>.36</b>	<b>5.83</b>	<b>111.3</b>	<b>18.74</b>
<b>1996</b>						
Colorado.....	11.0	10,751	.59	5.10	131.2	28.21
Wyoming.....	5,488.0	8,333	.35	6.11	101.8	16.96
<b>Total .....</b>	<b>5,499.0</b>	<b>8,338</b>	<b>.35</b>	<b>6.11</b>	<b>101.9</b>	<b>16.99</b>
<b>1997</b>						
Wyoming.....	4,781.0	8,350	.36	6.00	97.2	16.23
Colombia.....	73.0	11,603	.34	3.89	176.9	41.06
<b>Total .....</b>	<b>4,854.0</b>	<b>8,399</b>	<b>.36</b>	<b>5.96</b>	<b>98.9</b>	<b>16.61</b>
<b>1998</b>						
Wyoming.....	5,395.0	8,371	.34	5.95	97.1	16.26
Colombia.....	24.0	11,600	.33	3.80	200.6	46.54
Venezuela.....	43.0	12,179	.70	6.00	185.7	45.22
<b>Total .....</b>	<b>5,462.0</b>	<b>8,415</b>	<b>.34</b>	<b>5.94</b>	<b>98.7</b>	<b>16.62</b>
<b>1999</b>						
Wyoming.....	6,879.0	8,470	.33	5.73	96.2	16.29
<b>Total .....</b>	<b>6,879.0</b>	<b>8,470</b>	<b>.33</b>	<b>5.73</b>	<b>96.2</b>	<b>16.29</b>
<b>2000</b>						
Wyoming.....	5,200.0	8,436	.30	5.54	99.1	16.71
<b>Total .....</b>	<b>5,200.0</b>	<b>8,436</b>	<b>.30</b>	<b>5.54</b>	<b>99.1</b>	<b>16.71</b>
<b>2001</b>						
January - March						
Wyoming.....	1,248.0	8,420	.32	5.53	103.0	17.34
<b>Total .....</b>	<b>1,248.0</b>	<b>8,420</b>	<b>.32</b>	<b>5.53</b>	<b>103.0</b>	<b>17.34</b>
April - June						
Wyoming.....	1,289.0	8,451	.32	5.47	102.9	17.40
<b>Total .....</b>	<b>1,289.0</b>	<b>8,451</b>	<b>.32</b>	<b>5.47</b>	<b>102.9</b>	<b>17.40</b>
<b>Year to Date</b>						
Wyoming.....	2,537.0	8,436	.32	5.50	103.0	17.37
<b>Total .....</b>	<b>2,537.0</b>	<b>8,436</b>	<b>.32</b>	<b>5.50</b>	<b>103.0</b>	<b>17.37</b>
<b>Company and Plant: Central Power and Light (CSW), Coletto Creek</b>						
<b>1994</b>						
Colorado.....	1,664.9	10,760	0.41	6.77	199.7	42.98
Colombia.....	153.4	11,929	.55	5.03	148.9	35.51
<b>Total .....</b>	<b>1,818.3</b>	<b>10,858</b>	<b>.42</b>	<b>6.63</b>	<b>195.0</b>	<b>42.35</b>
<b>1995</b>						
Colorado.....	1,724.7	11,092	.42	6.92	169.2	37.53
Wyoming.....	119.4	8,764	.34	5.20	163.5	28.66
<b>Total .....</b>	<b>1,844.1</b>	<b>10,941</b>	<b>.41</b>	<b>6.81</b>	<b>168.9</b>	<b>36.95</b>
<b>1996</b>						
Colorado.....	1,823.5	10,482	.39	5.77	133.8	28.06
Wyoming.....	188.0	8,492	.31	5.73	142.9	24.27
<b>Total .....</b>	<b>2,011.6</b>	<b>10,296</b>	<b>.38</b>	<b>5.77</b>	<b>134.5</b>	<b>27.70</b>
<b>1997</b>						
Colorado.....	1,517.0	10,281	.38	6.10	135.3	27.83
Wyoming.....	252.4	8,713	.47	5.12	134.4	23.41
Colombia.....	26.0	11,665	.47	6.00	173.2	40.41
<b>Total .....</b>	<b>1,795.4</b>	<b>10,081</b>	<b>.40</b>	<b>5.96</b>	<b>135.9</b>	<b>27.39</b>
<b>1998</b>						
Colorado.....	1,349.3	10,504	.39	6.06	142.0	29.84
Wyoming.....	1,046.6	8,662	.33	4.92	131.1	22.71
Colombia.....	60.1	12,760	.66	6.60	171.0	43.65
Venezuela.....	42.5	12,344	.73	9.20	164.8	40.69
<b>Total .....</b>	<b>2,498.6</b>	<b>9,818</b>	<b>.37</b>	<b>5.65</b>	<b>139.4</b>	<b>27.37</b>
<b>1999</b>						
Colorado.....	1,309.7	10,603	.40	6.12	143.9	30.52
Wyoming.....	1,273.7	8,687	.21	4.63	136.2	23.67
<b>Total .....</b>	<b>2,583.4</b>	<b>9,658</b>	<b>.30</b>	<b>5.39</b>	<b>140.5</b>	<b>27.14</b>
<b>2000</b>						
Colorado.....	1,216.9	10,434	.37	6.00	146.3	30.52
Wyoming.....	1,207.3	8,724	.29	5.24	138.4	24.15
<b>Total .....</b>	<b>2,424.3</b>	<b>9,582</b>	<b>.33</b>	<b>5.62</b>	<b>142.7</b>	<b>27.35</b>

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2001 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Central Power and Light (CSW), Coletto Creek</b>						
<b>2001</b>						
January - March						
Colorado .....	291.3	10,912	0.44	6.58	142.5	31.10
Wyoming .....	173.1	8,753	.25	4.38	129.7	22.71
<b>Total</b> .....	<b>464.4</b>	<b>10,107</b>	<b>.36</b>	<b>5.76</b>	<b>138.4</b>	<b>27.97</b>
April - June						
Colorado .....	350.1	10,612	.37	6.91	143.5	30.47
Wyoming .....	225.5	8,735	.22	4.60	134.0	23.42
<b>Total</b> .....	<b>575.6</b>	<b>9,877</b>	<b>.31</b>	<b>6.01</b>	<b>140.3</b>	<b>27.70</b>
<b>Year to Date</b>						
Colorado .....	641.4	10,748	.40	6.76	143.1	30.75
Wyoming .....	398.6	8,743	.23	4.50	132.2	23.11
<b>Total</b> .....	<b>1,040.0</b>	<b>9,980</b>	<b>.34</b>	<b>5.90</b>	<b>139.4</b>	<b>27.82</b>
<b>Company and Plant: Delmarva Power &amp; Light, Edgemoor</b>						
<b>1994</b>						
Kentucky .....	7.0	12,991	0.57	6.53	165.3	42.95
Maryland .....	13.3	13,070	.74	6.23	168.2	43.97
Virginia .....	28.6	12,995	.88	8.72	164.7	42.80
West Virginia .....	604.3	13,074	.79	8.74	157.9	41.29
Colombia .....	22.0	12,370	.58	5.98	168.2	41.61
<b>Total</b> .....	<b>675.2</b>	<b>13,046</b>	<b>.78</b>	<b>8.58</b>	<b>158.8</b>	<b>41.44</b>
<b>1995</b>						
Maryland .....	37.9	12,867	.76	9.73	161.6	41.59
Pennsylvania .....	.6	12,431	.82	10.42	154.7	38.46
West Virginia .....	432.6	12,988	.78	9.04	162.9	42.31
<b>Total</b> .....	<b>471.1</b>	<b>12,978</b>	<b>.78</b>	<b>9.10</b>	<b>162.8</b>	<b>42.25</b>
<b>1996</b>						
Maryland .....	14.7	12,868	.69	10.30	161.0	41.43
Pennsylvania .....	.1	12,559	.82	10.42	153.1	38.46
West Virginia .....	487.3	12,887	.77	9.67	160.2	41.28
<b>Total</b> .....	<b>502.0</b>	<b>12,886</b>	<b>.76</b>	<b>9.69</b>	<b>160.2</b>	<b>41.29</b>
<b>1997</b>						
Pennsylvania .....	18.3	10,772	.58	11.12	151.2	32.57
Virginia .....	187.5	13,211	.85	8.98	156.7	41.40
West Virginia .....	299.3	12,796	.76	10.25	161.5	41.34
<b>Total</b> .....	<b>505.2</b>	<b>12,877</b>	<b>.79</b>	<b>9.81</b>	<b>159.4</b>	<b>41.05</b>
<b>1998</b>						
Kentucky .....	29.6	12,889	.79	6.59	162.8	41.98
Pennsylvania .....	9.5	10,689	.66	10.49	150.8	32.25
Virginia .....	8.6	13,159	.83	8.30	158.1	41.61
West Virginia .....	490.1	12,686	.73	10.52	158.8	40.29
<b>Total</b> .....	<b>537.7</b>	<b>12,670</b>	<b>.73</b>	<b>10.27</b>	<b>158.9</b>	<b>40.27</b>
<b>1999</b>						
Virginia .....	29.0	13,042	.72	9.07	150.4	39.22
West Virginia .....	243.7	12,515	.75	11.59	159.1	39.82
<b>Total</b> .....	<b>272.7</b>	<b>12,571</b>	<b>.74</b>	<b>11.32</b>	<b>158.1</b>	<b>39.76</b>
<b>2000</b>						
Maryland .....	20.4	13,536	.72	8.01	149.8	40.55
Virginia .....	9.6	12,548	.62	10.00	144.2	36.19
West Virginia .....	168.2	12,710	.74	10.24	151.4	38.49
<b>Total</b> .....	<b>198.2</b>	<b>12,787</b>	<b>.73</b>	<b>10.00</b>	<b>150.9</b>	<b>38.59</b>
<b>Company and Plant: Delmarva Power and Light, Indian River</b>						
<b>1994</b>						
Kentucky .....	29.4	12,899	0.59	6.90	179.3	46.25
Maryland .....	125.0	13,164	1.44	10.23	147.9	38.95
Pennsylvania .....	251.2	13,004	1.29	8.96	161.1	41.89
Virginia .....	56.5	13,125	.76	7.30	180.8	47.45
West Virginia .....	1,146.2	12,858	.88	9.45	164.4	42.27
<b>Total</b> .....	<b>1,608.3</b>	<b>12,915</b>	<b>.98</b>	<b>9.31</b>	<b>163.4</b>	<b>42.21</b>
<b>1995</b>						
Maryland .....	227.9	13,155	1.38	9.89	149.3	39.29
Pennsylvania .....	352.3	13,227	1.44	6.90	148.8	39.37
Virginia .....	23.2	13,382	1.46	6.53	143.0	38.28
West Virginia .....	638.7	13,050	.76	8.71	172.6	45.04

See footnotes at the end of Table A7.



**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2001 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Delmarva Power and Light, Indian River</b>						
<b>1995</b>						
Colombia.....	7.1	13,141	0.75	7.07	180.3	47.39
<b>Total .....</b>	<b>1,249.2</b>	<b>13,126</b>	<b>1.08</b>	<b>8.36</b>	<b>161.1</b>	<b>42.28</b>
<b>1996</b>						
Maryland.....	262.5	13,158	1.41	9.26	149.7	39.38
Pennsylvania.....	390.6	13,271	1.44	6.73	146.3	38.84
West Virginia.....	589.8	12,907	.76	8.99	172.1	44.42
<b>Total .....</b>	<b>1,242.9</b>	<b>13,074</b>	<b>1.11</b>	<b>8.33</b>	<b>159.1</b>	<b>41.60</b>
<b>1997</b>						
Maryland.....	160.8	13,158	1.46	9.17	147.8	38.89
Pennsylvania.....	482.5	13,275	1.39	7.22	141.3	37.52
West Virginia.....	533.9	13,017	.70	8.70	172.5	44.90
<b>Total .....</b>	<b>1,177.1</b>	<b>13,142</b>	<b>1.08</b>	<b>8.16</b>	<b>156.2</b>	<b>41.05</b>
<b>1998</b>						
Kentucky.....	62.6	12,812	.63	6.51	176.6	45.26
Maryland.....	170.1	13,222	1.47	8.91	146.3	38.69
Pennsylvania.....	513.4	13,233	1.35	7.03	142.2	37.63
Virginia.....	136.5	13,672	.79	6.00	177.8	48.61
West Virginia.....	323.6	12,609	.68	11.45	167.1	42.15
<b>Total .....</b>	<b>1,206.2</b>	<b>13,092</b>	<b>1.09</b>	<b>8.34</b>	<b>155.2</b>	<b>40.63</b>
<b>1999</b>						
Kentucky.....	31.1	12,648	.66	7.65	174.6	44.17
Maryland.....	122.9	13,019	1.46	10.11	145.5	37.87
Pennsylvania.....	323.9	13,238	1.35	6.61	143.5	37.98
Virginia.....	184.5	13,470	.77	7.00	177.5	47.81
West Virginia.....	268.8	12,568	.68	11.71	170.4	42.82
<b>Total .....</b>	<b>931.2</b>	<b>13,042</b>	<b>1.03</b>	<b>8.66</b>	<b>159.2</b>	<b>41.52</b>
<b>2000</b>						
Maryland.....	68.8	13,161	1.13	8.81	155.0	40.79
Pennsylvania.....	191.1	13,215	1.35	6.96	146.0	38.58
Virginia.....	31.2	13,468	1.37	6.75	157.4	42.39
West Virginia.....	86.0	12,684	.66	10.52	164.9	41.84
<b>Total .....</b>	<b>377.0</b>	<b>13,105</b>	<b>1.15</b>	<b>8.09</b>	<b>152.8</b>	<b>40.05</b>
<b>Company and Plant: Detroit Edison Co, River Rouge</b>						
<b>1994</b>						
Colorado.....	21.0	11,838	0.48	8.38	146.2	34.61
Kentucky.....	246.0	12,658	.81	8.22	178.4	45.17
West Virginia.....	630.0	12,446	.72	11.76	161.8	40.28
Wyoming.....	317.0	8,784	.27	5.09	106.1	18.64
Canada.....	57.0	11,005	.23	10.28	149.9	32.99
<b>Total .....</b>	<b>1,271.0</b>	<b>11,499</b>	<b>.60</b>	<b>9.29</b>	<b>154.0</b>	<b>35.41</b>
<b>1995</b>						
Colorado.....	44.0	11,818	.48	8.10	149.3	35.29
Kentucky.....	220.0	12,840	.72	7.59	170.2	43.70
West Virginia.....	412.0	12,292	.78	12.35	154.3	37.93
Wyoming.....	614.0	8,766	.26	5.11	105.6	18.51
<b>Total .....</b>	<b>1,290.0</b>	<b>10,691</b>	<b>.51</b>	<b>7.95</b>	<b>138.4</b>	<b>29.58</b>
<b>1996</b>						
Kentucky.....	351.0	12,742	.82	8.24	159.6	40.67
West Virginia.....	332.0	12,176	.85	13.10	141.2	34.40
Wyoming.....	638.0	8,783	.26	4.94	104.4	18.34
<b>Total .....</b>	<b>1,321.0</b>	<b>10,688</b>	<b>.56</b>	<b>7.87</b>	<b>132.4</b>	<b>28.31</b>
<b>1997</b>						
Kentucky.....	347.0	12,800	.83	8.49	144.6	37.03
Pennsylvania.....	20.0	13,246	1.56	6.60	123.3	32.66
West Virginia.....	342.0	12,199	.85	12.62	142.9	34.86
Wyoming.....	675.0	8,789	.30	5.01	102.9	18.09
<b>Total .....</b>	<b>1,384.0</b>	<b>10,702</b>	<b>.59</b>	<b>7.79</b>	<b>127.1</b>	<b>27.19</b>
<b>1998</b>						
Kentucky.....	246.0	13,008	.84	8.64	140.3	36.51
Pennsylvania.....	198.0	13,127	1.44	6.78	122.7	32.21
West Virginia.....	287.0	13,020	.73	8.44	141.6	36.87
Wyoming.....	852.0	8,752	.32	5.15	94.7	16.57
<b>Total .....</b>	<b>1,583.0</b>	<b>10,734</b>	<b>.62</b>	<b>6.49</b>	<b>117.9</b>	<b>25.31</b>

