

Destruction of Ozone-Depleting Substances in the United States

—DRAFT—

Prepared by ICF International for
U.S. EPA's Stratospheric Protection Division

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Controlled Substances under the Clean Air Act

Class I	Class II
CFC-11 (Trichlorofluoromethane)	HCFC-21 (Dichlorofluoromethane)
CFC-12 (Dichlorodifluoromethane)	HCFC-22 (Monochlorodifluoromethane)
CFC-13 (Chlorotrifluoromethane)	HCFC-31 (Monochlorofluoromethane)
CFC-111 (Pentachlorofluoroethane)	HCFC-121 (Tetrachlorofluoroethane)
CFC-112 (Tetrachlorodifluoroethane)	HCFC-122 (Trichlorodifluoroethane)
CFC-113 (1,1,2-Trichlorotrifluoroethane)	HCFC-123 (Dichlorotrifluoroethane)
CFC-114 (Dichlorotetrafluoroethane)	HCFC-124 (Monochlorotetrafluoroethane)
CFC-115 (Monochloropentafluoroethane)	HCFC-131 (Trichlorofluoroethane)
CFC-211 (Heptachlorofluoropropane)	HCFC-132b (Dichlorodifluoroethane)
CFC-212 (Hexachlorodifluoropropane)	HCFC-133a (Monochlorotrifluoroethane)
CFC-213 (Pentachlorotrifluoropropane)	HCFC-141b (Dichlorofluoroethane)
CFC-214 (Tetrachlorotetrafluoropropane)	HCFC-142b (Monochlorodifluoroethane)
CFC-215 (Trichloropentafluoropropane)	HCFC-221 (Hexachlorofluoropropane)
CFC-216 (Dichlorohexafluoropropane)	HCFC-222 (Pentachlorodifluoropropane)
CFC-217 (Chloroheptafluoropropane)	HCFC-223 (Tetrachlorotrifluoropropane)
Halon 1211 (Bromochlorodifluoromethane)	HCFC-224 (Trichlorotetrafluoropropane)
Halon 1301 (Bromotrifluoromethane)	HCFC-225ca (Dichloropentafluoropropane)
Halon 2402 (Dibromotetrafluoroethane)	HCFC-225cb (Dichloropentafluoropropane)
Halon 1011/CBM (Chlorobromomethane)	HCFC-226 (Monochlorohexafluoropropane)
Carbon Tetrachloride	HCFC-231 (Pentachlorofluoropropane)
Methyl Chloroform (1,1,1-trichloroethane)	HCFC-232 (Tetrachlorodifluoropropane)
Methyl Bromide	HCFC-233 (Trichlorotrifluoropropane)
HBFCs	HCFC-234 (Dichlorotetrafluoropropane)
	HCFC-235 (Monochloropentafluoropropane)
	HCFC-241 (Tetrachlorofluoropropane)
	HCFC-242 (Trichlorodifluoropropane)
	HCFC-243 (Dichlorotrifluoropropane)
	HCFC-244 (Monochlorotetrafluoropropane)
	HCFC-251 (Trichlorofluoropropane)
	HCFC-252 (Dichlorodifluoropropane)
	HCFC-253 (Monochlorotrifluoropropane)
	HCFC-261 (Dichlorofluoropropane)
	HCFC-262 (Monochlorodifluoropropane)
	HCFC-271 (Monochlorofluoropropane)

Acronyms

CAA	Clean Air Act
CEMS	Continuous Emission Monitoring System
CFC	Chlorofluorocarbon
CMS	Continuous Monitoring System
CPT	Comprehensive Performance Test
DE	Destruction Efficiency
DRE	Destruction and Removal Efficiency
EOL	End of Life
EPA	United States Environmental Protection Agency
HAP	Hazardous Air Pollutant
HBFC	Hydrobromofluorocarbon
HC	Hydrocarbon
HCFC	Hydrochlorofluorocarbon
HWC	Hazardous Waste Combustor
ICFB	Internally Circulated Fluidized Bed
ICRF	Inductively Coupled Radio Frequency
MACT	Maximum Achievable Control Technology
MOP	Meeting of the Parties
NESHAP	National Emission Standards for Hazardous Air Pollutants
ODS	Ozone-Depleting Substance
PCBs	Polychlorinated Biphenyls
PCDDs	Polychlorinated Dibenzodioxins
PCDFs	Polychlorinated Dibenzofurans
PIC	Product of Incomplete Combustion
POHC	Principal Organic Hazardous Constituent
PM	Particulate Matter
RCRA	Resource Conservation and Recovery Act
SSRA	Site-Specific Risk Assessment
SVOC	Semi-Volatile Organic Compound
TEAP	Technology and Economic Assessment Panel
TFDT	Task Force on Destruction Technologies
THC	Total Hydrocarbons
UNEP	United Nations Environment Programme
VM	Vintaging Model
VOC	Volatile Organic Compound

Executive Summary

In 1988, the United States ratified the *Montreal Protocol on Substances that Deplete the Ozone Layer* (Montreal Protocol). By ratifying the Montreal Protocol and its subsequent adjustments and amendments, the United States has committed to a collaborative, international effort to regulate and phase out ozone-depleting substances (ODS), including chlorofluorocarbons (CFCs), hydrochlorofluorocarbons (HCFCs), halons, carbon tetrachloride, methyl chloroform, methyl bromide, and hydrobromofluorocarbons (HBFCs). This international agreement led to an amendment of the U.S. Clean Air Act (CAA) in 1990 to include Title VI, Stratospheric Ozone Protection. Title VI authorizes the U.S. Environmental Protection Agency (EPA) to manage the phaseout of ODS. Among the regulations established by EPA are requirements for the safe handling of ODS and prohibitions on the known venting or release of ODS into the atmosphere. Therefore, as ODS are phased out, surplus ODS must be stored, reused (after recycling or reclamation), or destroyed.

This report examines the state of ODS destruction in the U.S., including the following topics:

- Technologies for the destruction of ODS;
- Recommendations of the Technology & Economic Assessment Panel (TEAP) of the Ozone Secretariat of the Montreal Protocol relating to the destruction of ODS;
- U.S. regulations relevant to the destruction of ODS and the amounts of ODS destroyed in the past;
- The ability of U.S. facilities to meet the TEAP recommendations for ODS destruction;
- Future amounts of ODS available for destruction and the destruction capacity of U.S. facilities; and
- The costs associated with the destruction of ODS.

The major findings of this report can be summarized as follows:

- The Task Force on Destruction Technologies (TFDT) of the TEAP has established recommendations for the destruction of ODS, hereinafter referred to as the “TEAP recommendations.” Specifically, a minimum destruction and removal efficiency (DRE) is set at 99.99 percent, and maximum emissions are set for polychlorinated dibenzodioxins (PCDDs) and polychlorinated dibenzofurans (PCDFs)/dioxins and furans, hydrochloric acid (HCl), chlorine (Cl₂), hydrofluoric acid (HF), hydrobromic acid (HBr), bromine (Br₂), particulate matter (PM), and carbon monoxide (CO).
- In the U.S., fewer than 10 facilities employing six different technologies were identified that have commercially destroyed ODS or have received and burned ODS-containing waste-derived fuel. These facilities are permitted hazardous waste combustors (HWCs) under the Resource Conservation and Recovery Act (RCRA), and therefore, are required to meet the applicable Maximum Achievable Control Technology (MACT) standards for HWCs, including the minimum DRE of 99.99 percent for RCRA hazardous waste including ODS that are classified as hazardous waste (i.e., some CFCs, methyl chloroform, carbon tetrachloride, and methyl bromide).¹
- The minimum DRE requirement in the MACT standards does not apply to the incineration of ODS that are *not* classified as hazardous waste (e.g., HCFCs and halons). However, it is likely that this minimum required DRE is also being met for other ODS *not* listed as hazardous wastes that are

¹ One facility is not a RCRA-permitted HWC but has reported a DRE of 99.9999 percent when destroying ODS.

39 destroyed by RCRA-permitted HWCs, based on their permitting requirements and actual
40 performance data. For example, because HCFCs are easier to destroy than CFCs, the minimum
41 DRE of 99.99 percent will be met for HCFC destruction as well (if destruction is performed by
42 permitted HWCs) (TEAP 2002). While no information on the thermal stability of halons or trial
43 burn data for HWCs burning halons have been identified, it is likely that minimum DREs of 99.99
44 percent can be achieved, given that conventional incineration technologies have in practice
45 achieved DREs of nearly 100 times greater than 99.99 percent during trial burns of other ODS (e.g.,
46 CFC-11, CFC-113) and for other chlorinated organic compounds that have very high thermal
47 stabilities (e.g., monochlorobenzene). Further, halon 1301 decomposes at fire temperatures above
48 1,562°F, and halon 1211 can decompose at fire temperatures above 900°F; these temperatures are
49 below the combustion temperatures at which HWCs generally operate (i.e., above 1,800°F).
50 However, care must be taken to ensure that the feed rates of halons into such units are limited to
51 prevent the halon from affecting the stability of the combustion flame.

- 52 • Concerning emissions, most types of emissions covered by the TEAP recommendations are also
53 regulated under the MACT standards, and most emission limits are equal to or more stringent than
54 the TEAP recommended limits. Specifically, under the MACT standards, emissions of dioxins and
55 furans, total chlorine (HCl and Cl₂), PM, and CO from HWCs are subject to permit limits; only
56 those MACT standards for total chlorine emissions from lightweight aggregate kilns and for PM
57 emissions from existing cement kilns and lightweight aggregate kilns are higher than the TEAP
58 recommendations.² Although specific emission limits for HBr and HF have not been established
59 under the MACT, the DRE, CO, and hydrocarbon emission standards have been established as
60 surrogate controls for these substances. It is possible that for facilities combusting substantial
61 amounts of fluorinated and/or brominated substances, emissions of HBr and HF may be subject to
62 permit limits through site-specific RCRA permits. It is anticipated that the permitting agency may
63 establish maximum feed rate limits for fluorine and bromine for such facilities, or the acid gas
64 removal systems used to reduce HCl emissions would also control HBr and HF emissions.
- 65 • While several HWC facilities indicated confidence that they could meet the TEAP
66 recommendations, they did not indicate that their technologies are currently meeting these
67 recommendations, nor do they currently have the necessary data to document how their
68 performance compares to the recommendations. Except for a few cases, most U.S. HWCs have not
69 conducted performance testing using ODS, as most performance testing is done using a few
70 representative compounds that are difficult to destroy. Conducting performance testing using ODS
71 is possible, but would impose additional costs on facilities that would vary depending on whether
72 the test was conducted in conjunction with an already scheduled performance test.
- 73 • The possibility remains that non-RCRA-permitted facilities could destroy those ODS not classified
74 as hazardous waste. While it is expected that permitted HWCs would meet the DRE and emission
75 standards if destroying non-hazardous ODS, the ability of non-permitted facilities to meet these
76 standards would depend on whether their combustion units are operated at high enough
77 temperatures to destroy ODS to the specified DRE, and if their air emission control systems are
78 capable of removing the HCl, HF, and HBr that would be generated from ODS combustion.
- 79 • Overall, it should be noted that U.S.-based HWCs are highly regulated entities, subject to regulation
80 under both the CAA and RCRA, as well as associated state statutes and regulations. Further, HWCs
81 in the U.S. have been subjected to site-specific risk assessments (SSRAs) on a facility-specific basis
82 to ensure that air emissions from those facilities do not pose unacceptable risks to human health and
83 the environment, and any such risks identified are subject to and mitigated by risk-based RCRA
84 permit limits established by the permitting agency. On the other hand, the TEAP recommendations

² However, HWCs may be required to conduct site-specific risk assessments (SSRAs) if there is reason to believe that operation in accordance with the MACT standards alone may not be protective of human health and the environment.

85 were established for facilities world-wide, many of which are not subject to any regulations and
86 may not employ any air emissions control systems. In other words, the TEAP recommendations
87 are designed as generic standards applicable to ODS destruction facilities, while the MACT
88 standards for HWCs operating in the U.S. establish individualized, source category-specific
89 emission limits and associated monitoring, reporting, and recordkeeping requirements.

90 Introduction

91 In 1988, the United States ratified the *Montreal Protocol on Substances that Deplete the Ozone Layer*
92 (Montreal Protocol). By ratifying the Montreal Protocol and its subsequent adjustments and amendments,
93 the United States has committed to a collaborative, international effort to regulate and phase out ozone-
94 depleting substances (ODS), including chlorofluorocarbons (CFCs), hydrochlorofluorocarbons (HCFCs),
95 halons, carbon tetrachloride, methyl chloroform, methyl bromide, and hydrobromofluorocarbons
96 (HBFCs). This international agreement led to an amendment of the U.S. Clean Air Act (CAA) in 1990 to
97 include Title VI, Stratospheric Ozone Protection. Title VI authorizes the U.S. Environmental Protection
98 Agency (EPA) to manage the phaseout of ODS. Among the regulations established by EPA are
99 requirements for the safe handling of ODS and prohibitions on the known venting or release of ODS into
100 the atmosphere. Therefore, as ODS are phased out, surplus ODS must be stored, reused (after recycling
101 or reclamation), or destroyed.

102 This report explores the state of ODS destruction in the United States. The objective of this report is to
103 investigate the following questions and related issues:

- 104 • What type and quantity of ODS are destroyed in the U.S.?
- 105 • How are ODS destroyed in the U.S.?
- 106 • What destruction criteria (e.g., regulations, standards) are employed?
- 107 • What is the future potential for destruction of ODS in the U.S.?

108

109 The report is organized as follows:

- 110 • **Section 1** describes the ODS destruction technologies approved by the Parties to the Montreal
111 Protocol and the performance recommendations for ODS destruction
- 112 • **Section 2** presents the U.S. regulatory requirements for ODS destruction facilities
- 113 • **Section 3** discusses the specific emission limits and performance testing requirements for
114 hazardous waste combustors that destroy ODS in the U.S.
- 115 • **Section 4** provides a list of the types of destruction technologies used to destroy ODS in the U.S.,
116 discusses the potential capacity of U.S. facilities to destroy additional ODS, and assesses whether
117 U.S. facilities meet the TEAP emission recommendations
- 118 • **Section 5** summarizes the total quantities of ODS destroyed in the U.S. during 2003 and 2004
- 119 • **Section 6** projects the amounts of ODS that may be available for destruction in the future
- 120 • **Section 7** discusses the estimated costs associated with the destruction of ODS
- 121 • **Appendix A** presents the Montreal Protocol Code of Good Housekeeping
- 122 • **Appendix B** presents detailed descriptions of destruction technologies
- 123 • **Appendix C** presents information on the costs of performance testing

124 **1. Montreal Protocol Approved Destruction Technologies**
 125 **and Performance Recommendations**

126 According to Article 9 of the Montreal Protocol, all Parties to the Protocol are to promote the exchange of
 127 information on the best technologies for the destruction of controlled substances. In an effort to promote
 128 this information exchange, the Technology and Economic Assessment Panel (TEAP), one of the three
 129 assessment panels that reports to the Parties to the Montreal Protocol, established a Task Force on
 130 Destruction Technologies (TFDT). The Task Force released a report in 2002 that established destruction
 131 efficiency and air emissions recommendations—selected as measures of potential impacts on human
 132 health and the environment—for ODS destruction technologies and reviewed technologies already being
 133 used to destroy ODS against these criteria (TEAP 2002). At the fifteenth Meeting of the Parties (MOP),
 134 the participating Parties agreed, through Decision XV/9, to update the list of approved destruction
 135 technologies for ODS that were originally evaluated in the TEAP report. Also at this meeting, the Parties
 136 adopted a Code of Good Housekeeping for the transport, storage, and eventual destruction of ODS
 137 (UNEP 2003). The updates to the approved technologies and the Code of Good Housekeeping are
 138 presented in Annex II, Annex III, and Annex IV of the Report of the Fifteenth Meeting of the Parties to
 139 the Montreal Protocol (UNEP 2003). Annex II lists the approved technologies for destroying ODS, by
 140 ODS type, as summarized in Table 1 below. The Code of Good Housekeeping is presented in Appendix
 141 A of this report.

142 **Table 1: Approved ODS Destruction Technologies Defined in Annex II of Decision XV/9 (15th MOP)**

Technology Type	Applicability		
	Concentrated Sources ^a		Dilute Sources ^b
	CFCs and HCFCs	Halons	Foams
<i>Destruction and Removal Efficiency (DRE)^c</i>	99.99%	99.99%	95%
Cement Kilns	Approved	<i>Not Approved^d</i>	<i>Not Approved</i>
Liquid Injection Incineration	Approved	Approved	<i>Not Approved</i>
Gaseous/Fume Oxidation	Approved	Approved	<i>Not Approved</i>
Municipal Solid Waste Incineration	<i>Not Approved</i>	<i>Not Approved</i>	Approved
Reactor Cracking	Approved	<i>Not Approved^d</i>	<i>Not Approved</i>
Rotary Kiln Incineration	Approved	Approved	Approved
Argon Plasma Arc	Approved	Approved	<i>Not Approved</i>
Inductively Coupled Radio Frequency Plasma	Approved	Approved	<i>Not Approved</i>
Microwave Plasma	Approved	<i>Not Approved</i>	<i>Not Approved</i>
Nitrogen Plasma Arc	Approved	<i>Not Approved</i>	<i>Not Approved</i>
Gas Phase Catalytic Dehalogenation	Approved	<i>Not Approved</i>	<i>Not Approved</i>
Superheated Steam Reactor	Approved	<i>Not Approved</i>	<i>Not Approved</i>

143 Source: UNEP (2003)

144 ^a Concentrated sources refer to virgin, recovered, and reclaimed ODS.

