



*Independent Statistics & Analysis*  
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Administration

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# Natural Gas Monthly

August 2012



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## Preface

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The *Natural Gas Monthly (NGM)* highlights activities, events, and analyses of interest to public and private sector organizations associated with the natural gas industry. Volume and price data are presented each month for natural gas production, distribution, consumption, and interstate pipeline activities. Producer-related activities and underground storage data are also reported.

The data in this publication are collected on surveys conducted by the EIA to fulfill its responsibilities for gathering and reporting energy data. Geographic coverage is the 50 States and the District of Columbia.

Explanatory Notes supplement the information found in tables of the report. A description of the data collection surveys that support the *NGM* is provided in the Data Sources section. A glossary of the terms used in this report is also provided to assist readers in understanding the data presented in this publication.

All natural gas volumes are reported at a pressure base of 14.73 pounds per square inch absolute (psia) and at 60 degrees Fahrenheit. Cubic feet are converted to cubic meters by applying a factor of 0.02831685.

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## Highlights

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This issue of the *Natural Gas Monthly* (NGM) contains State and national-level estimates of natural gas volume and price data through June 2012.

Recent analyses of the natural gas industry are available on the [EIA Web Site](#) by clicking the “[Natural Gas](#)” link under the “Sources & Uses” tab. The two reports listed under “Regular Weekly Releases” along the right side of the natural gas page are updated regularly. These reports are:

- [Weekly Natural Gas Storage Report](#) -- a weekly report containing estimates of natural gas in underground storage for the United States and three regions of the United States released each Thursday at 10:30 a.m. at the EIA Web site, except for certain weeks with Federal holidays. The report contains estimates of storage for the current and prior week and comparisons to previous periods. Links are provided to papers describing survey Form EIA-912, "Weekly Underground Natural Gas Storage Report," and the estimation methodology.
- [Natural Gas Weekly Update](#) -- a current analysis of the industry each week, including information on natural gas spot and futures prices and storage activities. This page also provides links to numerous other EIA sites dealing with natural gas.

Other natural gas data and analyses may be found through the “Natural Gas” section of EIA’s web site.

### **Note about Natural Gas Prices**

Beginning with January 2011, residential, commercial, and industrial prices have been weighted to reflect all sales of natural gas to end-users instead of the sales of only the entities selected to report on Form EIA-857, “Monthly Survey of Natural Gas Purchases and Deliveries to Consumers.” In most cases, the resulting price calculation change is modest; however, a comparison of prices calculated with the new and prior method is available in the web version of the [Natural Gas Monthly](#). Further information on price calculation methodology can be found in Appendix C.

## Abbreviations

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### Common Abbreviations Used in the *Natural Gas Monthly*

AGA	American Gas Association
Bcf	Billion cubic feet
DOE	U.S. Department of Energy
EIA	Energy Information Administration, U.S. Department of Energy
FERC	Federal Energy Regulatory Commission
GOM	Gulf of Mexico
LNG	Liquefied natural gas
Mcf	Thousand cubic feet
MMcf	Million cubic feet
Tcf	Trillion cubic feet



Table 1. Summary of natural gas supply and disposition in the United States, 2007-2012

(billion cubic feet)

Year and Month	Gross Withdrawals	Marketed Production	Extraction Loss <sup>a</sup>	Dry Gas Production <sup>b</sup>	Supplemental Gaseous Fuels <sup>c</sup>	Net Imports	Net Storage Withdrawals <sup>d</sup>	Balancing Item <sup>e</sup>	Consumption <sup>f</sup>
<b>2007 Total</b>	24,664	20,196	930	19,266	63	3,785	192	-203	23,104
<b>2008 Total</b>	25,636	21,112	953	20,159	61	3,021	34	2	23,277
<b>2009 Total</b>	26,057	21,648	1,024	20,624	65	2,679	-355	-103	22,910
<b>2010</b>									
January	2,224	1,838	88	1,750	5	291	822	-86	2,783
February	2,057	1,692	81	1,611	5	236	628	-24	2,456
March	2,296	1,884	90	1,794	5	219	34	65	2,117
April	2,187	1,810	86	1,723	5	223	-364	80	1,667
May	2,231	1,881	90	1,791	5	212	-416	-2	1,591
June	2,134	1,797	86	1,712	5	192	-326	41	1,624
July	2,221	1,908	91	1,817	6	243	-231	-35	1,800
August	2,241	1,924	92	1,832	6	221	-190	-15	1,853
September	2,251	1,874	89	1,785	5	202	-363	-16	1,612
October	2,343	1,942	93	1,849	6	199	-360	-54	1,639
November	2,266	1,882	90	1,792	5	150	77	-78	1,947
December	2,388	1,971	94	1,877	6	217	675	-89	2,685
<b>Total</b>	<b>26,836</b>	<b>22,402</b>	<b>1,070</b>	<b>21,332</b>	<b>65</b>	<b>2,604</b>	<b>-13</b>	<b>-213</b>	<b>23,775</b>
<b>2011</b>									
January	2,309	<sup>£</sup> 1,972	92	<sup>£</sup> 1,880	6	235	799	<sup>R</sup> -45	<sup>R</sup> 2,875
February	2,109	<sup>£</sup> 1,752	79	<sup>£</sup> 1,674	5	183	584	<sup>R</sup> -13	<sup>R</sup> 2,433
March	2,423	<sup>£</sup> 2,020	99	<sup>£</sup> 1,921	6	170	145	-16	<sup>R</sup> 2,225
April	2,363	<sup>£</sup> 1,979	95	<sup>£</sup> 1,884	5	152	-212	<sup>R</sup> -5	<sup>R</sup> 1,823
May	2,420	<sup>£</sup> 2,046	101	<sup>£</sup> 1,945	3	139	-398	<sup>R</sup> -28	<sup>R</sup> 1,661
June	2,330	<sup>£</sup> 1,977	95	<sup>£</sup> 1,881	5	146	-340	<sup>K</sup> -45	<sup>R</sup> 1,646
July	2,344	<sup>£</sup> 2,044	99	<sup>£</sup> 1,944	5	179	-244	<sup>R</sup> -8	<sup>R</sup> 1,876
August	2,371	<sup>£</sup> 2,051	99	<sup>£</sup> 1,951	5	168	-244	<sup>K</sup> -7	1,872
September	2,371	<sup>£</sup> 2,005	95	<sup>£</sup> 1,910	5	127	-398	<sup>K</sup> -4	<sup>R</sup> 1,639
October	2,496	<sup>£</sup> 2,112	104	<sup>£</sup> 2,008	5	171	-385	<sup>K</sup> -60	<sup>R</sup> 1,739
November	2,483	<sup>£</sup> 2,074	104	<sup>£</sup> 1,971	5	120	-37	-52	2,006
December	2,557	<sup>£</sup> 2,138	107	<sup>£</sup> 2,031	6	161	384	<sup>R</sup> -68	<sup>R</sup> 2,514
<b>Total</b>	<b>28,576</b>	<b><sup>£</sup>24,170</b>	<b>1,169</b>	<b><sup>£</sup>23,000</b>	<b>61</b>	<b>1,949</b>	<b>-348</b>	<b><sup>R</sup>-352</b>	<b><sup>R</sup>24,310</b>
<b>2012</b>									
January	2,575	<sup>£</sup> 2,150	109	<sup>£</sup> 2,042	6	150	545	<sup>R</sup> -9	<sup>R</sup> 2,734
February	2,380	<sup>£</sup> 1,991	102	<sup>£</sup> 1,889	5	139	459	<sup>R</sup> -6	<sup>R</sup> 2,487
March	2,539	<sup>£</sup> 2,125	109	<sup>£</sup> 2,016	6	124	-39	<sup>R</sup> **	2,107
April	2,447	<sup>£</sup> 2,066	105	<sup>£</sup> 1,961	5	121	-137	<sup>R</sup> -8	<sup>R</sup> 1,941
May	<sup>K</sup> 2,532	<sup>K</sup> 2,140	108	<sup>K</sup> 2,033	4	123	-283	<sup>K</sup> -25	<sup>R</sup> 1,852
June	2,424	<sup>£</sup> 2,064	103	<sup>£</sup> 1,961	5	134	-230	-23	1,847
<b>2012 6-Month YTD</b>	<b>14,896</b>	<b><sup>£</sup>12,537</b>	<b>636</b>	<b><sup>£</sup>11,902</b>	<b>31</b>	<b>791</b>	<b>315</b>	<b>-71</b>	<b>12,967</b>
<b>2011 6-Month YTD</b>	<b>13,955</b>	<b><sup>£</sup>11,746</b>	<b>561</b>	<b><sup>£</sup>11,185</b>	<b>30</b>	<b>1,023</b>	<b>577</b>	<b>-153</b>	<b>12,663</b>
<b>2010 6-Month YTD</b>	<b>13,127</b>	<b>10,901</b>	<b>521</b>	<b>10,381</b>	<b>31</b>	<b>1,373</b>	<b>379</b>	<b>74</b>	<b>12,238</b>

<sup>a</sup> Monthly extraction loss is derived from sample data reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report," and Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production."

<sup>b</sup> Equal to marketed production minus extraction loss.

<sup>c</sup> Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

<sup>d</sup> Monthly and annual data for 2007 through 2010 include underground storage and liquefied natural gas storage. Data for January 2011 forward include underground storage only. See Appendix A, Explanatory Note 5, for discussion of computation procedures.

<sup>e</sup> Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2007-2009 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): -9 for 2010; -14 for 2009; -31 for 2008; and -6 for 2007. See Appendix A, Explanatory Note 7, for full discussion.

<sup>f</sup> Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 2.

\* Balancing Item value is between 500,000 and -500,000 Mcf.

<sup>R</sup> Revised data.

<sup>E</sup> Estimated data.

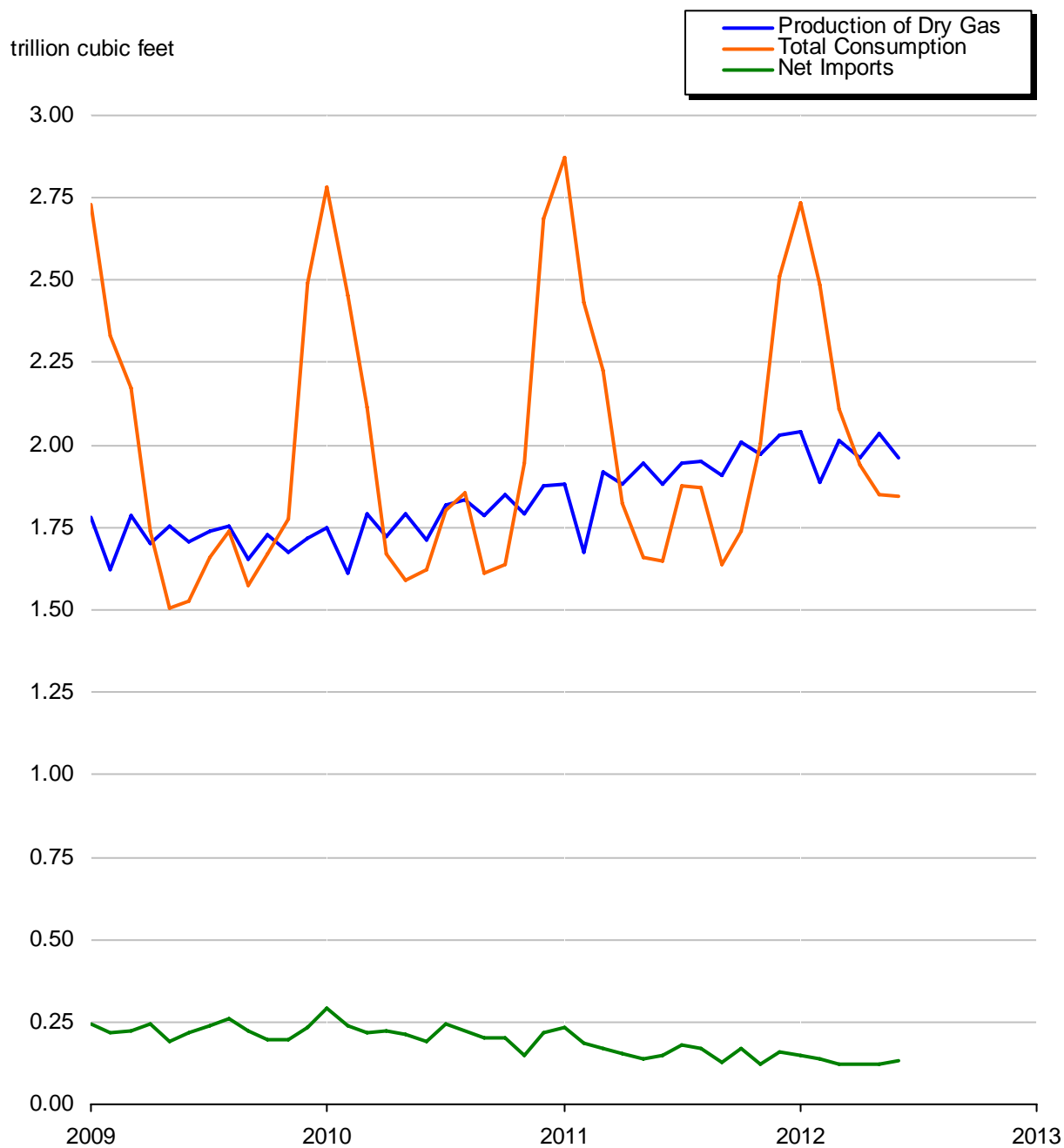
<sup>RE</sup> Revised estimated data.

**Notes:** Data for 2007 through 2009 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

**Sources:** 2007-2009: Energy Information Administration (EIA), Natural Gas Annual 2010. January 2010 through current month: EIA, Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-191M, "Monthly Underground Gas Storage Report"; EIA computations and estimates; and Office of Fossil Energy, "Natural Gas Imports and Exports." See Table 7 for detailed source notes for Marketed Production. See Appendix A, Notes 3 and 4, for discussion of computation and estimation procedures and revision policies.

Figure 1

Figure 1. Production, consumption, and net imports of natural gas in the United States, 2009-2012



Source: Table 1.

Table 2. Natural gas consumption in the United States, 2007-2012

(billion cubic feet)

Year and Month	Lease and Plant Fuel <sup>a</sup>	Pipeline and Distribution Use <sup>b</sup>	Delivered to Consumers					Total Consumption	
			Residential	Commercial	Industrial	Electric Power	Vehicle Fuel		
<b>2007 Total</b>	<b>1,226</b>	<b>621</b>	<b>4,722</b>	<b>3,013</b>	<b>6,655</b>	<b>6,841</b>	<b>25</b>	<b>21,256</b>	<b>23,104</b>
<b>2008 Total</b>	<b>1,220</b>	<b>648</b>	<b>4,892</b>	<b>3,153</b>	<b>6,670</b>	<b>6,668</b>	<b>26</b>	<b>21,409</b>	<b>23,277</b>
<b>2009 Total</b>	<b>1,275</b>	<b>670</b>	<b>4,779</b>	<b>3,119</b>	<b>6,167</b>	<b>6,873</b>	<b>27</b>	<b>20,965</b>	<b>22,910</b>
<b>2010</b>									
January	106	80	934	499	616	546	3	2,597	2,783
February	98	70	796	441	570	480	2	2,288	2,456
March	109	60	580	337	572	457	3	1,948	2,117
April	104	46	313	215	514	471	3	1,516	1,667
May	107	44	198	161	519	560	3	1,440	1,591
June	102	45	134	130	504	706	3	1,476	1,624
July	107	50	111	120	512	897	3	1,643	1,800
August	108	52	107	127	514	943	3	1,694	1,853
September	107	45	117	133	511	697	3	1,460	1,612
October	112	45	202	185	522	570	3	1,482	1,639
November	108	55	447	287	551	497	3	1,784	1,947
December	114	76	848	467	613	564	3	2,495	2,685
<b>Total</b>	<b>1,282</b>	<b>669</b>	<b>4,787</b>	<b>3,102</b>	<b>6,517</b>	<b>7,387</b>	<b>31</b>	<b>21,824</b>	<b>23,775</b>
<b>2011</b>									
January	<sup>E</sup> 113	<sup>E</sup> 81	<sup>R</sup> 972	529	<sup>R</sup> 634	542	<sup>E</sup> 3	<sup>R</sup> 2,681	<sup>R</sup> 2,875
February	<sup>E</sup> 100	<sup>E</sup> 68	<sup>R</sup> 771	433	<sup>R</sup> 575	482	<sup>E</sup> 3	2,265	<sup>R</sup> 2,433
March	<sup>E</sup> 116	<sup>E</sup> 63	607	<sup>R</sup> 365	<sup>R</sup> 590	483	<sup>E</sup> 3	<sup>R</sup> 2,047	<sup>R</sup> 2,225
April	<sup>E</sup> 113	<sup>E</sup> 51	<sup>R</sup> 348	236	<sup>R</sup> 545	526	<sup>E</sup> 3	<sup>R</sup> 1,658	<sup>R</sup> 1,823
May	<sup>E</sup> 117	<sup>E</sup> 47	208	168	<sup>R</sup> 540	578	<sup>E</sup> 3	<sup>R</sup> 1,497	<sup>R</sup> 1,661
June	<sup>E</sup> 113	<sup>E</sup> 46	<sup>R</sup> 134	<sup>R</sup> 132	<sup>R</sup> 514	705	<sup>E</sup> 3	<sup>R</sup> 1,487	<sup>R</sup> 1,646
July	<sup>E</sup> 117	<sup>E</sup> 53	112	<sup>R</sup> 130	<sup>R</sup> 520	942	<sup>E</sup> 3	<sup>R</sup> 1,706	<sup>R</sup> 1,876
August	<sup>E</sup> 117	<sup>E</sup> 53	109	<sup>R</sup> 135	<sup>R</sup> 531	923	<sup>E</sup> 3	1,702	1,872
September	<sup>E</sup> 115	<sup>E</sup> 46	122	141	<sup>R</sup> 526	686	<sup>E</sup> 3	<sup>R</sup> 1,478	<sup>R</sup> 1,639
October	<sup>E</sup> 121	<sup>E</sup> 49	<sup>R</sup> 227	<sup>R</sup> 214	<sup>R</sup> 548	578	<sup>E</sup> 3	<sup>R</sup> 1,570	<sup>R</sup> 1,739
November	<sup>E</sup> 119	<sup>E</sup> 56	<sup>R</sup> 430	<sup>R</sup> 284	<sup>R</sup> 571	543	<sup>E</sup> 3	1,831	2,006
December	<sup>E</sup> 122	<sup>E</sup> 71	688	398	<sup>R</sup> 619	612	<sup>E</sup> 3	<sup>R</sup> 2,321	<sup>R</sup> 2,514
<b>Total</b>	<sup>E</sup> <b>1,383</b>	<sup>E</sup> <b>684</b>	<sup>R</sup> <b>4,730</b>	<sup>R</sup> <b>3,164</b>	<sup>R</sup> <b>6,714</b>	<b>7,602</b>	<sup>E</sup> <b>33</b>	<sup>R</sup> <b>22,242</b>	<sup>R</sup> <b>24,310</b>
<b>2012</b>									
January	<sup>E</sup> 123	<sup>E</sup> 77	<sup>R</sup> 803	448	628	651	<sup>E</sup> 3	<sup>R</sup> 2,534	<sup>R</sup> 2,734
February	<sup>E</sup> 114	<sup>E</sup> 70	668	<sup>R</sup> 390	594	649	<sup>E</sup> 3	<sup>R</sup> 2,303	<sup>R</sup> 2,487
March	<sup>E</sup> 122	<sup>E</sup> 59	408	263	<sup>R</sup> 572	680	<sup>E</sup> 3	<sup>R</sup> 1,926	2,107
April	<sup>E</sup> 118	<sup>E</sup> 55	283	212	547	724	<sup>E</sup> 3	<sup>R</sup> 1,768	<sup>R</sup> 1,941
May	<sup>RE</sup> 123	<sup>E</sup> 52	165	150	<sup>R</sup> 541	819	<sup>E</sup> 3	<sup>R</sup> 1,677	<sup>R</sup> 1,852
June	<sup>E</sup> 118	<sup>E</sup> 52	125	133	533	884	<sup>E</sup> 3	1,677	1,847
<b>2012 6-Month</b>	<sup>E</sup> <b>718</b>	<sup>E</sup> <b>365</b>	<b>2,451</b>	<b>1,596</b>	<b>3,415</b>	<b>4,407</b>	<sup>E</sup> <b>16</b>	<b>11,885</b>	<b>12,967</b>
<b>2011 6-Month</b>	<sup>E</sup> <b>672</b>	<sup>E</sup> <b>356</b>	<b>3,041</b>	<b>1,862</b>	<b>3,399</b>	<b>3,316</b>	<b>16</b>	<b>11,634</b>	<b>12,663</b>
<b>2010 6-Month</b>	<b>626</b>	<b>345</b>	<b>2,955</b>	<b>1,783</b>	<b>3,295</b>	<b>3,219</b>	<b>15</b>	<b>11,267</b>	<b>12,238</b>

<sup>a</sup> Plant fuel data and lease fuel data are collected only annually. Monthly lease and plant fuel use is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next 12 months.

<sup>b</sup> Published pipeline and distribution use data are based on reports collected on an annual basis. Monthly pipeline and distribution use data are estimated from monthly total consumption (excluding pipeline and distribution use) by assuming that the preceding annual percentage remains constant for the next 12 months. Beginning in 2009, pipeline and distribution use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

<sup>R</sup> Revised data.

<sup>E</sup> Estimated data.

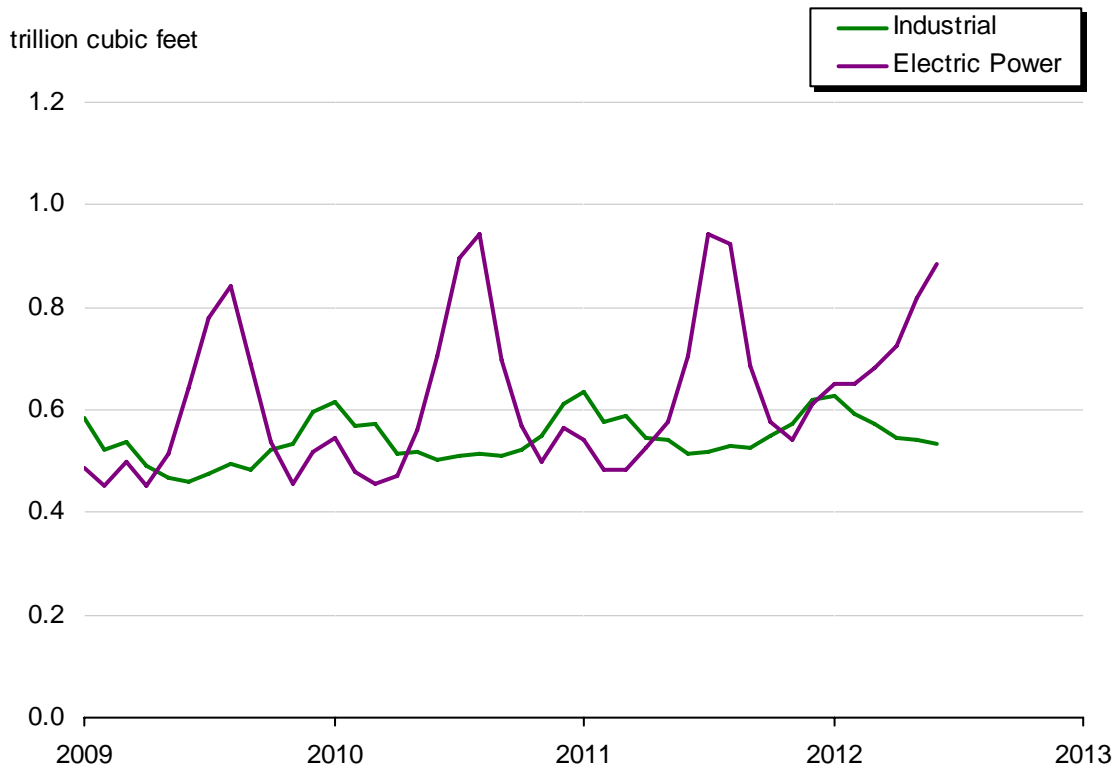
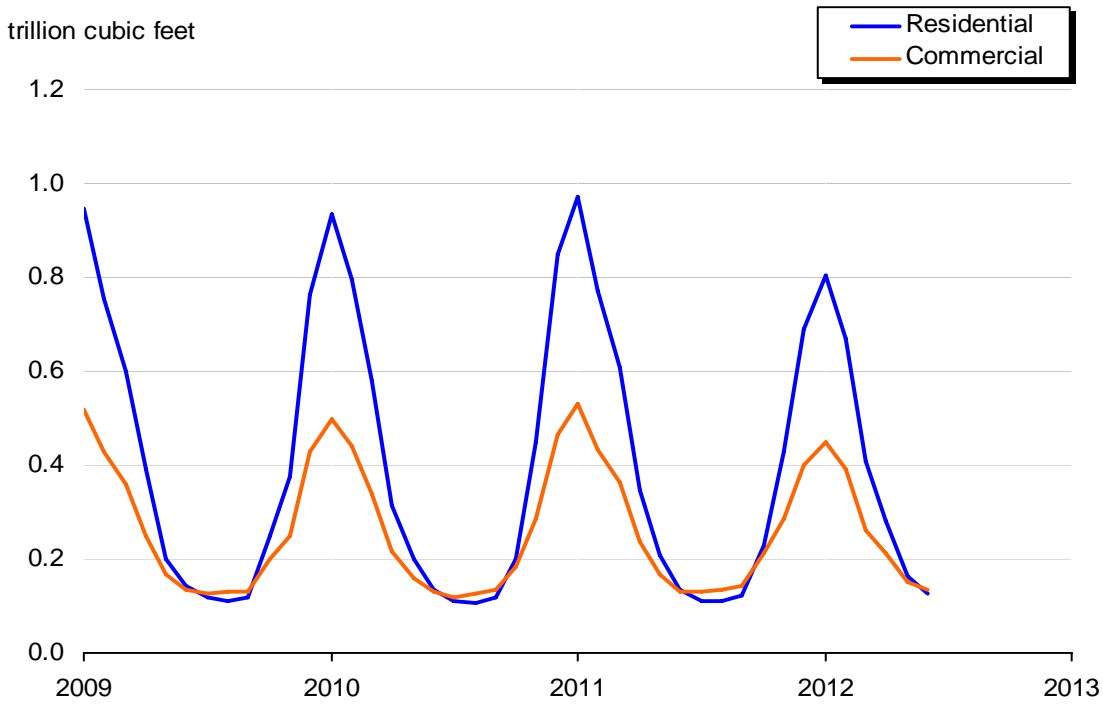
<sup>RE</sup> Revised estimated data.

**Notes:** Data for 2007 through 2009 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 6, for definition of sectors.

**Sources:** 2007-2009: Energy Information Administration (EIA): Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; EIA computations; and Natural Gas Annual 2010. January 2010 through current month: Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857; and Form EIA-923, "Power Plant Operations Report." See Appendix A, Explanatory Note 6, for computation procedures and revision policy.

Figure 2

Figure 2. Natural gas deliveries to consumers in the United States, 2009-2012



Source: Table 2.

Table 3. Selected national average natural gas prices, 2007-2012

(dollars per thousand cubic feet, except where noted)

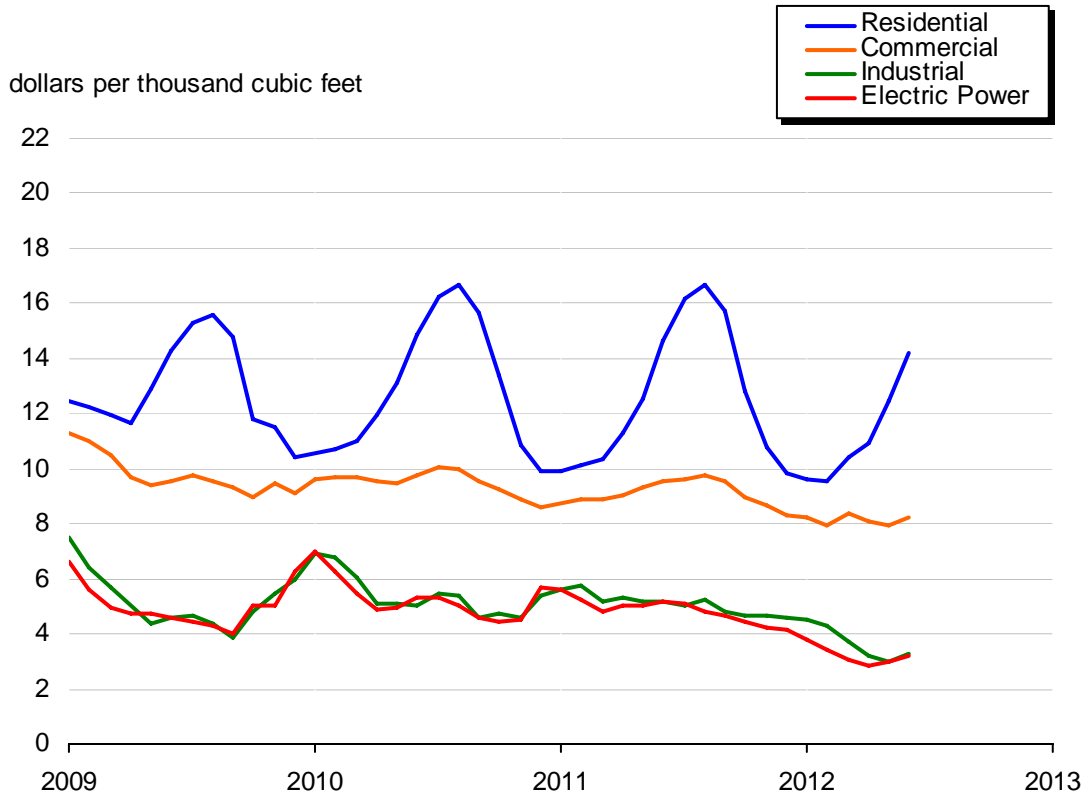
Year and Month	Wellhead Price <sup>a</sup>	Citygate Price	Delivered to Consumers						Electric Power Price <sup>c</sup>
			Residential		Commercial		Industrial		
			Price	% of Total <sup>b</sup>	Price	% of Total <sup>b</sup>	Price	% of Total <sup>b</sup>	
<b>2007 Annual Average</b>	<b>6.25</b>	<b>8.16</b>	<b>13.08</b>	<b>98.0</b>	<b>11.34</b>	<b>80.4</b>	<b>7.68</b>	<b>22.2</b>	<b>7.31</b>
<b>2008 Annual Average</b>	<b>7.97</b>	<b>9.18</b>	<b>13.89</b>	<b>97.5</b>	<b>12.23</b>	<b>79.9</b>	<b>9.65</b>	<b>20.5</b>	<b>9.26</b>
<b>2009 Annual Average</b>	<b>3.67</b>	<b>6.48</b>	<b>12.14</b>	<b>97.4</b>	<b>10.06</b>	<b>77.8</b>	<b>5.33</b>	<b>18.8</b>	<b>4.93</b>
<b>2010</b>									
January	5.69	6.84	10.56	97.4	9.65	81.2	6.93	19.0	6.98
February	5.30	6.64	10.69	97.8	9.71	81.8	6.76	18.6	6.27
March	4.70	6.50	10.98	97.6	9.70	79.7	6.01	18.4	5.47
April	4.10	5.88	11.97	96.2	9.55	75.7	5.12	17.7	4.91
May	4.24	5.81	13.12	97.1	9.49	73.0	5.07	17.9	4.96
June	4.27	6.02	14.86	96.9	9.73	71.9	5.03	18.0	5.31
July	4.44	6.31	16.21	96.8	10.07	70.6	5.49	18.3	5.34
August	4.38	6.22	16.65	96.4	9.96	69.8	5.37	17.8	5.06
September	3.83	5.72	15.64	96.7	9.57	68.5	4.61	17.5	4.61
October	4.05	5.70	13.37	96.8	9.28	71.8	4.74	16.8	4.45
November	4.12	5.48	10.88	97.4	8.86	77.7	4.60	17.6	4.55
December	4.68	5.74	9.88	97.4	8.56	80.2	5.42	17.8	5.68
<b>Annual Average</b>	<b>4.48</b>	<b>6.18</b>	<b>11.39</b>	<b>97.4</b>	<b>9.47</b>	<b>77.5</b>	<b>5.49</b>	<b>18.0</b>	<b>5.27</b>
<b>2011</b>									
January	<sup>£</sup> 4.37	5.68	<sup>£</sup> 9.89	<sup>£</sup> 96.5	<sup>£</sup> 8.76	<sup>£</sup> 72.9	<sup>£</sup> 5.63	<sup>£</sup> 17.7	5.63
February	<sup>£</sup> 4.34	5.75	<sup>£</sup> 10.13	<sup>£</sup> 96.6	<sup>£</sup> 8.90	<sup>£</sup> 72.1	<sup>£</sup> 5.75	<sup>£</sup> 17.5	5.28
March	<sup>£</sup> 3.95	5.68	<sup>£</sup> 10.33	<sup>£</sup> 96.2	<sup>£</sup> 8.91	<sup>£</sup> 69.7	<sup>£</sup> 5.19	<sup>£</sup> 17.5	4.82
April	<sup>£</sup> 4.05	5.62	<sup>£</sup> 11.26	<sup>£</sup> 96.0	<sup>£</sup> 9.04	<sup>£</sup> 66.6	<sup>£</sup> 5.33	<sup>£</sup> 16.8	5.03
May	<sup>£</sup> 4.12	<sup>£</sup> 5.79	<sup>£</sup> 12.50	<sup>£</sup> 96.2	<sup>£</sup> 9.32	<sup>£</sup> 64.1	<sup>£</sup> 5.20	<sup>£</sup> 17.2	5.01
June	<sup>£</sup> 4.20	<sup>£</sup> 6.09	<sup>£</sup> 14.67	<sup>£</sup> 96.3	<sup>£</sup> 9.53	<sup>£</sup> 63.2	<sup>£</sup> 5.19	<sup>£</sup> 16.7	5.19
July	<sup>£</sup> 4.27	<sup>£</sup> 6.15	<sup>£</sup> 16.16	<sup>£</sup> 96.3	<sup>£</sup> 9.59	<sup>£</sup> 59.4	<sup>£</sup> 5.05	<sup>£</sup> 17.5	5.11
August	<sup>£</sup> 4.20	6.19	<sup>£</sup> 16.67	<sup>£</sup> 95.7	<sup>£</sup> 9.79	<sup>£</sup> 58.2	<sup>£</sup> 5.22	<sup>£</sup> 16.9	4.84
September	<sup>£</sup> 3.82	5.93	<sup>£</sup> 15.76	<sup>£</sup> 95.6	<sup>£</sup> 9.53	<sup>£</sup> 57.9	<sup>£</sup> 4.81	<sup>£</sup> 16.6	4.69
October	<sup>£</sup> 3.62	5.43	<sup>£</sup> 12.84	<sup>£</sup> 95.6	<sup>£</sup> 8.95	<sup>£</sup> 58.3	<sup>£</sup> 4.68	<sup>£</sup> 16.7	4.47
November	<sup>£</sup> 3.35	<sup>£</sup> 5.28	<sup>£</sup> 10.79	<sup>£</sup> 95.2	<sup>£</sup> 8.64	<sup>£</sup> 66.2	<sup>£</sup> 4.63	<sup>£</sup> 17.0	4.24
December	<sup>£</sup> 3.14	5.03	<sup>£</sup> 9.84	<sup>£</sup> 96.4	<sup>£</sup> 8.33	<sup>£</sup> 69.2	<sup>£</sup> 4.57	<sup>£</sup> 17.5	4.15
<b>Annual Average</b>	<b><sup>£</sup>3.95</b>	<b>5.62</b>	<b><sup>£</sup>11.02</b>	<b><sup>£</sup>96.2</b>	<b><sup>£</sup>8.93</b>	<b><sup>£</sup>67.2</b>	<b><sup>£</sup>5.11</b>	<b><sup>£</sup>17.2</b>	<b>4.87</b>
<b>2012</b>									
January	<sup>£</sup> 2.89	4.86	<sup>£</sup> 9.64	<sup>£</sup> 96.2	<sup>£</sup> 8.22	<sup>£</sup> 70.4	<sup>£</sup> 4.52	<sup>£</sup> 16.9	3.81
February	<sup>£</sup> 2.46	<sup>£</sup> 4.74	<sup>£</sup> 9.51	<sup>£</sup> 96.2	<sup>£</sup> 7.94	<sup>£</sup> 69.1	<sup>£</sup> 4.30	<sup>£</sup> 16.9	3.45
March	<sup>£</sup> 2.25	4.84	<sup>£</sup> 10.45	<sup>£</sup> 96.2	<sup>£</sup> 8.40	<sup>£</sup> 66.9	<sup>£</sup> 3.69	<sup>£</sup> 16.9	3.07
April	<sup>£</sup> 1.89	<sup>£</sup> 4.20	<sup>£</sup> 10.95	<sup>£</sup> 95.6	<sup>£</sup> 8.05	<sup>£</sup> 63.2	<sup>£</sup> 3.18	<sup>£</sup> 16.2	2.85
May	<sup>£</sup> 1.94	<sup>£</sup> 4.31	<sup>£</sup> 12.46	<sup>£</sup> 95.7	<sup>£</sup> 7.93	<sup>£</sup> 60.8	<sup>£</sup> 2.99	<sup>£</sup> 16.6	3.02
June	<sup>£</sup> 2.54	4.65	14.23	95.6	8.23	60.4	3.27	16.5	3.20
<b>2012 6-Month YTD</b>	<b><sup>£</sup>2.33</b>	<b>4.69</b>	<b>10.34</b>	<b>96.1</b>	<b>8.13</b>	<b>66.7</b>	<b>3.70</b>	<b>16.7</b>	<b>3.22</b>
<b>2011 6-Month YTD</b>	<b><sup>£</sup>4.17</b>	<b>5.73</b>	<b>10.62</b>	<b>96.4</b>	<b>8.96</b>	<b>69.7</b>	<b>5.39</b>	<b>17.3</b>	<b>5.16</b>
<b>2010 6-Month YTD</b>	<b>4.72</b>	<b>6.48</b>	<b>11.19</b>	<b>97.4</b>	<b>9.66</b>	<b>79.0</b>	<b>5.90</b>	<b>18.3</b>	<b>5.64</b>

<sup>a</sup> See Appendix A, Explanatory Note 9, for discussion of wellhead prices.<sup>b</sup> Percentage of total deliveries represented by onsystem sales (see Figure 6). See Table 24 for State data.<sup>c</sup> The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Data include nonregulated members of the electric power sector.<sup>r</sup> Revised data.<sup>E</sup> Estimated data.