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2001 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Detroit Edison Co, River Rouge</b>						
<b>1999</b>						
Kentucky .....	289.0	12,850	0.90	8.06	128.0	32.89
Pennsylvania .....	273.0	13,240	1.44	6.62	128.4	33.99
West Virginia .....	145.0	12,980	.79	8.54	127.5	33.11
Wyoming .....	824.0	8,770	.26	4.97	100.8	17.68
<b>Total .....</b>	<b>1,531.0</b>	<b>10,736</b>	<b>.64</b>	<b>6.18</b>	<b>116.1</b>	<b>24.92</b>
<b>2000</b>						
Kentucky .....	405.0	12,781	.86	7.94	130.5	33.36
West Virginia .....	208.0	12,912	.82	8.72	131.5	33.95
Wyoming .....	607.0	8,831	.28	5.12	100.2	17.70
<b>Total .....</b>	<b>1,220.0</b>	<b>10,838</b>	<b>.56</b>	<b>6.67</b>	<b>118.4</b>	<b>25.67</b>
<b>2001</b>						
January - March						
Kentucky .....	94.0	12,868	.75	6.75	132.6	34.13
Virginia .....	20.0	13,186	.86	6.70	128.1	33.78
Wyoming .....	84.0	8,811	.29	5.27	102.2	18.01
<b>Total .....</b>	<b>198.0</b>	<b>11,179</b>	<b>.56</b>	<b>6.12</b>	<b>121.9</b>	<b>27.26</b>
April - June						
Kentucky .....	103.0	12,823	.85	7.94	144.0	36.92
West Virginia .....	20.0	12,570	.73	9.50	167.5	42.11
Wyoming .....	149.0	8,791	.27	5.27	100.5	17.67
<b>Total .....</b>	<b>272.0</b>	<b>10,596</b>	<b>.52</b>	<b>6.59</b>	<b>126.3</b>	<b>26.76</b>
<b>Year to Date</b>						
Kentucky .....	197.0	12,844	.80	7.37	138.5	35.59
Virginia .....	20.0	13,186	.86	6.70	128.1	33.78
West Virginia .....	20.0	12,570	.73	9.50	167.5	42.11
Wyoming .....	233.0	8,798	.28	5.27	101.1	17.79
<b>Total .....</b>	<b>470.0</b>	<b>10,842</b>	<b>.54</b>	<b>6.39</b>	<b>124.4</b>	<b>26.97</b>
<b>Company and Plant: Florida Power Corp, IMT Transfer</b>						
<b>1994</b>						
Kentucky .....	677.2	12,429	0.83	9.69	181.1	45.01
West Virginia .....	658.5	12,552	.71	9.50	173.0	43.43
Venezuela .....	84.4	12,778	.64	6.50	156.3	39.93
<b>Total .....</b>	<b>1,420.1</b>	<b>12,507</b>	<b>.77</b>	<b>9.41</b>	<b>175.8</b>	<b>43.97</b>
<b>1995</b>						
Kentucky .....	739.7	12,496	.75	9.01	170.4	42.59
West Virginia .....	546.2	12,502	.75	9.48	173.9	43.48
<b>Total .....</b>	<b>1,285.8</b>	<b>12,498</b>	<b>.75</b>	<b>9.21</b>	<b>171.9</b>	<b>42.97</b>
<b>1996</b>						
Kentucky .....	985.4	12,582	.68	8.63	166.8	41.96
West Virginia .....	969.8	12,571	.70	9.94	174.9	43.97
<b>Total .....</b>	<b>1,955.2</b>	<b>12,576</b>	<b>.69</b>	<b>9.28</b>	<b>170.8</b>	<b>42.96</b>
<b>1997</b>						
Colorado .....	14.4	11,131	.60	7.74	182.5	40.63
Kentucky .....	813.0	12,461	.66	9.19	166.8	41.57
West Virginia .....	1,182.1	12,588	.70	10.23	177.5	44.68
<b>Total .....</b>	<b>2,009.6</b>	<b>12,526</b>	<b>.68</b>	<b>9.79</b>	<b>173.2</b>	<b>43.39</b>
<b>1998</b>						
Kentucky .....	838.6	12,611	.67	9.14	169.3	42.70
West Virginia .....	1,140.4	12,432	.70	10.30	174.7	43.44
Venezuela .....	79.8	12,968	.73	5.67	166.9	43.30
<b>Total .....</b>	<b>2,058.8</b>	<b>12,526</b>	<b>.69</b>	<b>9.65</b>	<b>172.2</b>	<b>43.13</b>
<b>1999</b>						
Kentucky .....	813.8	12,735	.76	8.52	165.2	42.08
West Virginia .....	1,066.7	12,488	.71	10.55	167.3	41.79
Venezuela .....	99.4	12,867	.70	5.99	173.4	44.63
<b>Total .....</b>	<b>1,979.8</b>	<b>12,609</b>	<b>.73</b>	<b>9.49</b>	<b>166.8</b>	<b>42.05</b>
<b>2000</b>						
Illinois .....	1.4	11,840	1.04	6.57	123.7	29.29
Kentucky .....	260.8	12,491	.62	9.49	172.0	42.96
Maryland .....	1.6	11,662	1.05	6.05	123.6	28.82
West Virginia .....	1,908.5	12,283	.70	11.30	163.3	40.13
<b>Total .....</b>	<b>2,172.3</b>	<b>12,307</b>	<b>.69</b>	<b>11.08</b>	<b>164.3</b>	<b>40.45</b>

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2001 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Florida Power Corp, IMT Transfer</b>						
<b>2001</b>						
January - March						
Colorado .....	19.8	12,159	0.38	5.21	188.7	45.90
Kentucky .....	19.1	12,487	.67	10.06	178.0	44.46
West Virginia .....	516.2	12,145	.68	12.03	181.2	44.00
Venezuela .....	206.0	12,566	.76	7.22	187.3	47.07
<b>Total</b> .....	<b>761.1</b>	<b>12,268</b>	<b>.70</b>	<b>10.50</b>	<b>183.0</b>	<b>44.90</b>
April - June						
West Virginia .....	530.0	12,193	.69	11.89	203.4	49.60
Venezuela .....	174.7	12,156	.68	6.82	194.6	47.30
<b>Total</b> .....	<b>704.8</b>	<b>12,184</b>	<b>.69</b>	<b>10.63</b>	<b>201.2</b>	<b>49.03</b>
<b>Year to Date</b>						
Colorado .....	19.8	12,159	.38	5.21	188.7	45.90
Kentucky .....	19.1	12,487	.67	10.06	178.0	44.46
West Virginia .....	1,046.2	12,169	.68	11.96	192.5	46.84
Venezuela .....	380.8	12,378	.73	7.04	190.6	47.18
<b>Total</b> .....	<b>1,465.9</b>	<b>12,227</b>	<b>.69</b>	<b>10.56</b>	<b>191.7</b>	<b>46.88</b>
<b>Company and Plant: Gulf Power, Crist</b>						
<b>1994</b>						
Alabama .....	1.5	12,241	2.87	10.00	204.1	49.97
Illinois .....	1,568.9	11,887	2.15	7.55	173.1	41.16
West Virginia .....	20.7	13,461	1.08	5.40	185.8	50.02
Colombia .....	29.8	12,239	.59	5.30	160.9	39.38
Venezuela .....	283.4	12,252	1.03	6.28	216.9	53.15
<b>Total</b> .....	<b>1,904.4</b>	<b>11,964</b>	<b>1.95</b>	<b>7.31</b>	<b>179.8</b>	<b>43.02</b>
<b>1995</b>						
Illinois .....	796.8	12,346	.95	6.34	228.4	56.40
Venezuela .....	776.7	12,363	.92	6.29	230.9	57.09
<b>Total</b> .....	<b>1,573.6</b>	<b>12,354</b>	<b>.93</b>	<b>6.31</b>	<b>229.6</b>	<b>56.74</b>
<b>1996</b>						
Illinois .....	1,265.4	12,124	1.10	6.30	223.6	54.21
Venezuela .....	205.9	12,224	.95	5.90	230.6	56.37
<b>Total</b> .....	<b>1,471.4</b>	<b>12,138</b>	<b>1.08</b>	<b>6.25</b>	<b>224.6</b>	<b>54.52</b>
<b>1997</b>						
Alabama .....	171.8	12,080	1.04	12.76	175.1	42.30
Illinois .....	1,064.6	12,016	1.06	6.86	212.8	51.15
Kentucky .....	160.6	12,277	1.14	10.23	203.5	49.98
West Virginia .....	310.8	12,231	.93	12.85	199.2	48.73
<b>Total</b> .....	<b>1,707.8</b>	<b>12,086</b>	<b>1.04</b>	<b>8.86</b>	<b>205.6</b>	<b>49.71</b>
<b>1998</b>						
Alabama .....	114.9	12,796	.83	9.43	158.5	40.55
Illinois .....	1,703.9	12,043	1.12	6.78	157.1	37.83
Kentucky .....	82.9	12,924	1.24	7.73	168.8	43.64
West Virginia .....	136.5	12,595	.93	10.42	169.3	42.64
Colombia .....	321.4	12,349	.65	5.25	150.4	37.15
Venezuela .....	112.4	12,602	.81	6.74	147.2	37.10
<b>Total</b> .....	<b>2,472.0</b>	<b>12,203</b>	<b>1.02</b>	<b>6.93</b>	<b>156.9</b>	<b>38.30</b>
<b>1999</b>						
Illinois .....	2,166.7	12,127	1.01	6.47	143.6	34.83
Colombia .....	5.2	11,745	.39	3.80	135.9	31.92
Venezuela .....	243.3	12,652	.67	6.60	146.9	37.16
<b>Total</b> .....	<b>2,415.1</b>	<b>12,179</b>	<b>.98</b>	<b>6.48</b>	<b>143.9</b>	<b>35.05</b>
<b>2000</b>						
Colorado .....	40.6	12,132	.37	6.80	159.4	38.68
Illinois .....	2,228.3	12,130	1.09	6.08	147.6	35.80
Colombia .....	36.2	11,745	.39	3.80	136.2	32.00
<b>Total</b> .....	<b>2,305.1</b>	<b>12,124</b>	<b>1.07</b>	<b>6.06</b>	<b>147.6</b>	<b>35.79</b>
<b>2001</b>						
January - March						
Alabama .....	3.4	11,810	.99	14.00	185.3	43.78
Colorado .....	71.1	11,956	.49	9.34	196.8	47.05
Illinois .....	486.1	12,107	1.13	6.02	150.1	36.35
Kentucky .....	42.3	11,606	1.44	13.54	193.2	44.84
West Virginia .....	23.5	13,126	.71	7.94	203.6	53.45
<b>Total</b> .....	<b>626.4</b>	<b>12,093</b>	<b>1.06</b>	<b>7.02</b>	<b>160.5</b>	<b>38.82</b>