145 ^b Dilute sources refer to ODS contained in a matrix of a solid, (e.g., foam).

146 ^c The DRE criterion presents technology capability on which approval of the technology is based. It does not always reflect the
 147 day-to-day performance achieved, which in itself will be controlled by national minimum standards.

148 ^d The cement kiln and reactor cracking technologies were originally approved for the destruction of all ODS but were since
 149 limited to only CFC and HCFC destruction through Decision XV/9.

150 These technologies can be grouped into three broad categories: (1) incineration, (2) plasma, and (3) other
 151 non-incineration technologies. Within these three categories, 11 technologies were approved through
 152 Decision XV/9 for the destruction of concentrated sources of CFCs. Five of these technologies were
 153 approved for the destruction of concentrated sources of halons. The additional technologies were not
 154 approved for halon destruction because sufficient evidence of the use of these technologies to effectively
 155 destroy halon while meeting the designated criteria was not available. Three additional technologies not

156 evaluated by the TFDT that have not been proven but may be suitable for ODS destruction and are known
 157 to be in use are also described in this report, including the following:

- 158 • Internally circulated fluidized bed (ICFB) incineration;
- 159 • Fixed hearth incineration; and
- 160 • Air plasma.

161 All of these technologies, except for gas phase catalytic dehalogenation, are known to be used for ODS
 162 destruction in the U.S. and/or abroad. Section 4 provides further discussion of known destruction
 164 technologies in the United States. All technologies are described further in Appendix B.

166 Although the DRE and air emission criteria
 168 used in the TEAP report to evaluate
 170 destruction technologies were not established
 172 by the Parties as required limits that must be
 174 met during ODS destruction, they can be
 176 considered as recommendations for
 178 determining whether facilities are operating
 180 with minimal impacts to human and
 182 environmental health while destroying ODS.
 184 These “TEAP recommendations” include
 186 specifications for (a) the destruction and
 188 removal efficiency (DRE); (b) emissions of
 190 polychlorinated dibenzodioxins (PCDDs) and
 192 polychlorinated dibenzofurans
 194 (PCDFs)/dioxins and furans, hydrochloric acid
 196 (HCl), chlorine (Cl₂), hydrofluoric acid (HF),
 198 hydrobromic acid (HBr), bromine (Br₂),
 200 particulate matter (PM), and carbon monoxide
 202 (CO); and (c) technical capability when
 204 destroying ODS on a commercial scale. Table
 206 2 presents the DRE and emission limits
 208 recommended by the TEAP (for concentrated
 210 sources).

Other ODS Destruction Technologies

In addition to the ODS destruction technologies described in Table 1, there are other destruction and emission recapture technologies that are beyond the scope of this report. One example is methyl bromide recapture/destruction systems, which recapture methyl bromide that can then be recovered and destroyed by chemical conversion or thermally destroyed (e.g., by incineration). The September 2006 Report of the Technology and Economic Assessment Panel reviewed these systems, as described in submissions from the United States and Australia (TEAP 2006).

In the United States, an alkyl halide scrubbing system is able to chemically destroy captured methyl bromide through a proprietary scrubbing process using an aqueous reagent mix that converts methyl bromide to non-hazardous water-soluble products; this system is available for commercialization, and two commercial-scale trials have been conducted. Another system employing capture and recovery uses activated carbon to adsorb methyl bromide which is then sent for destruction. This adsorption system is in limited commercial use in the U.S. for quarantine, pre-shipment, and commodity fumigation applications at two airports in Texas and one fruit processing

211 **Table 2: Destruction Efficiency and Air Emission Limits Recommended by TEAP for ODS Destruction**

Efficiency/Emission	Limit ^a
DRE (%)	99.99 ^b
PCDD/PCDFs (ng/m ³)	0.2
HCl/ Cl ₂ (mg/m ³)	100
HF (mg/m ³)	5
HBr/ Br ₂ (mg/m ³)	5
Particulate Matter (mg/m ³)	50
CO (mg/m ³)	100

212 Source: TEAP (2002)

213 ^a Emission limits are expressed as mass per dry cubic meter of flue gas at 0°C and 101.3 kPa corrected to 11 percent O₂.

214 ^b A DRE of 95 percent is required for the destruction of dilute sources of ODS (i.e., foams containing ODS).

215 **2. U.S. Regulatory Requirements**

216 The destruction of ODS is regulated under the authority of both the CAA and the Resource Conservation
217 and Recovery Act (RCRA).³ This section describes the stratospheric ozone protection regulations under
218 the CAA, which apply to all controlled substances (i.e., ODS). Additionally, because some ODS are
219 classified as hazardous wastes, facilities that handle these ODS are regulated under RCRA. Hazardous
220 waste combustors (HWCs, e.g., incinerators) that destroy ODS classified as hazardous waste are also
221 regulated by the Maximum Achievable Control Technology (MACT) standard under the CAA.

222 **2.1 Stratospheric Ozone Protection Regulations**

223 Under the authority of the CAA, the stratospheric ozone protection regulations (40 CFR Part 82, Subpart
224 A) establish the following definitions relating to the destruction of controlled substances:⁴

- 225 • “*Destruction* means the expiration of a controlled substance to the destruction efficiency actually
226 achieved, unless considered completely destroyed as defined in this section. Such destruction
227 does not result in a commercially useful end product and uses one of the following controlled
228 processes approved by the Parties to the Protocol:
- 229 (1) Liquid injection incineration;
 - 230 (2) Reactor cracking;
 - 231 (3) Gaseous/fume oxidation;
 - 232 (4) Rotary kiln incineration;
 - 233 (5) Cement kiln;
 - 234 (6) Radio frequency plasma; or
 - 235 (7) Municipal waste incinerators only for the destruction of foams.”
- 236 • “*Completely destroy* means to cause the expiration of a controlled substance at a destruction
237 efficiency of 98 percent or greater using one of the destruction technologies approved by the
238 Parties.”

239 In other words, the stratospheric ozone protection regulations require the use of one of the technologies
240 approved by the Parties, as listed in Section 1, when destroying a controlled substance. Additionally, if
241 the substance is to be considered “completely destroyed” as defined in the regulations, it must be
242 destroyed to a 98 percent destruction efficiency (DE). Unlike the TEAP recommendations, which include
243 a DRE limit of 99.99 percent, the U.S. regulations include a DE limit of 98 percent. According to the
244 TEAP, DE is a more comprehensive measure of destruction than DRE as it includes emissions of
245 undestroyed chemical from all points (e.g., stack gases, fly ash, scrubber, water, bottom ash), while DRE
246 includes emissions of undestroyed chemical from the stack gas only. However, “because of the relatively
247 volatile nature of ODS and because, with the exception of foams, they are generally introduced as
248 relatively clean fluids, one would not expect a very significant difference between DRE and DE” (TEAP
249 2002:31).

³ Although the destruction of ODS is not regulated under the Toxic Substances Control Act (TSCA), hazardous waste combustors that destroy PCBs must be permitted under TSCA and achieve a DRE of 99.9999 percent. These facilities could be used to destroy ODS (although if they were to destroy ODS classified as hazardous waste, they would also need to be RCRA permitted). See the text box in Section 2.3.1 for further discussion of PCB incinerators.

⁴ According to 40 CFR 82.3, “the inadvertent or coincidental creation of insignificant quantities of a listed [ODS] during a chemical manufacturing process, resulting from unreacted feedstock, from the...use [of ODS] as a process agent present as a trace quantity in the chemical substance being manufactured, or as an unintended byproduct of research and development applications, is not deemed a controlled substance.”

250 **2.2 Resource Conservation and Recovery Act**

251 In addition to the stratospheric ozone protection regulations for ODS under the CAA, several ODS that
252 are classified as hazardous wastes are also regulated under RCRA. Therefore, the regulations that apply
253 to facilities that handle these hazardous wastes apply to facilities in the U.S. that destroy hazardous waste
254 ODS. Generally, RCRA requires facilities that operate hazardous waste storage tanks, manage hazardous
255 waste containers, and operate hazardous waste treatment units to have RCRA permits, which regulate
256 what specific hazardous waste codes the facilities are permitted to receive and store, and in what
257 quantities. In addition, the Land Disposal Restrictions program (40 CFR Part 268) sets concentrations of
258 hazardous constituents or methods of treatment for hazardous wastes, which must be achieved before the
259 wastes, or waste treatment residues, are land disposed.

260 According to 40 CFR Part 261, Subpart D, ODS (or ODS-containing waste) may be classified as
261 hazardous wastes if they fall under one of the following waste categories:

- 262 • Wastes from non-specific sources (Code F);
- 263 • Commercial chemical products (Code U);
- 264 • Characteristic wastes (Code D); or
- 265 • Wastes from specific sources (Code K).

266 However, according to 40 CFR 261.4(b)(12), refrigerants that meet the following definition are exempt
267 from classification as hazardous wastes: “used chlorofluorocarbon refrigerants from totally enclosed heat
268 transfer equipment, including mobile air conditioning systems, mobile refrigeration, and commercial and
269 industrial air conditioning and refrigeration systems that use chlorofluorocarbons as the heat transfer fluid
270 in a refrigeration cycle, provided the refrigerant is reclaimed for further use”.⁵ According to 56 FR 5913,
271 this exemption includes CFC and HCFC refrigerants.

272 The remainder of this section discusses the circumstances in which ODS may be considered hazardous
273 wastes under Codes F, U, D, and K.

274 **2.2.1 Code F (Wastes from Non-Specific Sources)**

275 ODS may be classified under hazardous waste codes F001 or F002 if they meet one of the following
276 definitions listed under 40 CFR 261.31:⁶

- 277 • **F001**—Applies to the following spent halogenated solvents used in degreasing:
278 tetrachloroethylene, trichloroethylene, methylene chloride, 1,1,1-trichloroethane, carbon
279 tetrachloride, and chlorinated fluorocarbons; all spent solvent mixtures/blends used in
280 degreasing containing, before use, a total of ten percent or more (by volume) of one or more
281 of the above halogenated solvents or those solvents listed in F002, F004, and F005; and still
282 bottoms from the recovery of these spent solvents and spent solvent mixtures.
- 283 • **F002**—Applies to the following spent halogenated solvents: tetrachloroethylene, methylene
284 chloride, trichloroethylene, 1,1,1-trichloroethane, chlorobenzene, 1,1,2-trichloro-1,2,2-
285 trifluoroethane, ortho-dichlorobenzene, trichlorofluoromethane, and 1,1,2-trichloroethane; all
286 spent solvent mixtures/blends containing, before use, a total of ten percent or more (by

⁵ Reclamation is defined in 40 CFR 82.152 as “to reprocess refrigerant to all of the specifications in appendix A to 40 CFR Part 82, Subpart F...that are applicable to that refrigerant and to verify that the refrigerant meets these specifications using the analytical methodology prescribed in Section 5 of Appendix A of 40 CFR Part 82, Subpart F.”

⁶ Waste codes F024 and F025 also apply to hazardous wastes that could contain ODS; however, these would not be considered controlled substances as they are byproducts of manufacturing processes.

287 volume) of one or more of the above halogenated solvents or those listed in F001, F004, or
288 F005; and still bottoms from the recovery of these spent solvents and spent solvent mixtures.

289 In short, carbon tetrachloride, methyl chloroform, and all CFCs and HCFCs may be classified as Code F
290 hazardous wastes if they have been used as solvents prior to disposal. The generator of the waste is
291 responsible for determining whether the waste is to be classified as hazardous versus non-hazardous and
292 if hazardous, assigning as waste code. Additionally, any destruction facility receiving waste is
293 responsible for verifying that the waste is correctly identified (EPA 2006a).

294 **2.2.2 Code U (Commercial Chemical Products)**

295 ODS may be classified as Code U hazardous wastes (as defined in 40 CFR 261.33) if they are commercial
296 chemical products or manufacturing chemical intermediates that are discarded or intended to be discarded
297 (i.e., abandoned by being disposed of; burned/incinerated; or accumulated, stored, or treated but not
298 recycled before or in lieu of being abandoned by being disposed of, burned, or incinerated, see 40 CFR
299 261.2(a) and (b)). A commercial chemical product/manufacturing chemical intermediate is defined in 40
300 CFR 261.33(c) and (d) as:

- 301 • a chemical substance that is manufactured or formulated for commercial or manufacturing
302 use which consists of the commercially pure grade of the chemical;
- 303 • any technical grades of the chemical that are produced or marketed;
- 304 • all formulations in which the chemical is the sole active ingredient; and
- 305 • any residue remaining in a container or in an inner liner removed from a container that has
306 held any commercial chemical product or manufacturing chemical intermediate named in this
307 section of the regulations.⁷

308 Thus, while carbon tetrachloride, methyl chloroform, methyl bromide, trichlorofluoromethane (CFC-11),
309 and dichlorodifluoromethane (CFC-12) have designated U waste codes—U211, U226, U029, U121, and
310 U075 respectively—this code is limited to container residues and products that were manufactured but
311 never used. Therefore, refrigerants removed from equipment (which are not classified as hazardous
312 wastes) and used solvents (some of which do fall under waste Code F) *would not* fall under hazardous
313 waste Code U; a controlled substance that was manufactured and never used *would* be considered a Code
314 U waste if it was discarded or intended to be discarded.

315 **2.2.3 Code K (Wastes from Specific Sources)**

316 ODS-contaminated wastes which may be generated from specific sources, such as the production of
317 carbon tetrachloride, may be classified under several K waste codes (e.g., K016, K018, K021, K028,
318 K029, K073, K095, K096, K131, K132, K150). However, because these waste codes apply mainly to
319 wastes/residues from the production of various chemicals, they will not apply to controlled substances
320 being sent for destruction.

321 **2.2.4 Code D (Characteristic Wastes)**

322 Code D includes wastes that exhibit any of the four characteristics—ignitability (D001), corrosivity
323 (D002), reactivity (D003), and toxicity (D004 through D043)—as described in 40 CFR 261.21 to 261.24.
324 The most likely characteristic to apply to ODS waste is the toxicity characteristic (TC). Carbon
325 tetrachloride is designated under waste code D019; thus, if an extract from a representative sample of a

⁷ Unless the container is empty, as defined in 40 CFR 261.7(b). According to this section, “a container that has held a hazardous waste that is a compressed gas is empty when the pressure in the container approaches atmospheric.” Therefore, any heels in containers that held ODS would most likely not be considered hazardous waste.

326 solid waste contains a concentration of carbon tetrachloride equal to or greater than the regulatory
 327 threshold level of 0.5 mg/L, it is considered a hazardous waste.⁸ Additionally, used ODS contaminated
 328 with any of the other Code D chemicals are considered hazardous wastes if an extract contains any of the
 329 contaminants listed in 40 CFR 261.24 at a concentration equal to or greater than the specified values.

330 **2.2.5 The Mixture and Derived-From Rules**

331 According to 40 CFR 261.3(a)(2)(iv), any combination of a listed hazardous waste with non-hazardous
 332 waste is defined as a listed hazardous waste. Even if a small amount of listed waste is mixed with a large
 333 quantity of non-hazardous waste, the resulting mixture bears the same waste code and regulatory status as
 334 the original listed component of the mixture. The mixture rule applies differently to listed and
 335 characteristic wastes. A mixture involving characteristic wastes is hazardous only if the resulting mixture
 336 itself exhibits a characteristic. Once a characteristic waste no longer exhibits one of the four regulated
 337 properties, as discussed in Section 2.2.4, it is no longer regulated as hazardous. However EPA places
 338 certain restrictions on the manner in which a waste can be treated (see the Land Disposal Restrictions
 339 regulations in 40 CFR Part 268).

340 Furthermore, hazardous waste treatment, storage, and disposal processes often generate waste residues
 341 (i.e., “derived-from” wastes). Residues produced from the treatment of listed hazardous wastes are
 342 generally still considered hazardous wastes under the RCRA derived-from rule (see 40 CFR 261.3(c)(2)),
 343 which states that any material derived from a listed hazardous waste is also a listed hazardous waste. For
 344 example, ash created by burning a hazardous waste is considered derived-from that hazardous waste.
 345 Thus, such ash bears the same waste code and regulatory status as the original listed waste, regardless of
 346 the ash’s actual properties.

347 **2.2.6 Summary**

348 Table 3 summarizes the RCRA hazardous waste codes that may apply to controlled substances (i.e., not
 349 including ODS byproducts or ODS-containing wastes from chemical manufacture).

350 **Table 3: RCRA Hazardous Waste Codes for Selected ODS**

Chemical Name	Hazardous Waste Codes			
	U ^a	F	D	K
CFC-11 (Trichlorofluoromethane)	U121	F001, F002	-	-
CFC-12 (Dichlorodifluoromethane)	U075	F001	-	-
Other CFCs and HCFCs	-	F001	-	-
Carbon Tetrachloride	U211	F001	D019	-
Methyl Chloroform (1,1,1-trichloroethane)	U226	F001, F002	-	-
Methyl Bromide	U029			

351 ^a Code U only applies to the controlled substances listed above if they were manufactured and
 352 subsequently disposed of without ever being used.

353 While all known ODS destruction undertaken in the U.S. has occurred at RCRA-permitted HWCs with
 354 the exception of one facility, the possibility remains that non-hazardous waste ODS could be destroyed at
 355 non-RCRA regulated facilities, as the majority of ODS likely to be destroyed are not classified as
 356 hazardous wastes. Therefore, the regulations that apply to permitted HWCs, as discussed further below,
 357 would not apply to the destruction of non-hazardous waste ODS. See Section 4.3 for further discussion of
 358 the possibility of non-permitted facilities destroying ODS.