**Notes:** Prices are in nominal dollars. Data for 2007 through 2009 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Published residential, commercial, and industrial prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges.

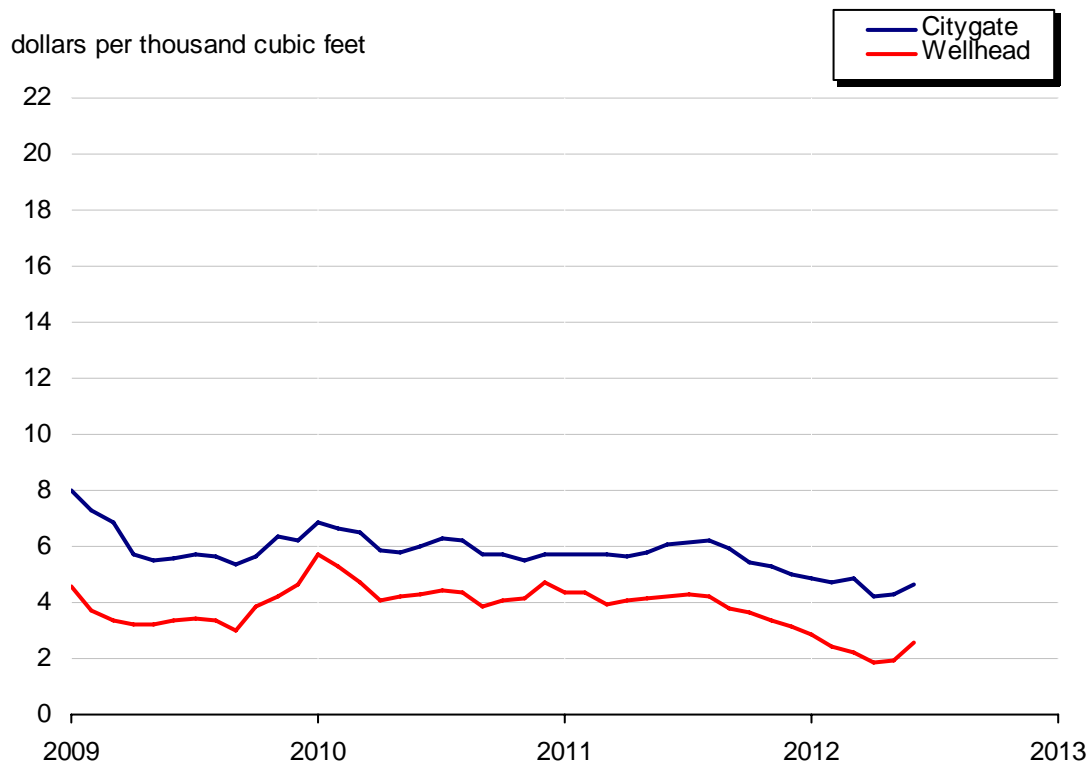
**Sources:** 2007-2009: Energy Information Administration (EIA), Natural Gas Annual 2010. January 2010 through current month: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-923, "Power Plant Operations Report"; and EIA estimates.

Figure 3. Average consumer price of natural gas in the United States, 2009-2012



Note: Prices are in nominal dollars.  
Source: Table 3.

Figure 4. Average price of natural gas in the United States, 2009-2012



Note: Prices are in nominal dollars.  
Source: Table 3.

Table 4. U.S. natural gas imports, 2010-2012

(volumes in million cubic feet; prices in dollars per thousand cubic feet)

	2012 6-Month YTD	2011 6-Month YTD	2010 6-Month YTD	June	May	April	2012 March
<b>Imports</b>							
Volume (million cubic feet)							
<b>Pipeline</b>							
Canada <sup>a</sup>	1,485,669	1,599,632	1,636,646	250,013	<sup>b</sup> 240,340	235,428	245,696
Mexico	194	1,159	19,154	29	30	36	37
<b>Total Pipeline Imports</b>	<b>1,485,863</b>	<b>1,600,791</b>	<b>1,655,800</b>	<b>250,043</b>	<b>240,371</b>	<b>235,463</b>	<b>245,733</b>
<b>LNG</b>							
Egypt	2,811	29,194	57,833	0	0	0	0
Nigeria	0	0	31,206	0	0	0	0
Norway	3,286	8,718	20,286	0	0	0	0
Peru	0	16,620	0	0	0	0	0
Qatar	16,159	59,920	28,010	0	5,601	3,515	3,522
Trinidad/Tobago	54,107	66,739	96,210	8,256	10,611	1,447	13,029
Yemen	10,880	25,309	16,657	0	0	2,589	2,721
<b>Total LNG Imports</b>	<b>87,243</b>	<b>206,501</b>	<b>250,202</b>	<b>8,256</b>	<b>16,212</b>	<b>7,552</b>	<b>19,271</b>
<b>Total Imports</b>	<b>1,573,106</b>	<b>1,807,292</b>	<b>1,906,002</b>	<b>258,298</b>	<b><sup>b</sup>256,582</b>	<b>243,015</b>	<b>265,004</b>
Average Price (dollars per thousand cubic feet)							
<b>Pipeline</b>							
Canada	2.47	4.33	4.88	2.33	2.14	2.01	2.31
Mexico	1.57	3.55	4.95	1.52	1.15	1.27	1.56
<b>Total Pipeline Imports</b>	<b>2.47</b>	<b>4.33</b>	<b>4.88</b>	<b>2.33</b>	<b>2.14</b>	<b>2.01</b>	<b>2.31</b>
<b>LNG</b>							
Egypt	2.52	5.47	5.03	--	--	--	--
Nigeria	--	--	4.07	--	--	--	--
Norway	2.33	4.63	5.51	--	--	--	--
Peru	--	7.46	--	--	--	--	--
Qatar	2.60	5.55	5.48	--	2.00	2.17	2.94
Trinidad/Tobago	4.42	5.16	4.95	3.10	5.63	5.06	2.99
Yemen	3.10	4.50	4.79	--	--	2.85	2.80
<b>Total LNG Imports</b>	<b>3.78</b>	<b>5.40</b>	<b>4.95</b>	<b>3.10</b>	<b>4.37</b>	<b>2.96</b>	<b>2.95</b>
<b>Total Imports</b>	<b>2.55</b>	<b>4.45</b>	<b>4.89</b>	<b>2.35</b>	<b>2.28</b>	<b>2.04</b>	<b>2.36</b>
<b>Net Imports - Volume</b>	<b>790,719</b>	<b>1,023,148</b>	<b>1,373,335</b>	<b>133,775</b>	<b>122,562</b>	<b>120,974</b>	<b><sup>b</sup>123,839</b>

See footnotes at end of table.

Table 4. U.S. natural gas imports, 2010-2012

(volumes in million cubic feet; prices in dollars per thousand cubic feet) – continued

	2012			2011			
	February	January	Total	December	November	October	September
<b>Imports</b>							
Volume (million cubic feet)							
<b>Pipeline</b>							
Canada <sup>a</sup>	249,322	264,870	<sup>R</sup> 3,104,273	269,381	231,902	<sup>R</sup> 249,449	232,820
Mexico	31	31	2,672	187	301	704	74
<b>Total Pipeline Imports</b>	<b>249,353</b>	<b>264,901</b>	<b><sup>R</sup>3,106,945</b>	<b>269,568</b>	<b>232,202</b>	<b><sup>R</sup>250,153</b>	<b>232,895</b>
<b>LNG</b>							
Egypt	2,811	0	35,120	2,956	0	2,969	0
Nigeria	0	0	2,362	0	0	0	0
Norway	3,286	0	15,175	3,556	0	2,900	0
Peru	0	0	16,620	0	0	0	0
Qatar	0	3,521	90,972	3,536	3,214	8,106	3,546
Trinidad/Tobago	11,283	9,482	128,620	10,127	12,054	8,088	8,106
Yemen	2,765	2,805	60,071	5,424	0	8,646	8,728
<b>Total LNG Imports</b>	<b>20,144</b>	<b>15,808</b>	<b>348,939</b>	<b>25,600</b>	<b>15,268</b>	<b>30,709</b>	<b>20,380</b>
<b>Total Imports</b>	<b>269,497</b>	<b>280,709</b>	<b><sup>R</sup>3,455,884</b>	<b>295,168</b>	<b>247,470</b>	<b><sup>R</sup>280,862</b>	<b>253,274</b>
Average Price (dollars per thousand cubic feet)							
<b>Pipeline</b>							
Canada	2.75	3.22	4.09	3.49	3.55	3.66	3.87
Mexico	1.80	2.17	3.49	3.12	3.19	3.51	3.38
<b>Total Pipeline Imports</b>	<b>2.75</b>	<b>3.22</b>	<b>4.09</b>	<b>3.49</b>	<b>3.55</b>	<b>3.66</b>	<b>3.87</b>
<b>LNG</b>							
Egypt	2.52	--	5.85	3.22	--	12.23	--
Nigeria	--	--	9.31	--	--	--	--
Norway	2.33	--	5.97	10.81	--	4.06	--
Peru	--	--	7.46	--	--	--	--
Qatar	--	3.65	5.82	4.01	4.14	8.02	4.52
Trinidad/Tobago	5.64	4.64	5.23	5.98	4.21	6.89	4.58
Yemen	3.03	3.68	5.31	3.68	--	6.79	4.38
<b>Total LNG Imports</b>	<b>4.30</b>	<b>4.25</b>	<b>5.63</b>	<b>5.57</b>	<b>4.20</b>	<b>7.41</b>	<b>4.48</b>
<b>Total Imports</b>	<b>2.87</b>	<b>3.28</b>	<b>4.24</b>	<b>3.67</b>	<b>3.59</b>	<b>4.07</b>	<b>3.92</b>
<b>Net Imports - Volume</b>	<b><sup>R</sup>139,324</b>	<b><sup>R</sup>150,245</b>	<b><sup>R</sup>1,948,826</b>	<b>160,794</b>	<b>119,872</b>	<b><sup>R</sup>171,349</b>	<b>126,530</b>

See footnotes at end of table.



Table 4. U.S. natural gas imports, 2010-2012

(volumes in million cubic feet; prices in dollars per thousand cubic feet) – continued

							2011
	August	July	June	May	April	March	February
<b>Imports</b>							
Volume (million cubic feet)							
<b>Pipeline</b>							
Canada <sup>a</sup>	248,930	272,159	237,813	235,279	244,977	275,409	275,551
Mexico	93	153	47	149	145	313	416
<b>Total Pipeline Imports</b>	<b>249,024</b>	<b>272,312</b>	<b>237,860</b>	<b>235,427</b>	<b>245,122</b>	<b>275,723</b>	<b>275,967</b>
<b>LNG</b>							
Egypt	0	0	5,869	2,889	5,885	5,800	5,780
Nigeria	2,362	0	0	0	0	0	0
Norway	0	0	0	0	0	0	5,810
Peru	0	0	0	0	6,630	3,477	3,338
Qatar	8,084	4,565	4,900	24,205	4,100	13,896	0
Trinidad/Tobago	10,715	12,792	10,971	8,126	10,554	9,900	11,488
Yemen	9,095	2,869	5,608	0	5,958	5,465	5,591
<b>Total LNG Imports</b>	<b>30,256</b>	<b>20,226</b>	<b>27,347</b>	<b>35,220</b>	<b>33,125</b>	<b>38,538</b>	<b>32,006</b>
<b>Total Imports</b>	<b>279,280</b>	<b>292,538</b>	<b>265,208</b>	<b>270,647</b>	<b>278,247</b>	<b>314,261</b>	<b>307,974</b>
Average Price (dollars per thousand cubic feet)							
<b>Pipeline</b>							
Canada	4.09	4.31	4.37	4.27	4.21	4.09	4.43
Mexico	3.76	3.77	3.38	3.70	3.50	3.43	3.62
<b>Total Pipeline Imports</b>	<b>4.09</b>	<b>4.31</b>	<b>4.37</b>	<b>4.27</b>	<b>4.21</b>	<b>4.09</b>	<b>4.43</b>
<b>LNG</b>							
Egypt	--	--	8.57	4.29	4.14	3.67	4.21
Nigeria	9.31	--	--	--	--	--	--
Norway	--	--	--	--	--	--	4.67
Peru	--	--	--	--	7.76	7.58	7.25
Qatar	8.04	5.13	4.78	4.84	6.74	6.52	--
Trinidad/Tobago	6.07	4.63	7.40	4.14	4.80	4.54	5.08
Yemen	6.55	9.98	4.88	--	4.29	4.21	4.58
<b>Total LNG Imports</b>	<b>6.99</b>	<b>5.50</b>	<b>6.66</b>	<b>4.63</b>	<b>5.42</b>	<b>5.35</b>	<b>4.99</b>
<b>Total Imports</b>	<b>4.40</b>	<b>4.39</b>	<b>4.61</b>	<b>4.32</b>	<b>4.35</b>	<b>4.24</b>	<b>4.49</b>
<b>Net Imports - Volume</b>	<b>167,876</b>	<b>179,258</b>	<b>145,581</b>	<b>138,628</b>	<b>151,671</b>	<b>169,614</b>	<b>182,736</b>

See footnotes at end of table.

Table 4. U.S. natural gas imports, 2010-2012

(volumes in million cubic feet; prices in dollars per thousand cubic feet) – continued

	2011						2010
	January	Total	December	November	October	September	August
<b>Imports</b>							
Volume (million cubic feet)							
<b>Pipeline</b>							
Canada <sup>a</sup>	330,602	3,279,752	321,910	241,567	257,075	249,805	281,847
Mexico	90	29,995	1,145	15	3,605	3,121	1,475
<b>Total Pipeline Imports</b>	<b>330,691</b>	<b>3,309,747</b>	<b>323,054</b>	<b>241,582</b>	<b>260,680</b>	<b>252,926</b>	<b>283,321</b>
<b>LNG</b>							
Egypt	2,971	72,990	0	0	2,955	6,150	0
Nigeria	0	41,733	0	0	2,374	2,857	0
Norway	2,909	26,014	0	0	5,728	0	0
Peru	3,175	16,045	6,377	3,206	3,234	3,229	0
Qatar	12,820	45,583	4,288	8,750	4,535	0	0
Trinidad/Tobago	15,701	189,748	15,175	13,653	15,238	16,357	16,512
Yemen	2,688	38,897	2,879	5,975	0	0	5,067
<b>Total LNG Imports</b>	<b>40,264</b>	<b>431,010</b>	<b>28,718</b>	<b>31,583</b>	<b>34,064</b>	<b>28,592</b>	<b>21,580</b>
<b>Total Imports</b>	<b>370,955</b>	<b>3,740,757</b>	<b>351,773</b>	<b>273,165</b>	<b>294,744</b>	<b>281,518</b>	<b>304,901</b>
Average Price (dollars per thousand cubic feet)							
<b>Pipeline</b>							
Canada	4.55	4.46	4.52	3.85	3.72	3.65	4.03
Mexico	3.58	4.63	3.91	2.39	3.60	3.57	5.19
<b>Total Pipeline Imports</b>	<b>4.55</b>	<b>4.46</b>	<b>4.51</b>	<b>3.85</b>	<b>3.72</b>	<b>3.65</b>	<b>4.04</b>
<b>LNG</b>							
Egypt	9.08	4.82	--	--	3.72	3.53	--
Nigeria	--	4.39	--	--	3.56	6.88	--
Norway	4.56	5.21	--	--	4.15	--	--
Peru	6.92	6.99	6.62	6.81	7.79	7.09	--
Qatar	5.76	6.33	8.25	7.73	7.03	--	--
Trinidad/Tobago	4.81	4.64	4.25	3.77	4.11	4.12	4.87
Yemen	4.64	4.61	4.64	3.32	--	--	5.15
<b>Total LNG Imports</b>	<b>5.56</b>	<b>4.94</b>	<b>5.41</b>	<b>5.09</b>	<b>4.78</b>	<b>4.60</b>	<b>4.93</b>
<b>Total Imports</b>	<b>4.66</b>	<b>4.52</b>	<b>4.56</b>	<b>3.96</b>	<b>3.83</b>	<b>3.76</b>	<b>4.13</b>
<b>Net Imports - Volume</b>	<b>234,917</b>	<b>2,603,968</b>	<b>216,652</b>	<b>149,628</b>	<b>198,769</b>	<b>202,043</b>	<b>220,737</b>

See footnotes at end of table.

Table 4. U.S. natural gas imports, 2010-2012

(volumes in million cubic feet; prices in dollars per thousand cubic feet) – continued

							2010
	July	June	May	April	March	February	January
<b>Imports</b>							
Volume (million cubic feet)							
<b>Pipeline</b>							
Canada <sup>a</sup>	290,904	247,573	256,576	252,008	276,432	277,369	326,688
Mexico	1,479	2,165	4,417	4,901	5,245	939	1,488
<b>Total Pipeline Imports</b>	<b>292,383</b>	<b>249,738</b>	<b>260,993</b>	<b>256,909</b>	<b>281,677</b>	<b>278,308</b>	<b>328,175</b>
<b>LNG</b>							
Egypt	6,054	5,714	9,118	5,823	8,780	11,572	16,826
Nigeria	5,295	11,093	8,805	8,745	2,564	0	0
Norway	0	0	0	2,813	5,765	5,888	5,820
Peru	0	0	0	0	0	0	0
Qatar	0	0	0	8,946	734	6,429	11,901
Trinidad/Tobago	16,604	10,701	16,274	15,228	16,165	15,979	21,863
Yemen	8,319	5,013	2,611	0	3,085	5,948	0
<b>Total LNG Imports</b>	<b>36,271</b>	<b>32,521</b>	<b>36,808</b>	<b>41,555</b>	<b>37,092</b>	<b>45,816</b>	<b>56,410</b>
<b>Total Imports</b>	<b>328,655</b>	<b>282,260</b>	<b>297,801</b>	<b>298,464</b>	<b>318,769</b>	<b>324,124</b>	<b>384,586</b>
Average Price (dollars per thousand cubic feet)							
<b>Pipeline</b>							
Canada	4.32	4.20	4.08	4.11	4.91	5.64	5.98
Mexico	5.19	4.81	4.80	4.97	4.91	5.19	5.60
<b>Total Pipeline Imports</b>	<b>4.33</b>	<b>4.21</b>	<b>4.10</b>	<b>4.13</b>	<b>4.91</b>	<b>5.63</b>	<b>5.98</b>
<b>LNG</b>							
Egypt	4.64	4.05	4.09	3.72	4.80	6.07	5.72
Nigeria	5.27	3.86	4.31	3.89	4.80	--	--
Norway	--	--	--	4.15	5.21	5.69	6.27
Peru	--	--	--	--	--	--	--
Qatar	--	--	--	4.37	6.62	5.86	6.05
Trinidad/Tobago	4.70	4.46	4.26	4.60	4.79	5.64	5.55
Yemen	4.82	4.53	4.44	--	4.53	5.29	--
<b>Total LNG Imports</b>	<b>4.80</b>	<b>4.20</b>	<b>4.24</b>	<b>4.25</b>	<b>4.87</b>	<b>5.74</b>	<b>5.78</b>
<b>Total Imports</b>	<b>4.40</b>	<b>4.23</b>	<b>4.13</b>	<b>4.13</b>	<b>4.87</b>	<b>5.62</b>	<b>5.95</b>
<b>Net Imports - Volume</b>	<b>242,803</b>	<b>192,220</b>	<b>212,076</b>	<b>222,526</b>	<b>219,195</b>	<b>236,304</b>	<b>291,015</b>

<sup>a</sup> EIA has reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

<sup>R</sup> Revised data.

-- Not applicable.

**Note:** Prices are in nominal dollars.

**Sources:** Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports. Estimated pipeline data are taken from data from the National Energy Board of Canada and EIA estimates.

Table 5. U.S. natural gas exports, 2010-2012

(volumes in million cubic feet; prices in dollars per thousand cubic feet)

	2012 6-Month YTD	2011 6-Month YTD	2010 6-Month YTD	June	May	April	2012 March
<b>Exports</b>							
Volume (million cubic feet)							
<b>Pipeline</b>							
Canada	482,679	493,708	361,867	63,645	79,050	76,543	<sup>R</sup> 92,962
Mexico	283,787	246,465	151,026	58,479	52,160	45,480	45,588
<b>Total Pipeline Exports</b>	<b>766,466</b>	<b>740,173</b>	<b>512,893</b>	<b>122,124</b>	<b>131,210</b>	<b>122,023</b>	<sup>R</sup> <b>138,549</b>
<b>LNG</b>							
Brazil	2,601	1,680	0	0	0	0	2,601
Chile	0	0	0	0	0	0	0
China	0	1,127	0	0	0	0	0
India	3,004	12,542	0	0	0	0	0
Japan	10,217	12,248	13,423	2,386	2,794	0	0
Mexico	100	1,535	100	13	17	18	14
South Korea	0	6,058	3,103	0	0	0	0
Spain	0	5,918	3,149	0	0	0	0
United Kingdom	0	2,862	0	0	0	0	0
<b>Total LNG Exports</b>	<b>15,921</b>	<b>43,971</b>	<b>19,775</b>	<b>2,399</b>	<b>2,811</b>	<b>18</b>	<b>2,615</b>
<b>Total Exports</b>	<b>782,387</b>	<b>784,144</b>	<b>532,668</b>	<b>124,523</b>	<b>134,021</b>	<b>122,041</b>	<sup>R</sup> <b>141,164</b>
Average Price (dollars per thousand cubic feet)							
<b>Pipeline</b>							
Canada	2.77	4.69	5.21	2.67	2.53	2.32	2.66
Mexico	2.58	4.36	4.93	2.62	2.46	2.20	2.44
<b>Total Pipeline Exports</b>	<b>2.70</b>	<b>4.58</b>	<b>5.13</b>	<b>2.65</b>	<b>2.50</b>	<b>2.28</b>	<b>2.59</b>
<b>LNG</b>							
Brazil	10.68	8.28	--	--	--	--	10.68
Chile	--	--	--	--	--	--	--
China	--	10.61	--	--	--	--	--
India	11.10	8.23	--	--	--	--	--
Japan	14.48	10.92	12.03	17.59	16.16	--	--
Mexico	9.36	8.98	8.60	8.67	8.49	8.54	9.55
South Korea	--	7.53	5.99	--	--	--	--
Spain	--	7.77	5.69	--	--	--	--
United Kingdom	--	7.66	--	--	--	--	--
<b>Total LNG Exports</b>	<b>13.19</b>	<b>8.87</b>	<b>10.06</b>	<b>17.55</b>	<b>16.11</b>	<b>8.54</b>	<b>10.67</b>
<b>Total Exports</b>	<b>2.91</b>	<b>4.82</b>	<b>5.31</b>	<b>2.93</b>	<b>2.79</b>	<b>2.28</b>	<b>2.74</b>

See footnotes at end of table.

Table 5. U.S. natural gas exports, 2010-2012

(volumes in million cubic feet; prices in dollars per thousand cubic feet)

	2012			2011			
	February	January	Total	December	November	October	September
<b>Exports</b>							
Volume (million cubic feet)							
<b>Pipeline</b>							
Canada	86,627	83,852	936,993	86,688	83,861	63,997	77,496
Mexico	41,667	40,414	498,657	42,471	38,869	42,646	39,283
<b>Total Pipeline Exports</b>	<b>128,293</b>	<b>124,265</b>	<b>1,435,649</b>	<b>129,159</b>	<b>122,730</b>	<b>106,643</b>	<b>116,779</b>
<b>LNG</b>							
Brazil	0	0	11,049	2,108	0	0	4,681
Chile	0	0	2,910	0	2,910	0	0
China	0	0	7,329	0	0	2,848	3,354
India	0	3,004	12,542	0	0	0	0
Japan	1,863	3,174	18,012	0	1,936	0	1,916
Mexico	18	20	1,644	23	23	22	15
South Korea	0	0	9,143	3,085	0	0	0
Spain	0	0	5,918	0	0	0	0
United Kingdom	0	0	2,862	0	0	0	0
<b>Total LNG Exports</b>	<b>1,880</b>	<b>6,199</b>	<b>71,409</b>	<b>5,215</b>	<b>4,869</b>	<b>2,870</b>	<b>9,965</b>
<b>Total Exports</b>	<b>130,174</b>	<b>130,464</b>	<b>1,507,058</b>	<b>134,374</b>	<b>127,599</b>	<b>109,513</b>	<b>126,744</b>
Average Price (dollars per thousand cubic feet)							
<b>Pipeline</b>							
Canada	3.02	3.34	4.45	3.72	3.94	4.02	4.26
Mexico	2.76	3.07	4.18	3.74	3.50	3.76	4.06
<b>Total Pipeline Exports</b>	<b>2.93</b>	<b>3.25</b>	<b>4.35</b>	<b>3.73</b>	<b>3.80</b>	<b>3.92</b>	<b>4.19</b>
<b>LNG</b>							
Brazil	--	--	11.40	9.99	--	--	12.42
Chile	--	--	13.91	--	13.91	--	--
China	--	--	11.99	--	--	12.56	11.98
India	--	11.10	8.23	--	--	--	--
Japan	11.31	12.52	12.13	--	17.42	--	15.00
Mexico	10.29	10.29	9.03	10.29	10.15	9.45	9.22
South Korea	--	--	9.98	14.80	--	--	--
Spain	--	--	7.77	--	--	--	--
United Kingdom	--	--	7.66	--	--	--	--
<b>Total LNG Exports</b>	<b>11.30</b>	<b>11.83</b>	<b>10.50</b>	<b>12.83</b>	<b>15.29</b>	<b>12.54</b>	<b>12.76</b>
<b>Total Exports</b>	<b>3.06</b>	<b>3.66</b>	<b>4.65</b>	<b>4.08</b>	<b>4.24</b>	<b>4.14</b>	<b>4.87</b>

See footnotes at end of table.

Table 5. U.S. natural gas exports, 2010-2012

(volumes in million cubic feet; prices in dollars per thousand cubic feet) - continued

							2011
	August	July	June	May	April	March	February
<b>Exports</b>							
Volume (million cubic feet)							
<b>Pipeline</b>							
Canada	67,490	63,754	71,099	79,646	75,750	98,465	83,577
Mexico	41,989	46,933	46,443	43,709	42,880	40,883	36,388
<b>Total Pipeline Exports</b>	<b>109,478</b>	<b>110,687</b>	<b>117,541</b>	<b>123,355</b>	<b>118,630</b>	<b>139,347</b>	<b>119,966</b>
<b>LNG</b>							
Brazil	0	2,581	0	1,680	0	0	0
Chile	0	0	0	0	0	0	0
China	0	0	0	1,127	0	0	0
India	0	0	0	2,873	0	3,072	3,120
Japan	1,911	0	1,915	2,741	1,913	1,915	1,908
Mexico	14	12	171	242	221	313	243
South Korea	0	0	0	0	2,901	0	0
Spain	0	0	0	0	2,911	0	0
United Kingdom	0	0	0	0	0	0	0
<b>Total LNG Exports</b>	<b>1,926</b>	<b>2,593</b>	<b>2,085</b>	<b>8,664</b>	<b>7,946</b>	<b>5,299</b>	<b>5,272</b>
<b>Total Exports</b>	<b>111,404</b>	<b>113,280</b>	<b>119,626</b>	<b>132,019</b>	<b>126,576</b>	<b>144,647</b>	<b>125,238</b>
Average Price (dollars per thousand cubic feet)							
<b>Pipeline</b>							
Canada	4.59	4.72	4.82	4.74	4.67	4.45	4.67
Mexico	4.39	4.52	4.55	4.40	4.34	3.98	4.36
<b>Total Pipeline Exports</b>	<b>4.51</b>	<b>4.64</b>	<b>4.71</b>	<b>4.62</b>	<b>4.55</b>	<b>4.31</b>	<b>4.58</b>
<b>LNG</b>							
Brazil	--	12.74	--	8.28	--	--	--
Chile	--	--	--	--	--	--	--
China	--	--	--	10.61	--	--	--
India	--	--	--	9.57	--	8.35	7.82
Japan	11.62	--	11.62	7.02	9.59	13.40	12.82
Mexico	9.13	9.45	9.48	9.57	8.89	8.72	8.90
South Korea	--	--	--	--	8.03	--	--
Spain	--	--	--	--	7.58	--	--
United Kingdom	--	--	--	--	--	--	--
<b>Total LNG Exports</b>	<b>11.60</b>	<b>12.72</b>	<b>11.44</b>	<b>8.65</b>	<b>8.27</b>	<b>10.20</b>	<b>9.68</b>
<b>Total Exports</b>	<b>4.63</b>	<b>4.82</b>	<b>4.83</b>	<b>4.88</b>	<b>4.78</b>	<b>4.53</b>	<b>4.79</b>

See footnotes at end of table.

Table 5. U.S. natural gas exports, 2010-2012

(volumes in million cubic feet; prices in dollars per thousand cubic feet) – continued

	2011						2010
	January	Total	December	November	October	September	August
<b>Exports</b>							
Volume (million cubic feet)							
<b>Pipeline</b>							
Canada	85,171	738,745	81,572	83,875	63,371	49,604	48,899
Mexico	36,162	333,251	38,439	30,095	24,697	23,207	33,336
<b>Total Pipeline Exports</b>	<b>121,333</b>	<b>1,071,997</b>	<b>120,010</b>	<b>113,969</b>	<b>88,069</b>	<b>72,811</b>	<b>82,235</b>
<b>LNG</b>							
Brazil	0	3,279	0	3,279	0	0	0
Chile	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
India	3,477	2,873	2,873	0	0	0	0
Japan	1,856	32,922	3,271	1,918	1,915	6,651	1,916
Mexico	346	208	25	23	21	13	12
South Korea	3,157	11,809	2,735	0	5,970	0	0
Spain	3,007	4,117	0	968	0	0	0
United Kingdom	2,862	9,584	6,206	3,379	0	0	0
<b>Total LNG Exports</b>	<b>14,705</b>	<b>64,793</b>	<b>15,111</b>	<b>9,567</b>	<b>7,906</b>	<b>6,664</b>	<b>1,928</b>
<b>Total Exports</b>	<b>136,038</b>	<b>1,136,789</b>	<b>135,121</b>	<b>123,537</b>	<b>95,974</b>	<b>79,475</b>	<b>84,164</b>
Average Price (dollars per thousand cubic feet)							
<b>Pipeline</b>							
Canada	4.84	4.84	4.68	4.21	4.09	4.23	4.85
Mexico	4.52	4.54	4.34	3.80	3.74	4.01	4.47
<b>Total Pipeline Exports</b>	<b>4.74</b>	<b>4.75</b>	<b>4.57</b>	<b>4.10</b>	<b>3.99</b>	<b>4.16</b>	<b>4.69</b>
<b>LNG</b>							
Brazil	--	7.50	--	7.50	--	--	--
Chile	--	--	--	--	--	--	--
China	--	--	--	--	--	--	--
India	7.40	7.56	7.56	--	--	--	--
Japan	12.82	11.72	11.97	11.70	11.94	9.86	13.22
Mexico	8.68	8.58	8.77	8.39	8.47	8.16	8.77
South Korea	7.07	7.54	8.03	--	8.12	--	--
Spain	7.96	6.32	--	8.39	--	--	--
United Kingdom	7.66	7.13	7.32	6.79	--	--	--
<b>Total LNG Exports</b>	<b>8.21</b>	<b>9.53</b>	<b>8.50</b>	<b>8.18</b>	<b>9.04</b>	<b>9.85</b>	<b>13.19</b>
<b>Total Exports</b>	<b>5.12</b>	<b>5.02</b>	<b>5.01</b>	<b>4.42</b>	<b>4.41</b>	<b>4.64</b>	<b>4.89</b>

See footnotes at end of table.

Table 5. U.S. natural gas exports, 2010-2012

(volumes in million cubic feet; prices in dollars per thousand cubic feet) - continued

							2010
	July	June	May	April	March	February	January
<b>Exports</b>							
Volume (million cubic feet)							
<b>Pipeline</b>							
Canada	49,558	51,219	54,676	50,454	76,977	60,310	68,232
Mexico	32,452	33,790	29,119	21,632	20,663	22,422	23,400
<b>Total Pipeline Exports</b>	<b>82,009</b>	<b>85,009</b>	<b>83,795</b>	<b>72,086</b>	<b>97,639</b>	<b>82,732</b>	<b>91,632</b>
<b>LNG</b>							
Brazil	0	0	0	0	0	0	0
Chile	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Japan	3,829	1,915	1,915	3,836	1,914	1,922	1,920
Mexico	13	13	15	16	21	17	18
South Korea	0	3,103	0	0	0	0	0
Spain	0	0	0	0	0	3,149	0
United Kingdom	0	0	0	0	0	0	0
<b>Total LNG Exports</b>	<b>3,842</b>	<b>5,031</b>	<b>1,930</b>	<b>3,852</b>	<b>1,935</b>	<b>5,088</b>	<b>1,939</b>
<b>Total Exports</b>	<b>85,851</b>	<b>90,040</b>	<b>85,725</b>	<b>75,938</b>	<b>99,574</b>	<b>87,820</b>	<b>93,570</b>
Average Price (dollars per thousand cubic feet)							
<b>Pipeline</b>							
Canada	5.02	4.83	4.64	4.41	5.00	5.79	6.26
Mexico	4.71	4.72	4.26	4.24	4.78	5.61	6.17
<b>Total Pipeline Exports</b>	<b>4.90</b>	<b>4.79</b>	<b>4.51</b>	<b>4.36</b>	<b>4.95</b>	<b>5.74</b>	<b>6.24</b>
<b>LNG</b>							
Brazil	--	--	--	--	--	--	--
Chile	--	--	--	--	--	--	--
China	--	--	--	--	--	--	--
India	--	--	--	--	--	--	--
Japan	12.84	11.97	11.97	12.23	12.40	11.71	11.71
Mexico	8.83	8.73	8.35	8.35	8.58	8.74	8.81
South Korea	--	5.99	--	--	--	--	--
Spain	--	--	--	--	--	5.69	--
United Kingdom	--	--	--	--	--	--	--
<b>Total LNG Exports</b>	<b>12.83</b>	<b>8.27</b>	<b>11.94</b>	<b>12.21</b>	<b>12.36</b>	<b>7.97</b>	<b>11.68</b>
<b>Total Exports</b>	<b>5.25</b>	<b>4.98</b>	<b>4.68</b>	<b>4.76</b>	<b>5.10</b>	<b>5.87</b>	<b>6.35</b>

<sup>R</sup> Revised data.

-- Not applicable.