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2001 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Gulf Power, Crist</b>						
<b>2001</b>						
April - June						
Colorado .....	41.7	11,979	0.48	9.12	192.6	46.13
Illinois .....	569.2	12,119	1.36	6.61	145.5	35.27
West Virginia .....	24.0	13,158	.66	7.60	201.6	53.05
<b>Total</b> .....	<b>634.9</b>	<b>12,149</b>	<b>1.27</b>	<b>6.81</b>	<b>150.9</b>	<b>36.66</b>
<b>Year to Date</b>						
Alabama .....	3.4	11,810	.99	14.00	185.3	43.78
Colorado .....	112.8	11,964	.48	9.26	195.2	46.71
Illinois .....	1,055.3	12,114	1.25	6.34	147.6	35.77
Kentucky .....	42.3	11,606	1.44	13.54	193.2	44.84
West Virginia .....	47.5	13,142	.69	7.77	202.6	53.25
<b>Total</b> .....	<b>1,261.3</b>	<b>12,121</b>	<b>1.17</b>	<b>6.91</b>	<b>155.6</b>	<b>37.73</b>
<b>Company and Plant: Gulf Power, Scholtz</b>						
<b>1994</b>						
Kentucky .....	67.1	11,861	3.09	9.35	168.7	40.03
<b>Total</b> .....	<b>67.1</b>	<b>11,861</b>	<b>3.09</b>	<b>9.35</b>	<b>168.7</b>	<b>40.03</b>
<b>1995</b>						
Kentucky .....	60.5	12,585	2.74	8.07	152.1	38.28
<b>Total</b> .....	<b>60.5</b>	<b>12,585</b>	<b>2.74</b>	<b>8.07</b>	<b>152.1</b>	<b>38.28</b>
<b>1996</b>						
Kentucky .....	78.7	12,008	3.13	9.52	140.1	33.65
<b>Total</b> .....	<b>78.7</b>	<b>12,008</b>	<b>3.13</b>	<b>9.52</b>	<b>140.1</b>	<b>33.65</b>
<b>1997</b>						
Kentucky .....	75.8	12,377	1.94	9.18	167.7	41.50
<b>Total</b> .....	<b>75.8</b>	<b>12,377</b>	<b>1.94</b>	<b>9.18</b>	<b>167.7</b>	<b>41.50</b>
<b>1998</b>						
Kentucky .....	137.6	12,833	1.33	8.59	160.7	41.25
<b>Total</b> .....	<b>137.6</b>	<b>12,833</b>	<b>1.33</b>	<b>8.59</b>	<b>160.7</b>	<b>41.25</b>
<b>1999</b>						
Kentucky .....	106.2	12,662	.97	8.50	169.2	42.84
Colombia .....	58.4	11,881	.55	3.67	156.3	37.14
<b>Total</b> .....	<b>164.6</b>	<b>12,385</b>	<b>.82</b>	<b>6.79</b>	<b>164.8</b>	<b>40.82</b>
<b>2000</b>						
Kentucky .....	139.4	12,753	.93	8.53	152.4	38.88
<b>Total</b> .....	<b>139.4</b>	<b>12,753</b>	<b>.93</b>	<b>8.53</b>	<b>152.4</b>	<b>38.88</b>
<b>2001</b>						
January - March						
Kentucky .....	50.7	12,687	.96	9.07	160.5	40.72
<b>Total</b> .....	<b>50.7</b>	<b>12,687</b>	<b>.96</b>	<b>9.07</b>	<b>160.5</b>	<b>40.72</b>
April - June						
Kentucky .....	39.8	12,751	.90	9.18	163.0	41.57
<b>Total</b> .....	<b>39.8</b>	<b>12,751</b>	<b>.90</b>	<b>9.18</b>	<b>163.0</b>	<b>41.57</b>
<b>Year to Date</b>						
Kentucky .....	90.5	12,715	.93	9.12	161.6	41.10
<b>Total</b> .....	<b>90.5</b>	<b>12,715</b>	<b>.93</b>	<b>9.12</b>	<b>161.6</b>	<b>41.10</b>
<b>Company and Plant: Gulf Power, Smith</b>						
<b>1994</b>						
Illinois .....	391.8	12,086	2.11	7.93	160.3	38.76
Kentucky .....	17.7	11,881	3.22	10.78	140.2	33.31
Colombia .....	286.6	12,299	.61	4.17	172.3	42.39
South Africa .....	127.3	11,318	.65	12.60	181.1	41.00
Venezuela .....	53.8	12,272	.96	6.52	229.1	56.24
<b>Total</b> .....	<b>877.3</b>	<b>12,051</b>	<b>1.36</b>	<b>7.35</b>	<b>171.1</b>	<b>41.23</b>
<b>1995</b>						
Illinois .....	981.7	11,728	2.26	8.25	143.5	33.67
Venezuela .....	114.6	12,202	1.00	6.52	236.1	57.63
<b>Total</b> .....	<b>1,096.4</b>	<b>11,777</b>	<b>2.13</b>	<b>8.07</b>	<b>153.6</b>	<b>36.17</b>
<b>1996</b>						
Illinois .....	710.6	11,792	1.99	7.97	158.1	37.28
Kentucky .....	285.8	11,895	2.87	7.68	195.0	46.40
Venezuela .....	92.2	12,171	.99	6.03	234.7	57.13
<b>Total</b> .....	<b>1,088.7</b>	<b>11,851</b>	<b>2.13</b>	<b>7.73</b>	<b>174.5</b>	<b>41.35</b>

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2001 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Gulf Power, Smith</b>						
<b>1997</b>						
Alabama .....	190.6	11,712	2.92	13.90	179.6	42.08
Illinois .....	289.4	12,019	2.04	7.44	203.7	48.97
Kentucky .....	460.6	12,021	2.87	9.56	183.7	44.16
<b>Total .....</b>	<b>940.6</b>	<b>11,958</b>	<b>2.62</b>	<b>9.78</b>	<b>189.1</b>	<b>45.22</b>
<b>1998</b>						
Alabama .....	13.8	11,636	2.94	14.81	174.4	40.58
Illinois .....	312.7	12,484	2.38	8.76	143.7	35.88
Kentucky .....	680.1	11,864	2.67	9.64	141.4	33.55
<b>Total .....</b>	<b>1,006.7</b>	<b>12,054</b>	<b>2.59</b>	<b>9.44</b>	<b>142.6</b>	<b>34.37</b>
<b>1999</b>						
Alabama .....	72.4	11,960	2.22	14.16	133.0	31.80
Illinois .....	726.6	12,456	2.48	8.59	137.4	34.23
Kentucky .....	165.5	12,050	2.56	10.73	135.6	32.68
Colombia.....	3.4	11,890	.55	3.70	129.4	30.77
<b>Total .....</b>	<b>967.9</b>	<b>12,347</b>	<b>2.47</b>	<b>9.35</b>	<b>136.8</b>	<b>33.77</b>
<b>2000</b>						
Illinois .....	842.0	12,141	1.11	6.32	153.1	37.17
Colombia.....	209.0	11,839	.62	4.37	143.9	34.07
Venezuela.....	39.9	13,155	.64	4.90	141.3	37.18
<b>Total .....</b>	<b>1,090.9</b>	<b>12,120</b>	<b>1.00</b>	<b>5.89</b>	<b>150.9</b>	<b>36.58</b>
<b>2001</b>						
January - March						
Colorado .....	17.9	11,969	.36	7.70	166.8	39.93
Illinois .....	139.2	12,139	1.06	5.94	157.6	38.26
West Virginia .....	12.6	13,165	.73	8.10	199.7	52.58
Colombia.....	117.7	11,797	.75	5.55	182.0	42.95
<b>Total .....</b>	<b>287.4</b>	<b>12,033</b>	<b>.88</b>	<b>5.98</b>	<b>170.0</b>	<b>40.91</b>
April - June						
Illinois .....	139.1	12,131	1.19	6.52	156.4	37.94
Colombia.....	38.9	12,572	.73	7.50	159.4	40.08
Venezuela .....	63.8	12,678	.72	7.00	159.3	40.39
<b>Total .....</b>	<b>241.8</b>	<b>12,346</b>	<b>.99</b>	<b>6.81</b>	<b>157.7</b>	<b>38.93</b>
<b>Year to Date</b>						
Colorado .....	17.9	11,969	.36	7.70	166.8	39.93
Illinois .....	278.3	12,135	1.13	6.23	157.0	38.10
West Virginia .....	12.6	13,165	.73	8.10	199.7	52.58
Colombia.....	156.6	11,989	.75	6.04	176.1	42.24
Venezuela .....	63.8	12,678	.72	7.00	159.3	40.39
<b>Total .....</b>	<b>529.2</b>	<b>12,176</b>	<b>.93</b>	<b>6.36</b>	<b>164.3</b>	<b>40.01</b>
<b>Company and Plant: Holyoke Water Power (NU), Mount Tom</b>						
<b>1994</b>						
Kentucky .....	47.8	12,884	0.55	7.74	206.0	53.07
Pennsylvania .....	289.2	13,171	1.48	6.60	156.8	41.31
Indonesia .....	7.9	12,651	.43	3.30	195.4	49.44
<b>Total .....</b>	<b>344.9</b>	<b>13,119</b>	<b>1.33</b>	<b>6.68</b>	<b>164.4</b>	<b>43.13</b>
<b>1995</b>						
Kentucky .....	157.3	13,053	.52	7.40	193.3	50.47
Pennsylvania .....	212.5	13,227	1.37	7.20	156.9	41.50
<b>Total .....</b>	<b>369.8</b>	<b>13,153</b>	<b>1.01</b>	<b>7.28</b>	<b>172.3</b>	<b>45.31</b>
<b>1996</b>						
Kentucky .....	135.8	13,081	.51	7.78	198.3	51.88
Pennsylvania .....	225.0	13,301	1.38	6.91	159.2	42.35
Virginia .....	1.9	14,243	.80	5.20	212.3	60.48
West Virginia .....	8.4	13,227	.64	8.20	189.1	50.02
<b>Total .....</b>	<b>371.1</b>	<b>13,224</b>	<b>1.04</b>	<b>7.25</b>	<b>174.3</b>	<b>46.10</b>
<b>1997</b>						
Kentucky .....	126.8	13,006	.55	7.61	203.8	53.01
Pennsylvania .....	280.1	13,248	1.38	7.15	165.9	43.96
West Virginia .....	42.1	13,168	.61	7.66	194.8	51.30
<b>Total .....</b>	<b>449.1</b>	<b>13,172</b>	<b>1.07</b>	<b>7.33</b>	<b>179.2</b>	<b>47.20</b>
<b>1998</b>						
Kentucky .....	186.1	13,030	.63	7.29	196.5	51.20
Pennsylvania .....	182.8	13,243	1.48	7.08	160.9	42.61
West Virginia .....	11.3	12,962	.80	7.56	185.0	47.96
<b>Total .....</b>	<b>380.2</b>	<b>13,130</b>	<b>1.04</b>	<b>7.20</b>	<b>178.9</b>	<b>46.98</b>

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2001 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Holyoke Water Power (NU), Mount Tom</b>						
<b>1999</b>						
Kentucky .....	201.3	13,140	0.75	7.12	181.4	47.67
Pennsylvania .....	73.0	13,273	1.32	6.53	161.8	42.95
West Virginia .....	49.6	13,452	.92	7.54	160.0	43.04
<b>Total .....</b>	<b>323.9</b>	<b>13,218</b>	<b>.90</b>	<b>7.05</b>	<b>173.6</b>	<b>45.90</b>
<b>2000</b>						
Kentucky .....	240.1	13,106	.79	7.22	182.6	47.87
Pennsylvania .....	83.6	13,225	1.42	6.84	152.0	40.21
<b>Total .....</b>	<b>323.7</b>	<b>13,137</b>	<b>.95</b>	<b>7.12</b>	<b>174.7</b>	<b>45.89</b>
<b>Company and Plant: Jacksonville Electric Authority, St Johns River</b>						
<b>1994</b>						
Kentucky .....	1,106.7	12,775	1.27	8.92	173.2	44.25
West Virginia .....	595.3	12,193	.82	11.98	185.1	45.14
Colombia .....	2,032.1	11,883	.69	7.40	135.6	32.22
<b>Total .....</b>	<b>3,734.1</b>	<b>12,197</b>	<b>.88</b>	<b>8.58</b>	<b>155.2</b>	<b>37.85</b>
<b>1995</b>						
Kentucky .....	1,695.5	12,605	1.25	9.30	168.0	42.35
West Virginia .....	645.7	12,143	.88	12.85	188.2	45.70
Colombia .....	1,340.6	11,826	.67	7.52	151.5	35.82
<b>Total .....</b>	<b>3,681.8</b>	<b>12,241</b>	<b>.97</b>	<b>9.28</b>	<b>165.7</b>	<b>40.56</b>
<b>1996</b>						
Kentucky .....	2,239.5	12,742	1.31	9.08	164.4	41.89
West Virginia .....	133.3	12,384	1.68	11.85	177.2	43.88
Colombia .....	1,417.2	11,810	.66	7.71	152.9	36.11
<b>Total .....</b>	<b>3,790.0</b>	<b>12,381</b>	<b>1.08</b>	<b>8.66</b>	<b>160.7</b>	<b>39.80</b>
<b>1997</b>						
Kentucky .....	1,561.8	12,614	1.49	9.99	174.6	44.05
West Virginia .....	177.9	12,013	.85	13.35	196.6	47.24
Colombia .....	1,385.3	11,851	.78	7.42	150.1	35.59
<b>Total .....</b>	<b>3,125.0</b>	<b>12,242</b>	<b>1.14</b>	<b>9.05</b>	<b>165.3</b>	<b>40.48</b>
<b>1998</b>						
Kentucky .....	1,689.3	12,710	1.31	9.80	169.4	43.06
West Virginia .....	9.9	12,169	.86	13.20	149.6	36.41
Colombia .....	1,587.9	11,821	.66	6.84	145.1	34.30
<b>Total .....</b>	<b>3,287.2</b>	<b>12,279</b>	<b>.99</b>	<b>8.38</b>	<b>158.0</b>	<b>38.81</b>
<b>1999</b>						
Kentucky .....	1,947.3	12,571	1.24	8.93	161.4	40.59
Pennsylvania .....	92.6	12,954	1.84	6.94	138.5	35.87
West Virginia .....	57.4	13,146	2.18	7.70	134.3	35.32
Australia .....	62.9	11,506	.67	11.80	124.2	28.58
Colombia .....	1,020.3	11,808	.66	7.24	146.9	34.70
<b>Total .....</b>	<b>3,180.6</b>	<b>12,327</b>	<b>1.08</b>	<b>8.37</b>	<b>155.1</b>	<b>38.23</b>
<b>2000</b>						
Kentucky .....	1,303.8	12,795	1.37	9.08	169.2	43.31
Pennsylvania .....	160.6	13,098	2.27	7.56	136.8	35.84
West Virginia .....	89.8	12,131	.84	13.34	163.3	39.61
Colombia .....	1,329.6	11,844	.67	7.55	147.5	34.95
Indonesia .....	47.8	12,379	.80	8.60	132.8	32.89
<b>Total .....</b>	<b>2,931.7</b>	<b>12,353</b>	<b>1.07</b>	<b>8.42</b>	<b>157.1</b>	<b>38.82</b>
<b>2001</b>						
January - March						
Kentucky .....	309.2	12,682	1.28	9.38	168.9	42.83
Pennsylvania .....	28.2	13,169	2.05	7.41	144.5	38.06
West Virginia .....	60.9	12,022	.84	13.85	170.0	40.86
Colombia .....	303.7	11,840	.65	7.47	149.6	35.42
Poland .....	59.0	11,874	.69	9.50	173.8	41.27
<b>Total .....</b>	<b>761.0</b>	<b>12,249</b>	<b>.98</b>	<b>8.91</b>	<b>160.9</b>	<b>39.42</b>
April - June						
Kentucky .....	335.5	12,633	1.37	33.79	167.5	42.32
Pennsylvania .....	56.9	13,196	2.48	7.35	144.4	38.10
West Virginia .....	30.8	12,110	.87	12.87	168.7	40.86
Colombia .....	270.8	11,808	.64	7.64	156.7	37.00
South Africa .....	62.3	11,973	.63	9.70	177.4	42.48
<b>Total .....</b>	<b>756.3</b>	<b>12,305</b>	<b>1.11</b>	<b>19.60</b>	<b>162.8</b>	<b>40.05</b>