⁸ A waste extract is obtained using a specific test method called the Toxicity Characteristic Leaching Procedure (TCLP).

359 **2.3 Maximum Achievable Control Technology Standards**

360 RCRA-permitted hazardous waste facilities that operate HWCs are also required by the MACT standard
361 under the CAA to obtain a Title V Operating Permit as a hazardous air pollutant (HAP) emission source.
362 Title V Operating Permits contain emission limits for the release of air pollutants, including HAPs, from
363 the combustion of hazardous wastes to ensure the protection of human and environmental health. Three
364 ODS are listed HAPs under the CAA:⁹

- 365 • Carbon tetrachloride;
366 • Methyl bromide; and
367 • Methyl chloroform.

368 On October 12, 2005, EPA issued a Final Rule (70 FR 59402, codified in 40 CFR Part 63, Subpart EEE)
369 for National Emission Standards for Hazardous Air Pollutants (NESHAP) emitted by HWCs.¹⁰ The
370 standards were issued under Section 112(d) of the CAA as a MACT standard.¹¹ The Final Rule, effective
371 December 12, 2005, applies to hazardous waste burning (a) incinerators, including rotary kilns, fluidized
372 bed units, liquid injection units, and fixed hearth units, which are used primarily for waste destruction;
373 and (b) boilers and industrial furnaces (BIFs), including cement kilns, lightweight aggregate kilns,
374 industrial/commercial/institutional boilers and process heaters, and hydrochloric acid production furnaces,
375 which are used primarily for energy and material recovery. This Final Rule, as well as the NESHAP
376 finalized on September 30, 1999, rendered existing RCRA stack emission standards inapplicable upon
377 demonstration of compliance with the MACT standards to avoid unnecessary duplication with the MACT
378 standards.¹² Permits under the CAA Title V Operating Permit Program contain emission limits for HAPs
379 and other pollutants set by these MACT standards.

380 Under the MACT standards, when hazardous wastes are to be destroyed by way of combustion, the
381 combustion unit must adhere to a minimum 99.99 percent DRE and also meet the air emission limits
382 listed in 40 CFR 63.1216 – 63.1221. The air emission limits relevant to ODS destruction include limits
383 for dioxins and furans, PM, total chlorine (HCl and Cl₂), and CO. (See Section 4.4 for a comparison of
384 the MACT standard limits to the TEAP recommendations.) Additional operating limitations for HWCs,
385 including maximum hazardous waste feed rates and ranges of hazardous waste composition (e.g.,
386 maximum feed rate of chlorine to the unit), are established on a unit-specific basis by the Title V
387 Operating Permit writers based on a review of the unit design, waste characterization data, and
388 performance test results.

389 **2.3.1 Comprehensive Performance Tests (CPT)**

390 According to 40 CFR 63.1206 and 63.1207, HWCs must document compliance with emission limits
391 (including DRE) and demonstrate performance of their continuous monitoring systems (CMS) by
392 conducting comprehensive performance tests (CPT) every five years. During a CPT, one or two difficult-

⁹ Title V Operating Permits do not necessarily identify specific emission limits for each CAA HAP. Rather, the Title V Operating Permit may instead set a total emission limit for all CAA HAPs (e.g., 10 tons per year), so there may not be specific emission limits in the Title V Operating Permit for the three ODS that are also HAPs.

¹⁰ The Federal Register Notice and Final Rule are available at the following EPA website: <http://www.epa.gov/epaoswer/hazwaste/combust/toolkit/links.htm#hwc>. Related information concerning the Final Rule is available at the following EPA website: <http://www.epa.gov/epaoswer/hazwaste/combust/toolkit/index.htm>.

¹¹ The MACT standards are industry-specific, technology-based standards designed to reduce HAP emissions.

¹² Final standards for Phase 1 sources (i.e., incinerators, cement kilns, and lightweight aggregate kilns) were originally promulgated on September 30, 1999 and established the framework for making existing RCRA stack emission standards inapplicable for the Phase 1 sources once they demonstrated compliance with the MACT standard. The October 12, 2005 final rule made the remaining RCRA stack emission standards for Phase 2 sources (i.e., boilers and HCl Production Furnaces) inapplicable upon demonstration of compliance with the MACT standard.

393 to-combust compounds referred to as principal
394 organic hazardous constituents (POHCs) are
395 fed into the unit along with wastes that have
396 been formulated to be representative of the
397 typical wastes fed into the system, and specific
398 parameters are monitored (including
399 temperature, feed rate, and air emissions).¹³
400 Prior to conducting a CPT, a test plan must be
401 submitted to the permitting agency for review,
402 public comment, and approval. A test plan
403 must contain an analysis of each feedstream to
404 the unit (including the identification of any
405 hazardous wastes and organic HAPs present in
406 the feedstream) and the proposed performance
407 test methods (including the selected POHCs).
408 For each hazardous waste identified in the
409 feedstream, the plan also must include (a) the
410 ranges of the hazardous waste feed rates for
411 each waste feed system; (b) the feed rates of
412 other fuels and feedstocks to the unit as
413 appropriate (e.g., for cement kilns); (c) a
414 determination of the combustion residence
415 time; and (d) the identification of any other
416 relevant parameters that may affect the ability
417 of the HWC to meet the emission standards.

Performance Testing for PCB Incinerators

Under 40 CFR Part 761, Subpart D, facilities wishing to destroy polychlorinated biphenyls (PCBs) must apply for a permit and demonstrate compliance with several combustion criteria through performance tests. Most units permitted to incinerate PCBs under 40 CFR Part 761 are also permitted to incinerate hazardous wastes under 40 CFR Part 63; however, most facilities that commercially destroy ODS are not permitted to destroy PCBs.

Performance test requirements of PCB incinerators are similar in concept to performance test requirements for HWCs. Because PCB wastes may be semivolatile organic compounds (SVOCs), solid compounds, or articles (e.g., PCB-contaminated capacitors), the POHCs chosen to test the units are SVOCs or solids. The facility operator is required to monitor operating conditions during the trial burn test, including the concentration of PCBs, CO, and oxygen in the exhaust gas and the rates and quantities of PCBs fed to the incinerator. The operator is also required to demonstrate that the temperature of the incinerator is maintained above 1,200°C for a 2-second residence time or above 1,600°C for a 1.5-second residence time, and that the DRE for the PCB compounds is 99.9999 percent or greater. (EPA 2004)

418 **2.3.2 Principal Organic Hazardous Constituents (POHCs)**

419 Based on the design of the combustion unit and the specific characteristics of the hazardous wastes being
420 combusted by the unit (including their concentrations in the feedstream), POHCs that are the most
421 difficult to combust when compared to the other wastes being destroyed by the unit are selected from the
422 CAA list of HAPs (which include three ODS—carbon tetrachloride, methyl bromide, and methyl
423 chloroform). POHCs may be volatile organic compounds (VOCs), semi-volatile organic compounds
424 (SVOCs), or solids, depending upon the specific characteristics of the hazardous wastes being combusted.

425 The difficulty-of-combustion, or “incinerability,” of organic compounds are established using a
426 quantitative thermal stability ranking system included in Appendix D of the *Guidance on Setting Permit*
427 *Conditions and Reporting Trial Burn Results*, which was developed based on pilot and full scale test burn
428 data (EPA 1989). The ranking scale ranges from 1, representing the most difficult-to-combust compound,
429 to 320, representing the least difficult-to-combust compound.

430 The lowest ranked compound suitable for use in performance testing is monochlorobenzene, with a
431 thermal stability rank of 19. (Most of the lower-ranked compounds are extremely toxic [e.g., cyanides,
432 pyrenes] and therefore present occupational safety issues for use in performance testing.) Other difficult-
433 to-combust compounds used as POHCs include:

¹³ A company must also submit reports if it performs modifications to the source/destruction process in a manner that could affect its ability to achieve the DRE standard. Most HWCs are also required to conduct confirmatory performance testing every 2.5 years to demonstrate compliance with the dioxin and furan emission standard.

- 434 • 1,2,4,5-tetrachlorobenzene (thermal stability rank 20);
- 435 • 1,2-dichlorobenzene (thermal stability rank 23-24);
- 436 • trichlorobenzene (thermal stability rank 26);
- 437 • tetrachloroethylene (thermal stability rank 36); and
- 438 • carbon tetrachloride (thermal stability rank 136-140).

439 Table 4 list the thermal stability rankings of the ODS included in the ranking scale.

440 **Table 4: Thermal Stability Ratings of Several ODS, on a Scale of 1 to 320**

ODS	Thermal Stability Rating	Difficulty to Destroy
Methyl Bromide	31-33	Most Difficult ↑ ↓ Least Difficult
CFC-113	85-88	
CFC-12	85-88	
CFC-11	89-91	
Halon 1301	116	
Halon 2402	131	
HCFC-22	133	
Carbon Tetrachloride	136-140	
Halon 1211	143	
HCFC-21	154-157	
Methyl Chloroform	201	

441 Source: ICF (2007)

442 As shown in Table 4, all ODS for which data are available are less difficult to destroy than
 443 monochlorobenzene (rank 19), a widely used POHC for testing DRE in trial burns. Although halons are
 444 not included in the ranking scale, it is expected that they would react relatively easily at the very high
 445 temperatures at which HWCs operate (see Section 4.4.4 for further information).

446 **2.3.3 Comprehensive Performance Test Process**

447 During the performance test, each representative POHC and the other surrogate wastes are fed into the
 448 HWC at a known and fixed feed rate, and the concentration of each POHC is monitored in the exhaust gas
 449 of the HWC.¹⁴ The DRE is determined by the difference between the amount of the POHC fed into the
 450 HWC and the amount of the POHC emitted in the exhaust gas.¹⁵ The operating conditions of the HWC
 451 are also monitored during the performance test, including the total hazardous waste feed rate, combustion
 452 temperature, exhaust gas oxygen and CO concentrations, and other parameters. Exhaust gas flow rate is
 453 monitored as a surrogate for the retention time of the combustion unit.

454 If the CPT results demonstrate that the HWC achieved the applicable DRE (e.g., 99.99 percent for
 455 hazardous wastes or 99.9999 percent for PCBs and certain chlorinated dioxin/furan-containing hazardous
 456 wastes) for the difficult-to-combust POHCs, it is then presumed that the HWC will also destroy organic
 457 compounds that are less difficult to combust to at least the same DRE, assuming that the HWC is operated
 458 within the permitted range of operating parameters under which the CPT was conducted (e.g., waste feed
 459 rate, waste composition, combustion temperature, exhaust gas flow rate). For example, several state
 460 agency permit writers indicated that monochlorobenzene, one of the most difficult compounds to
 461 combust, was specified as one of the POHCs for performance tests of HWCs under their purview
 462 (Missouri Department of Natural Resources 2005, Ohio EPA 2005). Therefore, these facilities could
 463 destroy any organic compound that is less difficult to destroy, including all ODS compounds listed as
 464 hazardous wastes.

¹⁴ See Section 3.3 for further information on the costs of conducting a CPT.

¹⁵ The formula used to calculate DRE for hazardous waste incinerators, for example, is provided in 40 CFR 63.1219(c)(1).

465 The presumption that the performance of the unit in destroying difficult-to-combust POHCs will be
466 representative of the performance of the unit in destroying less difficult-to-combust compounds is
467 established as a concept in the HWC regulations (see e.g., 40 CFR 63.1220(c)(3)(ii)), explicitly stated in
468 the performance test requirements for chlorinated dioxin and furan incineration (see e.g., 40 CFR
469 63.1219(c)(2)), and reflected in how permit conditions for performance testing and operation of HWCs
470 are written in Title V Operating Permits.

471 **2.4 Monitoring, Recordkeeping, and Reporting Requirements**

472 Monitoring and recordkeeping/reporting requirements for HWCs are contained in 40 CFR 63.1209 and 40
473 CFR 63.1211, respectively. Facilities that destroy ODS must also meet the recordkeeping and reporting
474 requirements listed in 40 CFR Part 82, Subpart A on protection of stratospheric ozone. These
475 requirements are described in this section.

476 **2.4.1 Hazardous Waste Combustors**

477 Under 40 CFR 63.1209, hazardous waste combustors are required to continuously monitor (a) total
478 hydrocarbon (THC) or CO emissions in exhaust gas using a continuous emission monitoring system
479 (CEMS) and (b) the waste feed rate into the unit.¹⁶ As an indicator of gas residence time, a facility
480 operator must establish and comply with a limit on the maximum flue gas flow rate, the maximum
481 production rate, or another parameter that is documented in the site-specific performance test plan as an
482 appropriate surrogate for gas residence time. Facility operators are also required to measure the
483 temperature of each combustion chamber at a location that best represents bulk gas temperature in the
484 combustion zone and establish a minimum combustion chamber temperature for permitted operation. In
485 the event that operating parameters fall outside of the permitted range, facility operators are required to
486 file a report to the permitting agency.

487 Under 40 CFR 62.1211, facility operators are required to maintain information on site to document and
488 maintain compliance with MACT standard Subpart EEE regulations (including data recorded by CMS)
489 and make the operating records available for on-site inspection by the permitting agency. Facility
490 operators are also required to develop a Documentation of Compliance that must identify the applicable
491 emission standards under Subpart EEE and the limits on the unit operating parameters under 40 CFR
492 63.1209 that will ensure compliance with those emission standards.

493 There are no explicit regulatory requirements in Subpart EEE to monitor and record the amount of ODS
494 being combusted in HWCs. However, RCRA-permitted facilities are required to monitor and record the
495 types and amounts of hazardous wastes (including ODS classified as hazardous wastes) accepted in order
496 to determine that the types and amounts of wastes accepted are in accordance with what the facility is
497 permitted to accept under its RCRA permit. For ODS that are classified as hazardous wastes, information
498 concerning the types and quantities accepted could be determined from the Waste Characterization Data
499 for the facility. However, ODS that are not classified as hazardous wastes may not be identified in the
500 RCRA permit or in the Waste Characterization Data.

501 **2.4.2 ODS Destruction Facilities**

502 According to the stratospheric ozone protection regulations (40 CFR Part 82, Subpart A), all facilities that
503 destroy controlled ODS must submit to EPA a one-time report detailing the following:

- 504 • the destruction unit's destruction efficiency;

¹⁶ Facility operators must implement a waste feed analysis plan that specifies the parameters that will be analyzed for each feed stream to ensure compliance with operating parameter limits in the regulations including applicable waste feed rate limits.

- 505 • the methods used to record the volume destroyed;
506 • the methods used to record destruction efficiency; and
507 • the names of other relevant federal or state regulations that may apply to the destruction
508 process.

509 If there are changes in a facility’s DE and/or methods used to record the volume destroyed or used to
510 determine DE, the facility must submit a revised report to EPA within 60 days of the change.

511 Where controlled ODS were originally produced without expending allowances, ODS destruction
512 facilities must provide a destruction verification document, which documents that the materials received
513 will be destroyed, to the producer/importer from whom they purchased/received the ODS. This
514 verification document must include:

- 515 • the identity and address of the person intending to destroy controlled substances;
516 • an indication of whether those controlled substances will be “completely destroyed” or less
517 than completely destroyed, in which case they must provide the DE;¹⁷
518 • the period of time over which the person intends to destroy the controlled substances; and
519 • the signature of the verifying person.

520 Additionally, those facilities that destroy ODS that submitted a destruction verification to a producer
521 and/or importer are required to report annually to EPA the names and quantities of ODS destroyed during
522 the control period (i.e. one calendar year).

¹⁷ “Completely destroy,” as defined in 40 CFR 82.3, means “to cause the expiration of a controlled substance at a destruction efficiency of 98 percent or greater, using one of the destruction technologies approved by the Parties.”

523 3. Destruction of ODS in Hazardous Waste Combustors

524 This section discusses the potential emissions resulting from the destruction of ODS, outlines the limits
525 on air emissions from HWCs destroying ODS, discusses performance testing conducted on HWCs using
526 ODS, and presents information from several operating permits for HWCs that are known to destroy ODS.

527 3.1 Emissions Associated with ODS Destruction

528 The incineration of CFCs and HCFCs produces air emissions including carbon dioxide, HF, HCl and Cl₂.
529 The incineration of halons and other brominated ODS (e.g., methyl bromide) also produces HBr and Br₂.
530 CO, hydrocarbons (HC), organic acids, and other products of incomplete combustion (PICs) and dioxins
531 and furans are also produced from the combustion of chlorinated ODS including CFCs, HCFCs, and
532 halons. Acid gases are generally removed using gas scrubbing systems, such as Venturi scrubbers,
533 packed bed scrubbers, or plate scrubbers.¹⁸ (TEAP 2002)

535 3.2 Limitations on ODS 537 Emissions from 539 Hazardous Waste 541 Combustors

543 Title V Operating Permits for HWCs may or
545 may not have explicit limits for feed rates and
547 emissions of *individual* ODS compounds.
549 However, the units are required to achieve, at a
551 minimum, a 99.99 percent DRE for each
553 RCRA hazardous waste—including all ODS
555 that are classified as hazardous wastes—fed
557 into the unit. The maximum feed rates and
559 emissions of ODS from HWCs are limited by
561 the permit limitations on unit operating
563 conditions. For example, Title V Operating
565 Permits typically establish maximum chlorine
567 feed rates, which for one facility is established
569 at 1,582 pounds per hour (EPA 2006a).