**Note:** Prices are in nominal dollars.**Sources:** Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates.



**Table 6. Gross withdrawals of natural gas in selected States and the Federal Gulf of Mexico, 2007-2012**  
(million cubic feet)

Year and Month	Alaska	Louisiana	New Mexico	Oklahoma	Texas	Wyoming	Other <sup>a</sup> States	Federal Gulf of Mexico	U.S. Total
<b>2007 Total</b>	<b>3,479,290</b>	<b>1,382,828</b>	<b>1,555,450</b>	<b>1,783,682</b>	<b>6,960,858</b>	<b>2,257,884</b>	<b>4,430,466</b>	<b>2,813,197</b>	<b>24,663,656</b>
<b>2008 Total</b>	<b>3,415,884</b>	<b>1,387,722</b>	<b>1,487,123</b>	<b>1,886,710</b>	<b>7,800,655</b>	<b>2,488,267</b>	<b>4,839,942</b>	<b>2,329,955</b>	<b>25,636,257</b>
<b>2009 Total</b>	<b>3,312,386</b>	<b>1,558,638</b>	<b>1,425,222</b>	<b>1,901,556</b>	<b>7,653,647</b>	<b>2,536,336</b>	<b>5,225,005</b>	<b>2,444,102</b>	<b>26,056,893</b>
<b>2010</b>									
January	291,072	152,826	112,544	152,372	624,461	219,280	467,753	203,379	2,223,688
February	275,764	145,398	102,194	139,331	573,500	198,572	432,924	188,967	2,056,649
March	308,943	166,938	112,529	155,158	646,044	220,397	475,237	210,438	2,295,684
April	273,205	167,559	110,630	151,714	616,784	212,610	459,134	195,203	2,186,838
May	248,272	177,864	114,795	156,961	647,486	215,448	476,108	193,933	2,230,865
June	229,973	182,004	107,060	152,018	617,943	199,289	465,777	179,643	2,133,707
July	205,881	194,705	115,411	156,006	641,064	210,313	517,145	180,332	2,220,858
August	204,385	198,850	115,470	154,497	644,854	214,179	517,265	191,112	2,240,612
September	264,277	198,646	111,410	150,106	629,495	203,575	515,344	178,304	2,251,158
October	292,695	202,789	112,753	155,341	650,192	209,124	535,433	184,571	2,342,898
November	286,007	206,009	110,813	148,782	639,682	204,627	498,163	171,709	2,265,793
December	316,628	224,695	115,865	155,041	662,192	207,243	524,387	181,553	2,387,604
<b>Total</b>	<b>3,197,100</b>	<b>2,218,283</b>	<b>1,341,475</b>	<b>1,827,328</b>	<b>7,593,697</b>	<b>2,514,657</b>	<b>5,884,670</b>	<b>2,259,144</b>	<b>26,836,353</b>
<b>2011</b>									
January	239,280	226,870	107,008	155,786	655,623	200,409	543,223	181,198	2,309,397
February	274,823	210,250	93,935	135,465	564,867	177,639	497,563	154,784	2,109,325
March	304,694	247,540	114,857	156,965	666,281	199,869	561,396	171,162	2,422,763
April	285,854	245,742	110,248	154,127	651,295	197,330	555,505	163,354	2,363,455
May	269,313	258,445	114,481	158,563	681,853	198,924	574,332	164,281	2,420,191
June	248,473	247,285	109,164	156,757	651,927	195,240	569,463	151,420	2,329,729
July	187,004	260,637	114,286	161,637	672,056	204,025	596,936	147,127	2,343,708
August	210,589	268,319	114,350	163,538	672,493	186,354	605,339	149,554	2,370,534
September	261,782	265,888	110,331	161,067	660,564	195,379	592,662	123,693	2,371,366
October	273,553	277,923	113,590	166,289	690,879	207,633	623,990	142,103	2,495,961
November	302,617	272,793	108,948	161,537	674,570	204,934	620,360	137,291	2,483,049
December	309,351	278,070	110,648	167,455	688,973	204,251	653,397	144,492	2,556,638
<b>Total</b>	<b>3,167,333</b>	<b>3,059,760</b>	<b>1,321,846</b>	<b>1,899,185</b>	<b>7,931,381</b>	<b>2,371,988</b>	<b>6,994,167</b>	<b>1,830,458</b>	<b>28,576,117</b>
<b>2012</b>									
January	319,849	272,964	113,868	166,407	687,046	206,149	664,931	143,428	2,574,643
February	291,016	239,668	107,666	154,398	638,592	187,369	629,792	131,480	2,379,983
March	309,795	256,019	112,240	164,458	679,349	199,254	672,668	145,284	2,539,067
April	275,318	245,873	107,213	162,840	667,740	189,047	662,347	136,330	2,446,708
May	282,773	<sup>R</sup> 258,061	111,164	<sup>R</sup> 171,478	<sup>R</sup> 686,761	<sup>R</sup> 191,820	<sup>R</sup> 696,733	<sup>R</sup> 133,072	<sup>R</sup> 2,531,861
June	252,906	257,035	105,508	164,349	661,778	184,228	678,069	119,863	2,423,736
<b>2012 6-Month</b>	<b>1,731,658</b>	<b>1,529,620</b>	<b>657,658</b>	<b>983,931</b>	<b>4,021,267</b>	<b>1,157,867</b>	<b>4,004,540</b>	<b>809,456</b>	<b>14,895,997</b>
<b>2011 6-Month</b>	<b>1,622,437</b>	<b>1,436,131</b>	<b>649,693</b>	<b>917,663</b>	<b>3,871,846</b>	<b>1,169,411</b>	<b>3,301,482</b>	<b>986,199</b>	<b>13,954,862</b>
<b>2010 6-Month</b>	<b>1,627,228</b>	<b>992,589</b>	<b>659,752</b>	<b>907,555</b>	<b>3,726,217</b>	<b>1,265,595</b>	<b>2,776,933</b>	<b>1,171,563</b>	<b>13,127,431</b>

<sup>a</sup> 'Other States' volumes include all of the natural gas producing states except: Alaska, Louisiana, New Mexico, Oklahoma, Texas, Wyoming, and the Gulf of Mexico.

<sup>R</sup> Revised data.

**Notes:** Data for 2007 through 2009 are final. All other data are preliminary unless otherwise indicated. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 1, for discussion of computation procedures and revision policy.

**Sources:** 2007-2010: Energy Information Administration (EIA), Natural Gas Annual 2010 and Bureau of Safety & Environmental Enforcement (BSEE) reports. January 2011 through current month: Form EIA-914, "Monthly Natural Gas Production Report"; BSEE reports; industry reports; and EIA computations.

Table 7. Marketed production of natural gas in selected States and the Federal Gulf of Mexico, 2007-2012

(million cubic feet)

Year and Month	New						Other <sup>a</sup> States	Federal Gulf of Mexico	U.S. Total
	Alaska	Louisiana	Mexico	Oklahoma	Texas	Wyoming			
<b>2007 Total</b>	<b>433,485</b>	<b>1,365,333</b>	<b>1,517,922</b>	<b>1,783,682</b>	<b>6,123,180</b>	<b>2,047,882</b>	<b>4,126,144</b>	<b>2,798,718</b>	<b>20,196,346</b>
<b>2008 Total</b>	<b>398,442</b>	<b>1,377,969</b>	<b>1,446,204</b>	<b>1,886,710</b>	<b>6,960,693</b>	<b>2,274,850</b>	<b>4,452,843</b>	<b>2,314,342</b>	<b>21,112,053</b>
<b>2009 Total</b>	<b>397,077</b>	<b>1,548,607</b>	<b>1,383,004</b>	<b>1,901,556</b>	<b>6,818,973</b>	<b>2,335,328</b>	<b>4,834,474</b>	<b>2,428,916</b>	<b>21,647,936</b>
<b>2010</b>									
January	36,480	152,114	108,661	152,372	553,583	200,850	431,507	202,102	1,837,668
February	32,182	144,750	98,515	139,331	506,387	181,727	400,765	188,046	1,691,703
March	34,886	166,194	108,274	155,158	569,082	202,107	438,582	209,373	1,883,657
April	31,847	166,844	106,442	151,714	539,504	193,627	426,095	193,806	1,809,880
May	30,104	177,121	110,705	156,961	575,647	197,783	439,785	192,728	1,880,834
June	26,123	181,200	103,295	152,018	542,364	185,675	429,223	177,531	1,797,429
July	25,864	194,020	111,289	156,006	569,554	193,537	479,344	178,573	1,908,187
August	26,027	198,162	111,307	154,497	568,846	195,977	478,456	190,298	1,923,569
September	29,075	198,036	107,189	150,106	550,540	185,951	475,817	177,334	1,874,048
October	33,142	202,153	108,330	155,341	574,093	191,599	493,861	183,545	1,942,065
November	33,247	205,389	106,628	148,782	573,241	187,396	456,038	171,021	1,881,741
December	35,251	224,116	111,549	155,041	592,453	189,297	482,948	180,704	1,971,360
<b>Total</b>	<b>374,226</b>	<b>2,210,099</b>	<b>1,292,185</b>	<b>1,827,328</b>	<b>6,715,294</b>	<b>2,305,525</b>	<b>5,432,422</b>	<b>2,245,062</b>	<b>22,402,141</b>
<b>2011</b>									
January	33,140	<sup>£</sup> 226,144	<sup>£</sup> 102,846	<sup>£</sup> 155,786	<sup>£</sup> 579,964	<sup>£</sup> 183,835	<sup>£</sup> 510,630	<sup>£</sup> 180,074	<sup>£</sup> 1,972,419
February	32,814	<sup>£</sup> 209,577	<sup>£</sup> 90,281	<sup>£</sup> 135,465	<sup>£</sup> 499,681	<sup>£</sup> 162,948	<sup>£</sup> 467,710	<sup>£</sup> 153,824	<sup>£</sup> 1,752,300
March	34,918	<sup>£</sup> 246,748	<sup>£</sup> 110,389	<sup>£</sup> 156,965	<sup>£</sup> 589,392	<sup>£</sup> 183,340	<sup>£</sup> 527,712	<sup>£</sup> 170,101	<sup>£</sup> 2,019,565
April	32,444	<sup>£</sup> 244,955	<sup>£</sup> 105,960	<sup>£</sup> 154,127	<sup>£</sup> 576,136	<sup>£</sup> 181,011	<sup>£</sup> 522,175	<sup>£</sup> 162,341	<sup>£</sup> 1,979,148
May	31,429	<sup>£</sup> 257,618	<sup>£</sup> 110,028	<sup>£</sup> 158,563	<sup>£</sup> 603,167	<sup>£</sup> 182,473	<sup>£</sup> 539,872	<sup>£</sup> 163,262	<sup>£</sup> 2,046,411
June	26,910	<sup>£</sup> 246,494	<sup>£</sup> 104,918	<sup>£</sup> 156,757	<sup>£</sup> 576,694	<sup>£</sup> 179,094	<sup>£</sup> 535,296	<sup>£</sup> 150,481	<sup>£</sup> 1,976,643
July	23,338	<sup>£</sup> 259,803	<sup>£</sup> 109,840	<sup>£</sup> 161,637	<sup>£</sup> 594,501	<sup>£</sup> 187,152	<sup>£</sup> 561,120	<sup>£</sup> 146,215	<sup>£</sup> 2,043,606
August	26,345	<sup>£</sup> 267,460	<sup>£</sup> 109,902	<sup>£</sup> 163,538	<sup>£</sup> 594,887	<sup>£</sup> 170,943	<sup>£</sup> 569,018	<sup>£</sup> 148,626	<sup>£</sup> 2,050,718
September	29,319	<sup>£</sup> 265,037	<sup>£</sup> 106,039	<sup>£</sup> 161,067	<sup>£</sup> 584,335	<sup>£</sup> 179,221	<sup>£</sup> 557,103	<sup>£</sup> 122,926	<sup>£</sup> 2,005,048
October	29,845	<sup>£</sup> 277,034	<sup>£</sup> 109,171	<sup>£</sup> 166,289	<sup>£</sup> 611,151	<sup>£</sup> 190,462	<sup>£</sup> 586,551	<sup>£</sup> 141,222	<sup>£</sup> 2,111,725
November	31,654	<sup>£</sup> 271,920	<sup>£</sup> 104,710	<sup>£</sup> 161,537	<sup>£</sup> 596,724	<sup>£</sup> 187,986	<sup>£</sup> 583,138	<sup>£</sup> 136,439	<sup>£</sup> 2,074,108
December	32,327	<sup>£</sup> 277,180	<sup>£</sup> 106,344	<sup>£</sup> 167,455	<sup>£</sup> 609,466	<sup>£</sup> 187,360	<sup>£</sup> 614,194	<sup>£</sup> 143,596	<sup>£</sup> 2,137,922
<b>Total</b>	<b>364,483</b>	<b><sup>£</sup>3,049,969</b>	<b><sup>£</sup>1,270,427</b>	<b><sup>£</sup>1,899,185</b>	<b><sup>£</sup>7,016,099</b>	<b><sup>£</sup>2,175,824</b>	<b><sup>£</sup>6,574,517</b>	<b><sup>£</sup>1,819,109</b>	<b><sup>£</sup>24,169,613</b>
<b>2012</b>									
January	33,840	<sup>£</sup> 272,582	<sup>£</sup> 109,404	<sup>£</sup> 166,407	<sup>£</sup> 613,189	<sup>£</sup> 188,029	<sup>£</sup> 625,035	<sup>£</sup> 142,008	<sup>£</sup> 2,150,494
February	30,790	<sup>£</sup> 239,333	<sup>£</sup> 103,446	<sup>£</sup> 154,398	<sup>£</sup> 569,943	<sup>£</sup> 170,899	<sup>£</sup> 592,005	<sup>£</sup> 130,179	<sup>£</sup> 1,990,992
March	32,776	<sup>£</sup> 255,661	<sup>£</sup> 107,840	<sup>£</sup> 164,458	<sup>£</sup> 606,319	<sup>£</sup> 181,739	<sup>£</sup> 632,308	<sup>£</sup> 143,846	<sup>£</sup> 2,124,947
April	29,129	<sup>£</sup> 245,529	<sup>£</sup> 103,010	<sup>£</sup> 162,840	<sup>£</sup> 595,958	<sup>£</sup> 172,430	<sup>£</sup> 622,607	<sup>£</sup> 134,980	<sup>£</sup> 2,066,481
May	29,917	<sup>RE</sup> 257,700	<sup>RE</sup> 106,806	<sup>RE</sup> 171,478	<sup>RE</sup> 612,934	<sup>RE</sup> 174,959	<sup>RE</sup> 654,929	<sup>RE</sup> 131,754	<sup>RE</sup> 2,140,477
June	26,757	<sup>£</sup> 256,675	<sup>£</sup> 101,372	<sup>£</sup> 164,349	<sup>£</sup> 590,637	<sup>£</sup> 168,034	<sup>£</sup> 637,385	<sup>£</sup> 118,676	<sup>£</sup> 2,063,886
<b>2012 6-Month</b>	<b>183,209</b>	<b><sup>£</sup>1,527,479</b>	<b><sup>£</sup>631,878</b>	<b><sup>£</sup>983,931</b>	<b><sup>£</sup>3,588,980</b>	<b><sup>£</sup>1,056,090</b>	<b><sup>£</sup>3,764,267</b>	<b><sup>£</sup>801,443</b>	<b><sup>£</sup>12,537,278</b>
<b>2011 6-Month</b>	<b>191,655</b>	<b><sup>£</sup>1,431,535</b>	<b><sup>£</sup>624,420</b>	<b><sup>£</sup>917,663</b>	<b><sup>£</sup>3,425,035</b>	<b><sup>£</sup>1,072,701</b>	<b><sup>£</sup>3,103,393</b>	<b><sup>£</sup>980,084</b>	<b><sup>£</sup>11,746,486</b>
<b>2010 6-Month</b>	<b>191,621</b>	<b>988,223</b>	<b>635,892</b>	<b>907,555</b>	<b>3,286,567</b>	<b>1,161,768</b>	<b>2,565,958</b>	<b>1,163,586</b>	<b>10,901,170</b>

<sup>a</sup> 'Other States' volumes include all of the natural gas producing states except: Alaska, Louisiana, New Mexico, Oklahoma, Texas, Wyoming, and the Gulf of Mexico.<sup>£</sup> Estimated data.<sup>RE</sup> Revised estimated data.**Notes:** Data for 2007 through 2009 are final. All other data are preliminary unless otherwise indicated. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 1, for discussion of computation procedures and revision policy.**Sources:** 2007-2010: Energy Information Administration (EIA), Natural Gas Annual 2010 and Bureau of Safety & Environmental Enforcement (BSEE) reports. January 2011 through current month: Form EIA-914, "Monthly Natural Gas Production Report"; BSEE reports; industry reports; and EIA computations.

Table 8. Underground natural gas storage – all operators, 2007-2012

(million cubic feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total <sup>a</sup>	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>b</sup>
<b>2007 Total<sup>c</sup></b>	--	--	--	--	--	<b>3,133</b>	<b>3,325</b>	<b>192</b>
<b>2008 Total<sup>c</sup></b>	--	--	--	--	--	<b>3,340</b>	<b>3,374</b>	<b>34</b>
<b>2009 Total<sup>c</sup></b>	--	--	--	--	--	<b>3,315</b>	<b>2,966</b>	<b>-349</b>
<b>2010</b>								
January	4,276	2,304	6,580	171	8.0	63	873	811
February	4,278	1,683	5,961	-75	-4.2	38	657	619
March	4,278	1,652	5,930	-7	-0.4	207	238	31
April	4,278	2,011	6,289	101	5.3	427	68	-360
May	4,279	2,420	6,699	45	1.9	463	53	-410
June	4,287	2,740	7,027	-20	-0.7	385	64	-321
July	4,287	2,966	7,253	-125	-4.0	339	112	-227
August	4,290	3,153	7,443	-206	-6.1	323	137	-186
September	4,294	3,508	7,801	-138	-3.8	411	52	-359
October	4,305	3,851	8,156	41	1.1	407	52	-355
November	4,309	3,769	8,078	-69	-1.8	163	237	74
December	4,301	3,111	7,412	-19	-0.6	66	731	665
<b>Total</b>	--	--	--	--	--	<b>3,291</b>	<b>3,274</b>	<b>-17</b>
<b>2011</b>								
January	4,306	2,308	6,614	4	0.2	53	852	799
February	4,306	1,724	6,029	40	2.4	84	668	584
March	4,304	1,581	5,884	-72	-4.3	172	317	145
April	4,307	1,789	6,096	-222	-11.0	320	108	-212
May	4,308	2,188	6,495	-232	-9.6	464	66	-398
June	4,305	2,530	6,835	-210	-7.7	430	90	-340
July	4,304	2,774	7,079	-192	-6.5	368	124	-244
August	4,304	3,020	7,323	-133	-4.2	382	138	-244
September	4,305	3,416	7,721	-92	-2.6	462	64	-398
October	4,305	3,804	8,109	-46	-1.2	448	62	-385
November	4,302	3,843	8,145	74	2.0	235	198	-37
December	4,305	3,462	7,767	351	11.3	105	488	384
<b>Total</b>	--	--	--	--	--	<b>3,523</b>	<b>3,175</b>	<b>-348</b>
<b>2012</b>								
January	4,307	2,916	7,223	608	26.4	88	633	545
February	4,307	2,455	6,762	731	42.4	67	526	459
March	4,325	2,477	6,802	896	56.7	256	217	-39
April	4,329	2,613	6,942	824	46.1	282	144	-137
May	4,334	2,890	7,225	703	32.1	375	92	-283
June	4,337	3,118	7,456	589	23.3	339	109	-230

<sup>a</sup> Total underground storage capacity at the end of each calendar year (in billion cubic feet): 2007 – 8,402; 2008 – 8,499; 2009 – 8,656; and 2010 – 8,764. Total storage capacity of existing fields includes both active and inactive fields.

<sup>b</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>c</sup> Total as of December 31.

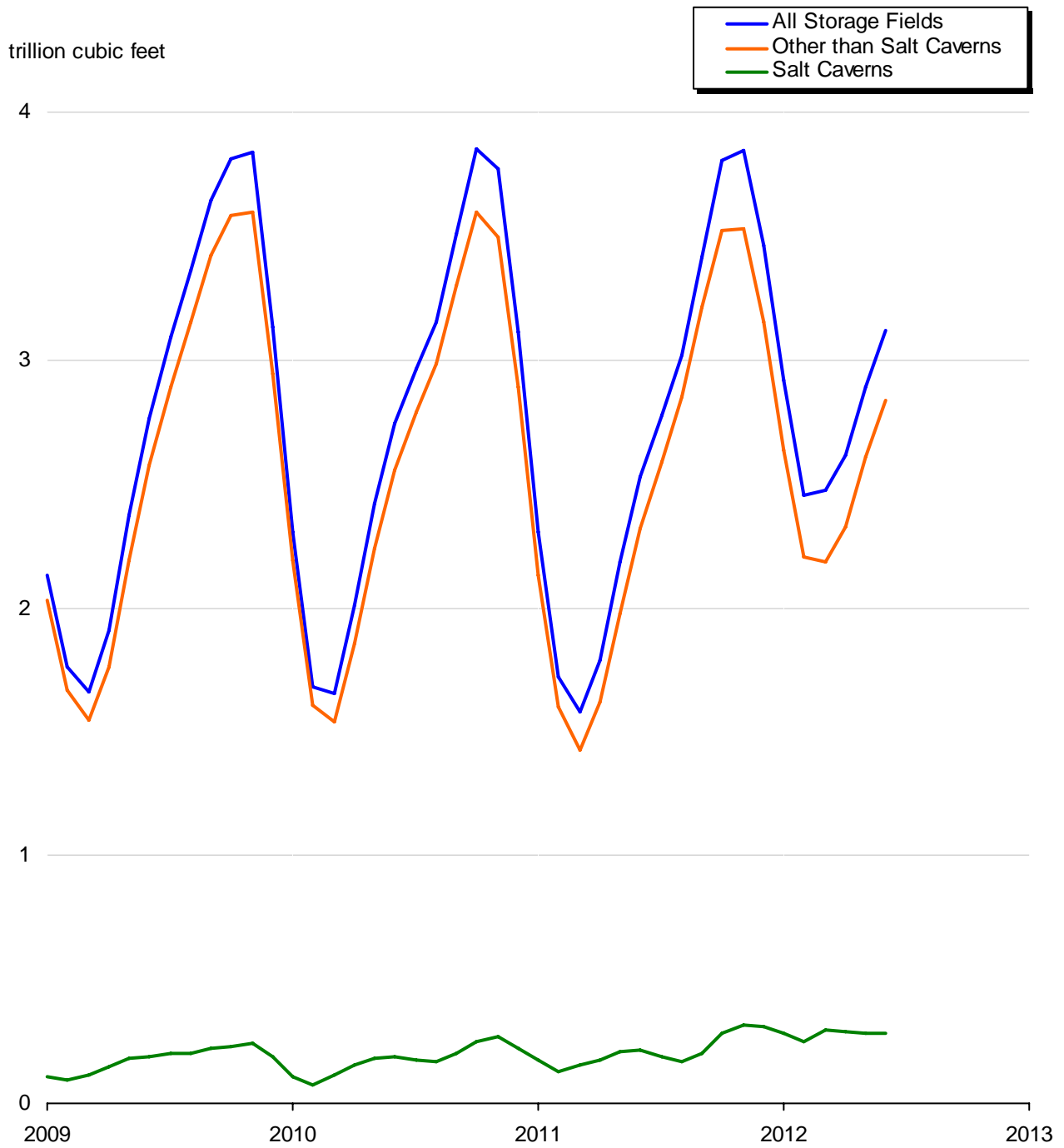
-- Not applicable.

**Notes:** Data for 2007 through 2009 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the Lower 48 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-191A, "Annual Underground Gas Storage Report."

Figure 5

Figure 5. Working gas in underground natural gas storage in the United States, 2009-2012



*Note:* Geographic coverage is the Lower 48 States and the District of Columbia.  
*Sources:* Tables 8, 10 and 11.

Table 9. Underground natural gas storage – by season, 2010-2012

(volumes in billion cubic feet)

Year, Season, and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>a</sup>
<b>2010 Refill Season</b>								
April	4,278	2,011	6,289	101	5.3	427	68	-360
May	4,279	2,420	6,699	45	1.9	463	53	-410
June	4,287	2,740	7,027	-20	-0.7	385	64	-321
July	4,287	2,966	7,253	-125	-4.0	339	112	-227
August	4,290	3,153	7,443	-206	-6.1	323	137	-186
September	4,294	3,508	7,801	-138	-3.8	411	52	-359
October	4,305	3,851	8,156	41	1.1	407	52	-355
<b>Total</b>	--	--	--	--	--	<b>2,756</b>	<b>538</b>	<b>-2,217</b>
<b>2011 Heating Season</b>								
November	4,309	3,769	8,078	-69	-1.8	163	237	74
December	4,301	3,111	7,412	-19	-0.6	66	731	665
January	4,306	2,308	6,614	4	0.2	53	852	799
February	4,306	1,724	6,029	40	2.4	84	668	584
March	4,304	1,581	5,884	-72	-4.3	172	317	145
<b>Total</b>	--	--	--	--	--	<b>538</b>	<b>2,806</b>	<b>2,267</b>
<b>2011 Refill Season</b>								
April	4,307	1,789	6,096	-222	-11.0	320	108	-212
May	4,308	2,188	6,495	-232	-9.6	464	66	-398
June	4,305	2,530	6,835	-210	-7.7	430	90	-340
July	4,304	2,774	7,079	-192	-6.5	368	124	-244
August	4,304	3,020	7,323	-133	-4.2	382	138	-244
September	4,305	3,416	7,721	-92	-2.6	462	64	-398
October	4,305	3,804	8,109	-46	-1.2	448	62	-385
<b>Total</b>	--	--	--	--	--	<b>2,874</b>	<b>651</b>	<b>-2,223</b>
<b>2012 Heating Season</b>								
November	4,302	3,843	8,145	74	2.0	235	198	-37
December	4,305	3,462	7,767	351	11.3	105	488	384
January	4,307	2,916	7,223	608	26.4	88	633	545
February	4,307	2,455	6,762	731	42.4	67	526	459
March	4,325	2,477	6,802	896	56.7	256	217	-39
<b>Total</b>	--	--	--	--	--	<b>751</b>	<b>2,062</b>	<b>1,311</b>
<b>2012 Refill Season</b>								
April	4,329	2,613	6,942	824	46.1	282	144	-137
May	4,334	2,890	7,225	703	32.1	375	92	-283
June	4,337	3,118	7,456	589	23.3	339	109	-230

<sup>a</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

-- Not applicable.

**Notes:** Data for 2007 through 2009 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the Lower 48 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-191A, "Annual Underground Gas Storage Report."

**Table 10. Underground natural gas storage – salt cavern storage fields, 2007-2012**  
(volumes in billion cubic feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>a</sup>
<b>2007 Total<sup>b</sup></b>	--	--	--	--	--	<b>400</b>	<b>420</b>	<b>20</b>
<b>2008 Total<sup>b</sup></b>	--	--	--	--	--	<b>440</b>	<b>398</b>	<b>-42</b>
<b>2009 Total<sup>b</sup></b>	--	--	--	--	--	<b>459</b>	<b>403</b>	<b>-56</b>
<b>2010</b>								
January	119	109	229	5	4.7	33	98	65
February	121	77	198	-17	-17.9	21	52	31
March	123	112	235	-2	-1.8	58	21	-37
April	123	155	278	6	3.9	60	17	-42
May	123	183	306	1	0.4	48	20	-28
June	123	186	310	-1	-0.6	31	28	-4
July	123	177	300	-23	-11.7	34	43	9
August	124	168	291	-36	-17.9	32	41	9
September	129	205	334	-17	-7.8	58	19	-39
October	132	252	384	23	10.1	69	17	-51
November	135	272	407	29	11.8	39	18	-21
December	135	220	355	35	18.7	27	78	51
<b>Total</b>	--	--	--	--	--	<b>511</b>	<b>452</b>	<b>-58</b>
<b>2011</b>								
January	136	176	312	66	60.6	25	71	45
February	136	127	263	50	64.4	31	80	49
March	135	154	289	42	37.6	51	25	-26
April	139	172	311	17	11.2	42	21	-22
May	140	211	351	28	15.2	59	19	-40
June	143	214	357	28	15.1	39	32	-6
July	142	186	328	9	4.9	23	52	29
August	142	170	311	2	1.2	34	51	17
September	142	204	346	-1	-0.4	58	23	-35
October	142	281	424	30	11.7	90	12	-77
November	142	315	457	43	15.8	56	22	-34
December	142	308	451	88	39.9	27	34	7
<b>Total</b>	--	--	--	--	--	<b>534</b>	<b>441</b>	<b>-93</b>
<b>2012</b>								
January	142	282	425	106	60.5	27	52	25
February	143	250	393	123	97.5	16	49	33
March	149	293	443	139	90.0	65	15	-50
April	150	286	436	114	66.4	29	35	6
May	155	284	439	73	34.4	34	33	-2
June	156	283	439	69	32.0	39	40	1
<b>2012 6-Month</b>	--	--	--	--	--	<b>210</b>	<b>224</b>	<b>14</b>
<b>2011 6-Month</b>	--	--	--	--	--	<b>246</b>	<b>247</b>	<b>1</b>
<b>2010 6-Month</b>	--	--	--	--	--	<b>252</b>	<b>236</b>	<b>-16</b>

<sup>a</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>b</sup> Total as of December 31.

-- Not applicable.

**Notes:** Data for 2007 through 2009 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the Lower 48 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

**Table 11. Underground natural gas storage – storage fields other than salt caverns, 2007-2012**  
(volumes in billion cubic feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>a</sup>
<b>2007 Total<sup>b</sup></b>	--	--	--	--	--	<b>2,733</b>	<b>2,905</b>	<b>172</b>
<b>2008 Total<sup>b</sup></b>	--	--	--	--	--	<b>2,900</b>	<b>2,976</b>	<b>76</b>
<b>2009 Total<sup>b</sup></b>	--	--	--	--	--	<b>2,856</b>	<b>2,563</b>	<b>-293</b>
<b>2010</b>								
January	4,157	2,194	6,351	166	8.2	29	775	746
February	4,157	1,606	5,763	-58	-3.5	17	606	589
March	4,155	1,540	5,695	-5	-0.3	148	216	68
April	4,155	1,856	6,012	95	5.4	368	51	-317
May	4,157	2,236	6,393	44	2.0	415	33	-382
June	4,163	2,554	6,717	-19	-0.7	353	36	-318
July	4,164	2,789	6,953	-101	-3.5	305	69	-236
August	4,166	2,985	7,152	-170	-5.4	292	97	-195
September	4,165	3,303	7,468	-121	-3.5	353	33	-320
October	4,173	3,599	7,772	18	0.5	339	35	-304
November	4,175	3,497	7,672	-97	-2.7	123	218	95
December	4,166	2,891	7,057	-54	-1.8	39	653	614
<b>Total</b>	--	--	--	--	--	<b>2,781</b>	<b>2,822</b>	<b>41</b>
<b>2011</b>								
January	4,170	2,132	6,302	-63	-2.8	28	782	753
February	4,170	1,597	5,767	-9	-0.6	53	588	535
March	4,169	1,426	5,595	-114	-7.4	121	293	171
April	4,167	1,617	5,784	-239	-12.9	278	87	-191
May	4,168	1,976	6,144	-260	-11.6	405	47	-358
June	4,162	2,316	6,477	-238	-9.3	391	57	-334
July	4,162	2,589	6,750	-200	-7.2	345	72	-273
August	4,162	2,850	7,012	-135	-4.5	348	87	-261
September	4,162	3,212	7,374	-91	-2.8	404	41	-363
October	4,163	3,523	7,686	-76	-2.1	358	50	-308
November	4,160	3,528	7,688	31	0.9	179	176	-3
December	4,163	3,154	7,317	263	9.1	78	454	376
<b>Total</b>	--	--	--	--	--	<b>2,989</b>	<b>2,734</b>	<b>-255</b>
<b>2012</b>								
January	4,165	2,634	6,798	502	23.5	61	580	520
February	4,164	2,205	6,369	607	38.0	50	477	427
March	4,175	2,184	6,359	757	53.1	192	202	11
April	4,179	2,327	6,506	710	43.9	253	109	-144
May	4,179	2,607	6,785	630	31.9	340	59	-281
June	4,181	2,836	7,017	520	22.5	300	69	-231
<b>2012 6-Month</b>	--	--	--	--	--	<b>1,197</b>	<b>1,498</b>	<b>301</b>
<b>2011 6-Month</b>	--	--	--	--	--	<b>1,277</b>	<b>1,854</b>	<b>577</b>
<b>2010 6-Month</b>	--	--	--	--	--	<b>1,330</b>	<b>1,717</b>	<b>386</b>

<sup>a</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>b</sup> Total as of December 31.

-- Not applicable.

**Notes:** Data for 2007 through 2009 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the Lower 48 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

Table 12. Net withdrawals from underground storage, by State, 2010-2012

(volumes in million cubic feet)

State	2012						2011
	June	May	April	March	February	January	Total
Alabama	-1,215	364	-11	-2,342	4,062	2,525	-7,357
Arkansas	-239	-460	-334	-180	602	758	-219
California	-26,979	-31,599	-24,477	853	12,327	21,511	-20,591
Colorado	-6,273	-1,220	5,011	784	7,401	5,105	-3,194
Illinois	-29,239	-29,462	2,589	15,641	55,400	68,015	-1,186
Indiana	-2,557	-824	2,149	-25	5,652	5,434	-2,401
Iowa	-1,777	-906	2,196	5,999	13,435	19,957	-4,244
Kansas	-8,258	-7,394	-189	-9,691	21,204	16,650	-20,305
Kentucky	-2,669	-8,775	-13,834	1,471	16,626	14,727	-12,699
Louisiana	-11,491	-7,979	1,890	-26,586	32,834	28,355	-37,604
Maryland	-966	-958	-1,302	-306	898	2,225	-1,721
Michigan	-38,178	-45,349	-30,955	9,123	68,546	91,771	-71,893
Minnesota	6	6	6	322	314	330	-144
Mississippi	-653	501	-176	-15,939	8,748	12,857	-23,666
Missouri	11	15	-94	-133	364	435	-865
Montana	-4,344	-3,101	-3,380	678	4,722	5,837	17,556
Nebraska	486	-431	-653	-1,246	1,437	1,698	-2,925
New Mexico	-1,816	-2,414	-2,014	-1,526	-900	-267	-1,507
New York	-9,369	-12,261	-6,042	1,515	15,366	19,023	-14,576
Ohio	-21,443	-26,801	-8,077	11,159	38,491	42,737	-27,191
Oklahoma	-11,214	-12,763	-8,445	-2,850	16,571	20,290	-13,571
Oregon	-1,939	-2,806	-145	569	804	2,318	1,271
Pennsylvania	-25,350	-29,824	-19,290	-3,854	46,013	65,230	-52,325
Tennessee	0	0	0	0	0	0	0
Texas	683	-18,367	-8,166	-21,710	34,186	22,146	-9,254
Utah	-3,121	-3,138	148	633	5,753	8,098	-7,772
Virginia	252	-36	366	-133	716	1,090	-2,089
Washington	-3,984	-4,427	-1,859	-755	4,772	6,406	-2,446
West Virginia	-15,759	-29,888	-20,041	-1,013	41,306	56,643	-32,213
Wyoming	-2,624	-2,289	-2,349	433	1,769	2,839	6,636
<b>AGA Regions</b>							
Producing	-34,203	-48,512	-17,444	-80,824	117,308	103,315	-113,482
Eastern Consuming	-146,557	-185,498	-92,987	38,197	304,250	388,985	-226,327
Western Consuming	-49,258	-48,574	-27,043	3,517	37,863	52,444	-8,684
<b>Total</b>	<b>-230,019</b>	<b>-282,584</b>	<b>-137,475</b>	<b>-39,111</b>	<b>459,421</b>	<b>544,744</b>	<b>-348,494</b>

See footnotes at end of table.



Table 12. Net withdrawals from underground storage, by State, 2010-2012

(volumes in million cubic feet) – continued

State							2011
	December	November	October	September	August	July	June
Alabama	-48	-1,517	-3,673	-1,575	141	-77	-2,282
Arkansas	755	99	-339	-380	-477	-726	-598
California	48,526	-9,962	-31,066	-18,746	-6,488	-25,328	-37,842
Colorado	5,935	-1,223	-1,317	-5,678	-6,187	-5,667	-5,840
Illinois	53,914	2,195	-35,363	-38,580	-40,046	-31,333	-33,549
Indiana	2,214	-1,541	-4,273	-4,763	-2,403	-2,488	-3,186
Iowa	20,598	1,519	-20,243	-21,307	-14,478	-7,910	-3,867
Kansas	11,351	1,733	-10,057	-20,715	-9,252	-7,995	-14,311
Kentucky	4,724	-997	-11,519	-11,425	-4,478	-5,374	-9,358
Louisiana	5,283	-16,662	-55,944	-25,780	3,402	10,580	-4,612
Maryland	1,499	-1,313	-1,977	-1,392	-818	-1,420	-907
Michigan	55,875	13,833	-50,343	-70,474	-68,035	-60,042	-65,431
Minnesota	11	-229	-281	-293	-301	-242	-102
Mississippi	6,807	-6,167	-20,697	-7,920	1,600	2,627	-7,993
Missouri	-100	-258	-220	-738	6	7	7
Montana	4,983	2,571	-1,582	-2,546	-3,304	-3,124	-1,880
Nebraska	1,053	-694	-455	-214	-1,176	-1,303	-2,527
New Mexico	23	-1,425	-2,113	-1,267	1,523	514	-718
New York	7,082	-3,038	-6,053	-9,712	-11,036	-12,986	-14,926
Ohio	28,011	5,156	-12,723	-21,511	-27,385	-28,988	-33,096
Oklahoma	16,900	1,113	-13,771	-16,097	-9,952	-6,501	-10,751
Oregon	3,508	668	-1,248	-639	-920	-3,180	-3,108
Pennsylvania	34,768	-4,979	-30,692	-48,928	-38,365	-30,288	-38,437
Tennessee	0	0	0	0	0	0	0
Texas	27,802	-8,927	-50,138	-30,865	28,362	12,792	1,107
Utah	5,950	-2,506	-3,247	-7,071	-6,104	-7,864	-7,998
Virginia	290	-1,118	332	-564	-899	146	-989
Washington	1,016	179	78	-2,437	-3,895	-1,791	-3,692
West Virginia	31,602	-2,723	-13,360	-23,830	-21,605	-24,745	-31,381
Wyoming	3,292	-997	-3,127	-2,825	-1,854	-1,494	-2,070
<b>AGA Regions</b>							
Producing	68,872	-31,753	-156,732	-104,598	15,347	11,213	-40,159
Eastern Consuming	241,530	6,041	-186,889	-253,437	-230,718	-206,724	-237,649
Western Consuming	73,221	-11,499	-41,790	-40,235	-29,054	-48,690	-62,531
<b>Total</b>	<b>383,623</b>	<b>-37,211</b>	<b>-385,411</b>	<b>-398,270</b>	<b>-244,425</b>	<b>-244,201</b>	<b>-340,338</b>

See footnotes at end of table.