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2001 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Jacksonville Electric Authority, St Johns River</b>						
<b>2001</b>						
<b>Year to Date</b>						
Kentucky.....	644.7	12,657	1.33	22.08	168.2	42.57
Pennsylvania.....	85.1	13,187	2.33	7.37	144.4	38.09
West Virginia.....	91.7	12,052	.85	13.52	169.5	40.86
Colombia.....	574.5	11,825	.65	7.55	152.9	36.17
Poland.....	59.0	11,874	.69	9.50	173.8	41.27
South Africa.....	62.3	11,973	.63	9.70	177.4	42.48
<b>Total.....</b>	<b>1,517.3</b>	<b>12,276</b>	<b>1.04</b>	<b>14.24</b>	<b>161.8</b>	<b>39.74</b>
<b>Company and Plant: Lakeland Dept of Elec Wtr Utils, Plant 3-Mcintosh</b>						
<b>1994</b>						
Kentucky.....	992.0	12,936	1.12	8.02	173.4	44.87
<b>Total.....</b>	<b>992.0</b>	<b>12,936</b>	<b>1.12</b>	<b>8.02</b>	<b>173.4</b>	<b>44.87</b>
<b>1995</b>						
Kentucky.....	945.0	12,956	1.22	8.18	173.0	44.84
<b>Total.....</b>	<b>945.0</b>	<b>12,956</b>	<b>1.22</b>	<b>8.18</b>	<b>173.0</b>	<b>44.84</b>
<b>1996</b>						
Kentucky.....	807.0	12,840	1.32	9.09	172.8	44.38
<b>Total.....</b>	<b>807.0</b>	<b>12,840</b>	<b>1.32</b>	<b>9.09</b>	<b>172.8</b>	<b>44.38</b>
<b>1997</b>						
Kentucky.....	758.0	12,876	1.26	8.42	172.7	44.48
<b>Total.....</b>	<b>758.0</b>	<b>12,876</b>	<b>1.26</b>	<b>8.42</b>	<b>172.7</b>	<b>44.48</b>
<b>1998</b>						
Kentucky.....	585.0	12,867	1.30	8.73	175.9	45.27
Venezuela.....	43.0	12,941	.62	5.70	175.7	45.48
<b>Total.....</b>	<b>628.0</b>	<b>12,872</b>	<b>1.25</b>	<b>8.53</b>	<b>175.9</b>	<b>45.29</b>
<b>1999</b>						
Kentucky.....	740.0	12,843	1.43	9.11	174.2	44.75
Virginia.....	18.0	13,124	1.14	8.10	164.7	43.23
Colombia.....	32.0	11,570	.71	4.50	168.1	38.90
<b>Total.....</b>	<b>790.0</b>	<b>12,798</b>	<b>1.40</b>	<b>8.90</b>	<b>173.8</b>	<b>44.48</b>
<b>2000</b>						
Kentucky.....	309.0	12,738	1.57	9.60	163.4	41.63
Virginia.....	9.0	13,309	1.97	8.40	152.4	40.57
West Virginia.....	71.0	13,071	2.63	8.22	150.7	39.40
Colombia.....	13.0	11,570	.71	4.50	168.1	38.90
<b>Total.....</b>	<b>402.0</b>	<b>12,772</b>	<b>1.74</b>	<b>9.17</b>	<b>161.0</b>	<b>41.13</b>
<b>2001</b>						
April - June						
Kentucky.....	127.0	12,902	1.13	8.30	171.8	44.32
Virginia.....	10.0	13,271	.96	10.50	168.1	44.62
<b>Total.....</b>	<b>137.0</b>	<b>12,929</b>	<b>1.11</b>	<b>8.46</b>	<b>171.5</b>	<b>44.34</b>
<b>Year to Date</b>						
Kentucky.....	127.0	12,902	1.13	8.30	171.8	44.32
Virginia.....	10.0	13,271	.96	10.50	168.1	44.62
<b>Total.....</b>	<b>137.0</b>	<b>12,929</b>	<b>1.11</b>	<b>8.46</b>	<b>171.5</b>	<b>44.34</b>
<b>Company and Plant: Mississippi Power (Southern Co), Daniel</b>						
<b>1994</b>						
Colorado.....	715.2	11,072	0.43	10.37	159.5	35.31
Kentucky.....	279.3	12,739	.68	9.06	181.7	46.28
Montana.....	1,288.4	9,402	.40	4.78	138.0	25.96
<b>Total.....</b>	<b>2,282.8</b>	<b>10,334</b>	<b>.44</b>	<b>7.06</b>	<b>151.8</b>	<b>31.38</b>
<b>1995</b>						
Colorado.....	951.3	11,076	.42	9.89	161.4	35.75
Montana.....	1,269.5	9,399	.38	4.43	140.0	26.31
<b>Total.....</b>	<b>2,220.8</b>	<b>10,118</b>	<b>.39</b>	<b>6.77</b>	<b>150.0</b>	<b>30.36</b>
<b>1996</b>						
Colorado.....	507.9	11,397	.46	8.87	159.3	36.32
Montana.....	2,163.3	9,394	.40	4.48	141.0	26.49
<b>Total.....</b>	<b>2,671.2</b>	<b>9,774</b>	<b>.41</b>	<b>5.31</b>	<b>145.1</b>	<b>28.36</b>
<b>1997</b>						
Montana.....	3,221.3	9,323	.39	4.56	145.5	27.13
<b>Total.....</b>	<b>3,221.3</b>	<b>9,323</b>	<b>.39</b>	<b>4.56</b>	<b>145.5</b>	<b>27.13</b>

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2001 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Mississippi Power (Southern Co), Daniel</b>						
<b>1998</b>						
Montana .....	2,831.1	9,412	0.37	4.46	147.2	27.70
<b>Total</b> .....	<b>2,831.1</b>	<b>9,412</b>	<b>.37</b>	<b>4.46</b>	<b>147.2</b>	<b>27.70</b>
<b>1999</b>						
Colorado .....	1,100.3	11,293	.51	9.86	157.9	35.66
Montana .....	1,948.6	9,390	.36	4.49	148.3	27.85
Colombia .....	111.0	11,545	.41	5.08	159.8	36.90
<b>Total</b> .....	<b>3,159.9</b>	<b>10,128</b>	<b>.42</b>	<b>6.38</b>	<b>152.5</b>	<b>30.89</b>
<b>2000</b>						
Colorado .....	1,923.8	11,356	.50	9.79	155.5	35.31
Montana .....	179.1	9,403	.35	4.27	153.1	28.79
Wyoming .....	277.9	8,771	.30	5.63	144.7	25.38
Colombia .....	151.3	11,771	.57	4.84	169.2	39.82
<b>Total</b> .....	<b>2,532.1</b>	<b>10,959</b>	<b>.47</b>	<b>8.65</b>	<b>155.2</b>	<b>34.03</b>
<b>2001</b>						
January - March						
Colorado .....	783.0	11,529	.49	9.54	161.6	37.26
Wyoming .....	54.0	8,768	.29	5.70	146.2	25.64
<b>Total</b> .....	<b>837.0</b>	<b>11,351</b>	<b>.48</b>	<b>9.30</b>	<b>160.8</b>	<b>36.51</b>
April - June						
Colorado .....	632.5	11,527	.53	9.84	179.5	41.39
Colombia .....	178.5	11,499	.54	7.42	220.4	50.68
Russia .....	10.7	11,612	.32	11.60	228.2	53.00
<b>Total</b> .....	<b>821.7</b>	<b>11,522</b>	<b>.53</b>	<b>9.33</b>	<b>189.0</b>	<b>43.56</b>
<b>Year to Date</b>						
Colorado .....	1,415.5	11,528	.51	9.67	169.6	39.11
Wyoming .....	54.0	8,768	.29	5.70	146.2	25.64
Colombia .....	178.5	11,499	.54	7.42	220.4	50.68
Russia .....	10.7	11,612	.32	11.60	228.2	53.00
<b>Total</b> .....	<b>1,658.7</b>	<b>11,436</b>	<b>.51</b>	<b>9.32</b>	<b>174.9</b>	<b>40.00</b>
<b>Company and Plant: Mississippi Power (Southern Co), Watson</b>						
<b>1994</b>						
Illinois .....	1,062.7	12,456	2.41	8.55	131.8	32.84
Kentucky .....	30.8	11,934	1.05	11.28	145.2	34.65
West Virginia .....	62.2	12,392	.94	10.43	151.5	37.55
<b>Total</b> .....	<b>1,155.7</b>	<b>12,439</b>	<b>2.30</b>	<b>8.72</b>	<b>133.2</b>	<b>33.14</b>
<b>1995</b>						
Colorado .....	11.4	11,972	.50	7.91	145.8	34.91
Illinois .....	1,235.8	12,440	2.35	8.86	123.0	30.61
<b>Total</b> .....	<b>1,247.2</b>	<b>12,436</b>	<b>2.33</b>	<b>8.86</b>	<b>123.2</b>	<b>30.65</b>
<b>1996</b>						
Colorado .....	11.2	11,439	.44	8.63	148.7	34.02
Illinois .....	1,703.1	12,197	1.70	7.00	131.3	32.03
Kentucky .....	104.6	12,123	2.12	10.31	126.5	30.68
Wyoming .....	12.8	8,738	.44	5.25	129.5	22.63
<b>Total</b> .....	<b>1,831.6</b>	<b>12,164</b>	<b>1.71</b>	<b>7.19</b>	<b>131.1</b>	<b>31.90</b>
<b>1997</b>						
Alabama .....	126.4	12,461	1.04	9.73	145.8	36.34
Colorado .....	35.6	11,518	.49	7.49	154.8	35.65
Illinois .....	1,149.4	11,897	1.19	7.04	138.4	32.93
Kentucky .....	251.9	12,560	1.13	8.37	154.3	38.76
Wyoming .....	285.4	8,677	.46	5.69	133.8	23.22
<b>Total</b> .....	<b>1,848.7</b>	<b>11,522</b>	<b>1.04</b>	<b>7.20</b>	<b>141.1</b>	<b>32.51</b>
<b>1998</b>						
Alabama .....	28.3	13,083	.74	8.50	148.0	38.73
Illinois .....	1,414.5	11,968	1.50	7.38	141.2	33.79
Kentucky .....	15.4	12,688	1.93	7.62	146.6	37.19
Pennsylvania .....	7.3	13,068	1.46	7.00	142.2	37.17
Wyoming .....	463.5	8,718	.42	5.23	132.3	23.07
Venezuela .....	173.7	12,586	.75	6.94	140.4	35.35
<b>Total</b> .....	<b>2,102.6</b>	<b>11,327</b>	<b>1.20</b>	<b>6.88</b>	<b>139.8</b>	<b>31.66</b>
<b>1999</b>						
Illinois .....	1,413.4	12,228	1.52	7.20	141.9	34.71
Kentucky .....	4.3	12,001	2.44	7.40	115.0	27.60
Wyoming .....	201.4	8,685	.42	5.46	136.0	23.63
Colombia .....	590.3	11,724	.43	3.99	143.0	33.54

See footnotes at the end of Table A7.



**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2001 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Mississippi Power (Southern Co), Watson</b>						
<b>1999</b>						
Venezuela.....	15.6	12,165	0.75	7.60	142.5	34.67
<b>Total</b> .....	<b>2,225.1</b>	<b>11,773</b>	<b>1.13</b>	<b>6.19</b>	<b>141.8</b>	<b>33.38</b>
<b>2000</b>						
Colorado.....	22.5	11,642	.49	8.50	148.1	34.48
Illinois.....	1,373.8	12,218	1.60	6.87	147.9	36.13
Colombia.....	569.1	11,458	.58	6.35	143.3	32.84
<b>Total</b> .....	<b>1,965.4</b>	<b>11,991</b>	<b>1.29</b>	<b>6.74</b>	<b>146.6</b>	<b>35.16</b>
<b>2001</b>						
January - March						
Illinois.....	114.1	12,130	1.40	6.32	148.4	36.01
Colombia.....	482.9	11,625	.73	6.32	166.5	38.70
<b>Total</b> .....	<b>596.9</b>	<b>11,721</b>	<b>.86</b>	<b>6.32</b>	<b>162.9</b>	<b>38.19</b>
April - June						
Illinois.....	102.4	12,106	1.47	6.27	157.6	38.17
Colombia.....	444.9	11,526	.67	6.21	152.2	35.08
<b>Total</b> .....	<b>547.3</b>	<b>11,635</b>	<b>.82</b>	<b>6.22</b>	<b>153.2</b>	<b>35.66</b>
<b>Year to Date</b>						
Illinois.....	216.5	12,118	1.43	6.30	152.8	37.03
Colombia.....	927.7	11,578	.70	6.27	159.6	36.97
<b>Total</b> .....	<b>1,144.2</b>	<b>11,680</b>	<b>.84</b>	<b>6.27</b>	<b>158.3</b>	<b>36.98</b>
<b>Company and Plant: New England Power (NEES), Brayton Point</b>						
<b>1994</b>						
Kentucky.....	138.0	12,543	0.73	8.18	174.9	43.88
Pennsylvania.....	119.6	13,049	1.43	6.44	166.4	43.43
West Virginia.....	2,159.0	12,823	.98	8.61	170.6	43.75
Colombia.....	51.3	12,131	.65	5.60	172.2	41.78
Venezuela.....	351.2	12,955	.71	7.03	154.2	39.95
<b>Total</b> .....	<b>2,819.1</b>	<b>12,822</b>	<b>.95</b>	<b>8.24</b>	<b>168.6</b>	<b>43.24</b>
<b>1995</b>						
Kentucky.....	144.6	12,644	.73	7.74	171.9	43.47
West Virginia.....	1,491.6	12,687	.71	9.56	171.3	43.46
Colombia.....	307.8	12,218	.60	5.22	164.6	40.23
Venezuela.....	510.6	12,788	.69	7.03	160.0	40.92
<b>Total</b> .....	<b>2,454.6</b>	<b>12,647</b>	<b>.69</b>	<b>8.38</b>	<b>168.1</b>	<b>42.53</b>
<b>1996</b>						
Kentucky.....	262.9	12,628	.70	8.26	174.6	44.09
West Virginia.....	1,884.5	12,538	.70	10.16	172.9	43.37
Colombia.....	427.5	12,014	.59	5.52	168.0	40.35
Venezuela.....	572.4	12,937	.67	6.29	162.4	42.01
<b>Total</b> .....	<b>3,147.3</b>	<b>12,547</b>	<b>.68</b>	<b>8.67</b>	<b>170.5</b>	<b>42.77</b>
<b>1997</b>						
Kentucky.....	453.9	12,724	.70	7.54	172.3	43.83
West Virginia.....	1,585.2	12,526	.70	10.62	168.8	42.29
Colombia.....	668.5	12,119	.64	5.79	165.6	40.14
Venezuela.....	292.5	13,122	.68	6.35	165.2	43.36
<b>Total</b> .....	<b>3,000.1</b>	<b>12,524</b>	<b>.69</b>	<b>8.66</b>	<b>168.3</b>	<b>42.15</b>
<b>1998</b>						
Kentucky.....	342.5	12,710	.65	6.99	170.4	43.30
West Virginia.....	1,422.6	12,481	.69	10.75	165.9	41.41
Colombia.....	263.0	12,125	.64	6.10	161.4	39.14
Venezuela.....	209.5	13,149	.65	7.73	152.0	39.98
<b>Total</b> .....	<b>2,237.6</b>	<b>12,537</b>	<b>.67</b>	<b>9.34</b>	<b>164.7</b>	<b>41.30</b>
<b>Company and Plant: New England Power (NEES), Salem Harbor</b>						
<b>1994</b>						
West Virginia.....	80.0	12,958	0.77	8.71	177.5	45.99
Colombia.....	84.2	12,017	.57	6.07	159.9	38.44
Venezuela.....	565.5	12,678	.64	6.49	159.6	40.47
<b>Total</b> .....	<b>729.7</b>	<b>12,632</b>	<b>.65</b>	<b>6.69</b>	<b>161.6</b>	<b>40.84</b>
<b>1995</b>						
West Virginia.....	117.6	12,643	.68	8.94	183.5	46.41
Colombia.....	250.1	12,166	.60	5.26	147.9	35.99
Venezuela.....	393.1	12,846	.65	6.34	162.4	41.72
<b>Total</b> .....	<b>760.8</b>	<b>12,591</b>	<b>.64</b>	<b>6.39</b>	<b>161.1</b>	<b>40.56</b>