571 Additionally, the combustion temperature,
573 exhaust gas flow rate, and hazardous waste
575 feed rate are continuously monitored and
577 recorded. Therefore, instances in which the
579 units fall outside of the permitted range of any
581 monitored parameter are recorded and
583 reported. Remedial actions specified in the
585 permit conditions and in the regulations are
587 implemented if an excursion is detected.

ODS Products of Incomplete Combustion

In the early to mid 1990s, a substantial amount of research was conducted by EPA and academic researchers into products of incomplete combustion (PIC) formation from the combustion of ODS. One study monitored PICs, including carbon tetrachloride, methyl chloroform, and CFC-11, in the flue gas during the combustion of CFC-12 in a bench scale incinerator (EPA 1993). PIC generation rates for the ODS ranged from non-detectable to about 0.5 to 10 micrograms per gram of CFC-12 feed, equivalent to 0.001 percent of the feed. Another study measured methyl chloroform PIC emissions of 170 micrograms per cubic meter at a high CFC feed rate and did not measure any “target” PIC emissions at the low CFC feed rate (EPA 1993). A 1996 EPA study reported results from combustion of CFC-11, CFC-12, and HCFC-141b in a pilot-scale incinerator; concentrations of VOCs (volatile PICs) were reported as being “very low” in all tests conducted (EPA 1996).

The formation of PICs that are also ODS is limited by the requirements to monitor THC emissions from facilities; additionally, CPT results for HWCs include monitoring of VOC and SVOC PIC emissions, which could include ODS (e.g., carbon tetrachloride). For example, performance data that were reported for a sulfuric acid recovery unit show PIC emissions of CFC-11 of 0.0003 lb/hr when operating at a total hazardous waste feed of 4,500 lb/hr and a combustion temperature of 1800°F; and of 0.0024 lb/hr when operating at a total hazardous waste feed rate of 6,400 lb/hr and a combustion temperature of 1700°F. (EPA 2006b)

¹⁸ The production of acid gases, especially HF, also requires specific equipment—which is not necessarily standard at incineration facilities—to prevent damage to the unit caused by corrosion. This equipment includes upgraded bag material in the bag house; HF-resistant refractory lining and binder in the combustion chambers through the quench area; and specially-lined, corrosion-resistant, fiberglass-reinforced plastic (FRP) in the scrubbing system.

588 Additionally, HWC operating permits typically include automatic feed cutoff limits and combustors are
589 equipped with waste feed cutoff systems set to these limits. In the event that a monitored operating
590 parameter (e.g., waste feed rate, combustion temperature) falls outside of the permitted range (i.e., the
591 range within which the applicable DRE was demonstrated to be achieved during the CPT) the waste feed
592 cutoff system activates and blocks any further waste feed to the combustor. Therefore, hazardous wastes
593 cannot continue to be fed to the combustor if the unit is operating outside of the operating parameters that
594 have been demonstrated to achieve the applicable DRE. (Missouri Department of Natural Resources
595 2005, Ohio EPA 2005)

596 In summary, because the DRE being achieved by an HWC generally cannot and is not required by
597 regulation to be monitored continuously, facility operators and permitting agencies determine that the
598 HWCs are achieving the applicable DRE by determining that the units are being operated within the
599 permitted range of operating parameters. This permitted range of parameters is developed based on the
600 conditions under which performance tests for the HWC were conducted. *Hazardous waste combustors
601 that are used to destroy ODS that are classified as hazardous wastes would be required by regulation to
602 meet the applicable DRE for those ODS, and the HWC would be determined to be achieving the
603 applicable DRE through monitoring of the operating parameters established in the HWC operating
604 permit.* (Missouri Department of Natural Resources 2005, Ohio EPA 2005)

605 **3.3 Comprehensive Performance Testing Using ODS**

606 EPA published summaries of performance test data for HWCs in support of the recently-finalized MACT
607 standards (EPA 2006b). The summary data include pollutant-specific emissions and hazardous waste
608 feed rates, combustion temperature, DRE, HAP emissions, chlorine feed rates, and stack gas conditions.
609 Because most of these performance tests were conducted in the 1990s, before the new MACT standard
610 was implemented, it is likely that facilities have since implemented stricter emissions controls in order to
611 comply with the new standards. *Therefore, these performance test data may not reflect the current status
612 of emissions from the facilities.*

613 Some of the performance tests were conducted using ODS (i.e., carbon tetrachloride, methyl chloroform,
614 CFC-11, and CFC-113) as POHCs. There were no performance test data identified in the database for
615 halons or other ODS that are not classified as hazardous wastes. The performance test data using ODS as
616 POHCs are presented in Table 5 in Section 4.4. DREs greater than 99.999 percent were reported for most
617 HWCs using carbon tetrachloride or methyl chloroform as POHCs.

618 **3.4 Review of Selected Title V Operating Permits: Comparison of** 619 **Performance and Monitoring Requirements**

620 To understand the performance and monitoring requirements of U.S. facilities known to have destroyed
621 ODS, selected publicly available Title V Operating Permits were reviewed for three companies operating
622 a range of hazardous waste combustors: (1) rotary kilns, (2) cement kilns, and (3) lightweight aggregate
623 kilns. Each of the facilities—whose company names are not disclosed—has reportedly incinerated ODS
624 or used blended waste containing ODS as fuel. While most Title V Operating Permits cite the underlying
625 MACT standards relevant to the facility, at times state implementation plans or other state regulations can
626 require the establishment of source-specific HAP limits in the Title V Operating Permit.

627 The Title V Operating Permit for Facility A—a commercial hazardous waste treatment facility that
628 operates two **rotary kilns**, one secondary combustion unit, and one waste-fired boiler—reflects the
629 underlying MACT standard emission limits for incinerators as listed in 40 CFR 63.1203.¹⁹ The permit
630 includes a maximum waste feed rate and a limit on VOC emissions; it also requires continuous emission
631 monitoring systems for combustion chamber temperature, exhaust gas flow rate, hazardous waste feed
632 rate, THC, and CO to demonstrate compliance with the MACT standard. Additionally, the following
633 emission limits for the three ODS HAPs are specified in the permit: (Arkansas DEQ 2002)

- 634 • Maximum Carbon Tetrachloride Emissions: 0.43 lbs/hr
- 635 • Maximum Methyl Bromide Emissions: 0.43 lbs/hr
- 636 • Maximum Methyl Chloroform Emissions: 0.43 lbs/hr

637 The Title V Operating Permit for Facility B, which operates two wet process **cement kilns**, reflects the
638 underlying MACT standard emission limits for cement kilns as listed in 40 CFR 63.1204.²⁰ Performance
639 testing is required to include continuous monitoring of kiln temperature, oxygen concentration, and kiln
640 feed rate. The facility is also required to conduct continuous monitoring and recording of THC
641 concentration in the exhaust gas. However, this permit does not list specific emission limits for the ODS
642 HAPs. (Indiana DEM 2003)

643 The Title V Operating Permit for Facility C, which operates two **lightweight aggregate kilns**, reflects the
644 underlying MACT standard emission limits for lightweight aggregate kilns listed in 40 CFR 63.1205 or
645 40 CFR 63.1221, as applicable. Monitoring conditions and performance test requirements included are
646 similar to the monitoring and performance test requirements for Facility A’s rotary kilns. As with the
648 permit for Facility B, this permit does not list
650 emission limits for individual ODS HAPs. (Virginia
652 DEQ 2006)

654 Based on the three Title V Operating Permits
656 described above, it is apparent that the level of detail
658 of the permit conditions can vary. For example, the
660 Title V Operating Permit for Facility A’s rotary
662 kilns explicitly identifies maximum emission limits,
664 in units of pounds per hour, for the three ODS HAPs
666 The Title V Operating Permits for the other two
668 facilities do not contain explicit maximum emission
670 limits for individual ODS. Overall, however, the
672 performance testing, monitoring, and reporting
674 requirements for the three facilities are similar.

676 **4. U.S. ODS Destruction** 678 **Technologies**

680 This section describes the general process for
682 collecting and destroying ODS, the technologies that
684 have been used to destroy ODS in the U.S., and the

Costs of Comprehensive Performance Testing (CPT)

The cost of conducting a CPT, which must be done every five years, can vary depending on the type and size of the facility conducting the test, the POHCs and other wastes burned during the test, and the types of sampling and analysis conducted. In general, the source of the costs can be roughly broken down as follows: 50 percent for the sampling and analytical costs, 25 percent for the purchase of any POHCs needed for the trial burns and/or additional wastes needed to obtain wastes with the correct metal content, and 25 percent for the destruction time lost during the performance of the test (Ullrich 2007). Estimates of the total costs to conduct a CPT range from \$150,000 to \$500,000.

However, these costs could be significantly reduced if the only desired result was to determine the DRE for a specific ODS. If an ODS was added as a POHC to an already scheduled CPT, the additional analytical costs would range from \$1,000 to \$3,000, plus the cost to purchase the volatile chlorinated compound needed to conduct the test. Alternatively, a separate, DRE-specific performance test would cost around \$50,000 (Ullrich 2007). For additional details, see Appendix C.

¹⁹ Note that 40 CFR 63.1203 lists the interim standards, as full compliance with the final standards listed in 40 CFR 63.1219 is not required until October 2008.

²⁰ Note that 40 CFR 63.1204 lists the interim standards, as full compliance with the final standards listed in 40 CFR 63.1220 is not required until October 2008.

685 capacity of U.S. facilities to destroy ODS. Additionally, the MACT standards and actual DRE and
686 emissions data from the destruction of ODS are compared to the TEAP recommendations to determine if
687 U.S. technologies are meeting the TEAP recommendations.

688 **4.1 Process for Collecting and Destroying ODS in the U.S.**

689 ODS reach destruction facilities through a number of pathways. Large users may send ODS directly to a
690 destruction facility, while smaller users may return used ODS to their distributor who in turn sends them
691 to a destruction facility. Large users and distributors may also send used ODS to reclamation facilities,
692 but even in such cases, some of the ODS may end up being sent for destruction. Indeed, any ODS not
693 suitable for reclamation—either because it is too contaminated or it is not economically viable to reclaim
694 and resell—should be destroyed. For example, one reclamation facility has indicated that when it
695 receives ODS, which are typically either halon or a mixture of refrigerants, it conducts various tests to
696 identify the ODS types and the level of contamination. If certain ODS that it tends to reclaim (including
697 halons, CFC-12, and HCFC-22 with a 95 percent or higher purity level) are present and not too
698 contaminated, it will separate them out for reclamation. The rest of the ODS are typically destroyed.

699 When reclamation facilities send ODS to be destroyed, they are shipped in various types of containers
700 (e.g., steel cylinders, bulk storage tanks, ISO containers, tanker trucks, rail cars, which can range in size
701 from 30 lbs to 200,000 lbs) to an off-site destruction facility (unless the reclamation facility has a
702 destruction facility on-site). When ODS containers arrive at a destruction site, they are typically stored
703 for a week to a month before the ODS are fed into the destruction unit.²¹ According to information from
704 industry representatives, the average rate at which ODS can be fed into an HWC can vary from around
705 500 to 2,000 pounds per hour (as compared to the maximum waste feed rate for a rotary kiln unit in
706 Arkansas, which is 42,410 pounds per hour or a fixed hearth incinerator in Illinois, which is about 6,000
707 pounds per hour). For a 30,000-pound shipment of ODS, this would result in a total destruction time of
708 15 to 60 hours. For a plasma arc unit, the typical feed rate for ODS is around 100 pounds per hour.
709 (Airgas 2006; Arkansas DEQ 2002; EPA 2006a; Illinois EPA 2003; RemTec 2005, 2006; Ullrich 2007)

710 **4.2 Known Commercial ODS Destruction Technologies Used in the U.S.**

711 Destruction facilities in the U.S. that have destroyed ODS can be categorized into three main categories:

- 712 1. those that destroy ODS-containing byproducts of chemical manufacturing, which are not
713 considered controlled substances;²²
- 714 2. those that burn waste for fuel and receive blended waste-derived fuel from outside sources (which
715 may contain controlled substances, such as spent solvents, as well as substances not controlled
716 under the CAA, such as ODS-containing byproducts from chemical manufacture); and
- 717 3. those that commercially destroy controlled substances for outside parties.

718 While there are a significant number of non-commercial, byproduct destruction facilities in the U.S. that
719 have destroyed ODS-containing wastes, there are fewer than 10 known facilities that commercially
720 destroy ODS or receive ODS-containing waste-derived fuel (hereinafter referred to collectively as
721 “commercial facilities”).

²¹ In certain cases, whole containers—not just their contents—are shredded and fed directly into the HWC.

²² According to 40 CFR 82.3, “the inadvertent or coincidental creation of insignificant quantities of a listed [ODS] during a chemical manufacturing process, resulting from unreacted feedstock, from the...use [of ODS] as a process agent present as a trace quantity in the chemical substance being manufactured, or as an unintended byproduct of research and development applications, is not deemed a controlled substance.”

722 These facilities can be categorized as follows:

- 723 • Incinerators
- 724 ◦ Rotary kilns
- 725 ◦ Fixed hearth units
- 726 ◦ Liquid injection units
- 727 • Industrial furnaces
- 728 ◦ Cement kilns
- 729 ◦ Lightweight aggregate kilns
- 730 • Plasma technologies
- 731 ◦ Argon plasma arc units

732 All of the known commercial facilities, with the exception of one, are RCRA-permitted HWCs and,
733 therefore, must meet all regulatory requirements discussed in Section 2, including a 99.99 percent DRE.

734 **4.3 Capacity of U.S. Destruction Facilities**

735 *RCRA-Permitted Commercial HWCs*

736 The capacity for hazardous waste incineration at U.S. commercial HWC facilities varies greatly (e.g.,
737 42,410 pounds per hour for a rotary kiln unit in Arkansas and 6,000 pounds per hour for a fixed hearth
738 incinerator in Illinois) (Arkansas DEQ 2002, Illinois EPA 2003). This capacity does not necessarily
739 translate directly into the potential capacity to destroy ODS because HWCs typically process ODS as only
740 a small part of a much larger variety of hazardous wastes. According to information obtained from
741 industry, the feed rate for ODS can range from approximately 500 to 2,000 pounds per hour, depending
742 on the facility (EPA 2006a, Ullrich 2007). The ODS destruction capacity of any one facility depends on
743 the amount of other hazardous wastes being supplied to the facility at any given time and the operating
744 conditions of the facility (including feed rate, flame temperature, fuel composition, oxygen content).

745 In addition, other factors serve to limit the amount of ODS that commercial HWCs can accept for
746 destruction. Apart from permit limits for maximum total feed rate of chlorine to the unit, discussed in
747 Section 3.2, commercial HWCs can only combust limited amounts of fluorinated and brominated
748 compounds, due to the corrosive nature of the acid gases (HF and HBr) that result from their incineration.
749 The production of acid gases, especially HF, requires expensive upgrades to the HWC unit in order to
750 prevent damage to downstream equipment caused by corrosion. This equipment includes:

- 751 • upgraded bag material in the bag house;
- 752 • HF-resistant refractory lining and binder in the combustion chambers through the quench area; and
- 753 • specially-lined, corrosion-resistant, fiberglass-reinforced plastic (FRP) in the scrubbing system.

754 According to one industry representative, the total capital costs to install the necessary equipment can
755 exceed \$1 million. In addition, increased operations and maintenance costs generally follow such
756 upgrades; therefore, operators of HWCs generally perform site-specific calculations to assess the
757 maximum feed rates of fluorinated and brominated compounds they can accept without causing corrosion
758 concerns. Feed rates are also restricted because fluorinated and brominated compounds must be
759 destroyed with an increased level of hydrogen to promote the formation of HF and HBr over F₂ and Br₂.
760 During the destruction of halon, additional oxygen must also be present to prevent the halon from
761 affecting the stability of the combustion flame, as halons are fire suppressants. All of these factors would
762 serve to restrict the amount of ODS waste that could be feed into HWCs at any given time. (EPA 2006a)

763 In 2005, according to EPA's National Biennial RCRA Hazardous Waste Report, 4,332,011 metric tons of
764 hazardous wastes were destroyed in the U.S. (EPA 2007).²³ Industry representatives present at the ODS
765 destruction stakeholder meeting held at EPA's offices in July 2006 have suggested that commercial
766 HWCs are currently operating at only about 70 percent of total capacity (EPA 2006a). Assuming that
767 these units can operate continually at full capacity, it is estimated that an additional 1,856,576 metric tons
768 of capacity can be made available for hazardous waste destruction. However, the additional 30 percent
769 capacity may not necessarily be made wholly available to ODS, since many facilities would require
770 equipment upgrades to be able to accept additional amounts of ODS for destruction, and future amounts
771 of ODS for destruction may not warrant the costs to make these modifications.

772 ***Non-Commercial Facilities***

773 Facilities that destroy ODS-containing byproducts from chemical manufacture generally do not have the
774 capacity or infrastructure to accept ODS wastes generated offsite. Some of these facilities have indicated
775 that they do accept offsite waste for destruction, but only wastes generated at other facilities operated by
776 the same entity. ODS destruction units at these facilities may have additional capacity available to
777 destroy ODS generated by other entities, but
778 the facilities may not have adequate hazardous
779 waste storage and handling infrastructure or the
780 appropriate regulatory permits to do so.