Table 12. Net withdrawals from underground storage, by State, 2010-2012

(volumes in million cubic feet) – continued

State	2011					2010	
	May	April	March	February	January	Total	December
Alabama	-1,515	116	88	1,938	1,047	-6,286	2,308
Arkansas	-690	-380	403	1,006	1,108	-304	957
California	-35,565	-22,717	-7,099	57,788	67,910	-23,157	28,531
Colorado	-1,346	4,631	1,677	5,087	6,734	1,760	5,189
Illinois	-27,948	-5,552	30,053	52,470	72,555	-2,323	54,106
Indiana	-1,049	314	3,641	4,278	6,855	511	4,501
Iowa	-1,357	1,413	7,337	11,918	22,133	2,037	22,501
Kansas	-14,667	-7,707	9,055	15,707	26,553	8,484	26,534
Kentucky	-8,741	-5,247	5,019	14,779	19,918	2,159	18,002
Louisiana	-27,712	-15,554	-14,862	51,275	52,981	-38,961	33,759
Maryland	-1,877	20	869	2,605	2,990	2,292	3,439
Michigan	-61,591	-31,280	41,533	96,712	127,349	40,950	117,856
Minnesota	6	201	326	518	242	-135	155
Mississippi	-13,861	-6,605	-5,064	15,176	18,431	-14,123	24,094
Missouri	-531	18	396	487	61	-356	271
Montana	-110	1,577	5,783	7,319	7,869	-3,718	7,526
Nebraska	-1,955	-938	419	1,791	3,076	1,043	3,421
New Mexico	-861	-1,231	-589	2,250	2,387	-2,967	1,051
New York	-12,578	-3,192	12,053	18,650	21,161	-481	19,013
Ohio	-27,217	-13,106	24,510	33,106	46,054	10,768	52,044
Oklahoma	-20,347	-19,596	2,620	22,165	40,648	-15,481	28,338
Oregon	-1,480	-334	992	3,660	3,350	-1,786	975
Pennsylvania	-43,504	-29,031	25,916	63,132	88,083	27,327	83,180
Tennessee	0	0	0	0	0	0	0
Texas	-44,446	-39,980	-30,820	46,527	79,332	-25,622	58,499
Utah	-6,165	1,739	3,128	9,276	13,091	1,769	8,651
Virginia	408	573	-275	101	-95	1,263	2,040
Washington	-4,525	1,048	1,701	6,283	3,591	-2,099	755
West Virginia	-36,024	-22,095	21,805	33,075	57,069	12,132	51,035
Wyoming	-737	597	4,422	5,208	6,220	8,293	6,451
<b>AGA Regions</b>							
Producing	-124,099	-90,937	-39,169	156,044	222,487	-95,259	175,541
Eastern Consuming	-223,964	-108,105	173,275	333,103	467,209	97,323	431,410
Western Consuming	-49,923	-13,257	10,929	95,138	109,007	-19,131	58,174
<b>Total</b>	<b>-397,985</b>	<b>-212,299</b>	<b>145,035</b>	<b>584,285</b>	<b>798,704</b>	<b>-17,009</b>	<b>665,184</b>

See footnotes at end of table.

Table 12. Net withdrawals from underground storage, by State, 2010-2012

(volumes in million cubic feet) – continued

State							2010
	November	October	September	August	July	June	May
Alabama	-1,789	-2,672	46	-697	174	-1,254	-1,658
Arkansas	66	-119	-692	-445	-696	-715	-828
California	8,753	-23,951	-6,753	9,738	-3,546	-31,005	-43,478
Colorado	3,011	-1,673	-4,299	-6,654	-7,447	-5,133	-1,751
Illinois	9,533	-38,847	-38,164	-35,682	-27,354	-31,297	-30,014
Indiana	170	-3,557	-3,437	-2,465	-2,132	-2,815	-3,124
Iowa	2,933	-19,552	-18,866	-15,024	-8,614	-5,629	-906
Kansas	8,297	-10,207	-12,252	-901	-8,241	-12,656	-14,450
Kentucky	447	-8,916	-8,039	-7,634	-7,321	-8,643	-11,399
Louisiana	-13,802	-48,025	-33,742	-8,415	-14,642	-21,989	-20,848
Maryland	-801	-1,758	-738	-172	-28	-493	-2,681
Michigan	27,879	-44,210	-60,058	-45,520	-42,835	-54,731	-50,878
Minnesota	-19	-226	-292	-296	-182	-6	6
Mississippi	-905	-8,720	-8,751	-6,417	-1,029	-9,274	-15,727
Missouri	-252	-251	-679	13	12	15	166
Montana	4,992	1,235	-2,788	-4,687	-5,214	-4,872	-7,914
Nebraska	-99	-495	-763	-14	480	-1,367	-1,378
New Mexico	214	-969	-464	266	-832	-1,463	-1,438
New York	2,447	-7,196	-10,173	-7,346	-6,662	-14,041	-12,536
Ohio	16,565	-10,572	-18,349	-28,120	-31,380	-26,389	-26,415
Oklahoma	2,806	-9,549	-12,512	-5,611	-11,259	-15,798	-27,900
Oregon	1,687	-98	-1,166	-375	-1,205	-1,845	-2,970
Pennsylvania	6,776	-26,322	-32,666	-32,964	-27,367	-30,150	-42,339
Tennessee	0	0	0	0	0	0	0
Texas	-18,302	-67,309	-56,042	35,774	11,588	-5,882	-40,071
Utah	956	-2,729	-2,871	-1,946	-5,802	-3,647	-7,008
Virginia	404	-567	-604	-977	223	328	-412
Washington	3,233	15	-1,696	297	89	-4,101	-6,651
West Virginia	6,585	-15,972	-19,686	-17,838	-24,267	-24,998	-32,303
Wyoming	2,243	-2,102	-2,105	-1,671	-1,177	-1,385	-3,385
<b>AGA Regions</b>							
Producing	-23,415	-147,571	-124,409	13,555	-24,936	-69,031	-122,920
Eastern Consuming	72,586	-178,216	-212,224	-193,743	-177,244	-200,212	-214,218
Western Consuming	24,854	-29,529	-21,970	-5,593	-24,485	-51,995	-73,150
<b>Total</b>	<b>74,025</b>	<b>-355,316</b>	<b>-358,602</b>	<b>-185,781</b>	<b>-226,665</b>	<b>-321,238</b>	<b>-410,288</b>

See footnotes at end of table.

**Table 12. Net withdrawals from underground storage, by State, 2010-2012**  
(volumes in million cubic feet) – continued

State	2010			
	April	March	February	January
Alabama	-3,209	-3,562	1,958	4,068
Arkansas	-598	466	920	1,379
California	-30,726	-7,440	28,429	48,289
Colorado	4,300	6,009	5,018	5,191
Illinois	-7,071	21,363	53,029	68,075
Indiana	-1,226	1,990	5,708	6,898
Iowa	1,131	7,720	14,219	22,127
Kansas	-14,917	-1,298	24,035	24,540
Kentucky	-10,291	455	21,462	24,037
Louisiana	-24,989	-6,597	54,368	65,961
Maryland	-2,423	-499	4,930	3,515
Michigan	-57,777	13,634	89,776	147,814
Minnesota	135	154	158	279
Mississippi	-13,325	-12,539	14,867	23,604
Missouri	-358	30	61	615
Montana	-6,501	868	6,383	7,253
Nebraska	-1,960	112	1,365	1,742
New Mexico	-2,182	-1,276	1,045	3,082
New York	-11,309	5,706	19,958	21,659
Ohio	-23,904	21,135	37,117	49,036
Oklahoma	-27,618	-2,786	28,633	37,775
Oregon	396	779	1,015	1,020
Pennsylvania	-36,797	6,555	71,042	88,380
Tennessee	0	0	0	0
Texas	-61,986	-33,820	69,208	82,718
Utah	-1,935	576	7,439	10,086
Virginia	-712	-434	522	1,451
Washington	-1,929	2,318	4,423	1,149
West Virginia	-20,364	10,913	46,605	52,422
Wyoming	-1,355	322	5,778	6,680
<b>AGA Regions</b>				
Producing	-148,824	-61,411	195,035	243,128
Eastern Consuming	-173,061	88,680	365,792	487,771
Western Consuming	-37,615	3,587	58,644	79,946
<b>Total</b>	<b>-359,501</b>	<b>30,856</b>	<b>619,470</b>	<b>810,845</b>

**Notes:** This table contains total net withdrawals for each of the Lower 48 States with natural gas storage facilities. Positive numbers indicate the volume of withdrawals in excess of injections. Negative values indicate the volume of injections in excess of withdrawals. EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

**Source:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

**Table 13. Activities of underground natural gas storage operators, by State, June 2012**  
(volumes in million cubic feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total <sup>a</sup>	Volume	Percent	Injections	Withdrawals
Alabama	32,900	8,050	21,125	29,175	3,029	16.7	2,110	894
Arkansas	21,760	9,648	3,570	13,218	-442	-11.0	239	0
California	554,911	232,975	320,132	553,108	90,421	39.4	28,976	1,997
Colorado	122,968	50,997	24,940	75,937	2,220	9.8	8,111	1,838
Illinois	990,487	696,593	119,634	816,228	6,246	5.5	30,312	1,073
Indiana	111,271	78,289	16,460	94,749	3,686	28.9	2,946	389
Iowa	288,010	197,897	20,379	218,275	2,418	13.5	2,379	602
Kansas	284,821	165,518	89,196	254,714	23,118	35.0	10,998	2,740
Kentucky	221,751	113,033	90,673	203,706	21,552	31.2	4,875	2,206
Louisiana	670,880	267,342	333,633	600,975	53,328	19.0	25,500	14,009
Maryland	64,000	45,677	16,605	62,282	5,829	54.1	1,221	255
Michigan	1,069,898	402,381	510,948	913,329	125,524	32.6	39,588	1,410
Minnesota	7,000	4,848	1,131	5,979	351	44.9	0	6
Mississippi	246,108	104,135	104,859	208,993	18,320	21.2	8,419	7,766
Missouri	11,502	7,845	3,599	11,445	652	22.1	3	14
Montana	376,301	178,500	40,892	219,392	2,590	6.8	4,436	92
Nebraska	34,850	20,031	12,720	32,751	1,457	12.9	170	656
New Mexico	84,300	28,262	39,498	67,760	12,198	44.7	2,193	377
New York	245,579	113,314	94,320	207,634	26,916	39.9	30,036	20,667
Ohio	580,380	342,957	131,740	474,697	20,408	18.3	22,324	881
Oklahoma	371,338	189,308	152,690	341,997	28,019	22.5	13,927	2,713
Oregon	29,565	11,186	15,582	26,768	3,009	23.9	1,939	0
Pennsylvania	776,949	343,826	327,241	671,067	88,203	36.9	34,270	8,920
Tennessee	1,200	340	0	340	0	0.0	0	0
Texas	785,579	292,030	383,672	675,702	-1,450	-0.4	34,030	34,713
Utah	129,480	69,554	37,639	107,193	12,492	49.7	4,045	923
Virginia	9,500	4,100	2,981	7,081	-452	-13.2	745	997
Washington	41,309	22,271	21,249	43,521	6,383	42.9	4,136	152
West Virginia	531,480	270,847	166,411	437,258	23,431	16.4	18,840	3,081
Wyoming	111,120	65,480	14,922	80,402	9,290	164.9	2,628	5
<b>AGA Regions</b>								
Producing	2,497,686	1,064,292	1,128,243	2,192,535	136,120	13.7	97,416	63,212
Eastern Consuming	4,936,855	2,637,130	1,513,711	4,150,841	325,826	27.4	187,710	41,153
Western Consuming	1,372,654	635,811	476,487	1,112,298	126,755	36.2	54,272	5,013
<b>Total</b>	<b>8,807,195</b>	<b>4,337,234</b>	<b>3,118,440</b>	<b>7,455,674</b>	<b>588,701</b>	<b>23.3</b>	<b>339,397</b>	<b>109,379</b>

<sup>a</sup> Total underground storage capacity at the end of each calendar year (in billion cubic feet): 2007 – 8,402; 2008 – 8,499; 2009 – 8,656; and 2010 – 8,764. Total storage capacity of existing fields includes both active and inactive fields.

<sup>b</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>c</sup> Total as of December 31.

**Notes:** Data for 2007 through 2009 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the Lower 48 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-191A, "Annual Underground Gas Storage Report."

Table 14. Natural gas deliveries to residential consumers, by State, 2010-2012

(million cubic feet)

State	2012	2011	2010	2012			
	6-Month YTD	6-Month YTD	6-Month YTD	June	May	April	March
Alabama	15,266	22,880	28,192	710	877	1,305	2,169
Alaska	11,546	11,205	10,092	702	1,061	1,474	2,344
Arizona	NA	24,778	25,047	1,278	<sup>R</sup> 1,633	2,574	4,511
Arkansas	17,204	NA	26,422	706	873	1,245	3,267
California	290,510	NA	285,919	25,061	31,023	41,800	57,689
Colorado	NA	80,129	79,816	2,587	3,954	6,232	12,281
Connecticut	23,387	31,942	27,913	1,144	1,588	2,862	4,087
Delaware	5,406	7,008	6,609	198	338	614	928
District of Columbia	NA	8,225	7,805	270	311	685	820
Florida	8,165	10,033	12,106	835	971	1,204	1,461
Georgia	53,331	70,135	83,736	3,419	<sup>R</sup> 3,859	<sup>R</sup> 5,234	<sup>R</sup> 7,241
Hawaii	264	255	273	42	41	46	45
Idaho	13,378	NA	13,652	666	1,105	1,583	2,659
Illinois	210,663	279,151	256,765	9,143	11,764	25,366	29,872
Indiana	69,727	85,290	82,983	2,792	3,429	7,193	9,989
Iowa	NA	43,092	43,043	NA	1,797	3,349	<sup>R</sup> 4,911
Kansas	32,128	42,399	49,781	1,491	1,629	2,404	<sup>R</sup> 4,778
Kentucky	24,521	32,659	32,980	942	1,141	2,057	3,588
Louisiana	18,156	25,424	30,251	1,304	1,517	1,764	3,051
Maine	860	983	754	53	67	103	159
Maryland	40,950	51,752	49,055	1,982	2,207	4,511	6,263
Massachusetts	68,352	NA	74,491	4,336	<sup>R</sup> 5,317	<sup>R</sup> 7,744	<sup>R</sup> 12,169
Michigan	NA	203,129	189,616	6,223	NA	21,203	24,061
Minnesota	60,351	80,703	72,299	2,305	3,514	6,993	8,721
Mississippi	10,942	15,393	18,206	569	654	961	1,777
Missouri	46,706	66,992	69,567	1,912	2,358	3,704	5,947
Montana	11,041	13,539	12,644	579	981	1,335	1,948
Nebraska	18,617	27,066	26,793	872	1,198	1,489	<sup>R</sup> 3,235
Nevada	22,969	24,338	25,369	1,483	1,743	2,678	4,264
New Hampshire	3,935	5,004	4,082	185	287	464	767
New Jersey	118,488	144,658	128,336	5,580	8,342	14,987	21,444
New Mexico	NA	22,495	24,329	NA	<sup>R</sup> 1,201	<sup>R</sup> 1,825	<sup>R</sup> 3,879
New York	212,839	262,708	238,774	10,698	15,246	26,483	37,891
North Carolina	33,162	39,801	43,673	1,167	1,493	2,416	4,230
North Dakota	5,215	7,217	6,157	195	357	622	833
Ohio	147,528	187,951	173,958	5,853	9,902	17,806	22,241
Oklahoma	28,870	41,619	48,937	1,081	1,580	1,726	4,389
Oregon	26,110	27,563	24,464	1,425	2,191	3,309	5,854
Pennsylvania	117,074	149,205	137,123	4,535	7,469	14,342	19,312
Rhode Island	9,777	11,542	9,768	561	641	1,173	1,804
South Carolina	12,763	NA	19,649	485	654	838	1,757
South Dakota	5,964	8,146	7,940	244	<sup>R</sup> 431	<sup>R</sup> 644	<sup>R</sup> 861
Tennessee	31,009	43,788	49,222	1,107	1,468	2,204	4,089
Texas	105,740	NA	159,816	5,583	6,489	8,803	18,585
Utah	34,663	NA	41,241	1,672	<sup>R</sup> 2,890	3,844	6,128
Vermont	1,911	2,205	1,910	81	129	265	<sup>R</sup> 356
Virginia	40,328	53,439	52,463	1,796	2,284	4,146	5,206
Washington	50,042	51,345	42,882	3,114	4,191	6,040	11,145
West Virginia	NA	16,555	16,226	324	NA	1,805	2,006
Wisconsin	65,779	84,193	73,427	2,681	3,712	8,624	9,471
Wyoming	6,791	8,232	8,172	284	579	824	1,170
<b>Total</b>	<b>2,451,118</b>	<b>3,041,192</b>	<b>2,954,729</b>	<b>124,592</b>	<b><sup>R</sup>164,987</b>	<b><sup>R</sup>282,900</b>	<b><sup>R</sup>407,654</b>

See footnotes at end of table.

Table 14. Natural gas deliveries to residential consumers, by State, 2010-2012

(million cubic feet) – continued

State	2012			2011			
	February	January	Total	December	November	October	September
Alabama	<sup>R</sup> 4,412	<sup>R</sup> 5,794	<sup>R</sup> 35,021	5,246	<sup>R</sup> 3,287	<sup>R</sup> 1,469	<sup>R</sup> 818
Alaska	<sup>R</sup> 2,345	<sup>R</sup> 3,620	NA	<sup>R</sup> 2,453	NA	<sup>R</sup> 1,582	<sup>R</sup> 949
Arizona	5,682	NA	<sup>R</sup> 38,936	6,604	2,864	<sup>R</sup> 1,517	1,076
Arkansas	5,054	<sup>R</sup> 6,060	NA	4,752	2,221	931	679
California	62,099	72,837	NA	73,593	43,373	26,434	21,634
Colorado	NA	<sup>R</sup> 21,301	134,667	22,997	15,556	7,496	3,278
Connecticut	6,504	<sup>R</sup> 7,202	46,368	5,493	3,654	1,994	1,111
Delaware	1,487	<sup>R</sup> 1,840	10,150	1,324	864	430	176
District of Columbia	NA	<sup>R</sup> 2,735	12,873	1,956	1,112	840	231
Florida	1,804	<sup>R</sup> 1,891	15,795	1,556	1,168	898	715
Georgia	<sup>R</sup> 14,575	<sup>R</sup> 19,003	114,046	15,977	11,171	6,605	3,578
Hawaii	41	48	486	42	36	36	42
Idaho	<sup>R</sup> 3,285	<sup>R</sup> 4,081	NA	4,500	3,384	1,501	768
Illinois	<sup>R</sup> 60,946	<sup>R</sup> 73,572	426,115	60,092	39,502	20,604	10,529
Indiana	20,692	<sup>R</sup> 25,633	<sup>R</sup> 132,411	19,926	12,231	<sup>R</sup> 7,019	3,204
Iowa	9,704	<sup>R</sup> 11,182	<sup>R</sup> 65,501	9,817	<sup>R</sup> 6,025	2,654	1,595
Kansas	9,855	<sup>R</sup> 11,972	<sup>R</sup> 64,300	10,438	<sup>R</sup> 5,949	2,169	1,098
Kentucky	7,441	<sup>R</sup> 9,352	50,077	7,923	4,605	2,341	920
Louisiana	4,673	<sup>R</sup> 5,847	39,321	5,594	2,939	1,688	1,277
Maine	<sup>R</sup> 222	<sup>R</sup> 256	1,462	197	119	64	38
Maryland	<sup>R</sup> 11,302	<sup>R</sup> 14,684	<sup>R</sup> 79,610	11,467	7,085	<sup>R</sup> 4,238	1,969
Massachusetts	<sup>R</sup> 16,978	<sup>R</sup> 21,807	NA	16,860	12,026	7,231	3,822
Michigan	45,256	<sup>R</sup> 52,442	<sup>R</sup> 315,764	44,930	29,500	<sup>R</sup> 18,154	8,182
Minnesota	17,547	<sup>R</sup> 21,272	<sup>R</sup> 126,020	18,423	12,918	5,895	3,084
Mississippi	<sup>R</sup> 3,042	<sup>R</sup> 3,939	NA	3,892	1,855	NA	606
Missouri	<sup>R</sup> 14,560	<sup>R</sup> 18,227	102,204	16,142	9,740	3,968	2,012
Montana	2,803	<sup>R</sup> 3,394	NA	3,524	2,582	1,280	486
Nebraska	5,665	<sup>R</sup> 6,158	40,865	6,155	3,678	1,598	788
Nevada	5,732	7,069	40,118	6,815	3,741	1,597	1,198
New Hampshire	<sup>R</sup> 997	<sup>R</sup> 1,233	NA	950	592	283	NA
New Jersey	<sup>R</sup> 29,952	<sup>R</sup> 38,183	<sup>R</sup> 211,763	27,560	<sup>R</sup> 17,526	<sup>R</sup> 7,269	<sup>R</sup> 4,908
New Mexico	<sup>R</sup> 5,415	<sup>R</sup> 6,646	<sup>R</sup> 34,281	5,535	<sup>R</sup> 2,646	<sup>R</sup> 1,146	<sup>R</sup> 813
New York	<sup>R</sup> 57,435	<sup>R</sup> 65,086	394,497	51,821	32,504	19,283	9,463
North Carolina	<sup>R</sup> 10,393	<sup>R</sup> 13,464	62,364	9,617	7,064	2,845	1,061
North Dakota	1,513	<sup>R</sup> 1,696	10,973	1,476	1,141	522	250
Ohio	41,718	<sup>R</sup> 50,008	279,354	39,260	23,631	12,576	6,106
Oklahoma	9,124	<sup>R</sup> 10,970	65,177	11,774	6,209	2,222	1,295
Oregon	<sup>R</sup> 5,936	<sup>R</sup> 7,394	NA	7,526	NA	NA	1,021
Pennsylvania	<sup>R</sup> 32,299	<sup>R</sup> 39,117	<sup>R</sup> 221,668	29,869	18,556	<sup>R</sup> 11,422	4,611
Rhode Island	2,354	<sup>R</sup> 3,243	NA	2,602	1,389	880	424
South Carolina	<sup>R</sup> 3,929	<sup>R</sup> 5,100	NA	4,055	2,876	1,092	480
South Dakota	<sup>R</sup> 1,777	<sup>R</sup> 2,007	12,637	1,844	1,297	638	280
Tennessee	<sup>R</sup> 9,915	<sup>R</sup> 12,227	<sup>R</sup> 67,265	11,281	<sup>R</sup> 6,414	<sup>R</sup> 2,636	<sup>R</sup> 1,149
Texas	28,664	<sup>R</sup> 37,616	NA	31,970	14,102	<sup>R</sup> 6,861	4,967
Utah	9,166	<sup>R</sup> 10,962	NA	NA	NA	<sup>R</sup> 2,303	<sup>R</sup> 1,678
Vermont	<sup>R</sup> 487	<sup>R</sup> 593	3,297	453	260	154	82
Virginia	<sup>R</sup> 12,497	<sup>R</sup> 14,398	<sup>R</sup> 80,541	11,319	7,240	<sup>R</sup> 4,211	1,307
Washington	<sup>R</sup> 11,765	<sup>R</sup> 13,786	NA	13,441	NA	5,545	2,065
West Virginia	<sup>R</sup> 4,054	<sup>R</sup> 4,383	25,433	3,898	2,403	1,398	470
Wisconsin	<sup>R</sup> 18,873	<sup>R</sup> 22,419	129,039	18,303	11,965	6,614	3,303
Wyoming	1,956	<sup>R</sup> 1,978	13,354	2,097	1,523	748	293
<b>Total</b>	<sup>R</sup> <b>667,951</b>	<sup>R</sup> <b>803,034</b>	<sup>R</sup> <b>4,729,543</b>	<b>688,145</b>	<sup>R</sup> <b>430,248</b>	<sup>R</sup> <b>226,592</b>	<sup>R</sup> <b>122,047</b>

See footnotes at end of table.

Table 14. Natural gas deliveries to residential consumers, by State, 2010-2012

(million cubic feet) – continued

State	2011						
	August	July	June	May	April	March	February
Alabama	<sup>R</sup> 741	<sup>R</sup> 580	810	<sup>R</sup> 1,231	<sup>R</sup> 1,864	3,365	<sup>R</sup> 6,060
Alaska	<sup>R</sup> 651	580	<sup>R</sup> 713	990	1,593	2,288	2,756
Arizona	972	1,124	1,410	1,845	2,501	4,160	7,013
Arkansas	564	NA	803	1,303	2,846	NA	6,815
California	22,111	23,655	29,046	34,642	41,071	NA	66,273
Colorado	2,600	2,611	2,962	6,525	10,345	13,889	21,866
Connecticut	998	1,175	1,394	2,240	4,504	6,353	8,334
Delaware	201	148	177	358	801	1,415	1,800
District of Columbia	294	216	338	265	939	1,552	2,112
Florida	697	728	773	879	1,139	1,614	2,362
Georgia	3,317	3,262	3,388	4,414	5,419	11,437	16,871
Hawaii	35	40	41	41	44	40	41
Idaho	504	634	NA	1,335	2,311	2,939	3,783
Illinois	7,952	8,285	10,451	18,929	32,735	55,928	70,272
Indiana	2,259	2,482	2,532	5,154	8,465	16,770	22,342
Iowa	1,140	1,179	1,423	2,500	4,945	8,794	10,829
Kansas	1,065	1,182	1,451	2,086	4,617	7,882	11,660
Kentucky	823	806	1,038	1,773	2,553	6,456	8,245
Louisiana	1,169	1,229	1,383	1,615	1,982	4,028	7,387
Maine	26	35	47	73	139	201	243
Maryland	<sup>R</sup> 1,530	<sup>R</sup> 1,570	<sup>R</sup> 1,695	<sup>R</sup> 2,632	<sup>R</sup> 5,102	<sup>R</sup> 10,394	<sup>R</sup> 12,737
Massachusetts	3,897	2,694	NA	6,932	9,759	16,930	20,477
Michigan	5,688	6,180	6,341	11,950	25,933	44,838	50,749
Minnesota	2,364	2,634	2,877	5,314	8,789	17,397	20,096
Mississippi	562	566	637	849	1,052	2,982	4,159
Missouri	1,684	1,665	2,067	3,757	5,161	12,554	18,378
Montana	NA	426	728	1,034	1,842	3,048	3,335
Nebraska	688	893	1,079	1,674	2,756	6,074	6,888
Nevada	1,166	1,263	1,623	2,035	2,919	4,526	5,876
New Hampshire	197	169	255	335	628	1,027	1,289
New Jersey	<sup>R</sup> 4,576	<sup>R</sup> 5,266	<sup>R</sup> 6,591	7,811	15,610	30,601	35,285
New Mexico	775	871	1,137	1,637	2,283	<sup>R</sup> 4,243	<sup>R</sup> 6,635
New York	9,729	8,990	11,137	16,788	34,301	56,612	65,933
North Carolina	1,078	899	973	1,363	2,924	7,485	9,847
North Dakota	186	181	268	466	889	1,648	1,796
Ohio	5,489	4,341	5,877	11,578	21,519	41,404	47,645
Oklahoma	999	1,059	1,578	2,415	4,476	6,567	11,364
Oregon	959	1,085	1,518	2,701	4,370	5,450	6,480
Pennsylvania	<sup>R</sup> 3,952	4,053	<sup>R</sup> 4,646	<sup>R</sup> 7,994	<sup>R</sup> 16,477	<sup>R</sup> 31,550	<sup>R</sup> 38,837
Rhode Island	438	NA	323	723	1,244	2,442	2,998
South Carolina	457	459	420	NA	1,282	2,813	4,305
South Dakota	222	211	271	527	1,028	1,734	2,024
Tennessee	<sup>R</sup> 1,005	<sup>R</sup> 993	<sup>R</sup> 1,207	<sup>R</sup> 1,947	<sup>R</sup> 3,862	<sup>R</sup> 7,685	<sup>R</sup> 11,242
Texas	5,231	5,199	6,216	7,409	9,528	21,241	NA
Utah	1,511	NA	NA	4,081	6,056	6,988	9,502
Vermont	72	72	89	141	378	461	525
Virginia	<sup>R</sup> 1,588	<sup>R</sup> 1,438	<sup>R</sup> 1,737	<sup>R</sup> 2,299	<sup>R</sup> 4,781	<sup>R</sup> 10,544	<sup>R</sup> 13,400
Washington	2,035	2,114	2,861	5,118	8,331	10,174	11,940
West Virginia	339	370	458	815	1,771	3,599	4,119
Wisconsin	2,225	2,434	2,563	5,922	11,103	17,567	20,732
Wyoming	226	236	376	892	1,201	1,507	2,042
<b>Total</b>	<sup>R</sup> <b>109,462</b>	<sup>R</sup> <b>111,858</b>	<sup>R</sup> <b>133,644</b>	<sup>R</sup> <b>208,033</b>	<sup>R</sup> <b>348,168</b>	<sup>R</sup> <b>607,421</b>	<sup>R</sup> <b>771,445</b>

See footnotes at end of table.



Table 14. Natural gas deliveries to residential consumers, by State, 2010-2012

(million cubic feet) – continued

State	2011						2010
	January	Total	December	November	October	September	August
Alabama	<sup>R</sup> 9,549	41,689	7,871	2,723	829	650	700
Alaska	<sup>R</sup> 2,863	18,714	3,065	2,019	1,529	771	607
Arizona	7,849	37,812	5,276	2,842	1,377	1,116	1,033
Arkansas	7,725	36,240	5,087	1,910	914	644	625
California	70,175	494,890	67,310	45,455	27,880	22,790	22,085
Colorado	24,541	131,224	18,981	16,284	6,978	3,242	3,081
Connecticut	9,117	42,729	6,536	3,639	1,699	951	1,004
Delaware	2,457	10,126	1,899	755	296	180	192
District of Columbia	3,019	13,608	3,115	1,352	629	244	224
Florida	3,267	18,744	2,619	1,146	830	675	669
Georgia	28,606	138,671	28,830	11,283	4,947	3,383	3,272
Hawaii	47	509	42	37	37	35	41
Idaho	4,395	23,975	4,094	3,378	1,300	692	420
Illinois	90,836	416,570	80,710	38,480	16,144	9,041	7,626
Indiana	30,027	138,037	28,469	14,152	5,119	2,420	2,488
Iowa	14,600	68,393	12,653	6,892	2,214	1,286	1,107
Kansas	14,702	73,203	12,356	5,905	1,688	1,119	1,100
Kentucky	12,596	54,391	12,060	4,923	1,858	884	840
Louisiana	9,030	45,465	7,515	2,705	1,420	1,212	1,150
Maine	279	1,234	203	127	64	31	28
Maryland	<sup>R</sup> 19,193	83,830	18,508	8,222	3,245	1,789	1,363
Massachusetts	25,408	125,601	20,116	12,081	7,298	3,935	4,341
Michigan	63,317	304,330	53,080	30,199	13,582	6,567	5,357
Minnesota	<sup>R</sup> 26,230	122,993	23,492	13,543	5,714	3,090	2,486
Mississippi	5,713	27,152	4,702	1,763	774	580	542
Missouri	25,075	107,389	20,797	8,990	3,042	1,733	1,622
Montana	3,553	20,875	3,342	2,453	1,038	568	365
Nebraska	8,596	40,132	6,483	3,713	1,056	641	705
Nevada	7,358	39,379	5,748	3,161	1,524	1,227	1,102
New Hampshire	1,470	6,738	1,163	663	338	153	180
New Jersey	48,760	219,141	43,975	23,528	9,363	4,639	4,790
New Mexico	<sup>R</sup> 6,559	35,253	5,035	2,355	1,052	828	817
New York	77,935	390,491	70,039	37,152	17,571	9,952	8,236
North Carolina	17,208	74,520	19,166	7,010	1,873	1,011	904
North Dakota	2,150	10,536	1,920	1,265	539	284	199
Ohio	59,928	283,703	53,299	27,344	13,257	5,838	4,788
Oklahoma	15,219	65,419	8,839	2,874	1,389	1,122	1,061
Oregon	7,044	40,821	6,304	4,947	2,073	955	934
Pennsylvania	<sup>R</sup> 49,701	223,642	42,837	21,205	9,910	4,603	3,989
Rhode Island	3,813	16,942	3,365	1,780	835	396	467
South Carolina	7,946	32,262	7,721	2,748	748	495	422
South Dakota	2,563	12,815	2,308	1,372	516	274	196
Tennessee	<sup>R</sup> 17,846	74,316	14,629	5,688	1,742	1,043	956
Texas	NA	226,385	29,572	13,794	6,759	5,364	5,209
Utah	12,766	66,087	9,427	7,592	2,999	1,610	1,469
Vermont	612	3,078	489	300	173	69	64
Virginia	<sup>R</sup> 20,678	88,157	19,697	8,266	3,194	1,671	1,274
Washington	12,920	75,554	11,637	10,024	4,898	2,006	1,927
West Virginia	5,793	27,021	5,587	2,796	1,239	436	387
Wisconsin	26,306	123,618	23,974	12,885	5,597	2,833	2,472
Wyoming	2,215	12,915	1,853	1,479	599	295	228
<b>Total</b>	<sup>R</sup> <b>972,481</b>	<b>4,787,320</b>	<b>847,796</b>	<b>447,199</b>	<b>201,689</b>	<b>117,372</b>	<b>107,145</b>

See footnotes at end of table.