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2001 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: New England Power (NEES), Salem Harbor</b>						
<b>1996</b>						
Kentucky .....	2.6	12,282	0.63	8.35	155.3	38.16
West Virginia .....	157.2	12,727	.70	9.20	176.6	44.95
Colombia .....	202.9	12,069	.57	5.77	148.6	35.86
Venezuela .....	563.1	12,849	.70	6.17	155.5	39.96
<b>Total .....</b>	<b>925.8</b>	<b>12,656</b>	<b>.67</b>	<b>6.60</b>	<b>157.6</b>	<b>39.90</b>
<b>1997</b>						
Kentucky .....	136.2	12,613	.66	7.78	176.6	44.55
West Virginia .....	181.1	12,500	.69	10.75	165.8	41.46
Colombia .....	409.1	12,101	.63	6.17	167.2	40.46
Venezuela .....	90.4	12,934	.69	5.82	156.8	40.58
<b>Total .....</b>	<b>816.8</b>	<b>12,367</b>	<b>.66</b>	<b>7.41</b>	<b>167.3</b>	<b>41.37</b>
<b>1998</b>						
West Virginia .....	81.1	12,344	.72	11.41	163.5	40.37
Colombia .....	204.1	12,105	.60	5.46	180.8	43.77
Venezuela .....	262.1	12,946	.71	5.59	153.2	39.68
<b>Total .....</b>	<b>547.3</b>	<b>12,543</b>	<b>.67</b>	<b>6.41</b>	<b>164.7</b>	<b>41.31</b>
<b>Company and Plant: Public Serv Co of Indiana, Gallagher</b>						
<b>1994</b>						
Illinois .....	362.8	11,905	1.53	7.19	130.0	30.96
Indiana .....	326.8	11,062	1.82	8.77	121.5	26.88
Kentucky .....	304.0	11,849	1.73	11.81	132.6	31.42
Pennsylvania .....	492.1	13,237	2.29	7.59	112.9	29.89
West Virginia .....	31.9	12,451	1.30	10.41	121.3	30.20
<b>Total .....</b>	<b>1,517.6</b>	<b>12,155</b>	<b>1.88</b>	<b>8.65</b>	<b>122.6</b>	<b>29.81</b>
<b>1995</b>						
Illinois .....	445.0	11,913	1.43	7.05	123.4	29.41
Indiana .....	133.3	11,064	1.31	9.65	116.2	25.72
Pennsylvania .....	547.4	13,131	2.35	7.97	102.4	26.90
<b>Total .....</b>	<b>1,125.7</b>	<b>12,405</b>	<b>1.86</b>	<b>7.80</b>	<b>111.9</b>	<b>27.75</b>
<b>1996</b>						
Illinois .....	376.7	11,970	1.48	6.65	115.5	27.66
Indiana .....	18.1	11,256	1.58	7.15	97.7	21.99
Kentucky .....	73.6	12,343	2.15	9.89	108.9	26.89
Pennsylvania .....	531.6	13,043	2.35	8.06	108.7	28.35
<b>Total .....</b>	<b>1,000.0</b>	<b>12,555</b>	<b>1.99</b>	<b>7.64</b>	<b>111.0</b>	<b>27.87</b>
<b>1997</b>						
Illinois .....	108.0	11,889	1.09	6.71	124.0	29.49
Indiana .....	5.2	10,949	2.25	8.76	107.6	23.56
Kentucky .....	17.2	11,889	2.27	10.52	116.2	27.64
Pennsylvania .....	647.0	13,052	2.30	8.01	104.1	27.18
West Virginia .....	207.7	13,202	2.13	7.14	106.3	28.06
<b>Total .....</b>	<b>985.1</b>	<b>12,924</b>	<b>2.13</b>	<b>7.73</b>	<b>106.8</b>	<b>27.61</b>
<b>1998</b>						
Illinois .....	38.2	11,958	.80	5.15	125.5	30.01
Indiana .....	18.5	11,020	1.39	9.49	109.5	24.14
Kentucky .....	3.3	11,461	1.15	13.50	114.7	26.29
Pennsylvania .....	635.9	13,109	2.08	7.57	105.9	27.76
West Virginia .....	510.4	13,273	2.25	6.84	106.1	28.17
<b>Total .....</b>	<b>1,206.3</b>	<b>13,105</b>	<b>2.10</b>	<b>7.23</b>	<b>106.6</b>	<b>27.95</b>
<b>1999</b>						
Illinois .....	164.5	11,496	1.75	9.86	110.9	25.50
Indiana .....	155.5	11,061	1.67	9.23	118.9	26.31
Kentucky .....	38.0	12,386	1.98	9.79	97.5	24.16
Pennsylvania .....	451.1	13,135	2.23	7.58	108.7	28.55
West Virginia .....	477.8	13,279	2.27	6.70	121.5	32.28
<b>Total .....</b>	<b>1,286.9</b>	<b>12,706</b>	<b>2.11</b>	<b>7.81</b>	<b>114.7</b>	<b>29.14</b>
<b>2000</b>						
Illinois .....	61.1	11,898	1.58	7.07	127.1	30.24
Indiana .....	77.0	11,144	1.21	8.98	112.1	24.98
Kentucky .....	21.7	12,410	2.14	9.37	108.6	26.97
Pennsylvania .....	756.7	13,056	2.39	7.76	111.9	29.23
West Virginia .....	408.6	13,235	2.25	6.73	118.1	31.25
<b>Total .....</b>	<b>1,325.1</b>	<b>12,936</b>	<b>2.24</b>	<b>7.51</b>	<b>114.5</b>	<b>29.61</b>

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2001 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Public Serv Co of Indiana, Gallagher</b>						
<b>2001</b>						
January - March						
Illinois .....	38.2	12,056	1.38	6.30	135.4	32.65
Indiana .....	13.7	11,047	.79	6.03	138.6	30.63
Kentucky .....	20.9	11,494	1.29	8.25	133.5	30.70
Pennsylvania .....	84.0	13,105	2.16	7.82	101.3	26.54
West Virginia .....	246.5	13,289	2.36	6.65	118.2	31.42
<b>Total .....</b>	<b>403.3</b>	<b>12,965</b>	<b>2.12</b>	<b>6.92</b>	<b>117.5</b>	<b>30.46</b>
April - June						
Illinois .....	122.7	12,372	2.16	7.87	150.3	37.20
Indiana .....	170.1	11,241	1.55	7.84	144.5	32.49
Kentucky .....	6.6	11,403	1.60	9.40	126.9	28.94
Pennsylvania .....	49.0	13,101	2.54	7.90	97.8	25.63
West Virginia .....	80.8	13,367	2.40	6.40	116.5	31.15
<b>Total .....</b>	<b>429.2</b>	<b>12,179</b>	<b>2.00</b>	<b>7.61</b>	<b>134.4</b>	<b>32.74</b>
<b>Year to Date</b>						
Illinois .....	160.9	12,297	1.98	7.50	146.9	36.12
Indiana .....	183.8	11,226	1.49	7.71	144.1	32.35
Kentucky .....	27.5	11,472	1.36	8.52	132.0	30.28
Pennsylvania .....	133.0	13,104	2.30	7.85	100.0	26.20
West Virginia .....	327.3	13,308	2.37	6.59	117.8	31.35
<b>Total .....</b>	<b>832.5</b>	<b>12,560</b>	<b>2.06</b>	<b>7.28</b>	<b>125.9</b>	<b>31.64</b>
<b>Company and Plant: Public Serv Co of New Hampshire, Merrimack</b>						
<b>1994</b>						
Pennsylvania .....	706.9	13,176	1.57	6.61	156.5	41.25
West Virginia .....	272.1	13,253	2.34	7.50	147.8	39.17
<b>Total .....</b>	<b>979.0</b>	<b>13,197</b>	<b>1.78</b>	<b>6.86</b>	<b>154.1</b>	<b>40.67</b>
<b>1995</b>						
Pennsylvania .....	759.3	13,203	1.49	6.90	161.1	42.53
Virginia .....	19.1	13,910	.68	7.00	203.5	56.61
West Virginia .....	223.3	13,366	2.29	6.28	141.7	37.89
Colombia .....	11.5	11,578	.53	3.80	192.9	44.67
<b>Total .....</b>	<b>1,013.2</b>	<b>13,234</b>	<b>1.64</b>	<b>6.73</b>	<b>157.9</b>	<b>41.80</b>
<b>1996</b>						
Pennsylvania .....	715.4	13,233	1.53	6.72	162.3	42.95
Virginia .....	16.0	14,085	.74	5.83	199.8	56.30
West Virginia .....	278.0	13,320	2.34	6.64	147.0	39.15
Venezuela .....	39.9	12,370	.39	3.70	213.2	52.75
<b>Total .....</b>	<b>1,049.3</b>	<b>13,236</b>	<b>1.69</b>	<b>6.57</b>	<b>160.6</b>	<b>42.52</b>
<b>1997</b>						
Pennsylvania .....	830.3	13,221	1.46	6.97	166.2	43.95
Virginia .....	9.9	13,759	1.46	5.37	212.5	58.47
West Virginia .....	312.8	13,325	2.06	6.86	154.2	41.10
Indonesia .....	40.8	12,300	.49	4.50	190.7	46.92
<b>Total .....</b>	<b>1,193.7</b>	<b>13,221</b>	<b>1.58</b>	<b>6.84</b>	<b>164.2</b>	<b>43.43</b>
<b>1998</b>						
Pennsylvania .....	799.1	13,178	1.49	7.06	166.3	43.82
West Virginia .....	228.5	13,289	2.32	7.10	160.6	42.68
<b>Total .....</b>	<b>1,027.6</b>	<b>13,203</b>	<b>1.67</b>	<b>7.07</b>	<b>165.0</b>	<b>43.57</b>
<b>1999</b>						
Ohio .....	6.6	13,017	2.44	6.20	157.6	41.03
Pennsylvania .....	624.8	13,188	1.60	6.79	158.3	41.76
West Virginia .....	183.8	13,351	2.25	6.71	152.0	40.58
<b>Total .....</b>	<b>815.2</b>	<b>13,224</b>	<b>1.76</b>	<b>6.77</b>	<b>156.9</b>	<b>41.49</b>
<b>2000</b>						
Kentucky .....	.5	13,019	.65	6.70	181.5	47.26
Pennsylvania .....	781.8	13,151	1.64	6.98	155.4	40.86
West Virginia .....	181.2	13,258	2.24	6.95	141.2	37.43
<b>Total .....</b>	<b>963.5</b>	<b>13,171</b>	<b>1.75</b>	<b>6.97</b>	<b>152.7</b>	<b>40.22</b>
<b>2001</b>						
January - March						
Montana .....	9.9	9,465	.34	4.10	207.1	39.20
Pennsylvania .....	247.0	13,114	1.58	7.01	157.6	41.34
West Virginia .....	67.1	13,282	2.48	7.13	146.3	38.88
<b>Total .....</b>	<b>324.0</b>	<b>13,037</b>	<b>1.73</b>	<b>6.94</b>	<b>156.3</b>	<b>40.76</b>

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2001 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Public Serv Co of New Hampshire, Merrimack</b>						
<b>2001</b>						
April - June						
Pennsylvania .....	267.5	13,115	1.75	7.06	154.5	40.53
West Virginia .....	41.6	13,230	2.23	7.68	145.5	38.49
<b>Total</b> .....	<b>309.1</b>	<b>13,131</b>	<b>1.82</b>	<b>7.14</b>	<b>153.3</b>	<b>40.25</b>
<b>Year to Date</b>						
Montana .....	9.9	9,465	.34	4.10	207.1	39.20
Pennsylvania .....	514.5	13,114	1.67	7.04	156.0	40.92
West Virginia .....	108.7	13,262	2.38	7.34	146.0	38.73
<b>Total</b> .....	<b>633.1</b>	<b>13,083</b>	<b>1.77</b>	<b>7.04</b>	<b>154.8</b>	<b>40.52</b>
<b>Company and Plant: Public Serv Co of New Hampshire, Schiller</b>						
<b>1994</b>						
Colombia .....	163.3	12,505	0.62	5.55	135.5	33.89
Indonesia .....	113.0	12,360	.53	3.58	158.7	39.23
<b>Total</b> .....	<b>276.3</b>	<b>12,446</b>	<b>.58</b>	<b>4.74</b>	<b>144.9</b>	<b>36.07</b>
<b>1995</b>						
West Virginia .....	74.1	12,997	.80	8.76	164.3	42.72
Colombia .....	122.9	12,733	.62	6.70	160.0	40.73
Indonesia .....	79.7	12,300	.52	4.56	167.8	41.28
Venezuela .....	82.4	13,044	.71	7.24	156.5	40.84
<b>Total</b> .....	<b>359.1</b>	<b>12,762</b>	<b>.66</b>	<b>6.77</b>	<b>161.8</b>	<b>41.29</b>
<b>1996</b>						
Kentucky .....	14.5	12,830	.90	8.40	193.7	49.70
Pennsylvania .....	44.0	12,708	1.53	13.21	155.8	39.59
West Virginia .....	101.3	12,988	1.38	9.41	157.6	40.95
Colombia .....	32.3	12,169	.66	5.68	161.9	39.41
Indonesia .....	25.9	12,412	.72	8.20	161.9	40.19
Venezuela .....	56.1	13,061	.67	6.04	159.8	41.75
<b>Total</b> .....	<b>274.2</b>	<b>12,799</b>	<b>1.09</b>	<b>8.72</b>	<b>160.6</b>	<b>41.11</b>
<b>1997</b>						
Pennsylvania .....	29.5	13,002	1.75	8.00	159.2	41.40
West Virginia .....	140.0	12,969	1.41	8.20	160.0	41.51
Colombia .....	35.4	13,231	.63	6.70	160.1	42.37
Venezuela .....	229.0	12,217	.67	6.13	160.7	39.27
<b>Total</b> .....	<b>433.9</b>	<b>12,596</b>	<b>.98</b>	<b>6.97</b>	<b>160.3</b>	<b>40.39</b>
<b>1998</b>						
Pennsylvania .....	14.7	13,018	1.40	6.90	159.8	41.60
Colombia .....	34.7	13,188	.64	5.50	172.8	45.58
Venezuela .....	331.4	12,914	.65	5.72	148.1	38.25
<b>Total</b> .....	<b>380.7</b>	<b>12,943</b>	<b>.68</b>	<b>5.75</b>	<b>150.8</b>	<b>39.05</b>
<b>1999</b>						
Pennsylvania .....	13.3	13,064	1.88	7.30	155.6	40.65
Venezuela .....	506.9	12,990	.67	5.53	142.6	37.05
<b>Total</b> .....	<b>520.2</b>	<b>12,992</b>	<b>.70</b>	<b>5.58</b>	<b>142.9</b>	<b>37.14</b>
<b>2000</b>						
Venezuela .....	554.9	13,016	.61	4.99	141.0	36.70
<b>Total</b> .....	<b>554.9</b>	<b>13,016</b>	<b>.61</b>	<b>4.99</b>	<b>141.0</b>	<b>36.70</b>
<b>2001</b>						
January - March						
West Virginia .....	11.2	13,402	.91	6.50	247.0	66.21
Venezuela .....	121.6	12,222	.63	7.15	144.9	35.43
<b>Total</b> .....	<b>132.7</b>	<b>12,321</b>	<b>.65</b>	<b>7.10</b>	<b>154.3</b>	<b>38.02</b>
April - June						
Venezuela .....	161.4	13,304	.63	5.43	174.2	46.34
<b>Total</b> .....	<b>161.4</b>	<b>13,304</b>	<b>.63</b>	<b>5.43</b>	<b>174.2</b>	<b>46.34</b>
<b>Year to Date</b>						
West Virginia .....	11.2	13,402	.91	6.50	247.0	66.21
Venezuela .....	283.0	12,839	.63	6.17	162.2	41.65
<b>Total</b> .....	<b>294.2</b>	<b>12,861</b>	<b>.64</b>	<b>6.18</b>	<b>165.6</b>	<b>42.59</b>
<b>Company and Plant: Public Serv Electric &amp; Gas Co, Mercer</b>						
<b>1994</b>						
Virginia .....	687.7	14,046	0.79	4.73	179.8	50.50
West Virginia .....	.7	13,381	.66	6.60	174.6	46.73
<b>Total</b> .....	<b>688.4</b>	<b>14,045</b>	<b>.79</b>	<b>4.73</b>	<b>179.8</b>	<b>50.50</b>