786 ***Non-MACT Compliant Facilities***

788 Non-MACT-compliant waste combustion
789 facilities could also potentially be used to
790 destroy ODS that are not categorized as RCRA
791 hazardous wastes. When the CAA MACT
792 standards for HWCs were proposed, a number
793 of existing hazardous waste destruction
794 facilities assessed the cost of upgrading their
795 facilities in order to comply with the proposed
796 MACT standards and, based on that analysis,
797 declined to pursue operating permits under the
798 MACT standards. These facilities are no longer regulated as HWCs and are no longer permitted to
799 combust hazardous wastes. However, under existing regulations, such facilities could still pursue state
800 operating permits to combust non-hazardous wastes, including ODS that are not categorized as hazardous
801 wastes. Such facilities could also be permitted for use as fume/vapor incinerators (i.e., air emission
802 control devices) to destroy chemical process byproducts generated on site.

Conversion of ODS into Useful Non-ODS Products

In order to explore alternatives to ODS destruction, the U.S. EPA has supported an investigation of the process of converting ODS to useful non-ODS products (e.g., conversion of halon 1211 and halon 1301 to difluoroethylene [VDF]). Research on this process has been conducted at the University of Newcastle, Australia, and other institutions. One recent study provided a design of a process for conversion of halon 1211 and halon 1301 to VDF, a non-ODS feedstock for the production of polyvinylidene fluoride, commercially known as Viton®. Research indicates that these processes could be operated commercially at a profit as an alternative to ODS destruction. (Air Force Research Laboratory 2005, Kennedy and Dlugogorski 2003)

812 Currently, the number of such facilities that have acquired permits to combust non-hazardous waste and
813 their potential capacity to accept non-hazardous waste ODS for destruction is unknown. If non-MACT-
814 compliant facilities were to destroy non-hazardous waste ODS, the following factors should be
815 considered: (a) if they are already operating at full waste feed capacity; (b) if their combustion units are
816 operated at high enough temperatures to destroy ODS to the specified DE;²⁴ and (c) if their air emission

²³ This includes hazardous wastes that were destroyed by the following management methods: incineration (H040), defined as "thermal destruction other than use as a fuel"; energy recovery (H050), defined as "used as fuel (includes on-site fuel blending before energy recovery)"; and fuel blending (H061), defined as "waste generated either onsite or received from offsite".

²⁴ One stakeholder indicated that non-hazardous waste incinerators are probably not operating at high enough temperatures to destroy ODS to 99.99 percent. However, others indicated that this may not be true for certain technologies, such as cement kilns or sulfuric acid furnaces. (EPA 2006a)

817 control systems are capable of removing the HF and HBr that would be generated from ODS combustion.

818 *Non-Permitted Facilities*

819 Another category of facilities that could potentially be used to destroy either hazardous or non-hazardous
820 ODS are combustion facilities that are similar in process to facilities that are currently destroying ODS
821 (e.g., cement kilns) but that have never obtained permits to combust hazardous wastes and have never
822 reported destruction of ODS. Cement kilns operate at kiln temperatures in excess of 2,000°F in order to
823 make cement clinker; cement kilns that are destroying ODS would not operate at significantly different
824 kiln temperatures than cement kilns that are not destroying ODS, since the kiln temperature is inherent to
825 the process of making cement clinker. Cement kilns and other combustion facilities that are similar in
826 process to facilities that are currently destroying ODS could pursue the appropriate permits to combust
827 hazardous waste and/or non-hazardous waste ODS, and thereby increase the ODS destruction capacity in
828 the U.S. There are costs associated with pursuing such permits, including costs to modify the facility's
829 operating permits and the cost to conduct performance testing. A decision by a combustion facility to
830 pursue the appropriate permits to combust non-hazardous waste ODS would involve significantly less
831 cost than a decision to pursue the appropriate permits to combust hazardous waste ODS. It should be
832 noted that through Decision XV/9, the Parties to the Montreal Protocol did not approve cement kilns for
833 halon destruction. However, the TFDT did consider cement kilns as having a high potential to meet the
834 TEAP recommendations while destroying halons based on evidence of destruction of other halogenated
835 substances.

836 **4.4 Assessment of U.S. Technologies: Are They Meeting the TEAP** 837 **Recommendations?**

838 As described in Section 1, at the Fifteenth Meeting of the Parties to the Protocol, Decision XV/9 was
839 agreed upon. This Decision updates the list of approved destruction technologies for ODS (Annex II),
840 adopts a Code of Good Housekeeping for the transport, storage, and eventual destruction of ODS (Annex
841 III), and reiterates the suggested substances that should be used when monitoring and declaring
842 destruction technologies (Annex IV) (UNEP 2003). Recommended limits on the emissions of these
843 substances were made in the TEAP report (TEAP 2002). This section assesses whether U.S. destruction
844 facilities destroying ODS are meeting these recommended emission limits.

845 **4.4.1 Comparison of TEAP Recommendations, MACT Standards, and Measured** 846 **DREs and Emissions**

847 Table 5 summarizes the TEAP recommendations, as well as the U.S. MACT standards for new and
848 existing HWCs that have been used to destroy ODS commercially (i.e., incinerators, cement kilns, and
849 lightweight aggregate kilns). Table 5 also includes actual DRE and emissions values obtained from trial
850 burns using ODS at HWCs in the U.S., with the values that exceed the TEAP recommendations shown in
851 bold text. Note that the trial burn data presented for each U.S. facility were collected from multiple test
852 burns conducted over the course of several years with a number of different POHCs, including those
853 listed in the "ODS Type" column. Not all tests measured all types of emissions or used all POHCs listed
854 in the "ODS Type" column. Note also that the performance tests for the commercial HWCs shown in
855 Table 5 were obtained from trial burn tests conducted in the 1990s—prior to the implementation of the
856 current MACT standards. Some of the facilities that were tested have since implemented stricter
857 emissions controls or other operating modifications in order to comply with the new standards (if they are
858 still operating). Therefore, the trial burn data are not fully representative of the current operating
859 performance of the facilities. For this reason, performance test results for these facilities that are in excess
860 of the MACT standards are not shown in the table.

Table 5: Comparison of TEAP Recommended Emission Limits and MACT Standards for HWCs with Reported Values

Recommendation/Standard/ Combustor Type	DRE	PCDD/Fs	HCl/ Cl ₂	HF	HBr/ Br ₂	PM ^a	CO	ODS Type ^b
	(%)	(ng/m ³)	(mg/m ³)					
Recommended/Standard Limits								
TEAP Recommendations^c								
All ODS Destruction Technologies	99.99	0.2	100	5	5	50	100	Any
HWC MACT Standard^{d,e,f}								
Incinerators	99.99	0.2 ^{g,h}	21 ⁱ	NA	NA	30 ^j	87	NA
Cement Kilns	99.99	0.2 ^g	81 ^k	NA	NA	64^l	87	NA
Lightweight Aggregate Kilns	99.99	0.2 ^m	403	NA	NA	57ⁿ	87	NA
Reported Values								
U.S. Hazardous Waste Combustors (Trial Burn Data)^o								
Rotary Kiln	99.99989	0.007	2	NA	NA	13	9	Carbon Tetrachloride
	99.99973	0.01	2			16	7	
	99.9997	0.006	0			5	3	
Fluidized Bed	99.99922	0.175	4	NA	NA	6	64	Carbon Tetrachloride Methyl Chloroform
	99.9982		6			8	16	
	99.99928		5			10	29	
	99.99947		30			7	47	
Cement Kiln	99.99977	0	14 50	NA	NA	68 162	0	Carbon Tetrachloride Methyl Chloroform CFC-113
	99.99525							
	99.9999							
	99.9998							
	99.99943							
99.9999								
Sulfuric Acid Recovery Unit	99.99986	0.053 0.021	1	NA	NA	3	46	Carbon Tetrachloride Methyl Chloroform
	99.99999		0.4			4	65	
	99.99997		15			1	15	
	99.99999		8			1		
Rotary Kiln	99.9989	0.067	0.6	NA	NA	6	39	Carbon Tetrachloride
	99.9963	0.019	6			6	74	
			3			4	42	
			1			7		

862 Source: TEAP (2002), 70 FR 59410, 70 FR 59557, EPA (2006b)

863 Note: All values that exceed the TEAP recommendations are shown in bold text. NA = Not Applicable.

864 ^a According to 71 FR 14665, the PM MACT standards for incinerators, cement kilns, and liquid-fueled boilers are currently
865 under review by EPA and may change.

866 ^b The ODS type listed for the trial burn data represents the ODS POHCs used during the trial burns.

867 ^c Emission limits are expressed as mass per dry cubic meter of flue gas at 0°C and 101.3 kPa corrected to 11 percent oxygen.

868 ^d The MACT standard emission limits for total chlorine were converted from ppmv to mg/m³ using the molecular weight for HCl,
869 as this is the most abundant constituent of total chlorine emissions.

870 ^e Sources may elect to comply with either the CO or an HC standard set at 10 ppmv for incinerators and cement kilns with a
871 bypass/mid-kiln sampling system and 20 ppmv for lightweight aggregate kilns and cement kilns without a bypass.

872 ^f Emission limits are expressed at standard temperature and pressure, corrected to 7 percent oxygen.

873 ^g Or 0.40 ng/m³ and temperature control < 400°F at air pollution control device inlet.

874 ^h For new incinerators equipped with either a waste heat boiler or dry air pollution control system, the limit is 0.11 ng/m³.

875 ⁱ Incinerators can also meet a risk-based standard for total chlorine emissions of 77 ppmv (~52 mg/m³). New source incinerators
876 must meet a total chlorine limit of 21 ppmv (~14 mg/m³).

877 ^j New source incinerators must meet a PM limit of approximately 3.4 mg/m³.

878 ^k Cement kilns can also meet a risk-based standard for total chlorine emissions of 130 ppmv (~87 mg/m³). New source cement
879 kilns must meet a total chlorine limit of 86 ppmv (~58 mg/m³).

880 ^l New source cement kilns must meet a PM limit of approximately 5.3 mg/m³.

881 ^m Or rapid quench < 400°F at kiln exit.

882 ⁿ New source lightweight aggregate kilns must meet a PM limit of approximately 22 mg/m³.

883 ^o Because the trial burn data were taken before the updated MACT standards were implemented, the data points that are above
884 the current allowable limits were not included as they are no longer applicable or allowable under the updated standards.

885 As shown in Table 5, the MACT standards for HWCs are, for the most part, equivalent to or more
886 stringent than the TEAP recommendations. The following points should be taken into account when
887 reviewing Table 5:

- 888 • Each Title V permitted HWC is subject to emission limits for each pollutant specified by the
889 MACT standard. Facility-specific operating parameters—which are also contained in the Title V
890 Operating Permit for the facility—may be based on evaluation of the types, quantities, and
891 compositions of the hazardous wastes being destroyed and capability of the air pollution control
892 device.
- 893 • Additional risk-based limits can be included in the facility’s RCRA permit, which may be more
894 stringent than the MACT limit, if they are demonstrated to be necessary to protect human health
895 and the environment. The need for a site-specific risk assessment (SSRA) is evaluated by the
896 permitting agency on a case-by-case basis in accordance with EPA SSRA policy, and may be
897 required when there is reason to believe that operation in accordance with the MACT standards
898 alone may not be protective of human health and the environment. For example, if an existing
899 HWC facility wishes to accept quantities of fluorinated or brominated ODS for destruction, but
900 the facility had not previously been evaluated or permitted with respect to combustion of such
901 waste, then the RCRA permit for that facility could be reevaluated by the permitting agency in
902 order to ensure that the facility would not present an increased risk to human health and the
903 environment (i.e., that it is designed and operated to properly combust fluorinated or brominated
904 ODS).
- 905 • HWCs generally operate well below their permitted emission levels because any excursion
906 beyond the limits may put them out of compliance and result in a fine or other regulatory
907 enforcement action. Also, as discussed previously, operation of the unit outside of its permit
908 limits for monitored parameters (e.g., combustion temperature) could initiate an automatic waste
909 feed cutoff and shutdown of the unit.
- 910 • U.S.-based HWCs are highly regulated entities, subject to regulation under both the CAA and
911 RCRA and associated state statutes and regulations, while the TEAP recommendations were
912 established for facilities world-wide, many of which are not subject to any regulations and may
913 not employ any air emissions control systems. Also, HWCs in the U.S. have been subjected to
914 SSRAs that demonstrate on a facility-specific basis that air emissions from those facilities do not
915 pose a significant risk to human health and the environment. In other words, the TEAP
916 recommendations are designed as generic standards applicable to ODS destruction facilities,
917 while the CAA MACT standards and associated Title V Operating Permit limits for HWCs
918 operating in the U.S. establish individualized, source category-specific emission limits and
919 associated monitoring, reporting, and recordkeeping requirements.
- 920 • Even before the stricter MACT standards were implemented, which is when the trial burn data
921 presented in Table 5 was generated, most commercial facilities for which data are available were
922 already exceeding the minimum DRE of 99.99 percent and meeting air emission limits
923 corresponding to the current MACT standards.

924 In addition to the performance test data available for U.S. HWCs, the 2002 TEAP report includes DRE
925 and air emissions data from the destruction of ODS using various technologies. These data, which are the
926 basis for the TEAP’s technology recommendations, demonstrate the ability of several of the technologies
927 used in the U.S. to meet the TEAP recommended limits for DRE and air emissions. While the data
928 presented here may not be directly applicable to specific U.S. facilities, it is expected that U.S. facilities
929 using these technology types would be able to meet the TEAP recommendations, with appropriate
930 modifications/upgrades. Table 6 summarizes the data presented in the TEAP report for technologies that
931 are known to have destroyed ODS in the U.S., as well as other technologies that are not known to be in
932 use in the U.S.

933

Table 6: TEAP Reported DRE and Air Emissions Data for ODS Destruction Technologies

Technology Type	DRE	PCDD/Fs	HCl/ Cl ₂	HF	HBr/ Br ₂	PM	CO	ODS Type ^a
	(%)	(ng/m ³)	(mg/m ³)					
TEAP Recommendations^b								
All ODS Destruction Technologies	99.99	0.2	100	5	5	50	100	Any
Technologies Used in the U.S. for Destroying ODS								
Rotary Kiln	>99.9999	0.03-0.15 ^c	3	0.5	4	10	50	CFCs/Halons
Liquid Injection	>99.99	0.52 ^d	<10	<1.0	NR	NR	<10	CFCs/Halons
Cement Kilns	>99.99	0.040	<1	0.4	NA	10	100	CFCs
Argon Plasma Arc	>99.9998	0.006	2	0.2	<4	<10	96	CFCs/Halons
Other Technologies								
Reactor Cracking	>99.999	<0.01	<100	<0.1	NA	<10	<50	CFCs
Gas/Fume	>99.999 ^e	0.032	3	0.5	2	22	40	CFCs/Halons
ICRF Plasma	>99.99	0.012	5	2.4	2	5	5	CFCs/Halons
Microwave Plasma	>99.99	0.001	2	0.7	NA	11	4	CFCs
Nitrogen Plasma Arc	99.99	0.044	2	0.6	NA	9	26	CFCs
Superheated Steam Reactor	>99.99	0.041	<3	<0.8	NA	NR	<11	CFCs
Gas Phase Catalytic Dehalogenation	>99.99	<0.010	1	<0.5	NA	2	13	CFCs

934

Source: TEAP (2002).

935

Note: The data presented in the TEAP report are measured data for specific facilities located around the world.

936

NA = Not Applicable; NR = Not Reported.

937

^a The ODS type listed represents the type of ODS shown to be destroyed by the technology.

938

^b Emission limits are expressed as mass per dry cubic meter of flue gas at 0°C and 101.3 kPa corrected to 11 percent oxygen.

939

^c Some rotary kilns that reported emission for the TEAP analysis indicated PCDD/F emission greater than 0.3 ng/m³.

940

^d Although the particular data provided for the TEAP report did not meet the required levels for PCDD/F emissions, it is expected that liquid injection systems could meet the required levels with the proper pollution control mechanisms.

941

^e Only 99.99 percent DRE reported for halon destruction.

942

943

4.4.2 Information on ODS Destruction from EPA Stakeholder Meeting

944

On July 28, 2006, EPA held a stakeholder meeting to discuss the import of used ODS for destruction in the U.S., during which stakeholders provided information regarding the MACT standards and the TEAP recommendations. EPA invited interested parties to attend this open meeting. HWC companies that attended the stakeholder meeting expressed confidence that they can meet the TEAP recommendations; however, they are not currently generating all of the data that would be needed to document that they are meeting the recommendations for DRE and air emission limits of certain compounds as they are not physically measuring exhaust gas emissions of ODS and are not specifically determining the DRE for ODS during performance testing. As described in Section 2.3.1, HWCs measure the DRE for selected difficult-to-combust POHCs (e.g., monochlorobenzene) under a controlled set of operating conditions (e.g., combustion temperature, exhaust gas flow rate and temperature, hazardous waste feed rate), and then apply the measured DRE to other compounds, including ODS, that are combusted under the same set of conditions as were used in the performance testing. Except for the few tests shown in Table 5, HWCs have not conducted performance testing using ODS, and they do not measure ODS emissions directly; therefore, there is no direct documentation that the facilities are meeting the TEAP recommended 99.99 percent DRE. However, the use of POHCs in performance testing of HWCs, rather than testing a broad array of compounds, is a well-established concept within the framework of the RCRA and HWC MACT regulations.