Table 14. Natural gas deliveries to residential consumers, by State, 2010-2012

(million cubic feet) – continued

State	2010						
	July	June	May	April	March	February	January
Alabama	724	831	1,129	2,950	6,530	7,665	9,088
Alaska	630	667	946	1,574	2,121	2,054	2,730
Arizona	1,121	1,418	1,972	3,034	5,164	6,015	7,444
Arkansas	638	775	1,033	2,749	6,266	7,327	8,272
California	23,450	26,822	33,082	44,708	52,024	58,616	70,666
Colorado	2,842	3,152	6,962	10,823	15,526	20,633	22,720
Connecticut	987	1,185	2,013	3,131	5,377	7,502	8,705
Delaware	195	228	348	585	1,309	1,942	2,197
District of Columbia	239	262	323	542	1,350	2,507	2,821
Florida	699	769	1,131	1,719	2,781	2,590	3,117
Georgia	3,221	3,316	4,039	5,575	16,304	24,967	29,535
Hawaii	43	42	42	50	44	43	52
Idaho	439	819	1,401	2,048	2,632	2,965	3,788
Illinois	7,803	9,805	15,227	26,705	53,392	68,555	83,080
Indiana	2,406	2,652	4,383	6,127	14,553	24,475	30,793
Iowa	1,199	1,411	2,608	3,517	8,290	11,926	15,292
Kansas	1,254	1,653	2,163	4,701	10,539	13,573	17,152
Kentucky	845	896	1,042	1,848	6,278	10,999	11,917
Louisiana	1,212	1,328	1,461	2,745	6,957	8,141	9,619
Maine	27	35	62	107	144	186	219
Maryland	1,649	1,766	2,493	3,761	8,894	14,765	17,375
Massachusetts	3,339	3,974	5,520	8,651	14,525	18,681	23,141
Michigan	5,929	7,890	13,503	24,548	36,603	49,276	57,797
Minnesota	2,369	3,059	4,939	5,984	12,767	19,730	25,820
Mississippi	584	639	657	1,353	4,148	5,426	5,983
Missouri	1,638	2,261	3,027	5,613	14,367	20,194	24,105
Montana	466	814	1,336	1,754	2,246	2,984	3,510
Nebraska	741	1,041	1,483	3,157	6,392	6,848	7,872
Nevada	1,248	1,690	2,286	3,255	4,741	5,926	7,471
New Hampshire	159	199	299	464	780	1,033	1,305
New Jersey	4,510	5,262	8,093	11,017	22,975	37,453	43,536
New Mexico	837	1,081	1,818	3,400	5,032	6,297	6,702
New York	8,767	10,723	17,563	26,907	47,703	64,645	71,232
North Carolina	883	942	1,252	1,937	7,595	14,708	17,239
North Dakota	172	217	447	564	1,185	1,718	2,027
Ohio	5,218	5,805	9,542	15,356	34,033	51,953	57,270
Oklahoma	1,197	1,486	2,211	5,125	10,555	13,332	16,229
Oregon	1,144	1,937	2,801	3,946	4,232	4,893	6,654
Pennsylvania	3,977	4,803	8,276	13,190	27,737	39,423	43,694
Rhode Island	332	417	633	857	1,899	2,824	3,138
South Carolina	479	485	530	1,143	3,918	6,084	7,489
South Dakota	210	260	628	821	1,499	2,119	2,612
Tennessee	1,036	1,206	1,468	4,022	11,128	14,701	16,697
Texas	5,871	6,110	7,532	14,364	34,684	47,278	49,848
Utah	1,749	2,670	4,119	6,560	7,636	8,322	11,934
Vermont	73	95	155	270	357	494	538
Virginia	1,591	1,769	2,130	3,514	9,139	16,981	18,930
Washington	2,180	3,388	4,974	6,868	7,948	8,686	11,018
West Virginia	350	399	807	1,496	2,971	5,003	5,549
Wisconsin	2,429	3,203	4,861	7,185	13,193	19,477	25,508
Wyoming	288	494	908	1,180	1,497	1,754	2,340
<b>Total</b>	<b>111,390</b>	<b>134,152</b>	<b>197,661</b>	<b>313,495</b>	<b>579,960</b>	<b>795,691</b>	<b>933,770</b>

<sup>R</sup> Revised data.<sup>NA</sup> Not available.**Notes:** Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 15. Natural gas deliveries to commercial consumers, by State, 2010-2012**  
(million cubic feet)

State	2012 6-Month YTD	2011 6-Month YTD	2010 6-Month YTD	2012			
				June	May	April	March
Alabama	10,547	13,827	15,563	981	1,047	1,410	1,390
Alaska	NA	9,131	8,404	NA	NA	1,313	2,020
Arizona	17,633	18,464	18,148	1,971	<sup>R</sup> 2,153	2,553	3,367
Arkansas	23,035	23,373	24,509	2,472	2,593	2,918	4,044
California	137,251	134,193	131,091	17,788	18,460	21,732	24,893
Colorado	NA	32,807	34,619	1,679	1,959	3,047	5,804
Connecticut	22,468	28,220	23,723	1,914	2,054	2,648	3,888
Delaware	5,598	NA	6,376	419	<sup>R</sup> 474	742	918
District of Columbia	NA	10,339	10,142	718	NA	865	NA
Florida	NA	26,726	28,756	3,974	4,180	4,658	NA
Georgia	28,038	32,742	35,135	2,772	<sup>R</sup> 2,940	<sup>R</sup> 3,577	<sup>R</sup> 4,289
Hawaii	938	899	908	155	159	155	160
Idaho	8,648	NA	8,360	659	862	1,060	1,691
Illinois	103,752	126,439	113,472	7,173	8,034	13,182	15,553
Indiana	37,993	46,112	43,334	2,380	2,492	4,218	5,550
Iowa	24,646	30,399	30,454	1,484	2,138	2,901	<sup>R</sup> 4,055
Kansas	NA	19,210	21,141	NA	1,032	1,265	<sup>R</sup> 2,063
Kentucky	16,432	21,338	21,687	1,200	1,155	1,766	2,297
Louisiana	12,641	14,027	14,832	1,539	1,710	1,900	2,035
Maine	4,098	4,139	3,209	335	389	544	765
Maryland	NA	41,493	37,448	NA	3,055	4,775	5,700
Massachusetts	NA	51,097	42,277	NA	<sup>R</sup> 3,519	<sup>R</sup> 5,289	<sup>R</sup> 7,625
Michigan	82,842	100,224	92,753	5,237	5,687	11,415	13,861
Minnesota	45,777	58,441	52,953	2,385	3,195	6,023	7,150
Mississippi	9,495	11,839	12,891	951	<sup>R</sup> 1,065	1,265	1,531
Missouri	29,641	36,497	37,130	2,140	2,376	3,276	4,044
Montana	10,839	12,802	11,465	643	992	1,285	2,042
Nebraska	NA	20,786	20,015	NA	1,311	1,532	<sup>R</sup> 2,332
Nevada	16,077	16,897	16,963	1,733	1,911	2,421	2,872
New Hampshire	4,691	6,071	4,953	299	401	602	729
New Jersey	96,385	NA	98,648	5,984	11,301	14,317	17,296
New Mexico	13,750	NA	16,864	971	<sup>R</sup> 1,071	<sup>R</sup> 1,292	<sup>R</sup> 2,570
New York	145,015	172,030	158,200	13,705	14,060	19,952	24,305
North Carolina	26,664	29,892	30,821	2,476	2,243	3,428	3,607
North Dakota	5,412	7,023	5,819	312	399	691	914
Ohio	82,544	102,192	93,544	5,391	6,110	10,780	11,864
Oklahoma	NA	NA	29,799	NA	1,675	1,639	3,045
Oregon	16,985	17,716	15,579	1,236	1,682	2,264	3,624
Pennsylvania	71,233	88,632	81,557	4,445	4,850	9,859	11,023
Rhode Island	6,427	7,511	6,086	270	464	851	1,277
South Carolina	11,002	12,507	12,972	1,246	1,193	1,569	1,605
South Dakota	5,090	6,748	6,457	326	397	624	714
Tennessee	23,880	30,569	34,106	2,057	2,067	2,894	3,142
Texas	89,749	NA	110,217	9,578	10,083	<sup>R</sup> 12,234	14,940
Utah	20,447	NA	23,852	1,171	<sup>R</sup> 1,970	2,359	3,550
Vermont	1,400	1,623	1,401	71	98	193	<sup>R</sup> 253
Virginia	NA	38,722	38,357	2,965	3,004	NA	3,982
Washington	31,193	32,644	27,925	2,699	3,252	3,881	6,511
West Virginia	12,080	14,049	14,086	917	1,227	1,483	2,123
Wisconsin	43,148	54,073	47,182	2,509	3,149	5,616	6,602
Wyoming	6,002	7,032	6,768	348	576	762	988
<b>Total</b>	<b>1,595,632</b>	<b>1,862,250</b>	<b>1,782,951</b>	<b>132,557</b>	<b><sup>R</sup>150,178</b>	<b><sup>R</sup>211,617</b>	<b><sup>R</sup>263,131</b>

See footnotes at end of table.

Table 15. Natural gas deliveries to commercial consumers, by State, 2010-2012

(million cubic feet) – continued

State	2012			2011			
	February	January	Total	December	November	October	September
Alabama	<sup>R</sup> 2,592	<sup>R</sup> 3,128	<sup>R</sup> 24,831	3,298	<sup>R</sup> 2,507	<sup>R</sup> 1,998	<sup>R</sup> 1,205
Alaska	<sup>R</sup> 1,780	<sup>R</sup> 2,838	NA	2,104	NA	<sup>R</sup> 1,265	<sup>R</sup> 813
Arizona	3,533	<sup>R</sup> 4,056	<sup>R</sup> 32,897	4,144	2,871	<sup>R</sup> 2,142	1,761
Arkansas	5,217	<sup>R</sup> 5,791	NA	4,367	2,999	2,602	<sup>R</sup> 2,286
California	26,075	28,303	NA	26,632	NA	18,536	16,452
Colorado	NA	<sup>R</sup> 9,322	57,243	10,116	6,264	3,492	1,651
Connecticut	5,712	<sup>R</sup> 6,251	NA	5,020	3,911	NA	2,167
Delaware	1,399	<sup>R</sup> 1,645	NA	1,426	995	724	461
District of Columbia	1,653	NA	17,642	2,134	1,491	1,217	906
Florida	<sup>R</sup> 4,854	<sup>R</sup> 5,579	<sup>R</sup> 51,937	5,138	4,747	<sup>R</sup> 4,275	3,673
Georgia	<sup>R</sup> 6,504	<sup>R</sup> 7,956	57,561	7,145	5,310	3,971	2,765
Hawaii	149	160	1,768	147	138	138	159
Idaho	<sup>R</sup> 1,964	<sup>R</sup> 2,412	NA	2,682	1,788	1,090	734
Illinois	<sup>R</sup> 27,724	<sup>R</sup> 32,086	NA	27,641	21,953	NA	9,705
Indiana	10,423	<sup>R</sup> 12,930	<sup>R</sup> 75,732	10,302	7,113	<sup>R</sup> 4,803	3,073
Iowa	<sup>R</sup> 6,584	7,484	<sup>R</sup> 50,835	6,878	<sup>R</sup> 5,131	3,453	2,062
Kansas	4,201	5,048	<sup>R</sup> 31,439	4,720	<sup>R</sup> 3,009	1,447	882
Kentucky	4,508	<sup>R</sup> 5,507	34,529	4,831	2,860	2,265	1,256
Louisiana	2,658	<sup>R</sup> 2,800	25,514	2,855	2,248	1,894	1,545
Maine	<sup>R</sup> 920	<sup>R</sup> 1,145	6,876	954	595	454	266
Maryland	<sup>R</sup> 8,280	<sup>R</sup> 9,668	<sup>R</sup> 69,697	8,747	5,867	<sup>R</sup> 4,276	3,811
Massachusetts	<sup>R</sup> 10,585	<sup>R</sup> 11,813	NA	9,264	6,080	NA	NA
Michigan	22,267	24,375	<sup>R</sup> 160,130	20,857	14,096	<sup>R</sup> 9,165	5,772
Minnesota	12,363	<sup>R</sup> 14,662	<sup>R</sup> 93,262	12,741	8,680	5,177	2,799
Mississippi	<sup>R</sup> 2,097	<sup>R</sup> 2,586	NA	2,449	1,411	NA	977
Missouri	<sup>R</sup> 8,022	<sup>R</sup> 9,783	60,769	8,493	5,651	3,745	2,390
Montana	2,700	<sup>R</sup> 3,176	21,761	3,138	2,367	1,291	723
Nebraska	3,969	4,220	<sup>R</sup> 32,965	4,198	<sup>R</sup> 2,888	1,710	1,157
Nevada	3,248	3,891	30,665	3,926	2,829	2,012	1,649
New Hampshire	<sup>R</sup> 1,217	<sup>R</sup> 1,444	<sup>R</sup> 9,273	1,176	749	443	<sup>R</sup> 281
New Jersey	<sup>R</sup> 23,135	<sup>R</sup> 24,354	NA	21,798	<sup>R</sup> 17,200	NA	<sup>R</sup> 9,525
New Mexico	<sup>R</sup> 3,649	<sup>R</sup> 4,197	NA	3,115	<sup>R</sup> 1,747	<sup>R</sup> 1,001	831
New York	<sup>R</sup> 33,227	<sup>R</sup> 39,766	290,027	32,774	23,100	19,546	13,249
North Carolina	<sup>R</sup> 6,697	<sup>R</sup> 8,212	NA	6,353	4,645	4,107	2,489
North Dakota	1,450	1,645	11,171	1,481	1,145	611	359
Ohio	22,266	<sup>R</sup> 26,134	159,420	20,703	13,629	8,849	5,394
Oklahoma	5,485	<sup>R</sup> 6,166	NA	6,008	3,966	NA	1,603
Oregon	<sup>R</sup> 3,685	<sup>R</sup> 4,494	30,490	4,508	3,301	1,869	1,010
Pennsylvania	<sup>R</sup> 18,777	<sup>R</sup> 22,278	<sup>R</sup> 143,694	18,805	12,893	<sup>R</sup> 10,066	4,849
Rhode Island	1,766	<sup>R</sup> 1,800	11,360	1,487	971	542	301
South Carolina	<sup>R</sup> 2,460	<sup>R</sup> 2,929	22,323	2,479	1,941	1,818	1,197
South Dakota	1,425	<sup>R</sup> 1,604	10,919	1,450	1,107	640	379
Tennessee	<sup>R</sup> 6,189	<sup>R</sup> 7,532	<sup>R</sup> 52,603	7,099	<sup>R</sup> 4,805	<sup>R</sup> 3,757	<sup>R</sup> 2,258
Texas	<sup>R</sup> 20,107	<sup>R</sup> 22,807	NA	23,024	15,420	11,595	10,392
Utah	5,250	<sup>R</sup> 6,147	NA	NA	NA	<sup>R</sup> 1,429	<sup>R</sup> 1,159
Vermont	<sup>R</sup> 355	429	2,556	340	209	156	82
Virginia	<sup>R</sup> 8,249	<sup>R</sup> 8,863	<sup>R</sup> 67,190	8,764	7,138	<sup>R</sup> 4,553	2,436
Washington	<sup>R</sup> 6,842	<sup>R</sup> 8,008	57,704	7,955	6,330	4,290	2,213
West Virginia	<sup>R</sup> 3,102	<sup>R</sup> 3,227	NA	2,888	2,124	1,836	NA
Wisconsin	<sup>R</sup> 11,542	<sup>R</sup> 13,731	86,852	11,193	8,340	5,114	3,091
Wyoming	1,640	1,688	11,739	1,738	1,207	811	375
<b>Total</b>	<sup>R</sup> <b>389,807</b>	<sup>R</sup> <b>448,340</b>	<sup>R</sup> <b>3,163,766</b>	<b>398,381</b>	<sup>R</sup> <b>283,763</b>	<sup>R</sup> <b>213,513</b>	<sup>R</sup> <b>140,994</b>

See footnotes at end of table.

Table 15. Natural gas deliveries to commercial consumers, by State, 2010-2012

(million cubic feet) – continued

State	2011						
	August	July	June	May	April	March	February
Alabama	<sup>R</sup> 1,110	<sup>R</sup> 885	1,083	1,450	<sup>R</sup> 1,430	2,221	<sup>R</sup> 2,997
Alaska	<sup>R</sup> 653	556	653	<sup>R</sup> 893	<sup>R</sup> 1,374	1,838	2,137
Arizona	1,665	1,850	2,018	2,332	2,655	3,137	3,988
Arkansas	2,036	NA	2,039	2,300	3,228	4,097	5,560
California	16,689	15,194	17,953	18,716	20,464	24,860	25,902
Colorado	1,431	1,481	1,686	2,825	4,097	6,682	8,308
Connecticut	2,276	2,230	2,078	2,304	3,824	5,640	6,943
Delaware	NA	370	NA	539	754	1,263	1,444
District of Columbia	803	752	870	860	1,263	2,158	2,357
Florida	3,661	3,718	3,584	3,840	4,199	4,784	4,675
Georgia	2,754	2,873	2,823	3,263	3,480	5,536	6,826
Hawaii	142	144	150	150	151	145	145
Idaho	548	631	NA	944	1,436	1,778	2,216
Illinois	7,990	7,874	7,169	10,389	15,826	23,923	28,828
Indiana	2,224	2,107	2,099	3,447	4,582	9,156	11,408
Iowa	1,483	1,429	1,640	2,099	3,567	6,058	7,408
Kansas	1,090	1,082	988	1,099	2,030	3,531	5,141
Kentucky	1,059	921	1,130	1,636	1,899	4,049	5,030
Louisiana	1,514	1,432	1,517	1,674	1,826	2,402	3,050
Maine	231	236	282	382	571	817	960
Maryland	3,164	2,340	2,890	3,822	<sup>R</sup> 4,952	<sup>R</sup> 8,538	<sup>R</sup> 9,401
Massachusetts	NA	2,382	2,517	3,996	6,297	10,740	12,855
Michigan	4,996	5,020	4,473	6,610	13,139	21,891	24,494
Minnesota	2,650	2,774	2,855	4,009	7,029	12,793	13,926
Mississippi	976	922	989	1,188	1,206	2,202	2,720
Missouri	2,028	1,965	2,134	2,554	3,270	6,884	9,213
Montana	680	760	730	1,030	1,680	2,840	3,166
Nebraska	1,014	1,213	1,346	1,539	2,379	4,152	4,895
Nevada	1,635	1,717	1,825	2,155	2,495	3,049	3,369
New Hampshire	290	264	329	455	788	1,228	1,508
New Jersey	NA	NA	NA	9,927	14,304	21,145	24,676
New Mexico	839	989	1,100	1,658	2,392	<sup>R</sup> 3,082	NA
New York	15,242	14,086	14,455	15,052	21,906	34,151	40,301
North Carolina	NA	2,069	2,228	2,682	2,884	5,704	6,445
North Dakota	282	270	316	511	930	1,599	1,687
Ohio	4,948	3,705	4,262	7,495	11,938	21,952	25,468
Oklahoma	1,295	1,301	NA	1,859	3,259	4,828	6,366
Oregon	1,017	1,069	1,298	1,933	2,817	3,465	3,958
Pennsylvania	<sup>R</sup> 4,496	3,953	<sup>R</sup> 4,320	<sup>R</sup> 5,708	<sup>R</sup> 10,977	<sup>R</sup> 18,528	<sup>R</sup> 21,165
Rhode Island	259	288	253	521	974	1,617	1,958
South Carolina	1,231	1,150	1,091	1,296	1,372	2,258	2,558
South Dakota	303	293	334	474	876	1,417	1,615
Tennessee	<sup>R</sup> 2,111	<sup>R</sup> 2,002	1,992	<sup>R</sup> 2,522	<sup>R</sup> 3,189	<sup>R</sup> 5,372	<sup>R</sup> 7,100
Texas	10,677	10,405	NA	11,550	13,112	17,758	25,527
Utah	1,028	NA	NA	2,473	3,458	4,087	5,434
Vermont	75	69	77	110	271	336	384
Virginia	2,956	<sup>R</sup> 2,621	<sup>R</sup> 2,884	<sup>R</sup> 3,401	<sup>R</sup> 4,214	<sup>R</sup> 7,729	<sup>R</sup> 8,309
Washington	2,179	2,092	2,575	3,586	5,290	6,142	7,428
West Virginia	1,074	1,096	1,110	1,445	1,683	2,629	3,181
Wisconsin	2,734	2,308	2,610	4,313	7,095	11,038	12,845
Wyoming	290	285	361	799	1,032	1,293	1,722
<b>Total</b>	<sup>R</sup> <b>135,173</b>	<sup>R</sup> <b>129,692</b>	<sup>R</sup> <b>131,568</b>	<sup>R</sup> <b>167,812</b>	<sup>R</sup> <b>235,865</b>	<sup>R</sup> <b>364,524</b>	<sup>R</sup> <b>433,194</b>

See footnotes at end of table.

Table 15. Natural gas deliveries to commercial consumers, by State, 2010-2012

(million cubic feet) – continued

State	2011						2010
	January	Total	December	November	October	September	August
Alabama	<sup>R</sup> 4,647	26,520	4,442	2,394	1,155	963	1,017
Alaska	<sup>R</sup> 2,237	15,920	2,408	1,734	1,245	828	685
Arizona	4,334	31,945	3,616	2,952	1,984	1,766	1,672
Arkansas	6,148	40,232	4,474	2,850	2,493	2,081	1,962
California	26,299	247,997	25,550	22,395	20,568	18,544	14,858
Colorado	9,208	57,647	7,921	6,904	3,155	1,717	1,764
Connecticut	7,431	40,656	5,703	3,542	2,232	1,787	1,947
Delaware	1,917	12,193	2,033	1,165	813	569	641
District of Columbia	2,831	18,547	3,153	1,789	1,177	773	759
Florida	5,645	54,065	6,504	4,528	3,890	3,416	3,479
Georgia	10,814	60,153	10,868	5,005	2,837	2,094	2,104
Hawaii	158	1,777	149	139	141	135	150
Idaho	2,579	15,033	2,384	1,826	903	620	457
Illinois	40,304	197,780	32,832	20,542	10,870	7,437	6,440
Indiana	15,420	75,283	13,820	7,028	4,440	2,618	2,016
Iowa	9,628	51,682	7,987	5,051	2,825	1,895	1,698
Kansas	6,422	33,154	5,081	2,950	1,117	848	997
Kentucky	7,594	36,822	7,043	3,128	1,690	1,203	1,064
Louisiana	3,558	26,334	3,554	2,132	1,582	1,471	1,397
Maine	1,127	5,830	915	634	415	223	218
Maryland	<sup>R</sup> 11,890	67,555	11,768	6,063	4,419	2,787	3,088
Massachusetts	14,692	71,156	11,791	6,490	3,558	2,251	2,780
Michigan	29,617	152,350	23,969	13,430	8,094	5,046	4,486
Minnesota	<sup>R</sup> 17,830	89,963	15,446	9,338	4,784	2,488	2,599
Mississippi	3,535	21,179	2,786	1,499	1,172	940	950
Missouri	12,442	61,194	10,070	5,632	2,985	1,902	1,793
Montana	3,356	20,459	3,193	2,659	1,197	663	637
Nebraska	6,475	32,148	4,540	3,436	1,348	884	835
Nevada	4,004	29,475	3,278	2,518	1,893	1,625	1,585
New Hampshire	1,763	8,406	1,318	823	532	270	266
New Jersey	28,483	181,480	27,956	14,647	12,638	9,555	10,341
New Mexico	<sup>R</sup> 3,993	25,155	3,162	1,753	999	791	779
New York	46,165	287,389	42,547	26,722	19,091	12,956	14,581
North Carolina	9,948	56,225	10,645	5,190	3,117	2,433	2,092
North Dakota	1,980	10,302	1,812	1,238	543	357	287
Ohio	31,077	156,407	26,914	14,398	8,075	5,014	4,390
Oklahoma	7,899	41,851	4,418	2,039	1,472	1,380	1,317
Oregon	4,245	27,246	3,777	3,170	1,740	950	961
Pennsylvania	<sup>R</sup> 27,934	141,649	25,086	13,799	8,328	4,514	4,366
Rhode Island	2,189	10,458	1,899	1,029	546	388	291
South Carolina	3,932	24,012	3,839	2,091	1,473	1,241	1,206
South Dakota	2,031	11,025	1,798	1,248	566	363	283
Tennessee	<sup>R</sup> 10,394	56,194	9,249	4,470	2,803	1,962	1,725
Texas	25,931	189,456	21,360	15,185	11,517	10,714	10,186
Utah	6,933	38,461	5,074	4,284	1,992	1,110	1,012
Vermont	445	2,384	362	242	161	79	71
Virginia	<sup>R</sup> 12,185	68,911	11,962	6,424	4,020	2,903	2,489
Washington	7,623	51,335	7,020	6,118	3,937	2,044	2,124
West Virginia	4,000	24,907	3,853	2,269	1,474	1,071	1,111
Wisconsin	16,171	82,204	14,318	8,423	4,616	2,891	2,385
Wyoming	1,825	11,169	1,524	1,292	637	334	291
<b>Total</b>	<sup>R</sup> <b>529,286</b>	<b>3,101,675</b>	<b>467,170</b>	<b>286,606</b>	<b>185,263</b>	<b>132,898</b>	<b>126,631</b>

See footnotes at end of table.

Table 15. Natural gas deliveries to commercial consumers, by State, 2010-2012

(million cubic feet) – continued

State	2010						
	July	June	May	April	March	February	January
Alabama	986	1,081	1,212	1,986	3,317	3,777	4,190
Alaska	615	636	821	1,321	1,791	1,639	2,197
Arizona	1,807	1,993	2,326	2,754	3,361	3,632	4,083
Arkansas	1,863	1,954	2,089	3,049	5,137	5,905	6,374
California	14,990	16,061	19,105	21,182	21,064	26,257	27,422
Colorado	1,566	1,633	3,174	4,653	6,771	8,734	9,654
Connecticut	1,723	1,682	2,257	2,592	4,518	5,928	6,746
Delaware	597	541	608	724	1,124	1,648	1,731
District of Columbia	754	767	877	1,119	1,842	2,727	2,810
Florida	3,492	3,605	3,948	4,895	5,331	5,451	5,527
Georgia	2,110	2,126	2,428	2,982	6,734	9,701	11,163
Hawaii	156	150	140	164	146	143	164
Idaho	485	638	901	1,222	1,580	1,728	2,291
Illinois	6,188	6,561	8,434	11,865	23,297	28,287	35,027
Indiana	2,027	2,092	2,778	3,270	7,486	12,817	14,890
Iowa	1,772	1,900	2,100	2,857	5,753	7,969	9,875
Kansas	1,020	994	1,137	2,048	4,329	5,624	7,009
Kentucky	1,008	1,003	1,207	1,595	4,050	6,673	7,159
Louisiana	1,365	1,461	1,583	2,008	2,865	3,407	3,508
Maine	215	228	311	450	606	737	878
Maryland	1,982	2,596	3,208	4,025	7,048	9,569	11,003
Massachusetts	2,009	2,330	3,466	5,057	7,723	11,426	12,274
Michigan	4,571	5,205	7,086	12,856	17,769	23,573	26,263
Minnesota	2,354	2,810	4,261	5,432	9,504	13,730	17,216
Mississippi	940	990	1,032	1,374	2,767	3,334	3,394
Missouri	1,682	1,763	2,389	3,676	7,456	10,106	11,740
Montana	645	764	1,220	1,526	2,072	2,702	3,182
Nebraska	1,090	1,148	1,436	2,492	4,442	4,852	5,645
Nevada	1,613	1,860	2,128	2,664	3,053	3,256	4,002
New Hampshire	243	295	387	596	958	1,225	1,492
New Jersey	7,696	8,042	9,749	12,020	17,462	22,732	28,643
New Mexico	807	1,112	1,524	2,548	3,309	4,083	4,287
New York	13,292	12,885	16,808	19,732	29,741	37,805	41,229
North Carolina	1,926	1,977	2,389	2,691	5,153	8,911	9,701
North Dakota	245	273	465	563	1,144	1,563	1,812
Ohio	4,072	4,596	5,698	9,785	17,933	27,819	27,713
Oklahoma	1,425	1,527	1,923	3,785	6,447	7,757	8,359
Oregon	1,069	1,476	1,913	2,474	2,738	2,964	4,014
Pennsylvania	3,998	4,452	5,771	8,823	16,466	22,222	23,823
Rhode Island	219	274	435	666	1,209	1,603	1,900
South Carolina	1,190	1,133	1,258	1,449	2,277	3,344	3,511
South Dakota	309	328	537	660	1,257	1,614	2,062
Tennessee	1,878	2,041	2,245	3,553	7,252	9,200	9,815
Texas	10,277	11,019	11,397	14,226	21,955	24,288	27,332
Utah	1,137	1,797	2,480	3,740	4,354	4,852	6,629
Vermont	68	86	121	190	259	356	389
Virginia	2,757	2,661	2,875	4,040	6,842	10,602	11,338
Washington	2,166	2,862	3,544	4,430	4,827	5,542	6,721
West Virginia	1,045	948	1,515	1,596	2,759	3,531	3,736
Wisconsin	2,389	2,836	3,634	4,904	8,570	11,951	15,287
Wyoming	325	487	766	1,008	1,273	1,440	1,794
<b>Total</b>	<b>120,156</b>	<b>129,677</b>	<b>161,099</b>	<b>215,317</b>	<b>337,119</b>	<b>440,734</b>	<b>499,006</b>

<sup>R</sup> Revised data.<sup>NA</sup> Not available.

**Notes:** Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are included in the annual total but not in the monthly components. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 16. Natural gas deliveries to industrial consumers, by State, 2010-2012

(million cubic feet)

State	2012	2011	2010	2012			
	6-Month YTD	6-Month YTD	6-Month YTD	June	May	April	March
Alabama	83,703	73,943	71,888	13,140	14,189	13,464	14,100
Alaska	1,778	1,960	2,824	423	270	141	283
Arizona	NA	NA	9,874	1,278	<sup>R</sup> 1,606	1,592	1,591
Arkansas	40,233	43,673	43,554	6,020	6,201	6,458	6,734
California	356,095	339,278	340,557	62,140	59,048	58,423	58,207
Colorado	NA	38,492	60,173	NA	4,875	NA	6,137
Connecticut	13,388	13,985	12,851	2,080	1,916	1,992	2,363
Delaware	13,603	6,740	4,646	2,126	2,005	2,112	2,226
District of Columbia	0	0	0	0	0	0	0
Florida	50,022	42,521	40,550	7,554	8,839	8,184	8,916
Georgia	72,950	73,440	73,430	11,782	<sup>R</sup> 12,108	<sup>R</sup> 11,616	<sup>R</sup> 12,180
Hawaii	195	191	157	27	35	41	32
Idaho <sup>*</sup>	15,091	12,824	12,364	2,311	2,507	2,363	2,727
Illinois	132,805	138,076	134,530	18,485	18,747	20,816	21,457
Indiana	NA	167,467	139,357	NA	27,868	27,168	30,393
Iowa	84,435	84,052	85,058	12,910	13,261	13,510	<sup>R</sup> 14,280
Kansas	52,776	54,507	54,088	8,834	8,827	8,140	<sup>R</sup> 8,478
Kentucky	53,362	54,234	51,816	7,908	8,189	8,429	8,592
Louisiana	442,265	426,580	430,227	74,622	75,777	71,083	72,555
Maine	13,262	13,704	14,724	1,913	1,980	2,093	2,387
Maryland	11,228	9,696	13,485	1,736	1,760	1,937	1,913
Massachusetts	21,050	23,354	22,682	2,244	<sup>R</sup> 2,232	<sup>R</sup> 3,097	<sup>R</sup> 3,794
Michigan	NA	85,197	77,506	NA	11,154	12,952	14,277
Minnesota	80,610	84,362	77,832	11,941	12,042	12,376	14,105
Mississippi	NA	55,712	55,295	NA	NA	8,523	8,154
Missouri	30,856	33,419	34,886	4,259	4,416	4,666	5,225
Montana	8,648	9,713	9,222	1,329	1,267	<sup>R</sup> 1,124	1,539
Nebraska	41,424	39,681	42,262	6,766	<sup>R</sup> 6,682	<sup>R</sup> 6,499	<sup>R</sup> 6,520
Nevada	5,596	5,515	5,606	862	826	860	1,050
New Hampshire	NA	3,157	2,921	392	392	438	NA
New Jersey	24,629	NA	25,142	3,339	3,486	3,965	4,141
New Mexico	8,800	NA	8,383	1,319	<sup>R</sup> 1,462	<sup>R</sup> 1,415	<sup>R</sup> 1,387
New York	NA	41,633	38,700	5,017	5,572	NA	6,685
North Carolina	51,106	50,059	46,105	7,584	8,022	8,017	8,654
North Dakota	13,535	14,392	10,916	2,606	1,932	1,977	2,329
Ohio	134,998	140,854	142,459	19,107	20,255	21,347	22,672
Oklahoma	96,107	99,894	97,315	15,908	15,837	16,231	15,989
Oregon	29,539	29,195	28,370	4,182	4,760	4,714	5,469
Pennsylvania	95,734	98,692	95,791	13,006	13,804	15,464	16,396
Rhode Island	NA	4,028	4,226	525	NA	473	537
South Carolina	42,287	38,903	36,174	7,164	<sup>R</sup> 6,985	6,635	7,058
South Dakota	19,747	20,762	20,114	3,116	3,146	3,197	3,263
Tennessee	NA	48,761	45,656	7,198	7,918	NA	8,054
Texas	620,345	636,074	589,924	100,210	100,573	101,516	105,401
Utah	18,975	17,562	16,678	3,290	3,004	3,131	3,054
Vermont	1,426	1,540	1,504	154	178	231	250
Virginia	NA	NA	32,152	NA	5,012	NA	5,824
Washington	41,196	38,964	35,806	6,159	6,378	6,754	7,172
West Virginia	NA	13,285	12,890	1,920	2,182	NA	2,346
Wisconsin	62,675	67,496	62,707	7,988	8,683	9,778	10,665
Wyoming	24,112	20,574	19,149	3,779	3,566	3,675	4,349
<b>Total</b>	<b>3,414,766</b>	<b>3,398,840</b>	<b>3,294,523</b>	<b>533,286</b>	<b><sup>R</sup>540,577</b>	<b><sup>R</sup>546,977</b>	<b><sup>R</sup>572,325</b>

See footnotes at end of table.



Table 16. Natural gas deliveries to industrial consumers, by State, 2010-2012

(million cubic feet) – continued

State	2012			2011			
	February	January	Total	December	November	October	September
Alabama	<sup>R</sup> 13,948	<sup>R</sup> 14,861	<sup>R</sup> 147,671	13,877	<sup>R</sup> 12,878	<sup>R</sup> 12,593	<sup>R</sup> 11,936
Alaska	337	325	4,112	355	370	363	372
Arizona	NA	2,063	NA	2,198	1,850	1,490	1,340
Arkansas	7,056	<sup>R</sup> 7,764	NA	8,058	7,394	7,388	<sup>R</sup> 6,511
California	57,665	60,613	708,328	60,672	59,759	63,567	63,955
Colorado	7,779	7,753	73,124	8,486	7,161	5,763	4,432
Connecticut	2,354	2,683	<sup>R</sup> 25,919	2,424	2,041	1,852	1,830
Delaware	2,536	2,598	19,121	2,465	2,377	2,329	2,093
District of Columbia	0	0	0	0	0	0	0
Florida	7,892	<sup>R</sup> 8,637	<sup>R</sup> 85,360	8,229	7,192	<sup>R</sup> 6,979	6,520
Georgia	12,122	13,143	143,551	12,403	11,863	12,198	11,288
Hawaii	28	31	362	27	31	27	29
Idaho <sup>a</sup>	2,562	2,622	25,328	2,149	2,401	2,379	2,147
Illinois	25,374	27,927	<sup>R</sup> 258,605	25,726	<sup>R</sup> 21,983	19,249	18,109
Indiana	32,186	34,071	332,603	32,335	29,013	27,375	25,646
Iowa	14,401	<sup>R</sup> 16,074	<sup>R</sup> 166,879	14,874	<sup>R</sup> 14,565	13,963	13,555
Kansas	8,814	<sup>R</sup> 9,682	<sup>R</sup> 109,353	9,561	<sup>R</sup> 8,827	8,111	8,215
Kentucky	9,402	<sup>R</sup> 10,841	103,770	9,083	8,694	8,655	7,792
Louisiana	71,569	76,658	<sup>R</sup> 853,958	<sup>R</sup> 79,677	<sup>R</sup> 72,384	<sup>R</sup> 70,114	<sup>R</sup> 68,466
Maine	<sup>R</sup> 2,367	2,521	26,742	2,458	2,308	2,199	2,020
Maryland	1,947	1,934	<sup>R</sup> 21,100	2,245	2,074	<sup>R</sup> 1,879	<sup>R</sup> 1,622
Massachusetts	<sup>R</sup> 4,992	<sup>R</sup> 4,692	NA	NA	4,472	3,433	2,731
Michigan	16,172	<sup>R</sup> 16,352	<sup>R</sup> 151,987	14,455	12,629	<sup>R</sup> 11,236	10,129
Minnesota	14,512	15,634	<sup>R</sup> 162,083	15,171	14,012	12,221	12,096
Mississippi	8,586	8,220	107,528	8,372	8,343	8,090	9,152
Missouri	5,780	6,510	62,461	5,996	5,080	4,749	4,577
Montana	1,595	1,794	19,158	1,769	1,758	1,627	1,526
Nebraska	<sup>R</sup> 7,065	<sup>R</sup> 7,891	NA	7,263	<sup>R</sup> 7,379	<sup>R</sup> 7,436	NA
Nevada	1,002	997	11,039	1,090	1,001	965	817
New Hampshire	575	692	<sup>R</sup> 6,337	<sup>R</sup> 739	<sup>R</sup> 651	<sup>R</sup> 562	422
New Jersey	4,674	<sup>R</sup> 5,025	NA	4,488	<sup>R</sup> 4,000	NA	<sup>R</sup> 3,714
New Mexico	<sup>R</sup> 1,610	<sup>R</sup> 1,607	NA	1,646	1,597	1,449	1,562
New York	7,735	8,270	76,111	7,362	6,328	5,777	4,838
North Carolina	<sup>R</sup> 9,108	9,720	97,206	8,589	8,368	8,222	7,362
North Dakota	1,951	2,740	28,366	2,630	2,676	2,656	2,326
Ohio	25,264	26,352	262,908	24,688	22,342	20,550	17,984
Oklahoma	15,676	16,466	192,372	16,652	15,132	15,529	15,486
Oregon	5,182	5,232	56,952	5,455	4,916	4,743	4,285
Pennsylvania	17,904	19,160	185,229	17,226	15,496	14,712	13,041
Rhode Island	662	NA	NA	NA	696	584	549
South Carolina	<sup>R</sup> 7,075	<sup>R</sup> 7,371	77,023	6,587	6,760	6,486	6,048
South Dakota	3,441	3,584	40,515	3,611	3,467	3,210	3,168
Tennessee	9,059	<sup>R</sup> 9,234	<sup>R</sup> 95,060	8,666	8,328	7,764	7,206
Texas	<sup>R</sup> 102,460	<sup>R</sup> 110,185	1,296,437	118,874	107,967	104,250	104,051
Utah	3,314	3,183	NA	3,008	NA	2,577	2,535
Vermont	287	325	NA	286	NA	240	174
Virginia	NA	6,068	NA	5,494	5,189	5,105	5,219
Washington	7,285	7,449	76,267	7,251	6,904	6,212	5,833
West Virginia	2,306	2,489	NA	2,322	2,132	2,099	1,982
Wisconsin	12,563	12,998	126,392	12,572	11,312	9,864	8,892
Wyoming	4,279	4,462	42,467	4,331	3,882	3,896	3,139
<b>Total</b>	<sup>R</sup> <b>593,540</b>	<sup>R</sup> <b>628,061</b>	<sup>R</sup> <b>6,714,260</b>	<sup>R</sup> <b>618,943</b>	<sup>R</sup> <b>571,200</b>	<sup>R</sup> <b>548,285</b>	<sup>R</sup> <b>525,875</b>

See footnotes at end of table.