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2001 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Public Serv Electric &amp; Gas Co, Mercer</b>						
<b>1995</b>						
Virginia .....	688.8	13,985	0.77	4.89	175.3	49.03
West Virginia.....	.1	13,529	.70	6.70	145.3	39.32
<b>Total .....</b>	<b>688.9</b>	<b>13,985</b>	<b>.77</b>	<b>4.89</b>	<b>175.3</b>	<b>49.03</b>
<b>1996</b>						
Virginia .....	635.8	13,897	.77	5.36	181.6	50.46
West Virginia.....	.8	12,705	.97	8.20	172.9	43.93
<b>Total .....</b>	<b>636.6</b>	<b>13,896</b>	<b>.77</b>	<b>5.36</b>	<b>181.5</b>	<b>50.45</b>
<b>1997</b>						
Virginia .....	880.3	13,634	.78	5.85	174.7	47.64
West Virginia.....	.8	12,514	.92	8.60	164.6	41.20
<b>Total .....</b>	<b>881.1</b>	<b>13,633</b>	<b>.78</b>	<b>5.85</b>	<b>174.7</b>	<b>47.64</b>
<b>1998</b>						
Virginia .....	760.5	13,969	.73	5.15	153.8	42.97
West Virginia.....	171.8	12,785	.70	10.48	136.6	34.94
Venezuela.....	39.0	12,998	.68	5.50	155.3	40.37
<b>Total .....</b>	<b>971.3</b>	<b>13,720</b>	<b>.72</b>	<b>6.11</b>	<b>151.0</b>	<b>41.44</b>
<b>1999</b>						
Virginia .....	715.8	13,761	.71	5.95	140.6	38.70
West Virginia.....	309.2	13,778	.72	5.91	140.3	38.65
<b>Total .....</b>	<b>1,025.0</b>	<b>13,766</b>	<b>.71</b>	<b>5.94</b>	<b>140.5</b>	<b>38.68</b>
<b>2000</b>						
Pennsylvania .....	65.3	13,068	1.66	7.08	134.9	35.25
Virginia .....	319.5	13,796	.71	5.99	139.9	38.60
West Virginia.....	254.1	13,789	.71	6.05	140.1	38.64
<b>Total .....</b>	<b>638.9</b>	<b>13,719</b>	<b>.81</b>	<b>6.12</b>	<b>139.5</b>	<b>38.27</b>
<b>Company and Plant: Public Serv Electric &amp; Gas-NJ, Hudson</b>						
<b>1994</b>						
Kentucky .....	251.3	13,158	0.73	7.48	202.1	53.19
West Virginia.....	293.6	13,102	.80	7.53	202.5	53.05
Colombia.....	22.5	12,870	.68	6.90	166.9	42.96
<b>Total .....</b>	<b>567.4</b>	<b>13,118</b>	<b>.77</b>	<b>7.48</b>	<b>200.9</b>	<b>52.71</b>
<b>1995</b>						
Kentucky .....	436.3	13,082	.65	6.77	191.2	50.02
West Virginia.....	252.1	13,070	.83	7.59	179.5	46.93
<b>Total .....</b>	<b>688.4</b>	<b>13,078</b>	<b>.71</b>	<b>7.07</b>	<b>186.9</b>	<b>48.89</b>
<b>1996</b>						
Kentucky .....	172.8	13,008	.67	7.51	178.4	46.41
West Virginia.....	536.8	12,588	.88	10.65	170.4	42.90
<b>Total .....</b>	<b>709.6</b>	<b>12,690</b>	<b>.83</b>	<b>9.88</b>	<b>172.4</b>	<b>43.76</b>
<b>1997</b>						
Kentucky .....	106.0	13,059	.65	7.47	174.3	45.53
West Virginia.....	314.4	12,522	.92	11.43	167.6	41.97
<b>Total .....</b>	<b>420.4</b>	<b>12,657</b>	<b>.85</b>	<b>10.43</b>	<b>169.3</b>	<b>42.87</b>
<b>1998</b>						
Kentucky .....	110.1	12,933	.75	7.53	151.5	39.18
West Virginia.....	529.4	12,444	.88	12.10	141.2	35.14
<b>Total .....</b>	<b>639.5</b>	<b>12,528</b>	<b>.85</b>	<b>11.31</b>	<b>143.0</b>	<b>35.84</b>
<b>1999</b>						
Kentucky .....	150.6	12,864	.80	8.92	146.3	37.64
West Virginia.....	735.6	12,597	.89	11.42	141.0	35.53
<b>Total .....</b>	<b>886.2</b>	<b>12,643</b>	<b>.88</b>	<b>10.99</b>	<b>141.9</b>	<b>35.89</b>
<b>2000</b>						
Kentucky .....	241.5	12,906	.88	8.73	133.9	34.57
West Virginia.....	563.7	12,723	.90	10.78	136.9	34.84
<b>Total .....</b>	<b>805.2</b>	<b>12,778</b>	<b>.89</b>	<b>10.17</b>	<b>136.0</b>	<b>34.76</b>
<b>Company and Plant: Savannah Electric and Power, Kraft</b>						
<b>1994</b>						
Kentucky .....	106.7	12,520	1.19	9.54	172.2	43.13
Virginia .....	31.6	12,543	.98	10.23	169.4	42.49
Colombia.....	11.9	11,235	.69	5.87	214.1	48.12
Venezuela.....	16.8	12,575	1.12	8.60	168.0	42.25
<b>Total .....</b>	<b>167.0</b>	<b>12,438</b>	<b>1.11</b>	<b>9.31</b>	<b>174.0</b>	<b>43.27</b>

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2001 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Savannah Electric and Power, Kraft</b>						
<b>1995</b>						
Kentucky .....	9.9	11,801	0.55	14.50	143.0	33.75
Virginia .....	130.3	13,124	.87	9.43	159.0	41.74
<b>Total</b> .....	<b>140.3</b>	<b>13,030</b>	<b>.85</b>	<b>9.79</b>	<b>158.0</b>	<b>41.17</b>
<b>1996</b>						
Venezuela.....	209.9	12,143	1.08	6.71	152.8	37.11
<b>Total</b> .....	<b>209.9</b>	<b>12,143</b>	<b>1.08</b>	<b>6.71</b>	<b>152.8</b>	<b>37.11</b>
<b>1997</b>						
Venezuela.....	279.1	11,949	1.28	7.72	135.1	32.29
<b>Total</b> .....	<b>279.1</b>	<b>11,949</b>	<b>1.28</b>	<b>7.72</b>	<b>135.1</b>	<b>32.29</b>
<b>1998</b>						
Venezuela.....	414.5	12,492	1.01	7.19	144.6	36.14
<b>Total</b> .....	<b>414.5</b>	<b>12,492</b>	<b>1.01</b>	<b>7.19</b>	<b>144.6</b>	<b>36.14</b>
<b>1999</b>						
Kentucky .....	14.8	12,629	.74	6.83	148.5	37.50
Venezuela.....	429.0	12,539	.75	7.23	139.3	34.92
<b>Total</b> .....	<b>443.8</b>	<b>12,542</b>	<b>.75</b>	<b>7.21</b>	<b>139.6</b>	<b>35.01</b>
<b>2000</b>						
Venezuela.....	466.6	12,725	.74	7.07	139.0	35.38
<b>Total</b> .....	<b>466.6</b>	<b>12,725</b>	<b>.74</b>	<b>7.07</b>	<b>139.0</b>	<b>35.38</b>
<b>2001</b>						
January - March						
Venezuela .....	112.6	12,174	.88	9.04	147.0	35.80
<b>Total</b> .....	<b>112.6</b>	<b>12,174</b>	<b>.88</b>	<b>9.04</b>	<b>147.0</b>	<b>35.80</b>
April - June						
Venezuela .....	178.7	12,674	.70	6.85	139.8	35.43
<b>Total</b> .....	<b>178.7</b>	<b>12,674</b>	<b>.70</b>	<b>6.85</b>	<b>139.8</b>	<b>35.43</b>
<b>Year to Date</b>						
Venezuela .....	291.3	12,481	.77	7.70	142.5	35.57
<b>Total</b> .....	<b>291.3</b>	<b>12,481</b>	<b>.77</b>	<b>7.70</b>	<b>142.5</b>	<b>35.57</b>
<b>Company and Plant: Takoma Dept. of Public Utilities, Steam No.2</b>						
<b>1994</b>						
Montana .....	26.4	9,465	0.41	4.63	175.8	33.27
Washington .....	3.3	10,865	.72	13.30	165.3	35.91
Canada.....	6.3	9,806	.48	12.80	178.0	34.91
<b>Total</b> .....	<b>36.1</b>	<b>9,655</b>	<b>.45</b>	<b>6.87</b>	<b>175.1</b>	<b>33.81</b>
<b>1995</b>						
Montana .....	3.8	9,470	.36	4.64	180.0	34.09
Canada.....	23.8	10,066	.47	13.14	166.0	33.42
<b>Total</b> .....	<b>27.6</b>	<b>9,983</b>	<b>.46</b>	<b>11.96</b>	<b>167.8</b>	<b>33.51</b>
<b>1996</b>						
Montana .....	3.9	9,516	.50	5.00	176.0	33.50
Wyoming.....	.3	8,858	.27	5.13	109.0	19.31
Canada.....	18.0	9,861	.44	12.97	174.6	34.44
<b>Total</b> .....	<b>22.2</b>	<b>9,788</b>	<b>.45</b>	<b>11.47</b>	<b>174.1</b>	<b>34.09</b>
<b>1997</b>						
Washington .....	1.5	10,616	.70	17.57	154.0	32.71
Canada.....	9.6	10,144	.43	12.25	171.4	34.79
<b>Total</b> .....	<b>11.1</b>	<b>10,208</b>	<b>.46</b>	<b>12.96</b>	<b>169.0</b>	<b>34.51</b>
<b>1998</b>						
Washington .....	.9	10,800	.73	66.06	165.5	35.74
<b>Total</b> .....	<b>.9</b>	<b>10,800</b>	<b>.73</b>	<b>66.06</b>	<b>165.5</b>	<b>35.74</b>
<b>Company and Plant: Tampa Electric, Davant Transfer<sup>2</sup></b>						
<b>1994</b>						
Colorado.....	422.5	12,980	0.44	9.88	158.7	41.19
Illinois .....	1,874.6	11,234	2.94	9.45	164.6	36.99
Kentucky .....	2,399.8	12,268	2.49	7.39	186.9	45.85
Pennsylvania .....	70.0	13,276	2.39	7.75	132.2	35.11
Tennessee .....	276.1	12,628	1.14	7.43	215.3	54.38
West Virginia.....	626.3	13,096	2.63	7.34	167.5	43.88
Wyoming.....	117.8	8,746	.28	5.12	131.6	23.01
Indonesia .....	147.2	9,871	.09	1.10	143.0	28.24
<b>Total</b> .....	<b>5,934.5</b>	<b>11,979</b>	<b>2.33</b>	<b>8.02</b>	<b>174.8</b>	<b>41.89</b>