961

According to the stakeholders, there are no technical limitations to physically measuring the DRE for ODS during performance testing, and such testing could be conducted during the regularly scheduled comprehensive performance testing conducted under the HWC MACT standards. The HWCs are not currently conducting testing to physically measure the DRE for ODS because there are no regulatory

962

963

964

965 requirements for them to do so, and because such testing requires additional time and money. See Section
966 3.3 and Appendix C for a discussion of the costs associated with testing ODS.

967 In addition to the lack of performance measurements currently being performed by U.S. HWCs, the CAA
968 MACT standards for HWCs do not include standards for emissions of HF, Br₂, and HBr. However,
969 emissions of HF from ODS destruction facilities would still be regulated under the state and federal air
970 emissions operating permits for these facilities. HF is regulated under the CAA as a HAP and is also
971 subject to state ambient air quality standards for gaseous fluorides (total ambient air concentration
972 expressed as HF).²⁵ Therefore emissions of HF from ODS destruction facilities would be limited by
973 permit to be within these state and federal regulations. HBr and Br₂ are not regulated as HAPs under the
974 CAA, but are subject to state regulations as toxic air pollutants. Emissions of these compounds would be
975 limited in accordance with state regulations. Under the MACT standards, HWCs are also subject to
976 SSRAs that would identify potential risks associated with emissions of HF, Br₂ and HBr from ODS
977 destruction facilities regulated as HWCs.

978 **4.4.3 Conclusions for CFC/HCFC Destruction**

979 ***DRE***

980 All known commercial ODS destruction facilities operating in the U.S. are permitted HWC facilities
981 (with the exception of one facility that is not RCRA permitted); therefore, they are required to meet the
982 HWC MACT standards for DRE and emissions of dioxins/furans, PM, total chlorine, and CO when
983 destroying ODS that are also listed hazardous wastes, including some CFCs. Additionally, because
984 HCFCs are easier to destroy than CFCs, these standards will be met for HCFC destruction as well (TEAP
985 2002). The incinerability of HCFC-22 and HCFC-123 were recently evaluated by Lamb and Dellinger
986 and, because each has an Incinerability Index below Class I, they may be disposed of in incinerators with
987 a proven DRE greater than 99.99% for at least one Class I POHC (ICF 2007).

988 ***Air Emissions***

989 The MACT standards for HWCs are at or below the TEAP recommendations for air emissions of
990 HCl/Cl₂, PM, CO, and dioxins and furans, with only a few exceptions; the PM MACT standards for
991 existing cement kilns and lightweight aggregate kilns are greater than the TEAP recommended limit, as is
992 the total chlorine MACT standard for lightweight aggregate kilns. However, the PM MACT standards for
993 new cement kilns and lightweight aggregate kilns are significantly less than the TEAP recommended
994 limits, and these MACT standards are currently being reevaluated by EPA. Also, while the total chlorine
995 MACT standard for lightweight aggregate kilns is approximately four times the TEAP recommended
996 limit, it is likely that facilities will generally operate well below this level and any emissions will be
997 limited by permit conditions to levels below those that would present a risk to human and/or
998 environmental health.²⁶

999 It should be noted that the incineration of fluorinated substances would result in the production of HF, a
1000 HAP that is not addressed in the HWC MACT standards. However, if fluorinated compounds are being
1001 combusted and significant emissions of HF are expected from an HWC, it is anticipated that state permit
1002 writers may establish site-specific feed rate limits for total fluorine in the facility's RCRA permit, which
1003 may be more stringent than the MACT limit, if they are determined to be necessary to ensure protection
1004 of human health and the environment. Furthermore, site specific feed-rate limits for total fluorine may not

²⁵ See e.g., Kentucky Regulation 401 KAR 53.010: Ambient Air Quality Standards (<http://www.lrc.ky.gov/kar/401/053/010.htm>)

²⁶ In general, state agencies can require a SSRA in the event that the agency concludes that emissions from a hazardous waste combustor may pose a significant risk to human health or the environment.

1005 be necessary for combustion units designed with control equipment capable of capturing acid gasses (e.g.,
1006 wet scrubbers for the control of HCl emissions).

1007 **4.4.4 Conclusions for Halon Destruction**

1008 **DRE**

1009 Because halons are not listed as RCRA-hazardous wastes, permitted HWCs are not required to meet the
1010 MACT standards for their destruction, and therefore, it cannot be guaranteed with certainty that the
1011 minimum DRE is being met for halon destruction in HWCs. Indeed, the TEAP report only recommended
1012 technologies for halon destruction based on actual trials of ODS destruction units using halons—i.e., a
1013 technology deemed acceptable to destroy CFCs was not necessarily also deemed acceptable to destroy
1014 halons if that technology was not actually tested using halons. Thus, the only way to be completely
1015 certain that the DRE is being met for halon destruction in HWCs would be for U.S. facilities to conduct
1016 performance testing using halons as POHCs to directly determine the DRE achieved for each of these
1017 compounds. See Section 3.3 and Appendix C for a further discussion of costs to conduct testing of ODS.

1018 However, based on available performance data and the chemical properties of halons, it is expected that
1019 the 99.99 percent DRE *is being met* for halons, which would suggest that testing of each non-hazardous
1020 waste ODS is not needed. In particular:

- 1021 • *Findings based on existing trial burn data:* While performance data for halon destruction in U.S.
1022 HWCs could not be found, performance data for other ODS—including carbon tetrachloride, CFC-
1023 11, and CFC-113—demonstrate that conventional incineration technologies (e.g., rotary kilns) have in
1024 practice achieved DREs far greater than the 99.99 percent standard (on the order of 99.9999 percent),
1025 even when destroying chlorinated organic compounds that have very high thermal stability (e.g.,
1026 monochlorobenzene). The fact that HWCs have demonstrated performance greater than the minimum
1027 DRE standard provides a substantial margin of operation with respect to the incineration of halons.
1028 Unless the thermal stability of halons is
1029 far greater than that of
1030 monochlorobenzene and other difficult-to-
1031 incinerate compounds, it would be
1032 expected that HWCs that could incinerate
1033 these other compounds to a DRE of
1034 99.9999 percent could also incinerate
1035 halons to a DRE of at least 99.99 percent.
1036 Furthermore, similar international
1037 technologies analyzed in the TEAP report
1038 were shown to meet the minimum DRE
1039 when destroying both CFCs and halons.
- 1040 • *Findings based on halon chemistry:* The
1041 incinerability of halons can be estimated
1042 based on their chemical composition, and
1043 it is expected that halons would react
1044 relatively easily at the very high
1045 temperatures at which HWCs operate (see
1046 text box for more information). The
1047 incinerability of halon 1301, halon 1211,
1048 and halon 2402 was recently evaluated by
1049 Lamb and Dellinger and, because each

Halon Chemistry

An inherent characteristic of halons is that they undergo chemical reaction when exposed to flame. Considering the chemistry of halons in fire extinguishing applications, it is expected that a similar chemical reaction would occur if halons were exposed to flame and a burning fuel-air mixture in an incinerator. Specifically, halon would produce HBr and Br and remove hydrogen and oxygen from the combustion process in the incinerator. Also, considering that the halon decomposition and the HBr/Br reaction occurs at relatively low flame temperatures in fire extinguishing applications, it is expected that halon would also react relatively easily at the much higher temperatures at which incinerators operate. Indeed, halon 1301 decomposes at fire temperatures above 1,562°F, and halon 1211 decomposes at fire temperatures above 900°F—well below the combustion temperatures at which HWCs generally operate (DuPont 2004, Ansul Incorporated 2006). According to the available U.S. performance test data, the lowest afterburner (secondary combustion chamber) operating temperature is 1,610°F, which is higher than the threshold temperatures needed to decompose both halon 1211 and 1301.

1050 has an Incinerability Index below Class I, they may be disposed of in incinerators with a proven DRE
1051 greater than 99.99% for at least one Class I POHC (ICF 2007).

1052 ***Air Emissions***

1053 The incineration of halons and other brominated compounds (e.g., methyl bromide) would result in the
1054 release of an additional acid gas, HBr, that is not formed during the incineration of CFCs/HCFCs and for
1055 which there is no MACT standard. Additionally, when reducing conditions are not present during the
1056 destruction of brominated compounds, Br₂ tends to form over HBr—and Br₂ is much more difficult to
1057 remove from exhaust gas than HBr.

1058 It is anticipated that if brominated compounds are being combusted and significant emissions of total
1059 bromine are expected, permit writers may establish site-specific feed rate limits for total bromine (to
1060 control emission of HBr and Br₂) in the facility's RCRA permit, if they are determined to be necessary to
1061 ensure protection of human health and the environment. Furthermore, site specific feed-rate limits for
1062 total bromine may not be necessary for combustion units designed with control equipment capable of
1063 capturing acid gasses (e.g., wet scrubbers for the control of HCl emissions) or for units that introduce a
1064 reducing agent (e.g., a sulfur containing compound) into the combustor to minimize Br₂ emissions.

1065 **5. Amount and Type of ODS Commercially Destroyed**

1066 Table 7 presents data compiled by EPA on quantities of ODS (by type) destroyed in the U.S. for the years
1067 2003 and 2004. This data includes both ODS destroyed commercially and ODS contained in waste used
1068 as fuel. The data presented are *not inclusive of all commercial/waste fuel ODS destruction* that occurred
1069 in the U.S. in 2003 and 2004. Whether the ODS waste destroyed was from stockpiles or serviced/retired
1070 equipment is not known.

1071 **Table 7: Reported ODS Destroyed by Type (kg) and Associated Emissions Avoided (ODP-weighted MT)**

ODS Type	2003	2004
Class I (amounts reported in kg)		
CFC-11	58,846	109,884
CFC-12	23,709	62,364
CFC-113	305,254	46,782
CFC-114	464	4,044
CFC-115	4,401	6,737
Halon 1301	3	6,487
Halon 2402	41	5,400
CFC-13	153	182
CFC-112	67,252	68,327
Carbon Tetrachloride	2,523,547	1,608,251
Methyl Chloroform	1,460,762	1,234,257
Methyl Bromide	36,815	63,334
Class II (amounts reported in kg)		
HCFC-123	40,171	923
HCFC-124	1,208	391
HCFC-131	944	21
HCFC-132b	760	1,109
HCFC-133a	1,621	2,433
HCFC-141b	6,039	16,217
HCFC-142b	236,024	5,893
HCFC-21	31,929	14,341
HCFC-22	87,922	5,890
HCFC-225ca	765	951
HCFC-225cb	1,094	1,248
HCFC-233	2,609	3,959
HCFC-253fb	342	1,268
Emissions Avoided (amounts reported in ODP-weighted metric tons)		
Total	3,366	2,318

1072 **6. Projections of Future Amounts of ODS for Destruction**

1073 This section explores the total amount of ODS through 2030 that may be available for destruction in the
 1074 future, including quantities that may be stockpiled in bulk. Two scenarios were developed to estimate the
 1075 quantities of ODS potentially available for destruction while considering what will likely be recovered
 1076 from equipment at end of life. The analysis presented is based on EPA’s Vintaging Model (VM).

1077 **6.1 Bulk ODS Stockpiles**

1078 Currently, there is limited information available on current or expected future stockpiles of ODS.
 1079 Research indicates that most ODS users are unlikely to keep large stockpiles for any uses that are not
 1080 planned for the immediate future, due to the extra costs required to store surplus ODS and the current
 1081 availability for most ODS.

1082 However, some ODS users that are reliant on costly legacy systems and/or have special safety concerns
 1083 often hold significant stockpiles of CFC-11, CFC-12, halon 1301, and/or halon 1211. These bulk
 1084 stockpiles are designed to meet their immediate and future needs (for several years into the future). In
 1085 addition, servicing companies in the refrigeration/air-conditioning and fire suppression sectors likely hold
 1086 small stockpiles of CFCs/halons.

1087 Large stockpiles of HCFCs are not believed to exist in the United States at this time. While the price of
1088 HCFC-22 continues to rise, it is still relatively low. The low market value of HCFC-22 has provided little
1089 incentive to collect and reclaim used HCFC-22 in anticipation of the 2010 milestone to reduce production
1090 and import. In the future, however, HCFC-22 may be stockpiled to satisfy servicing needs.

1091 Moreover, under a business-as-usual scenario, it is unlikely that significant quantities of ODS from
1092 stockpiles will be made available for destruction, since most are intended for future use. However, excess
1093 stocks currently being held for future use could be made available for destruction if retrofitting or
1094 alternatives for legacy systems become more cost-effective.

1095 **6.2 Projected ODS Available for Destruction from Refrigeration and Air-** 1096 **Conditioning Equipment**

1097 The amount of ODS potentially available for destruction in any given year will be a portion of the total
1098 inventory of ODS contained in equipment and products. However, not all ODS can be easily captured
1099 and/or made available for destruction. For example, recovering ODS foam blowing agents from building
1100 and appliance foam may be difficult and expensive. Similarly, the amounts of halon that continue to be
1101 used in fire protection equipment will likely be re-used instead of destroyed to maintain existing systems
1102 until they reach the end of their useful life. Theoretically, the most accessible ODS that could be made
1103 available for destruction are those contained in refrigeration and air conditioning (AC) equipment. As
1104 such, the remainder of this section focuses on the refrigeration/AC sector, exploring various scenarios for
1105 estimating the amount of ODS refrigerant recovered during servicing events and at end of life (EOL),
1106 which could then be made available for destruction.

1107 **6.2.1 Projected ODS Recovered During Servicing Events**

1108 In order to estimate the quantity of refrigerant recovered during equipment service events that is
1109 potentially available for destruction, the following equation was used:

$$\begin{array}{l} \text{Annual number of units from} \\ \text{which refrigerant is recovered} \\ \text{during service events} \end{array} \quad \times \quad \begin{array}{l} \text{Quantity of refrigerant} \\ \text{recovered per unit} \end{array} \quad = \quad \begin{array}{l} \text{Annual quantity of} \\ \text{refrigerant recovered} \\ \text{during service events} \end{array}$$

1110 To estimate the number of units involving refrigerant recovery, the following assumptions were made:

- 1111 • 50 percent of industrial/commercial equipment is serviced annually.²⁷
- 1112 • 50 percent of equipment is serviced only when repair is needed, which is assumed to be once every
1113 five years for industrial/commercial equipment (i.e., 20 percent of units annually).
- 1114 • 30 percent of all service events in the industrial/commercial sector involve refrigerant recovery
1115 (while the remaining 70 percent of service jobs do not involve the refrigeration circuit).

1116 Therefore, 18 percent of all units are assumed to be serviced annually (i.e., 30% x [(20% x 50%) + 50%]).
1117 It is also assumed that 0.75 pounds of refrigerant are recovered from the units that are serviced, as a
1118 section of the refrigerant charge is typically isolated and recovered when performing repairs, not the
1119 entire charge.

1120 Using the above assumptions, the Vintaging Model was used to estimate the annual quantity of refrigerant
1121 recovered during servicing events from large retail food systems, chillers, and industrial process

²⁷ According to industry sources, refrigerant recovered during service events primarily originates from commercial and industrial equipment (Home Energy Center 2006, Airgas 2006).

1122 refrigeration equipment.²⁸ Based on this analysis, Table 8 presents the ODP-weighted quantities of CFC
 1123 and HCFC refrigerants potentially available for destruction from equipment servicing events through
 1124 2030. Years 2003 and 2004 are presented to allow for comparison with actual data on U.S. ODS
 1125 destruction (presented in Section 6.3).

1126 **Table 8: Refrigerant Recovered from Servicing Events on Large Equipment (ODP-Weighted MT)**

Year	CFC	HCFC
2003	3.5	15.9
2004	3.3	16.5
2005	3.1	16.8
2010	1.8	17.3
2015	0.5	17.3
2020	0.0	17.3
2025	0.0	17.9
2030	0.0	19.2

1127 Source: *U.S. EPA Vintaging Model*. Version VM IO 5-28-08

1128 Note: Blends have been proportioned according to the percentage of the blend that contains CFCs and/or HCFCs.

1129 **6.2.2 Projected ODS Recoverable at End of Life**

1130 The actual amount of refrigerant that is recovered at equipment EOL depends on many factors, including
 1131 (a) the refrigerant charge remaining at time of disposal, (b) losses during the recovery process, and (c)
 1132 residual refrigerant remaining in the system (“heel”). Because there is great uncertainty regarding the
 1133 actual amount of refrigerant recoverable at EOL, this analysis considered two recovery scenarios:

- 1134 • **Scenario 1:** assumes that 50 percent of the original equipment charge is recovered at EOL.
- 1135 • **Scenario 2:** assumes that 10 percent of the original equipment charge is recovered at EOL.

1136 These percentages were applied to the original charge of equipment estimated to be retired in each year to
 1137 determine a range of amounts of recovered refrigerant potentially available for destruction (or reuse). In
 1138 other words, potential annual supply was determined by multiplying the number of units of equipment
 1139 retired in a given year by the full charge size and the respective recovery rates.

1140 Table 9 presents the projected quantities of CFC and HCFC refrigerants potentially available for
 1141 destruction from retired equipment through 2030. Years 2003 and 2004 are presented to allow for
 1142 comparison with actual data on U.S. ODS destruction (in Section 6.3).

²⁸ Cold stores were not considered in the analysis because the Vintaging Model does not track the number of cold stores in the United States; the model tracks data for this end use on a cubic foot basis (not a per-unit basis).