Table 16. Natural gas deliveries to industrial consumers, by State, 2010-2012

(million cubic feet) – continued

State	2011						
	August	July	June	May	April	March	February
Alabama	<sup>R</sup> 11,302	<sup>R</sup> 11,142	<sup>R</sup> 11,347	<sup>R</sup> 11,213	<sup>R</sup> 11,785	<sup>R</sup> 12,901	<sup>R</sup> 12,837
Alaska	355	337	273	247	326	332	362
Arizona	1,440	1,310	1,350	NA	1,528	1,725	1,892
Arkansas	6,320	NA	6,060	6,645	6,852	7,684	7,826
California	61,406	59,691	58,278	57,881	57,385	54,338	53,236
Colorado	4,359	4,431	4,368	5,654	5,814	6,692	7,671
Connecticut	1,966	1,821	1,777	1,899	2,187	2,564	2,657
Delaware	1,506	1,610	1,619	1,547	715	955	886
District of Columbia	0	0	0	0	0	0	0
Florida	<sup>K</sup> 7,207	6,712	6,927	6,998	6,780	7,191	6,956
Georgia	11,514	10,844	11,080	11,785	12,032	12,809	12,152
Hawaii	31	26	27	35	38	35	27
Idaho <sup>*</sup>	1,759	1,668	1,756	1,943	2,182	2,394	2,179
Illinois	18,093	17,369	17,583	19,826	20,795	25,811	26,775
Indiana	25,459	25,309	24,343	26,329	26,593	30,181	28,898
Iowa	13,118	12,751	12,505	13,332	12,912	14,542	14,300
Kansas	10,108	10,023	9,061	8,531	8,450	9,167	8,917
Kentucky	7,844	7,468	7,760	8,074	8,268	9,595	9,658
Louisiana	<sup>K</sup> 69,216	<sup>K</sup> 67,521	<sup>K</sup> 67,790	<sup>K</sup> 72,570	<sup>K</sup> 69,647	<sup>K</sup> 73,472	<sup>K</sup> 68,322
Maine	2,003	2,050	1,891	2,143	1,604	2,721	2,510
Maryland	1,462	2,121	1,775	1,379	1,390	1,758	1,662
Massachusetts	NA	2,450	2,244	2,490	3,583	4,731	5,038
Michigan	9,306	9,035	9,734	11,315	14,531	15,936	16,659
Minnesota	12,515	11,706	11,981	12,743	13,376	14,847	15,008
Mississippi	8,979	8,879	9,379	9,377	8,711	8,928	9,514
Missouri	4,406	4,233	4,424	4,641	4,816	6,035	6,309
Montana	1,437	1,328	1,367	1,569	1,595	1,657	1,677
Nebraska	7,747	6,775	6,512	6,364	6,251	6,914	6,434
Nevada	852	799	870	805	880	1,001	995
New Hampshire	409	397	386	402	473	605	598
New Jersey	NA	<sup>K</sup> 3,032	NA	3,508	4,272	4,902	4,808
New Mexico	1,556	1,491	1,544	1,348	NA	<sup>K</sup> 1,366	<sup>R</sup> 1,580
New York	5,140	5,034	4,733	5,065	6,097	8,049	8,317
North Carolina	7,499	7,108	7,181	7,619	7,670	8,973	8,710
North Dakota	1,652	2,035	2,548	2,519	2,359	2,369	2,158
Ohio	18,580	17,910	18,775	19,821	22,276	25,480	26,350
Oklahoma	14,566	15,112	15,704	15,978	16,982	16,497	17,180
Oregon	4,295	4,062	4,255	4,677	4,844	5,076	4,927
Pennsylvania	13,413	12,650	13,310	13,928	15,425	17,982	17,969
Rhode Island	563	509	551	554	665	781	725
South Carolina	6,333	5,905	5,991	6,115	6,196	6,880	6,659
South Dakota	3,194	3,103	3,176	3,308	3,460	3,483	3,611
Tennessee	7,280	<sup>R</sup> 7,055	6,597	7,238	<sup>R</sup> 7,734	<sup>R</sup> 8,599	<sup>R</sup> 8,763
Texas	112,112	113,109	104,284	110,718	104,632	107,704	96,402
Utah	2,496	2,471	2,812	2,796	3,023	2,792	3,194
Vermont	166	173	177	185	228	299	306
Virginia	5,159	5,109	4,894	5,536	4,692	5,435	NA
Washington	5,562	5,541	5,622	6,022	6,527	6,980	6,787
West Virginia	1,939	NA	2,158	1,999	2,090	2,224	2,339
Wisconsin	8,376	7,879	8,149	9,038	10,239	12,553	12,684
Wyoming	3,296	3,349	2,954	3,110	3,280	3,627	3,598
<b>Total</b>	<sup>R</sup> <b>531,445</b>	<sup>R</sup> <b>519,672</b>	<sup>R</sup> <b>514,059</b>	<sup>R</sup> <b>540,474</b>	<sup>R</sup> <b>545,377</b>	<sup>R</sup> <b>589,570</b>	<sup>R</sup> <b>575,313</b>

See footnotes at end of table.

Table 16. Natural gas deliveries to industrial consumers, by State, 2010-2012

(million cubic feet) – continued

State	2011						2010
	January	Total	December	November	October	September	August
Alabama	<sup>R</sup> 13,859	142,495	13,442	11,804	12,009	11,245	11,212
Alaska	421	6,408	556	589	587	642	671
Arizona	2,105	19,245	1,958	2,003	1,502	1,312	1,309
Arkansas	8,606	83,061	7,780	6,967	6,579	6,167	6,046
California	58,159	703,536	59,072	59,298	64,500	60,774	60,767
Colorado	8,293	114,227	11,642	10,230	8,510	7,079	8,075
Connecticut	2,902	24,117	2,616	1,992	1,811	1,591	1,632
Delaware	1,019	7,983	856	633	520	454	418
District of Columbia	0	0	0	0	0	0	0
Florida	7,668	76,522	6,931	5,734	5,445	5,608	6,228
Georgia	13,582	146,570	12,903	12,248	12,169	11,808	12,183
Hawaii	29	339	26	32	30	26	33
Idaho <sup>*</sup>	2,371	24,195	2,166	2,084	2,099	1,748	1,885
Illinois	27,286	259,538	27,694	22,483	19,673	18,793	18,295
Indiana	31,123	278,124	28,894	24,341	22,101	22,422	20,945
Iowa	16,461	167,416	15,824	14,370	13,951	13,079	12,417
Kansas	10,380	108,452	9,894	8,317	7,214	9,263	10,212
Kentucky	10,879	101,492	10,229	8,511	7,788	7,967	7,797
Louisiana	<sup>R</sup> 74,779	861,776	78,607	71,753	70,751	70,074	69,270
Maine	2,835	28,365	2,713	2,547	2,350	1,980	2,007
Maryland	1,733	23,106	1,634	1,634	1,357	1,311	1,366
Massachusetts	5,270	42,993	5,169	4,308	3,284	2,713	2,548
Michigan	17,023	143,351	15,740	11,975	10,296	9,783	9,104
Minnesota	<sup>R</sup> 16,406	158,457	15,802	14,310	13,412	13,334	12,425
Mississippi	9,802	108,822	9,781	9,500	8,874	8,259	8,370
Missouri	7,195	65,554	6,680	5,349	4,792	4,456	4,792
Montana	1,849	18,478	1,919	1,773	1,653	1,427	1,255
Nebraska	7,206	85,024	8,272	6,982	7,115	6,366	7,334
Nevada	963	10,728	918	910	905	818	793
New Hampshire	692	6,022	731	608	564	417	396
New Jersey	5,665	48,265	4,921	4,319	3,735	3,250	3,362
New Mexico	<sup>R</sup> 1,525	16,779	1,503	1,441	1,242	1,388	1,434
New York	9,373	75,475	8,330	6,770	5,996	5,181	5,236
North Carolina	9,906	92,321	9,166	8,395	7,762	7,014	7,105
North Dakota	2,439	23,762	2,536	2,247	2,186	2,440	1,967
Ohio	28,153	268,090	25,769	21,250	21,219	17,959	19,209
Oklahoma	17,552	185,823	17,158	14,845	12,084	15,108	14,537
Oregon	5,415	55,822	5,056	4,908	4,724	4,309	4,267
Pennsylvania	20,078	180,633	17,821	15,435	13,814	12,846	12,888
Rhode Island	752	8,033	835	685	651	537	556
South Carolina	7,062	73,242	6,898	6,408	6,113	5,862	6,061
South Dakota	3,725	39,701	3,542	3,410	3,192	3,102	3,201
Tennessee	<sup>R</sup> 9,829	91,136	9,049	8,138	7,445	7,097	7,102
Texas	112,333	1,187,565	104,058	98,184	92,963	98,820	100,423
Utah	2,945	32,079	2,914	2,737	2,486	2,385	2,432
Vermont	344	2,909	320	255	241	194	198
Virginia	NA	62,243	5,654	4,956	3,321	3,400	6,335
Washington	7,026	71,280	6,935	6,623	6,260	5,540	4,972
West Virginia	2,476	26,023	2,611	2,041	1,980	1,961	2,324
Wisconsin	14,833	121,408	13,518	10,973	9,601	8,505	8,311
Wyoming	4,005	38,495	4,208	3,605	3,466	2,926	2,485
<b>Total</b>	<sup>R</sup> <b>634,047</b>	<b>6,517,477</b>	<b>613,253</b>	<b>550,911</b>	<b>522,322</b>	<b>510,741</b>	<b>514,192</b>

See footnotes at end of table.

Table 16. Natural gas deliveries to industrial consumers, by State, 2010-2012

(million cubic feet) – continued

State	2010						
	July	June	May	April	March	February	January
Alabama	10,897	11,307	11,465	11,318	12,314	11,853	13,630
Alaska	538	412	385	409	570	491	559
Arizona	1,288	1,328	1,454	1,520	1,769	1,788	2,015
Arkansas	5,968	6,042	6,364	6,944	7,789	7,998	8,417
California	58,568	55,626	58,425	56,011	56,815	55,257	58,425
Colorado	8,518	8,326	7,793	8,016	10,873	11,345	13,820
Connecticut	1,623	1,666	1,758	1,849	2,188	2,581	2,810
Delaware	455	431	484	564	906	972	1,289
District of Columbia	0	0	0	0	0	0	0
Florida	6,026	6,067	6,782	6,654	7,127	6,493	7,428
Georgia	11,828	11,575	10,899	11,860	13,664	12,405	13,028
Hawaii	35	28	23	26	28	26	26
Idaho <sup>a</sup>	1,849	1,769	1,930	1,993	2,258	2,005	2,409
Illinois	18,070	16,087	19,611	20,049	23,786	25,723	29,274
Indiana	20,064	20,544	21,648	21,345	23,607	24,883	27,329
Iowa	12,716	12,452	13,246	13,285	15,035	14,956	16,085
Kansas	9,465	8,002	8,212	8,031	9,123	9,828	10,892
Kentucky	7,384	7,428	7,558	7,540	9,010	9,664	10,616
Louisiana	71,095	71,963	72,712	69,137	74,953	67,330	74,131
Maine	2,044	2,214	2,171	2,324	2,720	2,504	2,790
Maryland	2,318	2,243	1,887	1,969	2,239	2,437	2,711
Massachusetts	2,289	2,236	2,385	3,155	3,860	5,677	5,370
Michigan	8,946	9,023	9,863	12,064	14,580	15,682	16,295
Minnesota	11,342	11,527	10,874	11,057	13,895	14,733	15,745
Mississippi	8,744	9,047	9,281	8,579	8,855	9,336	10,197
Missouri	4,599	4,572	4,836	4,906	6,457	6,992	7,123
Montana	1,228	1,302	1,380	1,539	1,630	1,575	1,796
Nebraska	6,692	6,209	6,666	6,987	7,153	7,471	7,777
Nevada	778	818	916	978	1,027	884	982
New Hampshire	384	391	386	424	509	570	643
New Jersey	3,536	3,424	3,616	3,758	4,563	4,732	5,049
New Mexico	1,387	1,291	1,303	1,528	1,342	1,460	1,458
New York	5,262	4,890	5,018	5,288	7,126	7,761	8,617
North Carolina	6,773	6,890	6,905	6,938	8,362	8,600	8,409
North Dakota	1,470	1,995	2,443	1,609	1,714	1,629	1,526
Ohio	20,224	19,852	20,807	22,322	24,649	26,734	28,094
Oklahoma	14,777	14,235	15,687	16,632	16,909	16,861	16,991
Oregon	4,188	4,478	4,710	4,654	4,933	4,545	5,050
Pennsylvania	12,037	13,717	13,697	14,460	16,377	17,903	19,638
Rhode Island	544	568	588	624	735	747	964
South Carolina	5,727	5,905	6,007	5,899	6,455	5,912	5,997
South Dakota	3,140	3,115	2,894	3,347	3,543	3,706	3,509
Tennessee	6,649	6,574	6,783	6,997	8,322	8,557	8,423
Texas	103,192	98,895	99,233	92,707	101,309	94,623	103,157
Utah	2,447	2,493	2,628	2,857	2,692	3,022	2,985
Vermont	198	190	207	222	275	271	338
Virginia	6,426	7,012	5,556	3,588	5,253	5,156	5,586
Washington	5,143	5,572	6,149	5,746	6,107	5,974	6,257
West Virginia	2,216	2,042	2,013	1,995	2,183	2,222	2,434
Wisconsin	7,792	7,775	8,194	8,890	11,079	12,350	14,420
Wyoming	2,656	2,808	3,178	3,022	3,233	3,309	3,598
<b>Total</b>	<b>511,535</b>	<b>504,356</b>	<b>519,009</b>	<b>513,616</b>	<b>571,897</b>	<b>569,533</b>	<b>616,112</b>

<sup>a</sup> Small volumes of natural gas representing onsystem sales to industrial consumers in Idaho are included in the annual total but not in monthly components.<sup>R</sup> Revised data.<sup>NA</sup> Not available.**Notes:** Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 17. Natural gas deliveries to electric power<sup>a</sup> consumers, by State, 2010-2012**  
(million cubic feet)

State	2012	2011	2010	2012			
	6-Month YTD	6-Month YTD	6-Month YTD	June	May	April	March
Alabama	204,099	145,432	117,929	38,652	38,246	31,062	29,572
Alaska	19,380	18,994	20,214	2,824	3,019	3,194	3,270
Arizona	104,916	65,482	80,877	25,187	16,847	18,420	15,973
Arkansas	63,971	45,583	39,192	14,131	11,782	11,398	6,626
California	382,122	247,798	323,870	63,227	63,543	62,372	63,775
Colorado	41,302	40,077	46,017	8,374	8,018	5,752	6,123
Connecticut	48,969	47,176	34,899	9,733	7,608	7,358	8,192
Delaware	27,826	15,468	8,955	5,211	5,182	5,455	4,423
District of Columbia	--	--	--	--	--	--	--
Florida	554,127	498,466	461,386	103,939	106,986	93,157	93,430
Georgia	141,154	82,902	72,019	32,388	29,162	23,139	19,041
Hawaii	--	--	--	--	--	--	--
Idaho	W	W	5,251	W	W	634	913
Illinois	43,586	18,022	14,971	11,779	6,901	8,020	6,846
Indiana	61,463	40,389	22,236	11,118	11,232	7,297	11,209
Iowa	W	W	4,016	2,452	1,267	W	571
Kansas	15,441	12,693	10,797	4,115	4,297	2,434	1,907
Kentucky	18,328	6,572	7,007	3,294	5,018	5,995	2,135
Louisiana	158,925	146,747	115,395	37,201	34,321	27,340	24,274
Maine	12,675	14,548	16,572	2,066	880	971	2,272
Maryland	26,448	9,806	9,944	4,421	8,379	8,446	3,516
Massachusetts	81,024	85,184	81,748	16,466	14,821	11,850	13,425
Michigan	107,384	48,924	46,267	21,424	19,670	21,408	16,214
Minnesota	26,758	9,196	14,144	7,147	6,044	4,576	3,692
Mississippi	160,908	107,907	107,835	32,907	30,823	25,514	25,089
Missouri	24,341	15,938	15,356	7,402	5,298	3,595	3,000
Montana	W	W	108	W	W	W	W
Nebraska	W	W	1,194	1,638	816	W	87
Nevada	83,987	71,066	84,266	17,909	16,865	11,590	12,092
New Hampshire	26,225	22,377	12,500	4,464	4,556	3,080	4,248
New Jersey	103,943	91,910	87,199	21,849	21,218	16,263	15,997
New Mexico	34,749	32,241	33,417	7,106	6,024	5,773	5,759
New York	224,933	191,131	180,144	48,269	42,552	35,058	32,666
North Carolina	71,082	34,975	30,083	13,369	13,143	10,831	10,746
North Dakota	W	W	1	W	W	W	1
Ohio	83,423	38,933	15,809	15,897	13,181	11,672	13,409
Oklahoma	161,246	117,653	129,734	35,771	32,132	30,594	21,900
Oregon	35,280	17,597	46,279	1,246	1,549	3,354	7,385
Pennsylvania	192,741	138,301	93,517	33,966	30,534	32,158	30,945
Rhode Island	29,578	29,021	26,116	5,596	5,632	3,974	4,135
South Carolina	54,214	44,532	33,101	9,452	11,114	8,037	8,437
South Dakota	W	W	196	W	W	W	W
Tennessee	28,013	13,117	4,868	6,991	6,274	5,252	4,414
Texas	754,430	638,931	641,057	158,130	141,990	133,972	112,291
Utah	24,365	17,279	23,080	4,534	4,142	3,554	4,177
Vermont	20	27	27	3	3	3	3
Virginia	91,865	55,663	49,699	18,464	15,301	9,394	16,130
Washington	18,308	9,982	28,484	1,558	1,479	2,014	3,550
West Virginia	W	1,086	380	194	286	W	113
Wisconsin	46,736	20,126	20,643	10,622	9,866	6,722	5,993
Wyoming	W	W	304	W	W	W	W
<b>Total</b>	<b>4,407,130</b>	<b>3,315,840</b>	<b>3,219,101</b>	<b>883,745</b>	<b>818,775</b>	<b>724,075</b>	<b>680,047</b>

See footnotes at end of table.

Table 17. Natural gas deliveries to electric power<sup>a</sup> consumers, by State, 2010-2012

(million cubic feet) – continued

State	2012			2011			
	February	January	Total	December	November	October	September
Alabama	34,203	32,363	345,214	31,583	31,555	28,121	30,712
Alaska	3,325	3,747	39,077	3,652	3,420	3,108	3,318
Arizona	15,206	13,283	183,530	9,567	11,786	16,993	22,153
Arkansas	10,170	9,865	100,670	6,021	5,482	6,770	6,438
California	64,843	64,362	609,770	64,543	51,355	52,872	67,543
Colorado	6,209	6,826	85,523	8,154	7,220	5,826	5,126
Connecticut	7,844	8,234	109,109	9,145	9,755	9,719	11,013
Delaware	3,707	3,847	39,709	3,764	4,042	3,435	3,516
District of Columbia	--	--	--	--	--	--	--
Florida	75,698	80,918	1,045,988	74,423	72,370	82,915	100,862
Georgia	18,632	18,793	196,151	14,523	12,798	18,240	16,686
Hawaii	--	--	--	--	--	--	--
Idaho	1,358	1,345	W	1,524	1,225	516	1,029
Illinois	5,721	4,318	48,532	2,012	1,279	1,610	3,288
Indiana	10,302	10,306	84,637	9,601	6,926	4,112	4,289
Iowa	560	538	W	275	198	180	560
Kansas	1,212	1,476	32,052	871	920	1,168	2,031
Kentucky	780	1,106	15,189	498	639	771	874
Louisiana	18,157	17,632	292,592	16,671	18,642	19,415	23,027
Maine	3,127	3,359	33,550	3,432	2,533	2,676	2,869
Maryland	673	1,013	24,924	1,190	712	818	2,417
Massachusetts	12,385	12,077	187,284	11,670	13,952	16,957	16,684
Michigan	14,664	14,004	115,319	10,813	8,813	6,901	5,144
Minnesota	3,534	1,765	27,509	1,901	1,057	1,341	1,674
Mississippi	23,575	23,000	243,828	19,005	17,706	18,192	19,304
Missouri	2,613	2,435	39,257	1,987	1,342	1,843	2,349
Montana	W	W	W	W	W	W	W
Nebraska	54	58	W	59	61	75	240
Nevada	12,190	13,342	162,888	13,861	10,332	13,777	15,898
New Hampshire	4,690	5,188	46,771	4,465	4,358	2,835	3,661
New Jersey	14,402	14,215	198,972	15,516	15,829	15,913	17,036
New Mexico	4,989	5,098	72,355	6,876	4,944	4,874	6,023
New York	32,853	33,534	434,699	33,121	31,139	35,213	38,026
North Carolina	12,891	10,104	89,544	8,503	7,904	6,157	7,145
North Dakota	--	--	W	0	0	W	W
Ohio	13,997	15,268	92,147	9,949	6,781	8,241	6,051
Oklahoma	20,201	20,647	277,372	17,356	13,357	16,886	23,994
Oregon	10,599	11,147	60,205	11,540	9,200	6,489	7,989
Pennsylvania	34,790	30,348	307,985	28,275	24,240	23,054	27,338
Rhode Island	5,476	4,766	64,270	4,995	5,966	5,454	6,464
South Carolina	8,347	8,828	99,921	7,741	8,107	8,477	9,304
South Dakota	W	W	W	W	W	W	39
Tennessee	2,004	3,079	26,314	2,178	1,524	1,896	1,174
Texas	99,838	108,210	1,468,289	111,443	91,894	102,255	136,613
Utah	4,075	3,884	40,247	3,954	3,160	3,407	3,751
Vermont	3	3	49	4	2	4	5
Virginia	16,095	16,481	143,344	13,998	8,645	12,372	14,175
Washington	5,177	4,530	40,930	7,031	6,111	3,043	6,620
West Virginia	112	167	2,579	55	27	11	423
Wisconsin	7,771	5,762	47,949	4,501	3,889	3,461	1,544
Wyoming	W	W	W	W	W	W	W
<b>Total</b>	<b>649,172</b>	<b>651,316</b>	<b>7,601,926</b>	<b>612,288</b>	<b>543,245</b>	<b>578,479</b>	<b>686,445</b>

See footnotes at end of table.

Table 17. Natural gas deliveries to electric power<sup>a</sup> consumers, by State, 2010-2012

(million cubic feet) – continued

State	2011						
	August	July	June	May	April	March	February
Alabama	41,236	36,575	32,196	24,532	18,153	20,412	23,106
Alaska	3,405	3,180	2,838	2,957	3,360	3,207	3,021
Arizona	31,756	25,791	16,790	9,514	11,481	6,323	9,690
Arkansas	14,516	15,862	12,699	7,308	5,744	5,559	6,444
California	68,537	57,122	36,190	32,095	36,491	41,221	50,343
Colorado	8,679	10,442	7,163	7,058	6,908	5,313	6,426
Connecticut	11,265	11,036	9,435	8,407	7,057	6,662	7,827
Delaware	4,033	5,450	3,733	3,161	3,384	2,882	1,611
District of Columbia	--	--	--	--	--	--	--
Florida	110,677	106,274	102,645	94,403	92,573	75,883	62,617
Georgia	27,898	23,105	21,136	16,445	14,438	9,701	9,096
Hawaii	--	--	--	--	--	--	--
Idaho	1,042	854	278	W	449	W	461
Illinois	7,675	14,646	4,767	4,352	2,391	2,177	1,723
Indiana	7,632	11,688	6,104	5,976	6,681	8,492	5,565
Iowa	2,613	3,715	748	W	245	530	381
Kansas	6,062	8,307	5,441	1,656	1,616	1,220	1,552
Kentucky	2,363	3,472	1,928	1,810	933	493	468
Louisiana	35,459	32,631	29,418	27,725	26,081	19,014	21,849
Maine	3,533	3,959	2,744	2,830	3,279	1,329	1,615
Maryland	2,917	7,064	3,297	2,620	1,403	850	734
Massachusetts	20,957	21,882	16,190	13,888	17,068	12,785	11,969
Michigan	13,257	21,467	8,230	7,912	6,011	8,589	7,777
Minnesota	4,615	7,726	1,975	1,092	1,355	1,645	1,171
Mississippi	31,670	30,044	25,790	19,156	13,534	13,291	15,836
Missouri	7,029	8,769	4,737	2,083	1,571	2,658	1,822
Montana	W	W	W	W	W	W	W
Nebraska	1,183	1,935	428	W	90	249	84
Nevada	19,509	18,445	13,776	12,576	11,244	11,602	10,368
New Hampshire	4,181	4,893	2,729	3,864	4,000	3,904	4,543
New Jersey	19,037	23,732	18,383	15,808	15,969	13,162	13,785
New Mexico	8,569	8,828	6,863	5,197	4,572	4,924	5,223
New York	48,667	57,401	39,494	32,699	30,000	32,859	27,073
North Carolina	10,843	14,017	10,557	8,125	3,724	4,418	3,482
North Dakota	W	W	W	W	W	W	W
Ohio	10,017	12,175	6,855	7,556	3,616	9,070	4,814
Oklahoma	42,773	45,353	32,609	18,795	16,063	14,071	16,402
Oregon	5,142	2,247	956	1,370	2,707	2,708	3,615
Pennsylvania	30,841	35,936	27,003	25,645	21,752	25,824	19,874
Rhode Island	5,989	6,381	5,364	5,141	3,751	5,553	3,864
South Carolina	10,613	11,148	9,307	8,751	7,220	6,601	5,299
South Dakota	W	778	W	W	W	W	W
Tennessee	2,006	4,420	3,617	4,503	1,670	679	341
Texas	201,591	185,562	149,601	113,936	105,581	80,376	92,164
Utah	4,426	4,268	2,283	2,938	2,775	2,692	3,275
Vermont	3	4	6	7	0	5	4
Virginia	16,836	21,654	13,327	7,464	5,011	8,228	10,380
Washington	5,737	2,406	1,031	1,066	1,356	1,269	1,593
West Virginia	356	621	436	422	46	46	39
Wisconsin	5,811	8,617	3,720	4,190	2,539	3,972	2,839
Wyoming	W	W	W	W	W	W	W
<b>Total</b>	<b>923,427</b>	<b>942,201</b>	<b>704,996</b>	<b>577,755</b>	<b>525,956</b>	<b>482,693</b>	<b>482,223</b>

See footnotes at end of table.

Table 17. Natural gas deliveries to electric power<sup>a</sup> consumers, by State, 2010-2012

(million cubic feet) – continued

State	2011						2010
	January	Total	December	November	October	September	August
Alabama	27,034	281,722	28,293	19,702	22,719	25,629	35,283
Alaska	3,611	39,732	3,628	3,010	3,517	3,069	3,312
Arizona	11,685	224,430	12,934	15,010	22,024	27,946	33,649
Arkansas	7,828	96,553	6,654	2,772	6,474	9,548	17,112
California	51,459	736,092	60,297	64,944	76,902	69,752	76,275
Colorado	7,208	92,657	6,795	6,475	6,849	6,771	9,298
Connecticut	7,788	85,144	6,603	8,856	7,094	8,296	8,895
Delaware	697	24,383	705	1,448	2,324	2,762	3,574
District of Columbia	--	--	--	--	--	--	--
Florida	70,344	981,750	75,769	64,521	83,333	97,094	99,861
Georgia	12,087	175,082	14,376	9,732	9,472	16,787	27,114
Hawaii	--	--	--	--	--	--	--
Idaho	579	12,375	894	963	1,440	1,454	1,588
Illinois	2,612	45,900	2,584	792	818	2,598	12,470
Indiana	7,572	61,242	8,190	4,490	4,232	4,265	8,741
Iowa	629	12,560	952	421	204	506	3,093
Kansas	1,208	27,907	1,251	857	1,358	1,955	6,136
Kentucky	941	19,284	2,652	469	208	1,439	3,949
Louisiana	22,660	270,528	18,961	13,928	20,855	28,403	39,507
Maine	2,752	40,392	3,489	2,875	3,493	4,216	4,817
Maryland	903	30,728	1,427	616	694	3,917	5,565
Massachusetts	13,284	185,842	13,925	13,539	13,633	17,385	21,399
Michigan	10,405	113,245	10,925	6,101	6,876	6,074	18,151
Minnesota	1,957	36,076	1,903	2,131	2,569	1,518	7,186
Mississippi	20,300	235,250	20,103	14,085	13,309	20,549	31,018
Missouri	3,067	40,216	2,876	1,374	2,061	2,310	8,418
Montana	W	705	396	28	91	49	7
Nebraska	92	3,949	71	112	96	139	1,436
Nevada	11,500	175,837	11,491	12,374	12,620	15,224	18,189
New Hampshire	3,337	38,937	4,249	5,594	2,947	4,535	4,601
New Jersey	14,803	199,059	15,826	14,170	14,545	18,061	22,183
New Mexico	5,462	70,694	5,946	4,785	4,657	6,028	8,068
New York	29,007	425,488	29,538	32,672	31,458	43,251	51,302
North Carolina	4,669	73,072	6,013	4,250	4,621	5,803	10,299
North Dakota	W	2	0	0	0	0	0
Ohio	7,022	58,161	7,467	5,176	5,657	3,766	10,740
Oklahoma	19,713	288,986	21,000	14,084	19,147	27,479	40,946
Oregon	6,240	108,827	10,219	10,535	10,111	11,428	12,010
Pennsylvania	18,203	245,559	22,491	22,643	19,980	24,101	28,780
Rhode Island	5,348	57,122	4,858	3,448	5,020	5,217	6,563
South Carolina	7,353	86,830	8,175	5,583	7,610	9,688	11,420
South Dakota	W	1,600	3	10	128	50	765
Tennessee	2,306	22,156	4,357	1,543	1,584	1,422	3,829
Texas	97,274	1,348,656	82,213	79,635	90,456	124,090	180,946
Utah	3,315	48,399	3,635	4,220	3,582	4,255	4,853
Vermont	5	55	5	4	6	6	2
Virginia	11,254	139,755	13,441	9,771	13,553	13,407	18,204
Washington	3,667	79,535	4,475	5,325	8,267	12,041	13,427
West Virginia	96	1,480	202	48	17	187	360
Wisconsin	2,866	42,639	1,961	1,366	1,704	2,189	7,624
Wyoming	W	592	55	53	49	63	37
<b>Total</b>	<b>542,216</b>	<b>7,387,184</b>	<b>564,274</b>	<b>496,539</b>	<b>570,363</b>	<b>696,723</b>	<b>943,002</b>

See footnotes at end of table.



**Table 17. Natural gas deliveries to electric power<sup>a</sup> consumers, by State, 2010-2012**  
(million cubic feet) – continued

State	2010						
	July	June	May	April	March	February	January
Alabama	32,168	28,533	20,433	13,842	16,230	18,112	20,779
Alaska	2,982	2,721	3,467	3,583	3,459	3,210	3,774
Arizona	31,990	21,045	12,327	15,326	13,644	9,482	9,053
Arkansas	14,801	12,631	7,170	3,120	3,682	5,152	7,438
California	64,051	37,085	39,236	54,721	65,509	60,737	66,583
Colorado	10,452	8,681	5,821	6,928	8,090	7,819	8,678
Connecticut	10,500	7,849	6,385	4,079	4,381	5,366	6,840
Delaware	4,614	3,163	2,114	1,133	874	750	921
District of Columbia	--	--	--	--	--	--	--
Florida	99,787	98,855	94,081	70,615	67,054	62,631	68,150
Georgia	25,582	20,307	11,679	8,284	8,032	11,638	12,077
Hawaii	--	--	--	--	--	--	--
Idaho	784	21	196	1,252	1,454	1,352	976
Illinois	11,666	5,663	3,042	1,163	1,180	1,560	2,363
Indiana	9,089	5,682	3,576	2,097	3,299	3,514	4,068
Iowa	3,367	1,316	604	331	268	623	873
Kansas	5,553	3,686	1,422	1,227	1,134	977	2,351
Kentucky	3,560	2,396	1,411	379	276	436	2,109
Louisiana	33,478	29,669	23,621	17,191	13,837	11,933	19,144
Maine	4,930	4,001	3,224	1,767	1,825	2,511	3,244
Maryland	8,565	4,795	1,942	1,233	618	581	775
Massachusetts	24,214	17,839	16,778	12,507	11,152	10,732	12,740
Michigan	18,851	13,077	9,736	5,517	4,846	5,005	8,086
Minnesota	6,626	2,913	3,960	1,412	1,090	1,984	2,785
Mississippi	28,351	24,203	19,090	13,440	14,904	17,303	18,894
Missouri	7,821	5,375	1,877	416	1,194	2,785	3,709
Montana	25	73	24	8	3	0	1
Nebraska	902	544	165	90	128	104	163
Nevada	21,674	15,230	14,274	13,468	14,025	13,053	14,216
New Hampshire	4,510	3,268	1,894	692	1,534	2,091	3,020
New Jersey	27,075	20,144	15,679	13,172	11,080	12,593	14,530
New Mexico	7,792	6,750	4,536	4,895	5,634	5,575	6,028
New York	57,123	41,211	31,856	28,073	26,200	25,493	27,311
North Carolina	12,003	10,952	5,787	3,098	2,555	3,096	4,595
North Dakota	0	0	0	0	0	0	0
Ohio	9,546	5,438	3,725	2,345	1,047	1,234	2,020
Oklahoma	36,597	32,709	21,659	16,683	15,249	19,240	24,193
Oregon	8,245	621	3,601	9,553	11,107	10,336	11,061
Pennsylvania	34,048	24,215	15,731	16,335	15,250	10,777	11,208
Rhode Island	5,900	5,607	4,146	4,089	3,802	3,765	4,706
South Carolina	11,253	9,932	7,860	4,040	3,087	3,717	4,465
South Dakota	449	176	3	14	1	1	1
Tennessee	4,553	2,209	948	119	53	154	1,385
Texas	150,260	140,968	118,372	94,977	78,244	99,935	108,561
Utah	4,775	3,242	3,292	3,681	4,195	4,015	4,655
Vermont	5	5	4	3	6	5	4
Virginia	21,682	16,095	8,162	4,051	3,866	9,062	8,462
Washington	7,516	661	1,919	8,889	8,693	4,793	3,529
West Virginia	287	97	72	53	23	53	83
Wisconsin	7,152	3,968	2,726	1,560	3,008	4,269	5,112
Wyoming	31	45	36	30	42	60	92
<b>Total</b>	<b>897,182</b>	<b>705,665</b>	<b>559,665</b>	<b>471,481</b>	<b>456,864</b>	<b>479,615</b>	<b>545,811</b>

<sup>a</sup> The electric power sector comprises electricity-only (utilities and independent power producers) and combined-heat-and-power plants within the NAICS 22 sector, whose primary business is to sell electricity, or electricity and heat, to the public.

-- Not applicable.

<sup>w</sup> Withheld.

**Notes:** Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-923, "Power Plant Operations Report."

Table 18. Natural gas deliveries to all consumers, by State, 2010-2012

(million cubic feet)

State	2012 6-Month YTD	2011 6-Month YTD	2010 6-Month YTD	2012			
				June	May	April	March
Alabama	313,663	256,129	233,617	53,491	54,368	47,249	47,239
Alaska	NA	41,302	41,547	NA	NA	6,124	7,919
Arizona	NA	NA	135,116	29,920	<sup>R</sup> 22,454	25,347	25,657
Arkansas	144,450	NA	133,684	23,330	21,449	22,021	20,671
California	1,173,671	NA	1,088,579	169,485	173,384	185,594	205,874
Colorado	NA	191,654	220,765	NA	18,831	NA	30,371
Connecticut	108,241	121,352	99,415	14,876	13,171	14,865	18,536
Delaware	52,434	NA	26,586	7,955	7,999	8,924	8,495
District of Columbia	NA	19,060	18,410	1,070	NA	1,632	NA
Florida	NA	577,815	542,863	116,312	120,987	107,214	NA
Georgia	296,118	259,861	264,918	50,467	<sup>R</sup> 48,178	<sup>R</sup> 43,672	<sup>R</sup> 42,860
Hawaii	1,396	1,345	1,338	225	235	242	238
Idaho	41,407	NA	39,662	3,642	4,481	5,647	7,997
Illinois	490,950	561,830	519,870	46,605	45,471	67,407	73,752
Indiana	NA	339,303	287,952	NA	45,028	45,883	57,148
Iowa	NA	160,076	162,572	NA	18,463	19,760	<sup>R</sup> 23,819
Kansas	NA	128,815	135,811	NA	15,785	14,245	<sup>R</sup> 17,227
Kentucky	112,646	114,806	113,492	13,345	15,504	18,248	16,612
Louisiana	631,994	612,785	590,711	114,667	113,326	102,088	101,916
Maine	30,895	33,375	35,259	4,367	3,317	3,711	5,583
Maryland	NA	112,871	110,048	NA	15,423	19,689	17,413
Massachusetts	NA	NA	221,627	NA	<sup>R</sup> 25,968	<sup>R</sup> 28,056	<sup>R</sup> 37,091
Michigan	NA	437,618	406,276	NA	NA	67,002	68,438
Minnesota	213,504	232,710	217,235	23,780	24,796	29,968	33,669
Mississippi	NA	190,856	194,231	NA	NA	36,263	36,551
Missouri	131,547	152,848	156,941	15,713	14,449	15,241	18,216
Montana	30,529	36,055	33,440	2,552	3,240	<sup>R</sup> 3,745	5,529
Nebraska	NA	88,490	90,277	NA	<sup>R</sup> 10,009	<sup>R</sup> 9,523	<sup>R</sup> 12,177
Nevada	129,088	118,272	132,630	22,063	21,424	17,625	20,356
New Hampshire	NA	36,628	24,474	5,344	5,639	4,587	NA
New Jersey	343,528	NA	339,402	36,764	44,361	49,545	58,892
New Mexico	NA	NA	83,105	NA	<sup>R</sup> 9,779	<sup>R</sup> 10,325	<sup>R</sup> 13,615
New York	NA	669,354	617,545	77,996	77,747	NA	101,864
North Carolina	182,031	154,743	150,697	24,598	24,904	24,695	27,238
North Dakota	24,163	28,632	22,893	3,113	2,688	3,290	4,077
Ohio	448,571	470,008	425,843	46,262	49,460	61,618	70,199
Oklahoma	NA	NA	305,924	NA	51,250	50,215	45,350
Oregon	108,022	92,179	114,792	8,107	10,200	<sup>R</sup> 13,660	22,350
Pennsylvania	476,941	474,989	408,137	55,979	56,684	71,849	77,704
Rhode Island	NA	52,155	46,245	6,961	NA	6,479	7,762
South Carolina	120,272	NA	101,903	18,348	<sup>R</sup> 19,947	17,079	18,858
South Dakota	30,801	35,656	34,706	3,686	<sup>R</sup> 3,973	<sup>R</sup> 4,465	<sup>R</sup> 4,838
Tennessee	NA	136,245	133,860	17,354	17,728	NA	19,700
Texas	1,571,575	NA	1,502,231	273,718	259,358	<sup>R</sup> 256,741	251,439
Utah	98,539	NA	104,934	10,682	12,022	12,902	16,923
Vermont	4,757	5,395	4,842	309	409	693	<sup>R</sup> 862
Virginia	NA	NA	172,748	NA	25,615	NA	31,157
Washington	141,045	133,240	135,382	13,580	15,352	18,740	28,430
West Virginia	NA	44,976	43,583	3,355	NA	NA	6,587
Wisconsin	218,378	225,928	203,997	23,806	25,415	30,747	32,738
Wyoming	36,914	35,847	34,400	4,413	4,723	5,263	6,509
<b>Total</b>	<b>11,885,026</b>	<b>11,634,412</b>	<b>11,266,512</b>	<b>1,676,881</b>	<b><sup>R</sup>1,677,307</b>	<b><sup>R</sup>1,768,270</b>	<b><sup>R</sup>1,925,947</b>

See footnotes at end of table.