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2001 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Tampa Electric, Davant Transfer<sup>2</sup></b>						
<b>1995</b>						
Colorado.....	810.8	12,745	0.43	9.84	184.3	46.99
Illinois.....	2,370.8	11,536	2.26	8.27	170.5	39.33
Kentucky.....	1,737.5	11,818	2.62	7.35	139.0	32.86
Tennessee.....	120.2	12,565	1.12	8.66	229.2	57.59
Indonesia.....	348.9	9,696	.31	1.16	143.8	27.88
<b>Total.....</b>	<b>5,388.1</b>	<b>11,713</b>	<b>1.95</b>	<b>7.76</b>	<b>162.5</b>	<b>38.06</b>
<b>1996</b>						
Colorado.....	138.6	12,929	.48	10.04	190.8	49.32
Illinois.....	2,993.7	11,914	2.52	7.85	159.0	37.88
Kentucky.....	1,659.8	11,667	2.78	7.90	127.6	29.78
West Virginia.....	157.5	13,120	2.38	8.01	130.1	34.14
Wyoming.....	590.7	8,833	.21	4.39	142.0	25.09
Indonesia.....	807.8	9,655	.29	1.48	149.7	28.91
<b>Total.....</b>	<b>6,348.2</b>	<b>11,327</b>	<b>2.04</b>	<b>6.78</b>	<b>148.3</b>	<b>33.59</b>
<b>1997</b>						
Illinois.....	3,124.4	11,947	2.33	8.54	157.3	37.59
Indiana.....	4.8	11,216	.70	7.30	164.4	36.88
Kentucky.....	1,943.7	11,609	2.95	9.34	132.3	30.71
West Virginia.....	338.5	13,181	2.21	7.72	129.2	34.05
Wyoming.....	970.6	8,720	.43	5.29	141.0	24.59
Indonesia.....	741.3	9,614	.35	1.44	162.7	31.29
Venezuela.....	58.6	12,953	1.47	3.50	130.2	33.73
<b>Total.....</b>	<b>7,181.8</b>	<b>11,244</b>	<b>2.02</b>	<b>7.50</b>	<b>147.3</b>	<b>33.12</b>
<b>1998</b>						
Illinois.....	3,735.6	11,999	2.41	8.58	154.4	37.06
Indiana.....	30.4	10,864	3.03	10.20	125.2	27.20
Kentucky.....	1,729.7	11,573	2.73	7.76	128.9	29.83
West Virginia.....	158.3	13,214	2.25	7.56	137.5	36.33
Wyoming.....	1,064.4	8,724	.40	5.15	134.4	23.45
Indonesia.....	597.0	9,515	.21	1.09	157.1	29.89
<b>Total.....</b>	<b>7,315.4</b>	<b>11,241</b>	<b>2.01</b>	<b>7.26</b>	<b>145.6</b>	<b>32.73</b>
<b>1999</b>						
Illinois.....	4,034.1	12,060	2.31	8.46	149.1	35.96
Kentucky.....	929.6	11,606	2.82	8.31	124.1	28.80
West Virginia.....	326.7	13,242	2.02	7.73	128.9	34.14
Wyoming.....	430.4	8,802	.20	4.47	126.4	22.25
Indonesia.....	387.6	9,410	.12	1.02	131.1	24.68
Venezuela.....	151.2	9,373	.18	6.70	146.6	27.47
<b>Total.....</b>	<b>6,259.6</b>	<b>11,601</b>	<b>2.04</b>	<b>7.62</b>	<b>142.0</b>	<b>32.96</b>
<b>2000</b>						
Illinois.....	4,800.2	12,125	2.44	8.63	149.9	36.35
Kentucky.....	407.0	11,809	2.90	9.24	125.3	29.60
Ohio.....	134.3	12,641	3.68	8.25	114.2	28.87
Pennsylvania.....	169.9	13,192	2.60	7.79	122.8	32.41
Wyoming.....	616.5	8,823	.23	5.08	121.7	21.47
Venezuela.....	54.4	12,949	1.01	6.69	145.1	37.58
<b>Total.....</b>	<b>6,182.3</b>	<b>11,823</b>	<b>2.27</b>	<b>8.27</b>	<b>144.5</b>	<b>34.16</b>
<b>2001</b>						
January - March						
Illinois.....	1,359.1	11,941	2.44	8.53	157.2	37.54
Indiana.....	186.2	11,388	3.19	8.55	141.4	32.20
Kentucky.....	186.3	11,998	1.94	10.00	140.7	33.76
Wyoming.....	129.3	8,692	.28	4.62	144.9	25.19
<b>Total.....</b>	<b>1,860.9</b>	<b>11,666</b>	<b>2.32</b>	<b>8.41</b>	<b>153.3</b>	<b>35.77</b>
April - June						
Illinois.....	1,277.6	11,790	2.59	8.97	156.9	37.00
Indiana.....	241.5	11,337	3.23	8.81	137.8	31.24
Kentucky.....	94.0	12,138	1.62	10.96	141.8	34.42
Wyoming.....	214.7	8,722	.23	4.53	141.8	24.74
Poland.....	66.6	12,629	.52	7.20	198.8	50.21
<b>Total.....</b>	<b>1,894.5</b>	<b>11,431</b>	<b>2.28</b>	<b>8.49</b>	<b>154.0</b>	<b>35.22</b>
<b>Year to Date</b>						
Illinois.....	2,636.7	11,868	2.51	8.74	157.1	37.28
Indiana.....	427.7	11,359	3.21	8.70	139.4	31.66
Kentucky.....	280.3	12,045	1.84	10.32	141.1	33.98
Wyoming.....	344.1	8,711	.25	4.56	143.0	24.91
Poland.....	66.6	12,629	.52	7.20	198.8	50.21

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2001 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Tampa Electric, Davant Transfer<sup>2</sup></b>						
<b>2001</b>						
Year to Date						
Total .....	<b>3,755.4</b>	<b>11,548</b>	<b>2.30</b>	<b>8.45</b>	<b>153.7</b>	<b>35.49</b>
<b>Company and Plant: United Illuminating Co, Bridgeport Harbor</b>						
<b>1994</b>						
Kentucky .....	809.0	13,080	0.53	7.41	177.6	46.46
West Virginia.....	54.0	13,306	.64	6.97	173.8	46.25
<b>Total .....</b>	<b>863.0</b>	<b>13,094</b>	<b>.54</b>	<b>7.38</b>	<b>177.4</b>	<b>46.45</b>
<b>1995</b>						
Kentucky .....	836.0	13,109	.56	7.05	188.1	49.32
West Virginia.....	5.0	13,252	.69	6.50	190.0	50.36
<b>Total .....</b>	<b>841.0</b>	<b>13,110</b>	<b>.56</b>	<b>7.05</b>	<b>188.1</b>	<b>49.33</b>
<b>1996</b>						
Kentucky.....	903.0	13,098	.54	7.24	191.2	50.09
Venezuela.....	28.0	13,174	.61	4.10	185.0	48.74
<b>Total .....</b>	<b>931.0</b>	<b>13,100</b>	<b>.54</b>	<b>7.14</b>	<b>191.0</b>	<b>50.05</b>
<b>1997</b>						
Kentucky .....	760.0	13,094	.51	7.41	191.9	50.25
Virginia .....	4.0	13,830	.72	5.27	184.2	50.94
West Virginia.....	153.1	13,244	.63	6.85	188.5	49.93
Venezuela.....	35.0	13,387	.64	4.30	169.6	45.41
<b>Total .....</b>	<b>952.1</b>	<b>13,132</b>	<b>.54</b>	<b>7.20</b>	<b>190.5</b>	<b>50.02</b>
<b>1998</b>						
Kentucky .....	456.0	13,115	.50	7.03	183.3	48.09
West Virginia.....	95.0	13,308	.61	7.17	181.6	48.34
Venezuela.....	106.0	13,084	.60	5.47	171.0	44.75
<b>Total .....</b>	<b>657.0</b>	<b>13,138</b>	<b>.53</b>	<b>6.80</b>	<b>181.1</b>	<b>47.59</b>
<b>1999</b>						
Venezuela.....	35.0	13,541	.61	4.85	169.3	45.85
<b>Total .....</b>	<b>35.0</b>	<b>13,541</b>	<b>.61</b>	<b>4.85</b>	<b>169.3</b>	<b>45.85</b>
<b>Company and Plant: Vineland, City of H M Down</b>						
<b>1994</b>						
West Virginia.....	23.6	13,183	0.85	7.48	178.9	47.16
<b>Total .....</b>	<b>23.6</b>	<b>13,183</b>	<b>.85</b>	<b>7.48</b>	<b>178.9</b>	<b>47.16</b>
<b>1995</b>						
West Virginia.....	26.3	13,327	.81	6.16	195.7	52.17
<b>Total .....</b>	<b>26.3</b>	<b>13,327</b>	<b>.81</b>	<b>6.16</b>	<b>195.7</b>	<b>52.17</b>
<b>1996</b>						
West Virginia.....	30.5	13,301	.81	7.76	199.7	53.12
<b>Total .....</b>	<b>30.5</b>	<b>13,301</b>	<b>.81</b>	<b>7.76</b>	<b>199.7</b>	<b>53.12</b>
<b>1997</b>						
West Virginia.....	16.0	12,925	.77	6.35	192.4	49.75
<b>Total .....</b>	<b>16.0</b>	<b>12,925</b>	<b>.77</b>	<b>6.35</b>	<b>192.4</b>	<b>49.75</b>
<b>1998</b>						
Pennsylvania .....	*	12,870	.78	6.21	192.2	49.47
West Virginia.....	25.8	12,868	.78	6.21	192.2	49.48
<b>Total .....</b>	<b>25.9</b>	<b>12,868</b>	<b>.78</b>	<b>6.21</b>	<b>192.2</b>	<b>49.48</b>
<b>1999</b>						
West Virginia.....	1.7	12,842	.78	6.21	193.1	49.60
Poland .....	4.0	12,842	.78	6.21	193.0	49.57
Venezuela.....	1.0	12,842	.78	6.21	193.0	49.57
<b>Total .....</b>	<b>6.7</b>	<b>12,842</b>	<b>.78</b>	<b>6.21</b>	<b>193.0</b>	<b>49.58</b>
<b>2000</b>						
West Virginia.....	22.9	12,917	.92	9.47	186.1	48.07
<b>Total .....</b>	<b>22.9</b>	<b>12,917</b>	<b>.92</b>	<b>9.47</b>	<b>186.1</b>	<b>48.07</b>
<b>2001</b>						
January - March						
West Virginia .....	6.7	13,026	.94	9.68	187.0	48.72
<b>Total .....</b>	<b>6.7</b>	<b>13,026</b>	<b>.94</b>	<b>9.68</b>	<b>187.0</b>	<b>48.72</b>
April - June						
West Virginia .....	4.0	13,075	.87	9.47	186.8	48.85
<b>Total .....</b>	<b>4.0</b>	<b>13,075</b>	<b>.87</b>	<b>9.47</b>	<b>186.8</b>	<b>48.85</b>

See footnotes at the end of Table A7.



**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2001 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Vineland, City of H M Down</b>						
<b>2001</b>						
<b>Year to Date</b>						
West Virginia .....	10.7	13,045	0.91	9.60	186.9	48.77
<b>Total .....</b>	<b>10.7</b>	<b>13,045</b>	<b>.91</b>	<b>9.60</b>	<b>186.9</b>	<b>48.77</b>
<b>Company and Plant: Virginia Electric and Power, Chesterfield</b>						
<b>1994</b>						
Kentucky .....	2,224.7	12,688	1.17	8.97	142.3	36.12
Virginia .....	482.6	12,946	1.12	8.86	147.2	38.11
West Virginia .....	424.7	12,793	1.05	9.65	150.2	38.42
<b>Total .....</b>	<b>3,131.9</b>	<b>12,742</b>	<b>1.14</b>	<b>9.05</b>	<b>144.2</b>	<b>36.74</b>
<b>1995</b>						
Kentucky .....	1,932.6	12,793	1.17	8.82	142.8	36.54
Virginia .....	177.4	13,054	1.14	9.23	144.6	37.76
West Virginia .....	271.1	12,694	.93	10.02	142.3	36.13
<b>Total .....</b>	<b>2,381.0</b>	<b>12,801</b>	<b>1.14</b>	<b>8.99</b>	<b>142.9</b>	<b>36.58</b>
<b>1996</b>						
Kentucky .....	2,335.3	12,609	1.13	9.99	143.8	36.26
Virginia .....	269.1	12,842	1.22	10.54	146.5	37.63
West Virginia .....	549.6	12,255	.96	12.49	138.1	33.84
<b>Total .....</b>	<b>3,154.1</b>	<b>12,567</b>	<b>1.11</b>	<b>10.47</b>	<b>143.1</b>	<b>35.96</b>
<b>1997</b>						
Kentucky .....	1,985.7	12,575	1.14	10.49	143.0	35.97
Virginia .....	16.1	12,528	1.21	11.57	148.6	37.23
West Virginia .....	888.1	12,386	.97	12.02	140.8	34.87
<b>Total .....</b>	<b>2,890.0</b>	<b>12,517</b>	<b>1.09</b>	<b>10.97</b>	<b>142.4</b>	<b>35.64</b>
<b>1998</b>						
Kentucky .....	2,004.8	12,855	1.18	7.53	140.1	36.03
Virginia .....	97.0	12,744	1.12	8.72	150.8	38.43
West Virginia .....	872.4	12,452	.80	10.41	137.7	34.30
<b>Total .....</b>	<b>2,974.1</b>	<b>12,733</b>	<b>1.06</b>	<b>8.41</b>	<b>139.8</b>	<b>35.60</b>
<b>1999</b>						
Kentucky .....	1,839.4	12,741	1.87	7.98	140.4	35.78
Pennsylvania .....	50.9	13,150	3.04	5.50	139.4	36.66
Virginia .....	99.2	12,694	2.07	9.10	146.4	37.17
West Virginia .....	754.5	12,602	1.14	8.90	139.3	35.10
<b>Total .....</b>	<b>2,744.0</b>	<b>12,709</b>	<b>1.70</b>	<b>8.22</b>	<b>140.3</b>	<b>35.66</b>
<b>2000</b>						
Kentucky .....	992.5	12,743	1.23	8.87	134.5	34.28
Virginia .....	449.5	12,993	1.11	10.25	132.7	34.49
West Virginia .....	1,600.2	12,993	.89	8.73	138.1	35.90
<b>Total .....</b>	<b>3,042.2</b>	<b>12,911</b>	<b>1.04</b>	<b>9.00</b>	<b>136.2</b>	<b>35.16</b>
<b>2001</b>						
<b>January - March</b>						
Kentucky .....	184.5	12,849	1.38	8.18	155.1	39.85
Virginia .....	68.3	13,062	1.12	10.84	166.3	43.45
West Virginia .....	436.3	12,980	.85	8.56	149.7	38.87
<b>Total .....</b>	<b>689.1</b>	<b>12,953</b>	<b>1.02</b>	<b>8.69</b>	<b>152.8</b>	<b>39.59</b>
<b>April - June</b>						
Kentucky .....	310.5	12,960	1.26	7.95	195.4	50.64
Virginia .....	109.6	13,028	1.10	11.02	171.7	44.73
West Virginia .....	537.5	12,805	.85	9.51	157.6	40.37
<b>Total .....</b>	<b>957.6</b>	<b>12,881</b>	<b>1.01</b>	<b>9.18</b>	<b>171.6</b>	<b>44.20</b>
<b>Year to Date</b>						
Kentucky .....	495.0	12,919	1.31	8.04	180.4	46.62
Virginia .....	178.0	13,041	1.11	10.95	169.6	44.24
West Virginia .....	973.8	12,883	.85	9.08	154.1	39.70
<b>Total .....</b>	<b>1,646.7</b>	<b>12,911</b>	<b>1.02</b>	<b>8.97</b>	<b>163.7</b>	<b>42.27</b>
<b>Total of U.S. Electric Utility Plants</b>						
<b>1994</b>						
Alabama .....	2,384.3	12,248	1.05	10.99	179.1	43.87
Colorado .....	2,861.0	11,189	.42	8.16	181.7	40.67
Illinois .....	5,260.9	11,785	2.44	8.43	157.4	37.11
Indiana .....	326.8	11,062	1.82	8.77	121.5	26.88
Kentucky .....	11,469.0	12,623	1.33	8.48	169.1	42.69