1143 **Table 9: Quantity of ODS Refrigerants Potentially Available for Destruction at EOL (ODP-weighted MT)**

Year	Scenario 1 (50% Recovery)		Scenario 2 (10% Recovery)	
	CFC	HCFC	CFC	HCFC
2003	6,886	655	1,377	131
2004	6,117	679	1,223	136
2005	4,215	715	843	143
2010	1,894	885	379	177
2015	1,251	1,194	250	239
2020	76	1,157	15	231
2025	0	319	0	64
2030	0	130	0	26

1144 Source: *U.S. EPA Vintaging Model*. Version VM IO 5-28-08

1145 Note: Blends have been proportioned according to the percentage of the blend that contains CFCs and/or HCFCs.

1146 **6.3 Comparison of Potential and Actual ODS Destruction Amounts**

1147 Table 10 presents a comparison of actual (reported) quantities of CFCs/HCFCs destroyed in 2003 and
 1148 2004 and the VM projections of ODS potentially available for destruction from servicing and EOL in
 1149 those years.²⁹ As shown, actual quantities destroyed are much less than those estimated to be potentially
 1150 available for destruction, as the large majority of recovered refrigerant is currently recycled/reclaimed and
 1151 reused, not destroyed.

1152 **Table 10: Comparison of Actual ODS Destroyed vs. Potential ODS Available for Destruction in 2003 and 2004**
 1153 **(ODP Weighted MT)**

Year	Actual (Reported) Amount of ODS Destroyed		Estimated Potential Amount of ODS Available for Destruction from Equipment Servicing and Retirement			
			Scenario 1 (50% Recovery)		Scenario 2 (10% Recovery)	
	CFC	HCFC	CFC	HCFC	CFC	HCFC
2003	397	24	6,886	655	1,377	131
2004	286	4	6,117	679	1,223	136

1154 Source: *U.S. EPA Vintaging Model*. Version VM IO 5-28-08

1155 Note: For the Vintaging Model estimates, quantities of CFCs or HCFCs contained in blends are included. Estimates
 1156 of stockpiles are not included in this table.

1157 **7. Costs Associated with the Destruction of ODS**

1158 This section presents a discussion of reported costs to destroy and transport various types of ODS.
 1159 Information was received through personal communication with destruction companies.

1160 **7.1 ODS Destruction Costs**

1161 The price of ODS destruction depends on the type of ODS, composition/purity, quantity, the type of
 1162 container the ODS is stored in, and transportation needs. In general, costs are greater to destroy ODS
 1163 delivered in smaller versus large containers (e.g., cylinders versus ISO tanks). Additionally, if a
 1164 destruction facility has a large amount of refrigerant to destroy in a given week, prices may increase or
 1165 the facility may even refuse to accept the waste (TWI 2000, RemTec 2000, Rineco 2000).

²⁹ The Vintaging Model estimates of ODS potentially available for destruction consider only destruction of CFC and HCFC refrigerants contained in existing equipment, while the actual destruction data could include quantities of CFCs/HCFCs destroyed from other sources (e.g., stockpiles).

1166 **7.2 Transportation and Other Associated Costs**

1167 Costs associated with transporting ODS to a destruction facility can vary greatly depending on distance
1168 and quantity, and whether the transport is within or beyond state borders. Bulk quantities in-state are the
1169 most economical to transport. According to one destruction company, a railcar carrying 190,000 pounds
1170 of waste-containing ODS costs approximately \$800 for in-state shipments (about \$0.42 per 100 pounds of
1171 ODS); these costs approximately double for out-of-state shipments. The same source estimates that a
1172 tank truck carrying 42,000 pounds of waste can cost as much as \$700 for in-state shipments (\$1.67 per
1173 100 pounds); corresponding prices for out-of-state shipments were not provided by the source, as they are
1174 highly variable. Another destruction company reported the cost to transport waste refrigerant varies from
1175 \$0.15 to \$0.30 per pound, depending on the refrigerant type. Another company charges \$4.00 per mile
1176 for transport in a pressurized ISO tanker, or the tanker can be leased (with a minimum 1-year lease) for
1177 \$1,000 per month.

1178 In addition, there are other costs associated with the management of used ODS. These costs are also
1179 associated with ODS being sent for destruction and should be factored into the total cost of destruction.
1180 ODS must be collected from service technicians who have removed the ODS from equipment, or from
1181 bulk customers. There also may be a need to buy-back unused refrigerant, if it has market value. Once
1182 ODS has been collected, it must be consolidated to a central location, and/or into larger containers –
1183 usually in a central storage area. Before being transported to a destruction facility, manifests must be
1184 completed and the contents of each tank identified through gas chromatography or other verifiable means

1185 **Appendix A: Code of Good Housekeeping Adopted by**
1186 **Decision XV/9 (Annex III)**

1187 The following “Code of Good Housekeeping” has been copied directly from Annex III of the Report of
1188 the Fifteenth Meeting of the Parties to the Montreal Protocol on Substances that Deplete the Ozone Layer
1189 (UNEP 2003):

1190 To provide additional guidance to facility operators, in May 1992 the Technical Advisory Committee
1191 prepared a “Code of Good Housekeeping” as a brief outline of measures that should be considered to
1192 ensure that environmental releases of ozone-depleting substances (ODS) through all media are
1193 minimized. This Code, updated by the Task Force on Destruction Technologies and amended by the
1194 Parties at their Fifteenth Meeting, in 2003, is also intended to provide a framework of practices and
1195 measures that should normally be adopted at facilities undertaking the destruction of ODS.

1196 Not all measures will be appropriate to all situations and circumstances and, as with any code, nothing
1197 specified should be regarded as a barrier to the adoption of better or more effective measures if these can
1198 be identified.

1199 *Pre-delivery*

1200 This refers to measures that may be appropriate prior to any delivery of ODS to a facility.

1201 The facility operator should generate written guidelines on ODS packaging and containment criteria,
1202 together with labelling and transportation requirements. These guidelines should be provided to all
1203 suppliers and senders of ODS prior to agreement to accept such substances.

1204 The facility operator should seek to visit and inspect the proposed sender’s stocks and arrangements prior
1205 to movement of the first consignment. This is to ensure awareness on the part of the sender of proper
1206 practices and compliance with standards.

1207 *Arrival at the facility*

1208 This refers to measures that should be taken at the time ODS are received at the facility gate.

1209 These include an immediate check of documentation prior to admittance to the facility site, coupled with
1210 a preliminary inspection of the general condition of the consignment.

1211 Where necessary, special or “fast-track” processing and repackaging facilities may be needed to mitigate
1212 risk of leakage or loss of ODS. Arrangements should exist to measure the gross weight of the
1213 consignment at the time of delivery.

1214 *Unloading from delivery vehicle*

1215 This refers to measures to be taken at the facility in connection with the unloading of ODS.

1216 It is generally assumed that ODS will normally be delivered in some form of container, drum or other
1217 vessel that is removed from the delivery vehicle in total. Such containers may be returnable.

1218 All unloading activities should be carried out in properly designated areas, to which restricted access of
1219 personnel applies.

1220 Areas should be free of extraneous activities likely to lead to, or increase the risk of, collision, accidental
1221 dropping, spillage, etc.

1222 Materials should be placed in designated quarantine areas for subsequent detailed checking and
1223 evaluation.

1224 *Testing and verification*

1225 This refers to the arrangements made for detailed checking of the ODS consignments prior to destruction.
1226 Detailed checking of delivery documentation should be carried out, along with a complete inventory, to
1227 establish that delivery is as advised and appears to comply with expectations.

1228 Detailed checks of containers should be made both in respect of accuracy of identification labels, etc, and
1229 of physical condition and integrity. Arrangements must be in place to permit repackaging or “fast-track”
1230 processing of any items identified as defective.

1231 Sampling and analysis of representative quantities of ODS consignments should be carried out to verify
1232 material type and characteristics. All sampling and analysis should be conducted using approved
1233 procedures and techniques.

1234 *Storage and stock control*

1235 This refers to matters concerning the storage and stock control of ODS. ODS materials should be stored
1236 in specially designated areas, subject to the regulations of the relevant local authorities. Arrangements
1237 should be put in place as soon as possible to minimize, to the extent practicable, stock emissions prior to
1238 destruction.

1239 Locations of stock items should be identified through a system of control that should also provide a
1240 continuous update of quantities and locations as stock is destroyed and new stock delivered.

1241 In regard to storage vessels for concentrated sources of ODS, these arrangements should include a system
1242 for regular monitoring and leak detection, as well as arrangements to permit repackaging of leaking stock
1243 as soon as possible.

1244 *Measuring quantities destroyed*

1245 It is important to be aware of the quantities of ODS processed through the destruction equipment. Where
1246 possible, flow meters or continuously recording weighing equipment for individual containers should be
1247 employed. As a minimum, containers should be weighed “full” and “empty” to establish quantities by
1248 difference.

1249 Residual quantities of ODS in containers that can be sealed and are intended to be returned for further
1250 use, may be allowed. Otherwise, containers should be purged of residues or destroyed as part of the
1251 process.

1252 *Facility design*

1253 This refers to basic features and requirements of plant, equipment and services deployed in the facility.

1254 In general, any destruction facility should be properly designed and constructed in accordance with the
1255 best standards of engineering and technology and with particular regard to the need to minimize, if not
1256 eliminate, fugitive losses.

1257 Particular care should be taken when designing plants to deal with dilute sources such as foams. These
1258 may be contained in refrigeration cabinets or may be part of more general demolition waste. The area in

1259 which foam is first separated from other substrates should be fully enclosed wherever possible and any
1260 significant emissions captured at that stage.

1261 *Pumps:* Magnetic drive, sealers or double mechanical seal pumps should be installed to eliminate
1262 environmental releases resulting from seal leakage.

1263 *Valves:* Valves with reduced leakage potential should be used. These include quarter-turn valves or
1264 valves with extended packing glands.

1265 *Tank vents* (including loading vents): Filling and breathing discharges from tanks and vessels should be
1266 recovered or vented to a destruction process.

1267 *Piping joints:* Screwed connections should not be used and the number of flanged joints should be kept to
1268 the minimum that is consistent with safety and the ability to dismantle for maintenance and repair.

1269 *Drainage systems:* Areas of the facility where ODS are stored or handled should be provided with sloped
1270 concrete paving and a properly designed collection system. Water that is collected should, if
1271 contaminated, be treated prior to authorized discharge.

1272 *Maintenance*

1273 In general, all maintenance work should be performed according to properly planned programmes and
1274 should be executed within the framework of a permit system to ensure proper consideration of all aspects
1275 of the work.

1276 ODS should be purged from all vessels, mechanical units and pipework prior to the opening of these
1277 items to the atmosphere. The contaminated purge should be routed to the destruction process or treated to
1278 recover the ODS.

1279 All flanges, seals, gaskets and other sources of minor losses should be checked routinely to identify
1280 developing problems before containment is lost. Leaks should be repaired as soon as possible.

1281 Consumable or short-life items, such as flexible hoses and couplings, must be monitored closely and
1282 replaced at a frequency that renders the risk of rupture negligible.

1283 *Quality control and quality assurance*

1284 All sampling and analytical work connected with ODS, the process and the monitoring of its overall
1285 performance should be subject to quality assessment and quality control measures in line with current
1286 recognized practices. This should include at least occasional independent verification and confirmation of
1287 data produced by the facility operators.

1288 Consideration should also be given to the adoption of quality management systems and environment
1289 quality practices covering the entire facility.

1290 *Training*

1291 All personnel concerned with the operation of the facility (with “operation” being interpreted in its widest
1292 sense) should have training appropriate to their task.

1293 Of particular relevance to the ODS destruction objectives is training in the consequences of unnecessary
1294 losses and in the use, handling and maintenance of all equipment in the facility.

1295 All training should be carried out by suitably qualified and experienced personnel and the details of such
1296 training should be maintained in written records. Refresher training should be conducted at appropriate
1297 intervals.

1298 *Code of transportation*

1299 In the interest of protecting the stratospheric ozone layer, it is essential that used ODS and products
1300 containing ODS are collected and moved efficiently to facilities practising approved destruction
1301 technologies. For transportation purposes, used ODS should receive the same hazard classification as the
1302 original substances or products. In practice, this may introduce restrictions on hazardous waste shipment
1303 under the Basel Convention on the Control of Transboundary Movements of Hazardous Wastes and their
1304 Disposal and this should be consulted separately. In the absence of such specific restrictions, the
1305 following proposed code of transportation for ODS from customer to destruction facilities is provided as a
1306 guide to help minimize damage caused to the ozone layer as a result of ODS transfers. Additional
1307 guidance is contained in the United Nations Transport of Dangerous Goods Model Regulations.

1308 It is important to supervise and control all shipments of used ODS and products containing ODS
1309 according to national and international requirements to protect the environment and human health. To
1310 ensure that ODS and products containing ODS do not constitute an unnecessary risk, they must be
1311 properly packaged and labelled. Instructions to be followed in the event of danger or accident must
1312 accompany each shipment to protect human beings and the environment from any danger that might arise
1313 during the operation.

1314 Notification of the following information should be provided at any intermediate stage of the shipment
1315 from the place of dispatch until its final destination. When making notification, the notifier should supply
1316 the information requested on the consignment note, with particular regard to:

- 1317
- 1318 • The source and composition of the ODS and products containing ODS, including the customer's
1319 identity;
 - 1320 • Arrangements for routing and for insurance against damage to third parties;
 - 1321 • Measures to be taken to ensure safe transport and, in particular, compliance by the carrier with the
1322 conditions laid down for transport by the States concerned;
 - 1323 • The identity of the consignee, who should possess an authorized centre with adequate technical
1324 capacity for the destruction; and
 - 1325 • The existence of a contractual agreement with the consignee concerning the destruction of ODS
and products containing ODS.

1326 This code of transportation does not necessarily apply to the disposal of ODS-containing rigid insulation
1327 foams. The most appropriate way to dispose of such products may be by direct incineration in municipal
1328 waste incinerators or rotary kiln incinerators.

1329 *Monitoring*

1330 The objectives of monitoring should be to provide assurance that input materials are being destroyed with
1331 an acceptable efficiency generally consistent with the destruction and removal efficiency (DRE)
1332 recommendations listed in annex II to the present report and that the substances resulting from destruction
1333 yield environmentally acceptable emission levels consistent with, or better than, those required under
1334 national standards or other international protocols or treaties.

1335 As there are as yet no International Organization for Standardization (ISO) standards applicable for the
1336 sampling and analysis of ODS or the majority of the other pollutants listed in annex IV to the present
1337 report, where national standards exist they should be employed. Further, where national standards exist

1338 they may be used in lieu of ISO standards provided that they have been the subject of a verification or
1339 validation process addressing their accuracy and representativeness.

1340 As ISO develops international standards for pollutants listed in annex IV to the present report, the
1341 technical bodies charged with developing such standards should take note of the existing national
1342 standards including those identified in appendix F to the report of the Technology and Economic
1343 Assessment Panel (TEAP) of April 2002 (volume 3, report of the Task Force on Destruction
1344 Technologies) and strive to ensure consistency between any new ISO standards and the existing standard
1345 test methods, provided that there is no finding that those existing methods are inaccurate or
1346 unrepresentative.

1347 Where national standards do not exist, the Technical Advisory Committee recommends adoption of the
1348 following guidelines for monitoring of destruction processes operating using an approved technology.

1349 Recognizing that the United States of America Environmental Protection Agency (EPA) methods have
1350 been the subject of verification procedures to ensure that they are reasonably accurate and representative,
1351 that they cover all of the pollutants of interest (although not all ODS compounds have been the specific
1352 subject of verification activities), that they provide a comprehensive level of detail that should lead to
1353 replicability of the methods by trained personnel in other jurisdictions and that they are readily available
1354 for reference and downloading from the Internet without the payment of a fee, applicable EPA methods as
1355 described in appendix F to the 2002 report of TEAP may be employed.

1356 In the interest of ensuring a common international basis of comparison for those pollutants or parameters
1357 where ISO standards exist (currently particulates, carbon monoxide, carbon dioxide and oxygen), use of
1358 those standards is encouraged and jurisdictions are encouraged to adopt them as national standards or
1359 acceptable alternatives to existing national standards.

1360 The use of EPA or other national standards described in appendix F is also considered acceptable,
1361 however. The precedence given to the EPA methods in the present code is based on the relative
1362 comprehensiveness of the methods available (both in scope and content), and the relative ease of access to
1363 those methods.

1364 *Measurement of ODS*

1365 Operators of destruction facilities should take all necessary precautions concerning the storage and
1366 inventory control of ODS-containing material received for destruction. Prior to feeding the ODS to the
1367 approved destruction process, the following procedures are recommended:

1368 The mass of the ODS-containing material should be determined, where practicable;

1369 Representative samples should be taken, where appropriate, to verify that the concentration of ODS
1370 matches the description given on the delivery documentation;

1371 Samples should be analysed by an approved method. If no approved methods are available, the adoption
1372 of United States EPA methods 5030 and 8240 is recommended;

1373 All records from these mass and ODS-concentration measurements should be documented and kept in
1374 accordance with ISO 9000 or equivalent.

1375 *Control systems*

1376 Operators should ensure that destruction processes are operated efficiently to ensure complete destruction
1377 of ODS to the extent that it is technically feasible for the approved process. This will normally include the
1378 use of appropriate measurement devices and sampling techniques to monitor the operating parameters,
1379 burn conditions and mass concentrations of the pollutants that are generated by the process.

1380 Gaseous emissions from the process need to be monitored and analysed using appropriate
1381 instrumentation. This should be supplemented by regular spot checks using manual stack-sampling
1382 methods. Other environmental releases, such as liquid effluents and solid residues, require laboratory
1383 analysis on a regular basis.