Table 18. Natural gas deliveries to all consumers, by State, 2010-2012

(million cubic feet) – continued

State	2012			2011			
	February	January	Total	December	November	October	September
Alabama	<sup>R</sup> 55,162	<sup>R</sup> 56,154	<sup>R</sup> 552,834	54,012	<sup>R</sup> 50,236	<sup>R</sup> 44,190	<sup>R</sup> 44,679
Alaska	<sup>R</sup> 7,790	<sup>R</sup> 10,533	NA	8,566	NA	<sup>R</sup> 6,319	<sup>R</sup> 5,454
Arizona	NA	NA	NA	22,728	19,578	<sup>R</sup> 22,357	26,538
Arkansas	27,498	<sup>R</sup> 29,481	NA	23,198	18,097	17,692	15,915
California	211,907	227,425	NA	226,750	NA	162,718	170,852
Colorado	NA	<sup>R</sup> 45,228	350,859	49,778	36,226	22,603	14,513
Connecticut	22,418	<sup>R</sup> 24,375	NA	22,086	19,364	NA	16,127
Delaware	9,130	9,931	NA	8,979	8,279	6,918	6,246
District of Columbia	NA	NA	31,515	4,174	2,685	2,142	1,219
Florida	<sup>R</sup> 90,259	<sup>R</sup> 97,038	<sup>R</sup> 1,199,219	89,357	85,489	<sup>R</sup> 95,079	111,782
Georgia	<sup>R</sup> 51,936	<sup>R</sup> 59,004	512,601	50,158	41,248	41,125	34,423
Hawaii	218	239	2,616	217	205	201	231
Idaho	<sup>R</sup> 9,175	<sup>R</sup> 10,466	NA	10,862	8,805	5,492	4,684
Illinois	<sup>R</sup> 119,787	<sup>R</sup> 137,927	NA	115,497	<sup>R</sup> 84,741	NA	41,655
Indiana	73,609	<sup>R</sup> 82,948	<sup>R</sup> 625,476	72,172	55,291	<sup>R</sup> 43,315	36,220
Iowa	<sup>R</sup> 31,249	<sup>R</sup> 35,277	<sup>R</sup> 293,289	31,844	<sup>R</sup> 25,919	20,250	17,773
Kansas	24,084	<sup>R</sup> 28,179	<sup>R</sup> 237,155	25,592	<sup>R</sup> 18,706	12,895	12,226
Kentucky	22,131	<sup>R</sup> 26,806	203,571	22,335	16,798	14,032	10,843
Louisiana	97,059	<sup>R</sup> 102,939	<sup>R</sup> 1,211,399	<sup>R</sup> 104,799	<sup>R</sup> 96,213	<sup>R</sup> 93,113	<sup>R</sup> 94,316
Maine	<sup>R</sup> 6,635	<sup>R</sup> 7,281	68,630	7,041	5,555	5,392	5,194
Maryland	<sup>R</sup> 22,222	<sup>R</sup> 27,320	<sup>R</sup> 195,580	23,669	15,758	11,233	<sup>R</sup> 9,840
Massachusetts	<sup>R</sup> 45,014	<sup>R</sup> 50,468	NA	NA	<sup>R</sup> 36,607	NA	NA
Michigan	98,381	<sup>R</sup> 107,199	<sup>R</sup> 743,490	91,079	65,063	<sup>R</sup> 45,480	29,251
Minnesota	47,957	<sup>R</sup> 53,335	<sup>R</sup> 408,889	48,238	36,668	24,635	19,653
Mississippi	<sup>R</sup> 37,301	<sup>R</sup> 37,746	NA	33,718	29,317	NA	30,040
Missouri	<sup>R</sup> 30,974	<sup>R</sup> 36,955	264,695	32,619	21,815	14,305	11,328
Montana	7,099	<sup>R</sup> 8,364	NA	8,432	6,707	4,198	2,735
Nebraska	<sup>R</sup> 16,755	<sup>R</sup> 18,329	NA	17,677	<sup>R</sup> 14,008	<sup>R</sup> 10,821	NA
Nevada	22,244	25,377	245,630	25,771	17,977	18,430	19,636
New Hampshire	<sup>R</sup> 7,482	<sup>R</sup> 8,560	NA	<sup>R</sup> 7,334	<sup>R</sup> 6,353	<sup>R</sup> 4,126	NA
New Jersey	<sup>R</sup> 72,175	<sup>R</sup> 81,791	NA	69,377	<sup>R</sup> 54,568	NA	<sup>R</sup> 35,196
New Mexico	<sup>R</sup> 15,682	<sup>R</sup> 17,569	NA	17,192	<sup>R</sup> 10,954	<sup>R</sup> 8,492	<sup>R</sup> 9,250
New York	<sup>R</sup> 131,547	<sup>R</sup> 146,973	1,199,068	125,395	93,377	80,135	65,884
North Carolina	<sup>R</sup> 39,092	<sup>R</sup> 41,503	NA	33,066	27,983	21,333	18,059
North Dakota	4,914	<sup>R</sup> 6,081	50,510	5,588	4,962	3,788	2,934
Ohio	103,257	<sup>R</sup> 117,775	793,985	94,613	66,396	50,228	35,548
Oklahoma	50,511	<sup>R</sup> 54,276	NA	51,816	38,689	NA	42,403
Oregon	<sup>R</sup> 25,420	<sup>R</sup> 28,286	NA	29,047	NA	NA	14,324
Pennsylvania	<sup>R</sup> 103,795	<sup>R</sup> 110,930	<sup>R</sup> 858,897	94,202	71,211	<sup>R</sup> 59,281	49,865
Rhode Island	10,267	NA	NA	NA	9,031	7,470	7,747
South Carolina	<sup>R</sup> 21,812	<sup>R</sup> 24,228	NA	20,863	19,684	17,874	17,030
South Dakota	<sup>R</sup> 6,643	<sup>R</sup> 7,195	64,889	6,905	5,871	4,487	3,866
Tennessee	<sup>R</sup> 27,169	<sup>R</sup> 32,074	<sup>R</sup> 241,261	29,225	<sup>R</sup> 21,072	<sup>R</sup> 16,054	<sup>R</sup> 11,789
Texas	<sup>R</sup> 251,277	<sup>R</sup> 279,041	NA	285,534	229,598	225,185	256,240
Utah	21,819	<sup>R</sup> 24,191	NA	NA	NA	<sup>R</sup> 9,731	<sup>R</sup> 9,138
Vermont	<sup>R</sup> 1,132	<sup>R</sup> 1,351	NA	1,083	NA	555	343
Virginia	NA	<sup>R</sup> 45,824	NA	39,590	28,226	26,255	23,150
Washington	<sup>R</sup> 31,119	<sup>R</sup> 33,825	NA	35,731	NA	19,143	16,782
West Virginia	<sup>R</sup> 9,574	<sup>R</sup> 10,267	NA	9,163	6,686	5,345	NA
Wisconsin	<sup>R</sup> 50,755	<sup>R</sup> 54,917	390,311	46,576	35,513	25,061	16,836
Wyoming	7,877	<sup>R</sup> 8,130	67,578	8,167	6,614	5,456	3,809
<b>Total</b>	<sup>R</sup> <b>2,303,080</b>	<sup>R</sup> <b>2,533,541</b>	<sup>R</sup> <b>22,242,344</b>	<sup>R</sup> <b>2,320,547</b>	<sup>R</sup> <b>1,831,156</b>	<sup>R</sup> <b>1,569,658</b>	<sup>R</sup> <b>1,478,062</b>

See footnotes at end of table.

Table 18. Natural gas deliveries to all consumers, by State, 2010-2012

(million cubic feet) – continued

State	2011						
	August	July	June	May	April	March	February
Alabama	<sup>R</sup> 54,398	<sup>R</sup> 49,190	<sup>R</sup> 45,445	<sup>R</sup> 38,435	<sup>R</sup> 33,240	<sup>R</sup> 38,906	<sup>R</sup> 45,008
Alaska	<sup>R</sup> 5,066	<sup>R</sup> 4,656	<sup>R</sup> 4,479	<sup>R</sup> 5,089	<sup>R</sup> 6,655	<sup>R</sup> 7,667	8,278
Arizona	36,048	30,290	21,776	NA	18,373	15,559	22,776
Arkansas	23,437	NA	21,603	17,557	18,672	NA	26,646
California	170,054	156,973	142,734	144,644	156,679	NA	196,937
Colorado	17,094	18,991	16,204	22,088	27,190	32,601	44,295
Connecticut	16,511	16,267	14,689	<sup>R</sup> 14,855	17,578	21,224	25,764
Delaware	NA	7,578	NA	5,605	5,655	6,515	5,741
District of Columbia	1,181	1,052	1,290	1,210	2,284	3,795	4,546
Florida	<sup>R</sup> 122,254	117,444	113,939	106,132	104,703	89,484	76,621
Georgia	45,594	40,194	38,534	36,016	35,475	39,593	45,044
Hawaii	208	210	218	226	232	220	213
Idaho	3,860	3,794	NA	4,228	6,384	7,117	8,643
Illinois	41,734	48,198	39,994	53,521	71,770	107,863	127,619
Indiana	37,581	41,594	35,086	40,914	46,328	64,607	68,219
Iowa	18,353	19,074	16,316	17,930	21,670	29,924	32,918
Kansas	<sup>R</sup> 18,327	20,595	16,943	13,373	16,715	21,801	27,270
Kentucky	12,090	12,667	11,856	13,293	13,653	20,593	23,400
Louisiana	<sup>R</sup> 107,359	<sup>R</sup> 102,814	<sup>R</sup> 100,109	<sup>R</sup> 103,586	<sup>R</sup> 99,537	<sup>R</sup> 98,917	<sup>R</sup> 100,608
Maine	5,793	6,279	4,964	5,428	5,593	5,068	5,328
Maryland	<sup>R</sup> 9,094	<sup>R</sup> 13,116	<sup>R</sup> 9,677	<sup>R</sup> 10,474	<sup>R</sup> 12,867	<sup>R</sup> 21,562	<sup>R</sup> 24,552
Massachusetts	NA	29,486	NA	27,385	36,783	45,265	50,410
Michigan	33,273	41,727	28,802	37,812	59,638	91,279	99,701
Minnesota	22,146	24,840	19,690	23,160	30,550	46,683	50,202
Mississippi	42,188	40,412	36,796	30,571	24,505	27,404	32,230
Missouri	15,149	16,632	13,362	13,035	14,817	28,131	35,723
Montana	NA	2,515	2,825	3,633	5,117	7,544	8,178
Nebraska	10,634	10,818	9,368	9,579	11,479	17,391	18,303
Nevada	23,241	22,302	18,170	17,650	17,613	20,257	20,679
New Hampshire	5,079	5,727	3,702	5,059	5,893	6,767	7,941
New Jersey	NA	NA	NA	37,068	50,169	69,823	78,567
New Mexico	11,760	12,200	10,664	9,862	NA	<sup>R</sup> 13,636	NA
New York	79,095	85,828	70,127	69,921	92,611	131,988	141,911
North Carolina	NA	24,096	20,943	19,792	17,205	26,584	28,486
North Dakota	2,120	2,486	3,132	3,496	4,177	5,616	5,641
Ohio	39,048	38,144	35,782	46,463	59,362	97,919	104,289
Oklahoma	59,659	62,852	NA	39,073	40,804	41,990	51,335
Oregon	11,432	8,482	8,045	10,699	14,756	16,718	18,998
Pennsylvania	<sup>R</sup> 52,729	56,619	<sup>R</sup> 49,306	<sup>R</sup> 53,302	<sup>R</sup> 64,658	<sup>R</sup> 93,912	<sup>R</sup> 97,869
Rhode Island	7,257	NA	6,499	6,947	6,642	10,402	9,553
South Carolina	18,635	18,664	16,811	NA	16,070	18,553	18,823
South Dakota	3,718	4,384	3,781	4,309	5,363	6,634	7,250
Tennessee	<sup>R</sup> 12,404	<sup>R</sup> 14,472	<sup>R</sup> 13,414	<sup>R</sup> 16,212	<sup>R</sup> 16,458	<sup>R</sup> 22,336	<sup>R</sup> 27,448
Texas	329,835	314,499	NA	243,837	233,069	227,303	NA
Utah	9,477	NA	NA	12,305	15,328	16,574	21,418
Vermont	316	318	348	443	877	1,101	1,219
Virginia	<sup>R</sup> 26,553	<sup>R</sup> 30,837	<sup>R</sup> 22,856	<sup>R</sup> 18,714	<sup>R</sup> 18,712	<sup>R</sup> 31,950	NA
Washington	15,566	12,205	12,140	15,844	21,554	24,617	27,796
West Virginia	3,709	NA	4,162	4,682	5,590	8,498	9,678
Wisconsin	19,152	21,245	17,050	23,470	30,983	45,137	49,106
Wyoming	3,813	3,872	3,693	4,802	5,515	6,428	7,363
<b>Total</b>	<sup>R</sup> <b>1,702,297</b>	<sup>R</sup> <b>1,706,213</b>	<sup>R</sup> <b>1,486,967</b>	<sup>R</sup> <b>1,496,864</b>	<sup>R</sup> <b>1,658,067</b>	<sup>R</sup> <b>2,046,998</b>	<sup>R</sup> <b>2,264,695</b>

See footnotes at end of table.

Table 18. Natural gas deliveries to all consumers, by State, 2010-2012

(million cubic feet) – continued

State	2011						2010
	January	Total	December	November	October	September	August
Alabama	<sup>R</sup> 55,096	492,516	54,055	36,631	36,719	38,494	48,218
Alaska	<sup>R</sup> 9,135	80,798	9,659	7,354	6,881	5,312	5,278
Arizona	26,186	315,791	23,985	23,002	27,087	32,334	37,862
Arkansas	30,308	256,099	23,997	14,500	16,461	18,442	25,745
California	207,402	2,196,916	213,454	193,275	191,074	173,044	175,208
Colorado	49,276	396,037	45,364	39,916	25,516	18,832	22,242
Connecticut	27,243	192,701	21,463	18,033	12,841	12,629	13,483
Delaware	6,090	54,684	5,493	4,001	3,953	3,966	4,824
District of Columbia	5,935	33,089	6,347	3,218	1,886	1,094	1,063
Florida	86,936	1,131,212	91,834	75,939	93,510	106,803	110,248
Georgia	65,198	521,682	67,079	38,368	29,527	34,171	44,775
Hawaii	235	2,625	216	208	208	196	225
Idaho	9,930	75,650	9,545	8,257	5,748	4,520	4,355
Illinois	161,063	920,056	143,843	82,320	47,528	37,891	44,854
Indiana	84,150	552,772	79,380	50,018	35,899	31,733	34,197
Iowa	41,318	300,051	37,416	26,734	19,194	16,766	18,316
Kansas	32,713	242,726	28,582	18,030	11,379	13,185	18,445
Kentucky	32,010	211,994	31,985	17,031	11,545	11,493	13,651
Louisiana	<sup>R</sup> 110,028	1,204,116	108,638	90,519	94,609	101,161	111,327
Maine	6,993	75,821	7,321	6,183	6,321	6,451	7,070
Maryland	<sup>R</sup> 33,739	205,452	33,357	16,555	9,735	9,823	11,401
Massachusetts	58,733	426,458	51,076	36,488	27,847	26,355	31,141
Michigan	120,386	713,545	103,737	61,728	38,871	27,493	37,120
Minnesota	<sup>R</sup> 62,424	407,503	56,644	39,323	26,480	20,431	24,698
Mississippi	39,350	392,411	37,374	26,848	24,130	30,328	40,880
Missouri	47,779	274,357	40,422	21,346	12,881	10,401	16,625
Montana	8,758	60,518	8,850	6,913	3,979	2,706	2,265
Nebraska	22,371	161,281	19,369	14,246	9,618	8,032	10,313
Nevada	23,904	256,277	21,507	19,033	17,015	18,965	21,741
New Hampshire	7,266	60,138	7,464	7,692	4,385	5,378	5,446
New Jersey	97,725	648,100	92,690	56,676	40,294	35,518	40,690
New Mexico	<sup>R</sup> 17,560	148,107	15,666	10,353	7,969	9,055	11,117
New York	162,796	1,182,328	150,750	103,602	74,413	71,627	79,651
North Carolina	41,734	296,168	44,993	24,848	17,376	16,263	20,403
North Dakota	6,569	44,603	6,268	4,750	3,268	3,082	2,454
Ohio	126,193	766,506	113,461	68,181	48,220	32,589	39,139
Oklahoma	60,409	582,363	51,438	33,865	34,116	45,113	57,886
Oregon	22,962	232,918	25,373	23,576	18,665	17,658	18,190
Pennsylvania	<sup>R</sup> 115,943	791,783	108,260	73,107	52,057	46,089	50,049
Rhode Island	12,111	92,653	10,965	6,949	7,060	6,546	7,887
South Carolina	26,294	216,357	26,634	16,831	15,944	17,287	19,110
South Dakota	8,319	65,140	7,651	6,039	4,403	3,789	4,444
Tennessee	<sup>R</sup> 40,377	243,820	37,286	19,841	13,576	11,527	13,614
Texas	NA	2,954,516	237,411	207,000	201,903	239,189	296,972
Utah	25,974	185,193	21,064	18,847	11,073	9,374	9,779
Vermont	1,406	8,428	1,177	801	581	348	335
Virginia	NA	359,223	50,767	29,430	24,101	21,394	28,315
Washington	31,289	278,278	30,116	28,137	23,411	21,679	22,499
West Virginia	12,365	79,432	12,253	7,154	4,710	3,654	4,182
Wisconsin	60,182	369,943	53,777	33,653	21,524	16,425	20,799
Wyoming	8,046	63,188	7,642	6,430	4,753	3,619	3,042
<b>Total</b>	<sup>R</sup> <b>2,680,820</b>	<b>21,824,325</b>	<b>2,495,099</b>	<b>1,783,776</b>	<b>1,482,242</b>	<b>1,460,255</b>	<b>1,693,575</b>

See footnotes at end of table.

Table 18. Natural gas deliveries to all consumers, by State, 2010-2012

(million cubic feet) – continued

State	2010						
	July	June	May	April	March	February	January
Alabama	44,782	41,760	34,246	30,104	38,398	41,414	47,694
Alaska	4,767	4,437	5,620	6,890	7,943	7,395	9,262
Arizona	36,405	25,977	18,279	22,828	24,137	21,099	22,796
Arkansas	23,271	21,404	16,657	15,864	22,875	26,383	30,502
California	162,282	136,777	151,071	177,806	196,635	201,972	224,319
Colorado	23,402	21,815	23,774	30,442	41,283	48,553	54,897
Connecticut	14,837	12,386	12,417	11,656	16,468	21,382	25,105
Delaware	5,861	4,363	3,555	3,006	4,213	5,312	6,138
District of Columbia	1,072	1,106	1,279	1,737	3,272	5,306	5,710
Florida	110,016	109,307	105,953	83,893	82,303	77,174	84,233
Georgia	42,844	37,424	29,148	28,800	44,837	58,803	65,906
Hawaii	234	220	205	240	218	213	242
Idaho	3,564	3,252	4,435	6,521	7,929	8,055	9,471
Illinois	43,750	38,139	46,337	59,804	101,678	124,146	149,768
Indiana	33,593	30,978	32,393	32,846	48,952	65,696	77,087
Iowa	19,054	17,079	18,558	19,990	29,347	35,474	42,124
Kansas	17,293	14,337	12,935	16,006	25,126	30,003	37,405
Kentucky	12,797	11,723	11,218	11,362	19,615	27,773	31,801
Louisiana	107,151	104,422	99,378	91,083	98,614	90,812	106,402
Maine	7,216	6,479	5,768	4,648	5,295	5,938	7,131
Maryland	14,533	11,419	9,550	11,007	18,819	27,369	31,884
Massachusetts	31,924	26,449	28,223	29,441	37,333	46,582	53,598
Michigan	38,320	35,216	40,210	55,008	73,821	93,557	108,464
Minnesota	22,691	20,310	24,036	23,887	37,257	50,178	61,567
Mississippi	38,619	34,880	30,061	24,747	30,676	35,400	38,468
Missouri	15,741	13,972	12,130	14,611	29,473	40,078	46,677
Montana	2,364	2,953	3,960	4,827	5,950	7,261	8,488
Nebraska	9,426	8,944	9,753	12,727	18,117	19,277	21,459
Nevada	25,385	19,669	19,677	20,436	22,918	23,185	26,744
New Hampshire	5,300	4,156	2,970	2,178	3,785	4,922	6,463
New Jersey	42,829	36,884	37,151	39,979	56,094	77,522	91,772
New Mexico	10,842	10,253	9,201	12,389	15,336	17,432	18,493
New York	84,740	69,996	71,541	80,287	111,066	135,971	148,685
North Carolina	21,588	20,764	16,336	14,666	23,668	35,317	39,947
North Dakota	1,888	2,486	3,355	2,735	4,043	4,909	5,366
Ohio	39,073	35,703	39,785	49,820	77,674	107,752	115,110
Oklahoma	54,020	49,980	41,504	42,247	49,184	57,212	65,796
Oregon	14,664	8,529	13,043	20,644	23,028	22,753	26,796
Pennsylvania	54,085	47,212	43,500	52,833	75,856	90,348	98,388
Rhode Island	7,002	6,874	5,811	6,244	7,653	8,947	10,716
South Carolina	18,649	17,455	15,656	12,532	15,738	19,059	21,464
South Dakota	4,109	3,880	4,063	4,842	6,300	7,439	8,184
Tennessee	14,118	12,031	11,445	14,692	26,757	32,613	36,321
Texas	269,809	257,193	236,743	216,476	236,399	266,312	289,107
Utah	10,123	10,215	12,533	16,852	18,891	20,223	26,218
Vermont	344	376	488	685	897	1,126	1,270
Virginia	32,468	27,550	18,737	15,206	25,113	41,813	44,330
Washington	17,054	12,529	16,635	25,980	27,624	25,040	27,574
West Virginia	3,898	3,486	4,407	5,141	7,936	10,809	11,802
Wisconsin	19,768	17,788	19,421	22,545	35,856	48,052	60,334
Wyoming	3,301	3,835	4,890	5,241	6,045	6,564	7,825
<b>Total</b>	<b>1,642,866</b>	<b>1,476,372</b>	<b>1,440,038</b>	<b>1,516,430</b>	<b>1,948,445</b>	<b>2,287,924</b>	<b>2,597,303</b>

<sup>R</sup> Revised data.<sup>NA</sup> Not available.**Notes:** Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.**Sources:** Energy Information Administration (EIA): Form EIA-857, and Form EIA-923, "Power Plant Operations Report."

**Table 19. Average citygate price, by State, 2010-2012**  
(dollars per thousand cubic feet)

State	2012	2011	2010	2012			
	6-Month YTD	6-Month YTD	6-Month YTD	June	May	April	March
Alabama	5.13	5.82	6.51	5.31	5.13	5.32	5.50
Alaska	6.12	6.91	6.79	5.62	5.72	5.91	<sup>R</sup> 5.79
Arizona	4.66	NA	6.91	3.97	3.61	3.26	4.88
Arkansas	NA	6.11	6.11	6.15	5.77	6.51	NA
California	3.12	4.54	5.25	3.41	2.69	2.63	2.91
Colorado	4.08	5.00	5.54	5.39	5.02	4.54	4.07
Connecticut	4.76	NA	6.94	6.21	5.23	4.14	4.84
Delaware	NA	NA	6.24	NA	NA	NA	NA
District of Columbia	--	--	--	--	--	--	--
Florida	3.89	5.17	5.94	3.54	3.31	3.54	4.33
Georgia	4.13	NA	6.30	3.60	<sup>R</sup> 3.40	<sup>R</sup> 3.79	<sup>R</sup> 4.34
Hawaii	32.95	31.24	22.03	30.94	33.05	34.76	35.73
Idaho	4.18	4.57	4.75	3.89	3.31	3.13	4.00
Illinois	3.88	5.16	5.92	4.18	3.84	3.29	4.57
Indiana	4.17	5.13	5.96	4.19	3.82	3.57	4.52
Iowa	NA	5.44	6.09	NA	3.16	3.80	6.41
Kansas	4.57	5.44	6.27	4.79	5.93	5.78	5.26
Kentucky	NA	5.37	6.19	3.41	3.23	3.49	<sup>R</sup> 4.81
Louisiana	NA	5.94	6.00	2.77	2.51	2.69	3.38
Maine	7.37	NA	7.11	10.49	8.64	6.66	<sup>R</sup> 7.32
Maryland	5.81	6.10	6.65	6.19	5.77	4.93	6.82
Massachusetts	5.74	NA	8.09	7.46	6.25	6.35	5.42
Michigan	5.68	6.38	7.32	4.79	4.88	4.52	5.98
Minnesota	4.21	5.10	5.87	4.08	3.21	3.97	4.68
Mississippi	NA	5.52	5.92	3.47	3.77	4.63	4.63
Missouri	5.38	5.79	6.42	6.80	6.43	6.36	6.05
Montana	4.18	5.06	5.29	3.29	3.59	3.74	4.28
Nebraska	4.40	5.30	5.91	3.50	3.36	4.04	5.92
Nevada	NA	7.09	7.63	5.80	3.94	3.97	5.13
New Hampshire	6.90	NA	8.91	8.16	7.54	6.11	6.84
New Jersey	6.73	7.57	8.74	6.43	6.24	5.96	6.79
New Mexico	3.62	4.80	5.08	3.56	3.33	3.41	3.56
New York	NA	6.13	7.06	7.35	NA	5.09	5.73
North Carolina	3.97	5.66	6.17	4.03	3.81	3.59	3.62
North Dakota	3.76	5.05	5.85	3.05	2.36	2.97	4.26
Ohio	4.40	NA	7.26	4.45	4.93	3.63	4.17
Oklahoma	5.01	5.59	6.17	4.27	5.43	5.59	4.92
Oregon	5.06	5.83	6.90	5.71	5.54	5.69	4.93
Pennsylvania	5.52	6.19	7.40	6.38	6.47	5.52	5.68
Rhode Island	NA	7.77	10.52	NA	NA	NA	NA
South Carolina	4.42	5.79	6.52	4.62	4.32	4.36	4.43
South Dakota	NA	5.27	5.90	NA	2.70	3.27	6.25
Tennessee	4.31	5.33	6.11	4.09	4.16	4.11	4.55
Texas	NA	5.54	6.10	3.21	2.86	<sup>R</sup> 3.30	4.45
Utah	5.53	5.97	5.26	5.26	5.04	5.40	5.98
Vermont	7.28	8.09	8.86	6.31	5.45	6.71	8.12
Virginia	5.55	6.50	6.82	7.63	6.42	5.08	5.19
Washington	4.22	5.65	6.74	5.10	4.69	3.96	3.76
West Virginia	NA	6.00	6.47	NA	4.50	4.60	5.13
Wisconsin	4.93	5.63	6.36	5.49	4.32	4.11	5.53
Wyoming	3.91	NA	5.21	3.48	3.44	3.43	4.12
<b>Total</b>	<b>4.69</b>	<b>5.73</b>	<b>6.48</b>	<b>4.65</b>	<sup>R</sup> <b>4.31</b>	<sup>R</sup> <b>4.20</b>	<b>4.84</b>

See footnotes at end of table.

**Table 19. Average citygate price, by State, 2010-2012**  
(dollars per thousand cubic feet) – continued

State	2012			2011			
	February	January	Total	December	November	October	September
Alabama	<sup>R</sup> 4.98	<sup>R</sup> 4.87	<sup>R</sup> 5.80	5.12	<sup>R</sup> 5.50	<sup>R</sup> 5.76	<sup>R</sup> 5.99
Alaska	<sup>R</sup> 6.03	<sup>R</sup> 6.70	6.53	6.39	6.18	6.09	5.91
Arizona	5.35	5.15	NA	5.01	5.48	<sup>R</sup> 5.04	5.41
Arkansas	5.36	5.26	NA	5.09	5.65	7.78	NA
California	3.13	3.66	4.47	3.94	4.13	4.41	4.66
Colorado	3.64	3.96	4.94	4.23	4.54	5.45	6.49
Connecticut	4.56	4.69	NA	5.14	5.24	5.45	6.44
Delaware	NA	NA	NA	4.62	4.81	NA	NA
District of Columbia	--	--	--	--	--	--	--
Florida	4.37	4.32	5.07	4.87	4.79	4.79	5.05
Georgia	4.25	4.63	NA	4.88	4.98	5.08	5.35
Hawaii	33.35	29.69	31.58	29.31	30.74	32.85	32.66
Idaho	4.65	4.63	4.65	4.60	4.66	4.77	5.15
Illinois	3.66	3.95	5.09	4.65	4.65	4.74	5.68
Indiana	4.20	4.25	<sup>R</sup> 4.97	4.73	4.82	4.47	4.48
Iowa	4.86	5.03	NA	4.92	<sup>R</sup> 5.01	4.62	4.81
Kansas	4.09	4.14	5.53	4.68	4.95	6.58	8.25
Kentucky	NA	<sup>R</sup> 4.23	5.18	5.20	5.19	4.68	4.54
Louisiana	NA	4.60	<sup>R</sup> 5.67	4.48	<sup>R</sup> 4.82	5.31	5.70
Maine	6.97	7.19	NA	NA	NA	NA	NA
Maryland	5.91	5.49	NA	6.14	6.09	<sup>R</sup> 6.93	<sup>R</sup> 7.36
Massachusetts	5.42	5.56	NA	6.08	5.77	6.87	9.54
Michigan	6.05	5.95	6.18	5.97	6.02	5.70	5.50
Minnesota	4.27	4.29	5.04	4.57	4.94	4.68	5.25
Mississippi	NA	NA	NA	4.82	NA	NA	5.08
Missouri	4.80	4.87	5.85	4.91	5.24	6.44	7.48
Montana	4.33	4.54	5.11	4.85	4.78	5.73	5.82
Nebraska	4.33	4.38	5.11	4.33	<sup>R</sup> 4.73	4.89	5.58
Nevada	5.15	NA	NA	NA	6.80	6.94	NA
New Hampshire	6.97	6.84	NA	7.10	7.90	NA	12.05
New Jersey	6.83	7.03	7.53	7.19	7.82	6.99	7.52
New Mexico	<sup>R</sup> 3.52	<sup>R</sup> 3.88	4.52	3.93	<sup>R</sup> 4.16	4.25	4.45
New York	4.92	5.06	6.04	5.32	6.16	5.60	6.14
North Carolina	3.97	4.32	5.45	4.42	4.72	5.52	5.74
North Dakota	4.13	4.41	5.06	5.08	5.18	4.80	4.94
Ohio	5.14	4.64	NA	4.84	5.33	5.26	5.22
Oklahoma	4.99	4.96	5.67	5.18	6.28	6.59	6.60
Oregon	4.67	4.81	5.84	4.94	5.28	6.45	7.57
Pennsylvania	5.39	5.31	<sup>R</sup> 6.28	5.95	<sup>R</sup> 5.96	6.17	7.74
Rhode Island	NA	7.30	8.22	7.82	8.58	10.47	11.78
South Carolina	4.30	4.49	5.67	4.77	4.98	5.63	5.92
South Dakota	4.70	4.87	5.21	4.93	5.04	4.61	5.32
Tennessee	4.30	4.35	<sup>R</sup> 5.23	4.66	<sup>R</sup> 4.97	5.08	5.49
Texas	NA	5.21	<sup>R</sup> 5.40	4.71	<sup>R</sup> 4.89	5.41	<sup>R</sup> 5.94
Utah	5.83	5.26	5.68	5.33	4.82	5.01	5.87
Vermont	7.79	7.38	7.98	7.26	7.11	7.48	8.93
Virginia	5.46	5.38	NA	5.85	NA	<sup>R</sup> 7.53	<sup>R</sup> 8.57
Washington	4.09	4.40	5.55	4.75	4.99	5.44	6.82
West Virginia	5.08	5.33	5.91	5.56	5.65	5.51	5.95
Wisconsin	4.92	5.03	5.65	5.26	5.45	5.40	6.51
Wyoming	4.06	4.07	NA	4.25	4.27	4.20	4.52
<b>Total</b>	<sup>R</sup> <b>4.74</b>	<b>4.86</b>	<b>5.62</b>	<b>5.03</b>	<sup>R</sup> <b>5.28</b>	<b>5.43</b>	<b>5.93</b>

See footnotes at end of table.



**Table 19. Average citygate price, by State, 2010-2012**  
(dollars per thousand cubic feet) – continued

State	2011						
	August	July	June	May	April	March	February
Alabama	<sup>R</sup> 6.54	<sup>R</sup> 6.91	<sup>R</sup> 6.86	<sup>R</sup> 6.30	<sup>R</sup> 6.21	<sup>R</sup> 5.82	<sup>R</sup> 5.60
Alaska	5.44	5.46	6.36	6.74	7.10	6.61	7.27
Arizona	6.57	5.90	6.24	6.03	5.74	NA	6.23
Arkansas	11.13	10.41	9.68	8.35	7.50	6.12	5.65
California	4.84	4.89	4.78	4.67	4.52	4.32	4.54
Colorado	6.46	6.21	6.32	5.42	5.25	4.85	4.93
Connecticut	7.62	6.85	7.38	NA	5.87	5.66	5.93
Delaware	5.40	5.58	6.40	5.51	5.41	NA	5.82
District of Columbia	--	--	--	--	--	--	--
Florida	5.08	5.01	5.20	4.81	5.18	5.06	5.34
Georgia	5.69	5.95	5.66	5.72	5.53	5.25	NA
Hawaii	31.79	34.57	33.36	32.20	35.32	33.40	28.04
Idaho	5.32	5.21	4.86	4.83	4.06	4.55	4.56
Illinois	6.19	5.52	5.50	5.10	5.14	5.37	4.94
Indiana	5.15	4.87	5.42	4.84	5.08	5.35	5.14
Iowa	5.71	NA	5.51	5.35	4.91	5.35	5.50
Kansas	7.45	7.64	7.42	7.25	6.05	5.06	5.33
Kentucky	4.89	5.24	6.37	5.44	5.44	5.17	5.41
Louisiana	6.42	6.50	6.27	6.26	6.19	5.49	5.99
Maine	NA	11.61	NA	9.97	7.53	8.65	7.24
Maryland	<sup>R</sup> 7.52	NA	<sup>R</sup> 7.84	<sup>R</sup> 7.36	6.44	<sup>R</sup> 5.94	5.91
Massachusetts	11.08	11.35	NA	7.84	7.25	6.57	6.90
Michigan	5.88	5.79	5.83	5.98	5.73	6.54	6.80
Minnesota	5.95	6.00	5.98	5.17	4.91	5.02	5.20
Mississippi	5.41	5.46	5.23	5.15	4.89	4.74	6.19
Missouri	8.72	9.17	8.69	7.23	6.96	5.56	5.59
Montana	6.73	5.96	5.67	5.36	5.25	5.15	4.80
Nebraska	5.82	5.36	5.78	5.27	5.35	5.22	5.17
Nevada	NA	8.64	7.86	7.36	6.94	7.17	7.07
New Hampshire	NA	10.55	NA	7.95	7.72	8.30	7.22
New Jersey	7.69	8.00	7.65	7.22	7.15	7.56	7.69
New Mexico	4.75	4.79	4.70	4.51	4.87	4.95	5.00
New York	6.38	6.60	6.25	5.74	6.14	6.36	6.09
North Carolina	6.26	5.81	6.24	6.01	5.79	5.25	5.50
North Dakota	5.22	5.11	5.20	4.49	4.81	5.07	5.30
Ohio	5.65	5.22	5.84	5.78	5.28	NA	5.73
Oklahoma	6.87	6.51	6.32	6.45	5.79	5.72	5.34
Oregon	7.62	7.56	6.68	6.22	5.83	5.69	5.58
Pennsylvania	7.81	7.53	7.86	7.19	6.38	5.88	5.98
Rhode Island	11.74	11.25	11.16	9.80	7.09	7.03	7.62
South Carolina	6.38	6.49	6.78	6.39	6.27	5.36	5.84
South Dakota	6.18	6.27	5.98	5.23	5.02	5.17	5.35
Tennessee	5.88	5.93	5.88	<sup>R</sup> 5.50	5.68	5.21	5.26
Texas	<sup>R</sup> 5.69	<sup>R</sup> 5.78	5.77	5.70	<sup>R</sup> 5.55	<sup>R</sup> 5.72	<sup>R</sup> 5.79
Utah	6.04	6.06	5.21	5.71	5.48	6.32	6.16
Vermont	9.79	9.21	9.75	8.87	8.69	8.04	7.72
Virginia	<sup>R</sup> 8.99	9.43	<sup>R</sup> 8.47	<sup>R</sup> 7.93	6.84	<sup>R</sup> 6.23	<sup>R</sup> 6.23
Washington	7.26	7.10	6.57	6.03	5.24	5.51	5.66
West Virginia	6.26	6.11	5.92	5.83	5.35	6.19	6.04
Wisconsin	7.31	6.93	7.07	6.02	5.45	5.49	5.70
Wyoming	5.11	5.14	NA	4.83	4.68	4.92	5.00
<b>Total</b>	<b>6.19</b>	<b><sup>R</sup>6.15</b>	<b><sup>R</sup>6.09</b>	<b><sup>R</sup>5.79</b>	<b>5.62</b>	<b>5.68</b>	<b>5.75</b>

See footnotes at end of table.