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2001 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Total of U.S. Electric Utility Plants</b>						
<b>1994</b>						
Maryland.....	138.3	13,155	1.38	9.85	149.9	39.43
Montana.....	1,314.8	9,404	.40	4.78	138.8	26.11
Pennsylvania.....	1,929.0	13,164	1.72	7.20	145.7	38.36
Tennessee.....	276.1	12,628	1.14	7.43	215.3	54.38
Virginia.....	610.3	12,942	1.07	8.79	152.7	39.53
Washington.....	3.3	10,865	.72	13.30	165.3	35.91
West Virginia.....	11,744.3	12,701	.95	9.72	163.3	41.48
Wyoming.....	10,628.8	8,440	.35	5.15	133.6	22.55
Canada.....	63.3	10,885	.26	10.53	152.4	33.19
Colombia.....	2,971.8	11,997	.66	6.76	142.7	34.25
Indonesia.....	437.3	10,499	.22	1.82	157.4	33.06
South Africa.....	127.3	11,318	.65	12.60	181.1	41.00
Venezuela.....	1,355.2	12,649	.76	6.61	172.3	43.60
<b>Total.....</b>	<b>53,901.9</b>	<b>11,521</b>	<b>1.03</b>	<b>7.87</b>	<b>159.2</b>	<b>36.68</b>
<b>1995</b>						
Alabama.....	2,345.0	12,386	1.16	9.95	176.7	43.77
Colorado.....	3,564.2	11,472	.42	8.38	170.4	39.10
Illinois.....	5,923.8	11,903	2.02	8.00	159.7	38.02
Indiana.....	133.3	11,064	1.31	9.65	116.2	25.72
Kentucky.....	10,508.2	12,642	1.26	8.19	161.1	40.74
Maryland.....	265.8	13,113	1.29	9.87	151.1	39.62
Montana.....	1,273.3	9,400	.38	4.43	140.1	26.34
Pennsylvania.....	1,872.1	13,189	1.72	7.25	141.2	37.25
Tennessee.....	120.2	12,565	1.12	8.66	229.2	57.59
Texas.....	40.0	10,540	1.03	21.69	120.2	25.33
Virginia.....	350.0	13,148	1.04	9.00	153.3	40.31
West Virginia.....	8,821.3	12,607	.80	10.23	161.6	40.75
Wyoming.....	11,861.9	8,453	.35	5.32	134.3	22.71
Canada.....	23.8	10,066	.47	13.14	166.0	33.42
Colombia.....	2,040.1	11,985	.65	6.83	153.9	36.89
Indonesia.....	428.6	10,181	.35	1.79	149.2	30.37
Venezuela.....	1,905.7	12,610	.79	6.57	194.1	48.95
<b>Total.....</b>	<b>51,477.3</b>	<b>11,384</b>	<b>.94</b>	<b>7.69</b>	<b>157.5</b>	<b>35.86</b>
<b>1996</b>						
Alabama.....	2,207.0	12,213	1.10	11.92	185.1	45.21
Colorado.....	2,492.2	10,810	.41	6.65	143.2	30.95
Illinois.....	8,344.2	12,052	1.94	7.36	156.9	37.81
Indiana.....	18.1	11,256	1.58	7.15	97.7	21.99
Kentucky.....	12,564.8	12,546	1.31	8.86	158.6	39.79
Maryland.....	277.2	13,143	1.37	9.31	150.2	39.49
Montana.....	2,167.2	9,394	.40	4.48	141.1	26.51
Pennsylvania.....	1,906.8	13,184	1.72	7.27	143.7	37.89
Virginia.....	287.0	12,920	1.19	10.24	150.2	38.82
West Virginia.....	9,946.7	12,583	.82	10.46	159.0	40.01
Wyoming.....	12,312.0	8,457	.37	5.55	130.7	22.11
Canada.....	18.0	9,861	.44	12.97	174.6	34.44
Colombia.....	2,079.9	11,883	.64	7.04	155.7	37.01
Indonesia.....	833.7	9,741	.31	1.68	150.2	29.26
Venezuela.....	1,767.6	12,686	.77	6.14	171.7	43.58
<b>Total.....</b>	<b>57,222.6</b>	<b>11,357</b>	<b>.99</b>	<b>7.76</b>	<b>153.4</b>	<b>34.84</b>
<b>1997</b>						
Alabama.....	3,292.6	12,134	1.19	12.50	186.2	45.18
Colorado.....	1,566.9	10,317	.39	6.15	136.3	28.12
Illinois.....	6,953.3	11,967	1.68	7.58	160.7	38.45
Indiana.....	10.0	11,077	1.51	8.06	135.2	29.96
Kentucky.....	11,631.1	12,461	1.45	9.23	158.5	39.51
Maryland.....	160.8	13,158	1.46	9.17	147.8	38.89
Montana.....	3,221.3	9,323	.39	4.56	145.5	27.13
Pennsylvania.....	2,307.7	13,166	1.67	7.38	143.1	37.69
Virginia.....	217.5	13,197	.91	8.94	159.3	42.04
Washington.....	1.5	10,616	.70	17.57	154.0	32.71
West Virginia.....	10,355.6	12,618	.87	10.55	157.4	39.72
Wyoming.....	12,726.4	8,469	.41	5.54	128.7	21.80
Canada.....	9.6	10,144	.43	12.25	171.4	34.79
Colombia.....	2,744.4	12,026	.70	6.71	158.8	38.18
Indonesia.....	782.0	9,754	.36	1.60	164.6	32.10
Venezuela.....	1,335.1	12,722	.83	6.40	158.7	40.38
<b>Total.....</b>	<b>57,315.9</b>	<b>11,270</b>	<b>.98</b>	<b>7.92</b>	<b>153.5</b>	<b>34.59</b>

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2001 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Total of U.S. Electric Utility Plants</b>						
<b>1998</b>						
Alabama .....	4,138.8	12,199	1.03	12.26	184.1	44.91
Colorado .....	1,401.4	10,529	.39	6.20	142.4	30.00
Illinois .....	7,897.0	12,053	1.89	7.94	151.0	36.39
Indiana .....	48.9	10,923	2.41	9.93	119.2	26.05
Kentucky .....	11,031.4	12,533	1.40	8.45	153.5	38.48
Maryland .....	170.1	13,222	1.47	8.91	146.3	38.69
Montana .....	2,831.1	9,412	.37	4.46	147.2	27.70
Pennsylvania .....	2,360.8	13,161	1.61	7.18	140.6	37.00
Virginia .....	242.0	13,282	.93	7.17	166.7	44.28
Washington .....	.9	10,800	.73	66.06	165.5	35.74
West Virginia .....	9,601.7	12,605	.88	10.55	150.0	37.81
Wyoming .....	15,197.3	8,474	.39	5.52	123.5	20.93
Colombia .....	2,530.1	12,002	.65	6.40	152.4	36.57
Indonesia .....	899.5	9,505	.17	1.01	167.3	31.80
Venezuela .....	2,376.6	12,846	.73	6.65	155.5	39.95
<b>Total .....</b>	<b>60,727.6</b>	<b>11,225</b>	<b>.96</b>	<b>7.69</b>	<b>148.3</b>	<b>33.29</b>
<b>1999</b>						
Alabama .....	4,548.2	12,161	.88	12.78	195.7	47.60
Colorado .....	2,410.0	10,918	.45	7.82	150.5	32.87
Illinois .....	9,110.4	12,116	1.80	7.67	145.3	35.22
Indiana .....	155.5	11,061	1.67	9.23	118.9	26.31
Kentucky .....	8,061.5	12,585	1.49	8.50	151.1	38.04
Maryland .....	122.9	13,019	1.46	10.11	145.5	37.87
Montana .....	1,948.6	9,390	.36	4.49	148.3	27.85
Ohio .....	6.6	13,017	2.44	6.20	157.6	41.03
Pennsylvania .....	1,902.7	13,182	1.73	6.89	138.4	36.49
Virginia .....	330.7	13,181	1.17	7.87	165.4	43.61
West Virginia .....	8,633.3	12,681	.96	10.46	144.8	36.72
Wyoming .....	16,256.2	8,460	.37	5.59	121.1	20.50
Australia .....	62.9	11,506	.67	11.80	124.2	28.58
Colombia .....	2,439.0	11,761	.56	5.45	150.4	35.37
Indonesia .....	387.6	9,410	.12	1.02	131.1	24.68
Poland .....	4.0	12,842	.78	6.21	193.0	49.57
Venezuela .....	2,070.8	12,555	.65	6.36	149.8	37.60
<b>Total .....</b>	<b>58,450.8</b>	<b>11,133</b>	<b>.95</b>	<b>7.72</b>	<b>145.7</b>	<b>32.44</b>
<b>2000</b>						
Alabama .....	2,417.3	12,228	.97	12.23	200.3	48.99
Colorado .....	3,203.8	11,018	.45	8.30	152.2	33.53
Illinois .....	9,346.4	12,139	1.86	7.54	149.1	36.20
Indiana .....	77.0	11,144	1.21	8.98	112.1	24.98
Kentucky .....	5,062.0	12,668	1.30	8.97	151.7	38.44
Maryland .....	90.8	13,219	1.03	8.59	153.3	40.53
Montana .....	179.1	9,403	.35	4.27	153.1	28.79
Ohio .....	134.3	12,641	3.68	8.25	114.2	28.87
Pennsylvania .....	2,143.7	13,125	1.99	7.36	135.2	35.48
Virginia .....	499.3	13,020	1.14	9.99	134.9	35.13
West Virginia .....	7,202.4	12,658	.92	10.25	145.1	36.74
Wyoming .....	9,889.0	8,498	.31	5.48	117.1	19.90
Colombia .....	5,769.3	11,750	.62	5.47	150.0	35.24
Indonesia .....	47.8	12,379	.80	8.60	132.8	32.89
Venezuela .....	1,742.3	12,969	.66	6.14	146.4	37.98
<b>Total .....</b>	<b>47,804.5</b>	<b>11,478</b>	<b>1.00</b>	<b>7.67</b>	<b>145.8</b>	<b>33.46</b>
<b>2001</b>						
January - March						
Alabama .....	513.2	12,108	1.10	12.48	174.4	42.24
Colorado .....	1,183.1	11,420	.47	8.70	159.9	36.52
Illinois .....	2,136.6	12,004	1.98	7.63	154.7	37.15
Indiana .....	199.9	11,365	3.03	8.38	141.2	32.09
Kentucky .....	1,182.3	12,483	1.36	9.34	155.3	38.76
Montana .....	9.9	9,465	.34	4.10	207.1	39.20
Pennsylvania .....	359.2	13,116	1.75	7.23	143.4	37.62
Virginia .....	88.4	13,090	1.06	9.90	157.7	41.28
West Virginia .....	1,429.5	12,695	1.12	9.70	158.6	40.27
Wyoming .....	1,688.4	8,505	.31	5.33	110.5	18.79
Colombia .....	1,695.3	11,718	.71	5.93	163.6	38.33
Poland .....	59.0	11,874	.69	9.50	173.8	41.27
Venezuela .....	477.0	12,443	.75	7.64	164.8	41.02
<b>Total .....</b>	<b>11,021.8</b>	<b>11,557</b>	<b>1.09</b>	<b>7.84</b>	<b>153.2</b>	<b>35.41</b>

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2001 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Total of U.S. Electric Utility Plants</b>						
<b>2001</b>						
<b>April - June</b>						
Alabama .....	619.6	12,076	1.06	13.04	196.8	47.53
Colorado .....	1,024.3	11,233	.48	8.81	168.5	37.85
Illinois .....	2,211.0	11,943	2.11	8.02	153.6	36.68
Indiana .....	411.6	11,297	2.53	8.41	140.6	31.76
Kentucky .....	1,273.3	12,664	1.29	15.44	167.8	42.51
Pennsylvania .....	373.4	13,126	1.97	7.22	145.5	38.20
Virginia .....	119.6	13,049	1.09	10.97	171.4	44.72
West Virginia .....	1,313.1	12,587	.92	10.27	174.6	43.95
Wyoming .....	1,878.2	8,543	.29	5.24	111.1	18.98
Colombia.....	1,708.7	11,660	.70	6.38	155.3	36.22
Poland .....	66.6	12,629	.52	7.20	198.8	50.21
Russia.....	10.7	11,612	.32	11.60	228.2	53.00
South Africa .....	62.3	11,973	.63	9.70	177.4	42.48
Venezuela .....	578.6	12,694	.68	6.46	167.8	42.61
<b>Total .....</b>	<b>11,651.1</b>	<b>11,517</b>	<b>1.10</b>	<b>8.68</b>	<b>157.5</b>	<b>36.27</b>
<b>Year to Date</b>						
Alabama .....	1,132.8	12,091	1.08	12.79	186.6	45.13
Colorado .....	2,207.4	11,333	.48	8.75	163.8	37.14
Illinois .....	4,347.6	11,973	2.04	7.83	154.1	36.91
Indiana .....	611.5	11,319	2.69	8.40	140.8	31.87
Kentucky .....	2,455.6	12,577	1.32	12.50	161.8	40.71
Montana .....	9.9	9,465	.34	4.10	207.1	39.20
Pennsylvania .....	732.6	13,121	1.86	7.22	144.5	37.92
Virginia .....	208.1	13,066	1.08	10.52	165.5	43.26
West Virginia .....	2,742.6	12,644	1.03	9.97	166.2	42.03
Wyoming .....	3,566.6	8,525	.30	5.29	110.8	18.89
Colombia.....	3,404.0	11,689	.71	6.16	159.4	37.27
Poland .....	125.6	12,274	.60	8.28	187.4	46.01
Russia.....	10.7	11,612	.32	11.60	228.2	53.00
South Africa .....	62.3	11,973	.63	9.70	177.4	42.48
Venezuela .....	1,055.6	12,581	.71	6.99	166.5	41.89
<b>Total .....</b>	<b>22,673.0</b>	<b>11,536</b>	<b>1.09</b>	<b>8.27</b>	<b>155.4</b>	<b>35.85</b>

<sup>1</sup> Data reported on quality of coal as received.

<sup>2</sup> Coal delivered to Tampa Electric's Davant Transfer (New Orleans) is ultimately shipped to Tampa Electric's Big Bend and Gannon plants incurring an additional transportation cost.

\* Rounded to zero.

Notes: Total may not equal sum of components because of independent rounding. Only plants that have received imported coal since January 1, 1994, are included.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."



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