1384 The continuous monitoring recommended for ongoing process control, including off-gas cleaning
1385 systems, is as follows:

- 1386 • Measurement of appropriate reaction and process temperatures;
- 1387 • Measurement of flue gas temperatures before and after the gas cleaning system;
- 1388 • Measurement of flue gas concentrations for oxygen and carbon monoxide.

1389 Any additional continuous monitoring requirements are subject to the national regulatory authority that
1390 has jurisdiction. The performance of online monitors and instrumentation systems must be periodically
1391 checked and validated. When measuring detection limits, error values at the 95 per cent confidence level
1392 should not exceed 20 per cent.

1393 Approved processes must be equipped with automatic cut-off control systems on the ODS feed system, or
1394 be able to go into standby mode whenever:

1395 The temperature in the reaction chamber falls below the minimum temperature required to achieve
1396 destruction;

1397 Other minimum destruction conditions stated in the performance specifications cannot be maintained.

1398 *Performance measurements*

1399 The approval of technologies recommended by TEAP is based on the destruction capability of the
1400 technology in question. It is recognized that the parameters may fluctuate during day-to-day operation
1401 from this generic capability. In practice, however, it is not possible to measure against performance
1402 criteria on a daily basis. This is particularly the case for situations where ODS only represents a small
1403 fraction of the substances being destroyed, thereby requiring specialist equipment to achieve detection of
1404 the very low concentrations present in the stack gas. It is therefore not uncommon for validation processes
1405 to take place annually at a given facility.

1406 With this in mind, TEAP is aware that the measured performance of a facility may not always meet the
1407 criteria established for the technology. Nonetheless, TEAP sees no justification for reducing the minimum
1408 recommendations for a given technology. Regulators, however, may need to take these practical
1409 variations into account when setting minimum standards.

1410 The ODS destruction and removal efficiency³⁰ for a facility operating an approved technology should be
1411 validated at least once every three years. The validation process should also include an assessment of

³⁰ Destruction and removal efficiency has traditionally been determined by subtracting from the mass of a chemical fed into a destruction system during a specific period of time the mass of that chemical alone that is released in stack gases and expressing that difference as a percentage of the mass of that chemical fed into the system.

1412 other relevant stack gas concentrations identified in annex II to decision XV/[...] and a comparison with
1413 maximum levels stipulated in relevant national standards or international protocols/treaties.

1414 Determination of the ODS destruction and removal efficiency and other relevant substances identified in
1415 annex IV to the present report should also be followed when commissioning a new or rebuilt facility or
1416 when any other significant change is made to the destruction procedures in a facility to ensure that all
1417 facility characteristics are completely documented and assessed against the approved technology criteria.

1418 Tests shall be done with known feed rates of a given ODS compound or with well-known ODS mixtures.
1419 In cases where a destruction process incinerates halogen-containing wastes together with ODS, the total
1420 halogen load should be calculated and controlled. The number and duration of test runs should be
1421 carefully selected to reflect the characteristics of the technology.

1422 In summary, the destruction and removal efficiency recommended for concentrated sources means that
1423 less than 0.1 gram of total ODS should normally enter the environment from stack-gas emissions when
1424 1,000 grams of ODS are fed into the process. A detailed analysis of stack test results should be made
1425 available to verify emissions of halogen acids and polychlorinated dibenzodioxin and dibenzofuran
1426 (PCDD/PCDF). In addition, a site-specific test protocol should be prepared and made available for
1427 inspection by the appropriate regulatory authorities. The sampling protocol shall report the following data
1428 from each test:

- 1429 • ODS feed rate;
- 1430 • Total halogen load in the waste stream;
- 1431 • Residence time for ODS in the reaction zone;
- 1432 • Oxygen content in flue gas;
- 1433 • Gas temperature in the reaction zone;
- 1434 • Flue gas and effluent flow rate;
- 1435 • Carbon monoxide in flue gas;
- 1436 • ODS content in flue gas;
- 1437 • Effluent volumes and quantities of solid residues discharged;
- 1438 • ODS concentrations in the effluent and solid residues;
- 1439 • Concentration of PCDD/PCDF, particulates, HCl, HF and HBr in the flue gases;
- 1440 • Concentration of PCDD/PCDF in effluent and solids.

1441 **Appendix B: Description of ODS Destruction Technologies**

1442 This section provides brief descriptions of each of the ODS destruction technologies found
1443 environmentally acceptable by the TEAP Destruction Taskforce. Three additional technologies not
1444 evaluated by the TEAP Task Force are also described, which may be suitable for ODS destruction.

1445 **Incineration Technologies**

1446 Incineration technologies utilize “a controlled flame to destroy ODS in an engineered device” (TEAP
1447 2002: 42). There are seven different types of incinerators used for ODS destruction in the United States
1448 and abroad, as described below.

1449 **Reactor Cracking**

1450 CFCs and HCFCs (as well as HFCs) are broken down, or “cracked,” into HF, H₂O, HCl, CO₂, and Cl₂ in a
1451 2,000°C reaction chamber by the reactor cracking process. After the products are cracked, they are
1452 moved to the absorber for cooling. The entire process results in waste gases consisting mainly of CO₂,
1453 O₂, water vapor, and technical grade quality HF and HCl. The reactor cracking process results in few
1454 emissions due to the fact that hydrogen and oxygen are used as the fuel and oxidant, which results in a
1455 reduced volume of flue gas. The reactor cracking process is only designed to destroy fluorocarbons and
1456 cannot destroy foams or halons. (TEAP 2002, HUG Engineering 2004)

1457 **Gas/Fume Incineration**

1458 The gas/fume incineration process destroys CFCs, HCFCs, halons, and other wastes in a heat-resistant
1459 combustion chamber using fume steam at temperatures around 1,000°C. An external fuel such as natural
1460 gas or fuel oil is used to heat the steam (TEAP 2002). In general, most gas/fume incinerators are
1461 associated with fluorochemical production plants which do not offer destruction services to outside
1462 parties (UNEP 2006, Ineos Fluor 2005).

1463 **Rotary Kiln Incineration**

1464 Rotary kilns utilize a rotating cylinder to destroy hazardous wastes such as CFCs, halons, other ODS, and
1465 ODS-containing foams. The cylinder is set at an incline to allow the ash/molten slag to fall out. The
1466 afterburner uses temperatures around 1,000°C to ensure the breakdown of all the exhaust gases. Rotary
1467 kiln incinerators are not specifically designed to destroy ODS, so the feed must be regulated to prevent an
1468 excess of fluorine from harming the equipment. (TEAP 2002, USACE 2002)

1469 **Liquid Injection Incineration**

1470 Liquid injection incinerators inject either liquid or vapor wastes into a chamber, where they are broken
1471 down into fine droplets, converted into a gas, and then combusted (TEAP 2002, USACE 2002). These
1472 types of incinerators are most typically used to destroy wastes such as oils, solvents, and wastewater at
1473 manufacturing sites.

1474 **Cement Kilns**

1475 Cement kilns are primarily used to produce clinker from the conversion of calcium, silica, alumina, and
1476 iron to tricalcium silicates, dicalcium silicates, tricalcium aluminate, and tetracalcium aluminoferrite.
1477 Gypsum is then typically added to the clinker during the grinding process to make cement. Due to the
1478 intense heat of a cement kiln (up to 1,500°C), some cement kilns are also used to destroy organic

1479 compounds, such as ODS. However, the fluorine and chlorine content of the raw material fed into the
1480 kiln must be monitored and controlled in order not to affect the quality of the clinker. Cement kilns
1481 consist of tilted, rotating cylinders that are heated on one end. The raw material is fed into the higher,
1482 cooler end of the kiln and falls down towards the heated end. The heated gases used to convert the raw
1483 materials into clinker rise up the cylinder and are emitted out of the higher end of the kiln after passing
1484 through a pollution control device that removes the particulate matter in the gases. (TEAP 2002,
1485 Richardson 1995, CKRC 2004)

1486 **Internally Circulated Fluidized Bed (ICFB) Incineration**

1487 An ICFB incinerator consists of a vertical chamber with a bed of a heated, inert material such as sand or
1488 wood chips on the perforated bottom. Air is blown up through bottom of the chamber, creating a
1489 fluidized environment which heats up the wastes and breaks them down. When ODS are destroyed, the
1490 resultant HCl and HF are neutralized with calcium carbonate, which is added to the incinerator. (IPCC
1491 2006, Taboas 2004)

1492 **Fixed Hearth Incinerator**

1493 Fixed hearth incinerators function similarly to rotary kiln incinerators but utilize fixed combustion
1494 chambers to destroy liquid wastes at temperatures ranging from 760-982°C. Solid wastes are placed in
1495 the primary combustion chamber where they are burned; the residue ash is removed from the primary
1496 chamber, and the by-product gases move into the secondary combustion chamber for further destruction.
1497 While fixed hearth incinerators are typically utilized to incinerate sewage sludge, medical wastes, and
1498 pathological waste, they can also be used to destroy ODS (Bungay 1994).

1499 **Plasma Technologies**

1500 Plasma technologies utilize plasma, which produces intense heat, to destroy ODS. Plasma is created when
1501 a gas interacts with an electric arc or magnetic field in an inert atmosphere (e.g., argon) at temperatures
1502 ranging from 4,726°C to 19,727°C and is subsequently ionized. Plasma destruction units are generally
1503 designed to be relatively small, compact, and transportable. They consume a large amount of energy in
1504 order to generate the plasma, but tend to have very high destruction efficiencies and low gas emissions
1505 (TEAP 2002). Five different types of plasma technologies are described below.

1506 **Argon Plasma Arc**

1507 Argon plasma arc technology uses the patented PLASCON™ torch to create a 10,000°C plasma arc in the
1508 presence of argon to destroy ODS. The ODS are almost instantaneously broken down through a heat-
1509 degradation process called pyrolysis, during which the molecules are broken down into their constituent
1510 atoms and ions. This causes the ODS to be converted into an ionized gas, which is then moved into a
1511 reaction chamber or flight tube, located below the PLASCON™ torch, in order to be cooled to below
1512 100°C with water. The final solid and liquid by-products of the process are halide salts and water, which
1513 can be released into the municipal sewage system. The final gaseous by-products include carbon dioxide
1514 and argon, which are both released into the atmosphere. (DASCEM 2003)

1515 In Australia, the Department of Administrative Services Centre for Environmental Management
1516 (DASCEM), which currently manages the Australian National Halon Bank, uses argon plasma arc
1517 technology to destroy both halons and CFCs. Other plasma arc facilities are located in Mexico and the
1518 U.S. (TEAP 2002, DASCEM 2006, RemTec 2006).

1519 **Nitrogen Plasma Arc**

1520 Similar to argon plasma arc technology, nitrogen plasma arc technology utilizes nitrogen plasma created
1521 by a plasma torch to break down liquefied fluorocarbon gases into CO, HF, and HCl. The CO is then
1522 combined with air to form CO₂ and HCl, and HF that are absorbed by a calcium hydroxide solution.

1523 There are five units known to be commercially destroying ODS in Japan. Because of their compact size
1524 (9 m x 4.25 m), these units can be used as mobile destruction facilities. (TEAP 2002)

1525 **Inductively Coupled Radio Frequency Plasma (ICRF)**

1526 ICRF plasma technology uses 10,000°C plasma created using an inductively coupled radio frequency
1527 torch to destroy ODS. Gaseous ODS and steam are placed into the destruction unit through the plasma
1528 torch, heated, and then moved into a reactor chamber where the gases are broken down. The gases are
1529 then cooled and cleaned with a caustic solution to remove the acid gases. (TEAP 2002)

1530 A consortium of stakeholders known as the Ministry of International Trade and Industry (MITI) operates
1531 an ICRF plant in Ichikawa City, Japan, which has operated commercially since 1995 (TEAP 2002). This
1532 is the only ICRF plasma destruction facility known to be in operation in the world.

1533 **Microwave Plasma**

1534 Microwave plasma technology uses 5,726°C plus plasma, which is created using argon and microwave
1535 energy, to break down CFCs into HCl, HF, CO and CO₂. The final byproducts of the destruction process
1536 that are released into the atmosphere consist only of halide salts and CO₂, as the acid gases are removed
1537 by a scrubber and the CO is combusted with air in order to convert it to CO₂. (TEAP 2002)

1538 **Air Plasma**

1539 Air plasma technology destroys CFC and HCFCs by injecting them into a reaction chamber filled with
1540 air, LPG, and water. The air is heated to about 1,300°C in a plasma generator, and the CFCs and HCFCs
1541 are broken down into H₂, H₂O, CO, CO₂, HCl, and HF. These resulting gases are cooled by water
1542 injection once they leave the reaction chamber and scrubbed in a spray tower. The acids are washed out
1543 of the gases as calcium chloride and fluorspar by adding calcium hydroxide to the mixture. The gas is
1544 washed a second time in a packed bed to ensure that all acids are removed. The gas is released through a
1545 stack after passing through a wet electrostatic precipitator, the fluorspar is removed as sludge in a settling
1546 tank, and the calcium chloride solution is either used for dust reduction on gravel roads or is disposed.
1547 (ScanArc Plasma Technologies 2005a)

1548 An experimental air plasma destruction facility is in Sweden destroying CFC-11, CFC-12, and HCFC-22
1549 at a rate of about 300 kilograms per hour (ScanArc Plasma Technologies AB 2005a,b). This is the only
1550 known air plasma facility.

1551 **Other Non-Incineration Technologies**

1552 **Superheated Steam Reactor**

1553 The superheated steam reactor destroys CFC, HCFCs, and HFCs in a reactor with walls that are
1554 electrically heated to 850-1,000°C. The fluorocarbons are first mixed with steam and air and preheated to
1555 about 500°C before being placed in the reactor. The byproducts of the process, HF, HCl, and CO₂, are
1556 quenched with a calcium hydroxide solution to neutralize the acid gases and minimize dioxin and furan
1557 emissions. Because of their compact size, superheated steam reactors can be used as mobile destruction
1558 facilities. (TEAP 2002)

1559 There are 11 known units in operation in Japan (TEAP 2002). It is not clear whether these units destroy
1560 ODS commercially.

1561 **Gas Phase Catalytic Dehalogenation**

1562 The gas phase catalytic dehalogenation process destroys CFCs at a lower temperature (400°C), which
1563 requires less energy consumption. The process emits no dioxins or furans and very small amounts of
1564 other pollutants. (TEAP 2002). It is unknown whether this technology is currently in use for commercial
1565 ODS destruction.

1566 **Appendix C: Performance Testing Costs**

1567 In developing the HWC MACT standard, EPA estimated an average cost of \$225,000 per unit to conduct
1568 CPT, based on tests conducted under two test conditions. However, based on a survey of all hazardous
1569 waste incinerators subject to HWC MACT standards, the average cost in 2003 for facilities to perform
1570 their HWC MACT CPTs, including planning through reporting, was between \$350,000 and \$400,000
1571 (RMT 2003).³¹ Costs for smaller liquid-only facilities using only a few wastes for the test would be as
1572 low as \$200,000 (Ullrich 2007). According to a firm that conducts HWC MACT standard performance
1573 testing, a complete CPT for an HWC (including determination of DRE and compliance with the HWC
1574 MACT standards for stack emissions) would cost anywhere from \$150,000 to \$500,000, depending on the
1575 facility, HWC type and necessary test protocol (CS₂ 2006). Furthermore, the costs of a CPT can be
1576 significantly reduced if wastes already held by the facility are used to conduct the test. This can also
1577 diminish the costs of lost revenue, which can occur if the facility must shut down its normal operations to
1578 conduct the test.

1579 Scheduling a CPT that would not otherwise be conducted for the sole purpose of testing the DRE of an
1580 ODS would represent a significant cost to the HWC facility. However, a facility could conduct a separate
1581 DRE-only performance test for a single ODS, which could cost as little as \$50,000 (Ullrich 2007). While
1582 the test would require planning and standard conditions, such as temperature and feed rate, it could be
1583 conducted while other wastes are being destroyed, thereby preventing a disruption in the normal operating
1584 schedule.

1585 Additionally, because the HWC MACT standards require that HWCs conduct CPTs every five years, an
1586 ODS could be added as a POHC to an already scheduled CTP. Once a CPT is scheduled and the
1587 equipment and labor are deployed to the facility, there would be only an incremental cost to add an
1588 additional POHC to the CPT. Performance tests are generally conducted using one or two POHCs; these
1589 may include a volatile POHC (e.g., CCl₄) and a semi-volatile POHC (e.g., trichlorobenzene). Additional
1590 POHCs, including an ODS, could be specified at the time the CPT plan is being developed.

1591 The incremental cost to add an additional POHC to the CPT would depend on the specific POHC and the
1592 specific sampling and analytical methods that would be needed to test that particular POHC. The
1593 analytical cost to add an additional volatile chlorinated POHC to the CPT would be on the order of \$1,000
1594 to \$3,000, plus the cost to purchase the volatile chlorinated compound needed to conduct the test. For
1595 volatile brominated compounds (e.g., methyl bromide) a separate stack sampling train and a different
1596 analytical method would be needed than for volatile chlorinated compounds. Therefore, adding a
1597 brominated compound as a POHC would approximately double the analytical cost for the CPT; still, this
1598 cost would represent only a small incremental cost compared to the overall cost of the complete CPT.

³¹ Cost estimates may include additional permitting activities, such as RCRA permit applications and/or risk assessment activities. Five respondents reported CPT costs in excess of \$1 million, which includes the cost to conduct a “risk burn” for the facility to support the facility site-specific risk assessment.

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