**Table 19. Average citygate price, by State, 2010-2012**  
(dollars per thousand cubic feet) – continued

State	2011						2010
	January	Total	December	November	October	September	August
Alabama	<sup>a</sup> 5.48	6.46	5.54	6.23	6.58	6.54	7.16
Alaska	6.94	6.67	6.57	6.40	6.57	6.09	7.12
Arizona	6.44	6.59	6.67	6.01	5.51	5.69	6.16
Arkansas	5.38	6.76	6.15	8.93	9.86	9.45	9.71
California	4.51	4.86	4.74	3.85	4.22	4.06	4.58
Colorado	4.70	5.26	4.69	4.18	5.19	5.89	5.78
Connecticut	5.74	6.58	5.82	5.35	6.23	7.06	7.48
Delaware	NA	5.67	5.23	4.43	4.19	5.32	4.27
District of Columbia	--	--	--	--	--	--	--
Florida	5.34	5.49	5.21	4.66	4.76	4.58	5.28
Georgia	4.80	5.93	5.18	5.28	5.40	5.66	6.02
Hawaii	25.35	22.94	24.57	23.53	28.74	25.01	21.21
Idaho	4.75	4.82	4.80	4.88	5.18	4.90	5.00
Illinois	5.11	5.52	4.98	4.81	4.67	4.84	5.74
Indiana	<sup>b</sup> 5.02	5.52	5.39	4.52	4.39	4.04	5.37
Iowa	5.65	5.69	4.93	5.27	4.38	5.05	5.82
Kansas	4.95	6.08	5.01	5.12	6.92	6.81	7.38
Kentucky	5.15	5.69	5.43	4.85	5.14	4.31	5.34
Louisiana	5.69	5.43	4.98	5.01	4.89	4.26	5.17
Maine	7.59	8.19	8.53	9.89	9.20	12.95	14.38
Maryland	<sup>b</sup> 5.84	6.49	5.85	5.81	6.82	6.59	8.06
Massachusetts	6.70	7.74	6.84	6.13	6.56	9.61	10.48
Michigan	6.61	7.07	6.73	6.83	6.68	6.54	6.82
Minnesota	4.99	5.48	5.02	4.74	4.47	4.79	5.41
Mississippi	5.77	5.73	5.92	5.39	5.22	4.80	4.94
Missouri	5.21	6.17	5.17	4.81	7.17	6.77	7.68
Montana	4.96	5.17	4.95	4.86	5.48	5.07	4.98
Nebraska	5.35	5.62	5.36	4.85	4.97	4.64	5.13
Nevada	6.85	7.19	6.70	6.27	6.57	6.58	6.97
New Hampshire	8.06	8.83	8.56	7.80	7.89	10.05	12.63
New Jersey	7.69	8.41	7.79	7.81	7.98	8.32	8.07
New Mexico	4.63	4.84	4.83	4.22	4.61	3.92	4.44
New York	6.09	6.86	6.08	6.42	6.42	7.29	7.46
North Carolina	5.74	6.02	5.98	5.02	5.57	5.74	6.82
North Dakota	5.32	5.50	5.10	4.87	5.10	4.98	4.89
Ohio	5.76	6.87	6.96	5.85	5.95	4.74	5.97
Oklahoma	5.37	6.18	5.22	7.07	6.05	7.23	7.29
Oregon	5.75	6.78	5.93	6.04	6.84	7.61	8.36
Pennsylvania	6.06	7.04	5.92	6.54	7.22	7.02	8.08
Rhode Island	7.82	10.05	7.84	9.02	10.07	13.36	14.11
South Carolina	5.39	6.17	5.42	5.06	5.80	5.78	6.95
South Dakota	5.30	5.54	4.88	5.06	4.72	4.80	5.66
Tennessee	5.24	5.78	5.05	5.12	5.68	5.50	5.88
Texas	<sup>b</sup> 5.13	5.89	5.36	5.28	5.49	5.70	6.08
Utah	6.07	5.53	6.52	5.03	6.05	6.00	6.41
Vermont	7.60	8.29	7.31	7.07	7.01	8.57	9.17
Virginia	<sup>b</sup> 6.18	6.88	6.18	6.36	7.82	9.10	10.12
Washington	5.60	6.29	5.51	5.18	5.77	6.34	7.29
West Virginia	6.22	6.31	5.88	5.99	6.17	6.49	6.05
Wisconsin	5.45	6.14	5.54	5.46	5.62	6.78	7.16
Wyoming	4.68	5.04	5.03	4.71	4.28	4.41	5.03
<b>Total</b>	<b>5.68</b>	<b>6.18</b>	<b>5.74</b>	<b>5.48</b>	<b>5.70</b>	<b>5.72</b>	<b>6.22</b>

See footnotes at end of table.

**Table 19. Average citygate price, by State, 2010-2012**  
(dollars per thousand cubic feet) – continued

State	2010						
	July	June	May	April	March	February	January
Alabama	8.02	7.46	6.19	6.52	6.56	6.46	6.36
Alaska	6.89	6.82	6.66	7.04	6.83	6.68	6.74
Arizona	6.32	5.97	6.08	5.46	7.43	7.25	7.51
Arkansas	8.66	8.93	7.96	6.29	5.74	6.11	5.74
California	4.91	4.44	4.37	4.47	5.26	6.09	6.25
Colorado	6.10	6.20	5.20	5.14	5.53	5.65	5.61
Connecticut	6.46	6.61	6.22	6.06	6.86	7.34	7.44
Delaware	5.15	4.68	5.02	6.03	6.59	6.23	6.56
District of Columbia	--	--	--	--	--	--	--
Florida	5.27	5.19	5.25	5.30	5.74	6.16	6.94
Georgia	6.10	5.57	5.59	5.94	6.26	6.32	6.62
Hawaii	20.34	25.28	22.55	23.23	18.76	19.50	23.16
Idaho	4.96	4.69	4.35	4.31	5.24	4.65	4.89
Illinois	5.75	5.61	5.05	5.43	5.72	6.04	6.48
Indiana	5.35	4.98	4.87	4.68	5.84	6.46	6.62
Iowa	5.83	5.83	4.79	5.21	5.92	6.21	6.55
Kansas	8.23	6.57	6.40	6.88	6.20	6.34	6.07
Kentucky	5.47	5.29	4.88	5.19	6.13	6.49	6.69
Louisiana	5.22	4.89	5.08	4.99	6.04	6.76	6.88
Maine	12.36	12.18	7.41	8.34	7.31	6.18	6.22
Maryland	8.82	7.14	6.95	6.94	6.55	6.24	6.88
Massachusetts	10.04	9.62	9.13	8.45	7.92	8.06	7.66
Michigan	6.90	6.66	6.64	6.43	7.85	7.61	7.58
Minnesota	5.83	5.38	4.69	4.51	6.00	6.15	6.27
Mississippi	5.01	4.68	4.35	5.29	6.23	5.55	6.83
Missouri	8.30	9.10	8.54	8.33	5.92	6.03	6.10
Montana	5.13	5.00	4.90	4.88	5.44	5.48	5.47
Nebraska	5.45	4.99	5.00	5.47	5.93	6.15	6.16
Nevada	6.75	7.80	6.39	6.10	8.33	8.17	7.92
New Hampshire	10.97	10.28	7.78	8.71	9.36	8.58	9.02
New Jersey	8.98	8.07	8.15	8.05	8.90	8.89	8.94
New Mexico	4.34	4.02	3.88	4.53	4.84	5.37	5.68
New York	7.31	6.82	7.11	6.86	6.85	7.03	7.34
North Carolina	6.57	6.36	5.84	4.67	5.69	6.42	6.62
North Dakota	5.33	4.60	4.58	4.83	6.20	6.34	6.51
Ohio	5.70	5.55	5.53	5.49	7.65	7.70	7.97
Oklahoma	6.63	6.41	6.64	6.02	6.38	6.58	5.52
Oregon	8.63	7.35	6.71	6.72	6.89	6.97	6.91
Pennsylvania	7.50	7.42	7.16	7.75	7.59	7.30	7.37
Rhode Island	12.26	13.27	11.02	10.67	10.19	10.38	10.29
South Carolina	6.73	6.55	6.33	5.77	6.38	6.54	6.92
South Dakota	5.65	4.99	4.66	4.91	6.16	6.07	6.39
Tennessee	5.79	5.43	5.87	6.06	6.06	6.04	6.36
Texas	6.09	5.29	5.54	6.44	6.49	5.65	6.58
Utah	5.86	4.42	5.15	5.37	5.61	4.98	5.38
Vermont	8.76	8.96	8.64	9.03	8.99	8.92	8.69
Virginia	9.54	7.86	7.80	7.20	6.17	6.40	7.07
Washington	7.22	6.97	6.00	5.91	6.88	7.16	7.20
West Virginia	6.61	5.82	5.67	5.93	6.26	7.08	6.74
Wisconsin	7.43	6.96	6.19	5.65	6.23	6.67	6.33
Wyoming	5.27	4.67	4.54	4.59	5.32	5.55	5.64
<b>Total</b>	<b>6.31</b>	<b>6.02</b>	<b>5.81</b>	<b>5.88</b>	<b>6.50</b>	<b>6.64</b>	<b>6.84</b>

<sup>R</sup> Revised data.

-- Not applicable.

<sup>NA</sup> Not available.

**Notes:** Geographic coverage is the 50 States and the District of Columbia. Prices in this table represent the average price of natural gas by State at the point where the gas is transferred from a pipeline to a local distribution company within the State. Prices are in nominal dollars. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 20. Average price of natural gas sold to residential consumers, by State, 2010-2012**  
(dollars per thousand cubic feet)

State	2012	2011	2010	2012			
	6-Month YTD	6-Month YTD	6-Month YTD	June	May	April	March
Alabama	15.70	14.32	15.64	21.56	<sup>R</sup> 19.97	<sup>R</sup> 18.86	<sup>R</sup> 15.40
Alaska	8.46	8.89	8.73	9.57	<sup>R</sup> 8.93	<sup>R</sup> 8.47	<sup>R</sup> 8.17
Arizona	NA	14.30	15.15	20.42	<sup>R</sup> 18.58	<sup>R</sup> 15.97	<sup>R</sup> 14.71
Arkansas	NA	10.63	10.92	NA	NA	<sup>R</sup> 14.89	<sup>R</sup> 11.73
California	8.95	9.88	10.06	9.80	<sup>R</sup> 9.13	<sup>R</sup> 8.57	<sup>R</sup> 8.78
Colorado	8.33	8.04	8.01	12.92	<sup>R</sup> 10.37	<sup>R</sup> 8.24	<sup>R</sup> 8.67
Connecticut	13.29	13.16	14.41	20.44	<sup>R</sup> 16.27	<sup>R</sup> 14.55	<sup>R</sup> 12.56
Delaware	14.88	14.23	13.79	22.20	<sup>R</sup> 17.76	<sup>R</sup> 16.12	<sup>R</sup> 14.52
District of Columbia	NA	12.92	13.65	NA	<sup>R</sup> 17.64	<sup>R</sup> 12.18	<sup>R</sup> 12.91
Florida	17.56	16.98	16.87	21.34	<sup>R</sup> 19.58	<sup>R</sup> 18.19	<sup>R</sup> 16.81
Georgia	15.80	14.84	14.68	24.77	<sup>R</sup> 21.89	<sup>R</sup> 19.86	<sup>R</sup> 15.94
Hawaii	53.17	55.04	43.47	51.23	<sup>R</sup> 50.72	<sup>R</sup> 54.93	<sup>R</sup> 57.26
Idaho	8.55	9.03	8.90	9.19	<sup>R</sup> 8.72	<sup>R</sup> 8.49	<sup>R</sup> 8.57
Illinois	7.64	8.01	9.24	12.58	<sup>R</sup> 11.41	<sup>R</sup> 7.57	<sup>R</sup> 8.20
Indiana	NA	9.54	8.33	13.12	<sup>R</sup> 12.40	NA	<sup>R</sup> 11.44
Iowa	NA	8.97	9.32	NA	<sup>R</sup> 10.86	<sup>R</sup> 9.04	<sup>R</sup> 10.33
Kansas	9.35	9.36	10.35	16.05	<sup>R</sup> 14.19	<sup>R</sup> 12.28	<sup>R</sup> 8.90
Kentucky	10.26	9.82	9.53	17.19	<sup>R</sup> 15.24	<sup>R</sup> 12.14	<sup>R</sup> 11.57
Louisiana	11.37	10.67	11.36	13.62	<sup>R</sup> 12.37	<sup>R</sup> 12.43	<sup>R</sup> 11.75
Maine	NA	13.92	14.16	NA	<sup>R</sup> 15.67	<sup>R</sup> 16.43	<sup>R</sup> 15.78
Maryland	12.48	11.54	12.36	17.91	<sup>R</sup> 16.18	<sup>R</sup> 13.97	<sup>R</sup> 13.70
Massachusetts	NA	14.27	14.51	NA	NA	NA	<sup>R</sup> 12.92
Michigan	9.90	10.22	11.30	13.09	<sup>R</sup> 11.42	<sup>R</sup> 9.65	<sup>R</sup> 10.06
Minnesota	7.83	8.63	8.86	10.57	<sup>R</sup> 9.34	<sup>R</sup> 7.41	<sup>R</sup> 8.20
Mississippi	NA	NA	10.10	12.62	<sup>R</sup> 12.67	NA	<sup>R</sup> 10.62
Missouri	11.44	11.12	10.53	22.69	<sup>R</sup> 18.70	<sup>R</sup> 17.37	<sup>R</sup> 11.15
Montana	8.01	8.63	8.50	8.54	<sup>R</sup> 8.09	<sup>R</sup> 8.04	<sup>R</sup> 7.88
Nebraska	8.09	8.30	8.50	12.08	<sup>R</sup> 10.66	<sup>R</sup> 10.35	<sup>R</sup> 7.48
Nevada	9.94	10.51	12.16	12.75	<sup>R</sup> 12.08	<sup>R</sup> 10.62	<sup>R</sup> 9.77
New Hampshire	13.69	13.88	14.16	16.03	<sup>R</sup> 13.94	<sup>R</sup> 15.41	<sup>R</sup> 13.56
New Jersey	10.42	NA	12.92	13.05	<sup>R</sup> 11.86	<sup>R</sup> 10.97	<sup>R</sup> 10.33
New Mexico	NA	8.76	9.39	NA	<sup>R</sup> 10.33	<sup>R</sup> 8.74	<sup>R</sup> 7.55
New York	12.71	13.01	13.80	17.09	<sup>R</sup> 14.30	<sup>R</sup> 13.21	<sup>R</sup> 12.91
North Carolina	12.04	12.08	12.65	18.76	<sup>R</sup> 16.80	<sup>R</sup> 15.14	<sup>R</sup> 13.85
North Dakota	7.31	7.65	8.01	12.45	<sup>R</sup> 8.79	<sup>R</sup> 7.20	<sup>R</sup> 7.29
Ohio	NA	10.35	10.67	18.75	NA	<sup>R</sup> 10.19	<sup>R</sup> 8.58
Oklahoma	9.81	9.07	10.25	19.99	<sup>R</sup> 17.95	<sup>R</sup> 14.42	<sup>R</sup> 9.04
Oregon	NA	NA	12.43	NA	<sup>R</sup> 12.92	<sup>R</sup> 11.07	<sup>R</sup> 11.21
Pennsylvania	11.64	NA	12.66	18.04	<sup>R</sup> 13.39	<sup>R</sup> 12.01	<sup>R</sup> 11.31
Rhode Island	NA	15.16	16.77	NA	<sup>R</sup> 18.18	<sup>R</sup> 16.17	<sup>R</sup> 14.26
South Carolina	NA	NA	13.14	NA	<sup>R</sup> 19.74	<sup>R</sup> 17.90	<sup>R</sup> 13.89
South Dakota	8.20	8.20	8.71	10.92	<sup>R</sup> 8.57	<sup>R</sup> 7.80	<sup>R</sup> 9.16
Tennessee	9.84	9.71	10.04	14.80	<sup>R</sup> 14.03	<sup>R</sup> 12.75	<sup>R</sup> 9.65
Texas	9.87	9.54	10.48	14.65	<sup>R</sup> 13.61	<sup>R</sup> 12.45	<sup>R</sup> 10.02
Utah	8.42	8.47	7.80	8.99	<sup>R</sup> 8.77	<sup>R</sup> 9.02	<sup>R</sup> 8.56
Vermont	16.19	15.02	15.37	21.35	<sup>R</sup> 17.40	<sup>R</sup> 16.53	<sup>R</sup> 15.79
Virginia	12.67	12.11	12.65	19.49	<sup>R</sup> 15.94	<sup>R</sup> 13.57	<sup>R</sup> 13.33
Washington	11.68	12.15	11.94	13.50	<sup>R</sup> 12.68	<sup>R</sup> 11.88	<sup>R</sup> 11.42
West Virginia	10.89	10.57	11.32	18.04	<sup>R</sup> 14.36	<sup>R</sup> 11.13	<sup>R</sup> 10.83
Wisconsin	9.14	9.64	10.44	11.39	<sup>R</sup> 9.53	<sup>R</sup> 9.69	<sup>R</sup> 10.01
Wyoming	7.98	8.20	8.05	10.54	<sup>R</sup> 8.70	<sup>R</sup> 8.02	<sup>R</sup> 7.56
<b>Total</b>	<b>10.34</b>	<b>10.62</b>	<b>11.19</b>	<b>14.23</b>	<b><sup>R</sup>12.46</b>	<b><sup>R</sup>10.95</b>	<b><sup>R</sup>10.45</b>

See footnotes at end of table.

**Table 20. Average price of natural gas sold to residential consumers, by State, 2010-2012**  
(dollars per thousand cubic feet) – continued

State	2012			2011			
	February	January	Total	December	November	October	September
Alabama	<sup>R</sup> 14.55	<sup>R</sup> 14.41	<sup>R</sup> 15.07	<sup>R</sup> 14.80	<sup>R</sup> 16.17	<sup>R</sup> 19.14	<sup>R</sup> 20.37
Alaska	<sup>R</sup> 8.48	<sup>R</sup> 8.26	8.78	8.43	8.23	8.71	9.13
Arizona	NA	<sup>R</sup> 13.32	<sup>R</sup> 15.04	<sup>R</sup> 13.00	<sup>R</sup> 15.46	<sup>R</sup> 19.44	<sup>R</sup> 22.22
Arkansas	<sup>R</sup> 10.69	<sup>R</sup> 10.47	NA	<sup>R</sup> 10.60	12.59	<sup>R</sup> 18.05	<sup>R</sup> 19.58
California	8.44	<sup>R</sup> 9.36	<sup>R</sup> 9.92	<sup>R</sup> 9.22	<sup>R</sup> 9.29	<sup>R</sup> 10.42	<sup>R</sup> 10.77
Colorado	<sup>R</sup> 7.80	<sup>R</sup> 7.70	<sup>R</sup> 8.32	<sup>R</sup> 7.50	<sup>R</sup> 7.65	<sup>R</sup> 9.36	<sup>R</sup> 12.57
Connecticut	<sup>R</sup> 12.18	<sup>R</sup> 12.13	13.83	13.12	14.37	17.27	19.58
Delaware	14.03	13.87	NA	14.25	14.65	20.27	22.28
District of Columbia	11.34	12.17	13.15	12.84	13.30	13.14	13.70
Florida	<sup>R</sup> 16.08	<sup>R</sup> 16.35	<sup>R</sup> 18.20	<sup>R</sup> 16.97	<sup>R</sup> 19.03	<sup>R</sup> 21.91	<sup>R</sup> 23.21
Georgia	<sup>R</sup> 13.96	<sup>R</sup> 13.18	16.02	<sup>R</sup> 14.05	<sup>R</sup> 15.27	<sup>R</sup> 18.97	<sup>R</sup> 27.13
Hawaii	54.89	49.97	55.28	51.62	51.58	60.21	56.34
Idaho	<sup>R</sup> 8.38	8.55	8.94	8.63	8.55	8.94	9.41
Illinois	6.62	7.04	<sup>R</sup> 8.61	<sup>R</sup> 7.76	<sup>R</sup> 8.81	<sup>R</sup> 11.23	<sup>R</sup> 14.71
Indiana	<sup>R</sup> 8.46	<sup>R</sup> 8.21	<sup>R</sup> 9.53	<sup>R</sup> 8.11	<sup>R</sup> 8.42	<sup>R</sup> 9.39	<sup>R</sup> 13.59
Iowa	<sup>R</sup> 7.96	8.26	<sup>R</sup> 9.53	8.52	<sup>R</sup> 9.76	<sup>R</sup> 12.46	<sup>R</sup> 15.91
Kansas	<sup>R</sup> 8.63	<sup>R</sup> 8.14	<sup>R</sup> 9.93	<sup>R</sup> 8.60	<sup>R</sup> 10.11	<sup>R</sup> 14.69	<sup>R</sup> 18.22
Kentucky	<sup>R</sup> 9.33	<sup>R</sup> 8.74	<sup>R</sup> 10.50	<sup>R</sup> 9.56	<sup>R</sup> 10.23	<sup>R</sup> 13.06	<sup>R</sup> 19.25
Louisiana	<sup>R</sup> 11.03	<sup>R</sup> 10.35	<sup>R</sup> 11.34	<sup>R</sup> 9.96	<sup>R</sup> 11.62	<sup>R</sup> 14.29	<sup>R</sup> 16.20
Maine	15.97	15.23	NA	15.08	14.01	NA	15.35
Maryland	<sup>R</sup> 11.12	<sup>R</sup> 11.39	NA	<sup>R</sup> 11.86	NA	12.88	18.63
Massachusetts	12.68	13.79	<sup>R</sup> 13.88	<sup>R</sup> 12.43	<sup>R</sup> 12.78	<sup>R</sup> 11.80	<sup>R</sup> 15.38
Michigan	<sup>R</sup> 9.50	<sup>R</sup> 9.45	10.42	9.48	10.12	<sup>R</sup> 11.41	<sup>R</sup> 13.85
Minnesota	<sup>R</sup> 7.42	<sup>R</sup> 7.53	<sup>R</sup> 8.66	<sup>R</sup> 7.81	<sup>R</sup> 8.07	<sup>R</sup> 9.15	<sup>R</sup> 10.35
Mississippi	9.72	<sup>R</sup> 7.80	NA	<sup>R</sup> 8.54	NA	NA	<sup>R</sup> 13.74
Missouri	<sup>R</sup> 9.67	<sup>R</sup> 9.48	12.08	<sup>R</sup> 10.04	13.34	<sup>R</sup> 18.93	<sup>R</sup> 23.90
Montana	<sup>R</sup> 7.84	<sup>R</sup> 8.10	NA	<sup>R</sup> 8.17	<sup>R</sup> 8.55	<sup>R</sup> 9.72	<sup>R</sup> 12.24
Nebraska	<sup>R</sup> 7.38	<sup>R</sup> 7.58	<sup>R</sup> 8.84	<sup>R</sup> 7.91	<sup>R</sup> 9.44	<sup>R</sup> 12.76	<sup>R</sup> 15.03
Nevada	9.43	9.07	10.66	9.17	10.28	12.90	13.81
New Hampshire	13.25	13.02	NA	13.58	14.77	16.90	NA
New Jersey	<sup>R</sup> 9.70	<sup>R</sup> 10.16	NA	9.86	11.94	12.88	14.32
New Mexico	<sup>R</sup> 7.48	7.48	<sup>R</sup> 9.23	<sup>R</sup> 8.11	<sup>R</sup> 9.57	<sup>R</sup> 12.20	<sup>R</sup> 14.03
New York	<sup>R</sup> 11.88	<sup>R</sup> 11.85	13.64	<sup>R</sup> 12.58	<sup>R</sup> 13.86	<sup>R</sup> 16.47	<sup>R</sup> 19.65
North Carolina	<sup>R</sup> 10.39	<sup>R</sup> 10.90	<sup>R</sup> 12.60	<sup>R</sup> 11.82	<sup>R</sup> 11.81	<sup>R</sup> 15.05	<sup>R</sup> 21.26
North Dakota	<sup>R</sup> 6.54	<sup>R</sup> 7.18	8.05	7.38	7.72	9.23	12.48
Ohio	<sup>R</sup> 7.93	<sup>R</sup> 8.08	<sup>R</sup> 10.93	<sup>R</sup> 8.88	10.34	14.18	<sup>R</sup> 20.97
Oklahoma	<sup>R</sup> 8.08	<sup>R</sup> 8.34	<sup>R</sup> 10.32	<sup>R</sup> 8.40	<sup>R</sup> 12.58	<sup>R</sup> 21.72	<sup>R</sup> 25.03
Oregon	12.08	12.02	NA	11.15	11.49	12.43	15.09
Pennsylvania	<sup>R</sup> 11.09	<sup>R</sup> 10.97	NA	<sup>R</sup> 11.60	<sup>R</sup> 12.49	<sup>R</sup> 14.35	<sup>R</sup> 18.58
Rhode Island	14.05	13.19	NA	13.32	14.88	16.43	21.04
South Carolina	<sup>R</sup> 11.15	<sup>R</sup> 11.24	NA	<sup>R</sup> 11.85	<sup>R</sup> 12.11	<sup>R</sup> 15.84	<sup>R</sup> 23.32
South Dakota	<sup>R</sup> 7.66	<sup>R</sup> 7.86	8.59	7.93	8.71	10.46	13.10
Tennessee	<sup>R</sup> 8.88	<sup>R</sup> 9.13	<sup>R</sup> 10.34	<sup>R</sup> 9.93	<sup>R</sup> 10.78	<sup>R</sup> 13.59	<sup>R</sup> 17.63
Texas	<sup>R</sup> 8.47	<sup>R</sup> 8.85	NA	<sup>R</sup> 8.47	<sup>R</sup> 9.97	NA	NA
Utah	<sup>R</sup> 8.40	7.88	8.44	7.79	7.89	<sup>R</sup> 9.26	<sup>R</sup> 9.92
Vermont	15.45	15.64	16.17	16.57	17.56	21.08	23.93
Virginia	<sup>R</sup> 11.26	<sup>R</sup> 11.99	NA	12.72	12.97	<sup>R</sup> 14.77	19.11
Washington	<sup>R</sup> 11.35	<sup>R</sup> 11.22	NA	11.28	11.82	13.26	NA
West Virginia	<sup>R</sup> 10.32	<sup>R</sup> 10.34	<sup>R</sup> 10.91	<sup>R</sup> 10.40	<sup>R</sup> 10.79	<sup>R</sup> 11.37	<sup>R</sup> 16.12
Wisconsin	8.69	<sup>R</sup> 8.59	9.77	<sup>R</sup> 8.98	9.79	9.45	<sup>R</sup> 11.84
Wyoming	<sup>R</sup> 7.67	<sup>R</sup> 7.84	<sup>R</sup> 8.69	<sup>R</sup> 7.97	<sup>R</sup> 8.51	<sup>R</sup> 11.19	<sup>R</sup> 14.68
<b>Total</b>	<sup>R</sup> <b>9.51</b>	<sup>R</sup> <b>9.64</b>	<sup>R</sup> <b>11.02</b>	<sup>R</sup> <b>9.84</b>	<sup>R</sup> <b>10.79</b>	<sup>R</sup> <b>12.84</b>	<sup>R</sup> <b>15.76</b>

See footnotes at end of table.

**Table 20. Average price of natural gas sold to residential consumers, by State, 2010-2012**  
(dollars per thousand cubic feet) – continued

State	2011						
	August	July	June	May	April	March	February
Alabama	<sup>R</sup> 21.39	<sup>R</sup> 21.16	<sup>R</sup> 20.24	<sup>R</sup> 18.88	<sup>R</sup> 15.91	<sup>R</sup> 14.83	<sup>R</sup> 13.45
Alaska	9.41	9.70	9.60	9.67	9.05	8.77	8.67
Arizona	<sup>R</sup> 22.73	<sup>R</sup> 21.74	<sup>R</sup> 19.37	<sup>R</sup> 17.62	<sup>R</sup> 15.97	<sup>R</sup> 14.03	<sup>R</sup> 13.24
Arkansas	<sup>R</sup> 21.57	NA	<sup>R</sup> 17.87	<sup>R</sup> 15.20	13.06	10.75	<sup>R</sup> 9.31
California	<sup>R</sup> 11.35	<sup>R</sup> 11.16	<sup>R</sup> 11.20	<sup>R</sup> 10.57	<sup>R</sup> 10.04	<sup>R</sup> 8.91	<sup>R</sup> 9.98
Colorado	<sup>R</sup> 14.02	<sup>R</sup> 13.83	<sup>R</sup> 12.26	<sup>R</sup> 9.00	<sup>R</sup> 7.90	<sup>R</sup> 8.22	<sup>R</sup> 7.62
Connecticut	20.39	18.59	17.19	14.74	13.25	12.89	12.83
Delaware	NA	22.06	21.10	18.45	14.25	14.37	13.60
District of Columbia	15.82	20.03	17.38	19.52	12.83	12.52	12.65
Florida	<sup>R</sup> 23.91	<sup>R</sup> 23.23	<sup>R</sup> 22.46	<sup>R</sup> 21.30	<sup>R</sup> 17.92	<sup>R</sup> 17.16	<sup>R</sup> 16.00
Georgia	26.69	<sup>R</sup> 26.31	<sup>R</sup> 24.84	<sup>R</sup> 22.05	<sup>R</sup> 19.64	<sup>R</sup> 14.88	<sup>R</sup> 13.94
Hawaii	55.70	57.88	60.72	57.72	56.16	59.72	50.65
Idaho	10.07	9.64	9.05	9.27	9.10	9.16	8.87
Illinois	<sup>R</sup> 16.18	<sup>R</sup> 16.13	<sup>R</sup> 12.53	<sup>R</sup> 9.74	<sup>R</sup> 8.44	<sup>R</sup> 7.86	<sup>R</sup> 7.45
Indiana	<sup>R</sup> 16.26	<sup>R</sup> 15.83	<sup>R</sup> 15.62	<sup>R</sup> 12.84	<sup>R</sup> 11.75	<sup>R</sup> 9.45	<sup>R</sup> 9.09
Iowa	<sup>R</sup> 17.25	<sup>R</sup> 15.99	<sup>R</sup> 13.83	<sup>R</sup> 10.61	<sup>R</sup> 9.31	8.82	8.54
Kansas	<sup>R</sup> 19.70	<sup>R</sup> 18.37	<sup>R</sup> 16.10	<sup>R</sup> 13.04	<sup>R</sup> 10.53	<sup>R</sup> 9.16	<sup>R</sup> 8.52
Kentucky	<sup>R</sup> 20.74	<sup>R</sup> 19.14	<sup>R</sup> 17.36	<sup>R</sup> 13.89	<sup>R</sup> 12.01	<sup>R</sup> 9.50	<sup>R</sup> 9.43
Louisiana	<sup>R</sup> 17.24	<sup>R</sup> 16.66	<sup>R</sup> 15.93	<sup>R</sup> 14.92	<sup>R</sup> 13.33	<sup>R</sup> 10.61	<sup>R</sup> 9.66
Maine	16.84	15.63	13.94	14.36	13.95	13.64	13.97
Maryland	<sup>R</sup> 19.24	<sup>R</sup> 20.13	<sup>R</sup> 19.53	<sup>R</sup> 15.97	<sup>R</sup> 12.58	<sup>R</sup> 11.25	<sup>R</sup> 11.28
Massachusetts	<sup>R</sup> 16.35	<sup>R</sup> 16.25	<sup>R</sup> 14.27	<sup>R</sup> 13.28	<sup>R</sup> 14.04	<sup>R</sup> 14.71	<sup>R</sup> 14.23
Michigan	<sup>R</sup> 15.60	14.68	13.14	11.03	10.15	<sup>R</sup> 9.90	9.99
Minnesota	<sup>R</sup> 12.47	<sup>R</sup> 11.71	<sup>R</sup> 10.84	<sup>R</sup> 9.27	<sup>R</sup> 8.38	<sup>R</sup> 8.23	<sup>R</sup> 8.61
Mississippi	<sup>R</sup> 14.17	<sup>R</sup> 14.06	<sup>R</sup> 12.97	<sup>R</sup> 11.88	NA	NA	<sup>R</sup> 9.42
Missouri	<sup>R</sup> 26.63	<sup>R</sup> 26.44	<sup>R</sup> 22.04	15.07	<sup>R</sup> 13.26	11.02	9.97
Montana	NA	<sup>R</sup> 12.28	<sup>R</sup> 10.46	<sup>R</sup> 9.30	<sup>R</sup> 8.84	<sup>R</sup> 8.52	<sup>R</sup> 8.34
Nebraska	<sup>R</sup> 15.74	<sup>R</sup> 14.95	<sup>R</sup> 12.84	<sup>R</sup> 9.68	<sup>R</sup> 8.67	<sup>R</sup> 8.05	<sup>R</sup> 7.81
Nevada	14.03	13.59	12.27	11.83	11.07	10.41	10.05
New Hampshire	18.89	19.41	15.76	15.90	14.66	13.64	13.49
New Jersey	14.75	14.05	13.66	12.91	11.97	NA	11.88
New Mexico	<sup>R</sup> 14.69	<sup>R</sup> 13.95	<sup>R</sup> 11.88	<sup>R</sup> 10.46	<sup>R</sup> 9.50	<sup>R</sup> 8.68	<sup>R</sup> 8.16
New York	<sup>R</sup> 19.67	<sup>R</sup> 19.66	<sup>R</sup> 19.64	<sup>R</sup> 15.79	<sup>R</sup> 13.53	<sup>R</sup> 12.66	<sup>R</sup> 12.21
North Carolina	<sup>R</sup> 20.11	<sup>R</sup> 23.01	<sup>R</sup> 22.10	<sup>R</sup> 19.15	<sup>R</sup> 14.73	<sup>R</sup> 11.95	<sup>R</sup> 12.10
North Dakota	14.84	14.82	12.64	9.77	7.80	7.41	7.21
Ohio	<sup>R</sup> 23.27	<sup>R</sup> 21.09	<sup>R</sup> 17.81	<sup>R</sup> 13.59	<sup>R</sup> 11.25	<sup>R</sup> 9.64	<sup>R</sup> 9.74
Oklahoma	<sup>R</sup> 27.05	<sup>R</sup> 24.62	<sup>R</sup> 20.27	<sup>R</sup> 15.29	<sup>R</sup> 11.94	<sup>R</sup> 9.29	<sup>R</sup> 7.66
Oregon	15.41	15.07	NA	12.10	11.87	11.21	11.09
Pennsylvania	<sup>R</sup> 19.85	<sup>R</sup> 19.12	<sup>R</sup> 17.51	<sup>R</sup> 13.83	NA	<sup>R</sup> 11.79	<sup>R</sup> 11.23
Rhode Island	20.27	NA	22.18	18.74	17.12	14.93	14.53
South Carolina	<sup>R</sup> 24.19	<sup>R</sup> 25.03	NA	NA	<sup>R</sup> 15.03	<sup>R</sup> 12.27	<sup>R</sup> 12.58
South Dakota	14.08	13.18	10.87	8.92	8.11	8.24	8.07
Tennessee	<sup>R</sup> 18.56	<sup>R</sup> 18.97	<sup>R</sup> 16.27	<sup>R</sup> 13.36	<sup>R</sup> 10.92	<sup>R</sup> 10.25	<sup>R</sup> 9.11
Texas	<sup>R</sup> 18.13	<sup>R</sup> 17.51	<sup>R</sup> 15.92	<sup>R</sup> 14.61	<sup>R</sup> 12.85	<sup>R</sup> 9.70	<sup>R</sup> 8.49
Utah	9.96	9.42	8.07	7.66	8.28	8.80	8.73
Vermont	24.99	23.03	20.16	16.72	15.05	14.51	14.31
Virginia	NA	<sup>R</sup> 20.82	<sup>R</sup> 19.36	<sup>R</sup> 17.59	<sup>R</sup> 13.50	<sup>R</sup> 11.49	<sup>R</sup> 11.93
Washington	16.04	15.49	14.07	13.00	12.20	11.92	11.79
West Virginia	<sup>R</sup> 18.04	<sup>R</sup> 17.21	<sup>R</sup> 15.64	<sup>R</sup> 13.04	<sup>R</sup> 11.07	<sup>R</sup> 10.41	<sup>R</sup> 10.20
Wisconsin	<sup>R</sup> 14.61	<sup>R</sup> 13.61	<sup>R</sup> 13.27	10.06	9.93	9.39	<sup>R</sup> 9.29
Wyoming	<sup>R</sup> 15.59	<sup>R</sup> 13.80	<sup>R</sup> 10.05	<sup>R</sup> 8.99	<sup>R</sup> 8.41	<sup>R</sup> 8.03	<sup>R</sup> 7.89
<b>Total</b>	<sup>R</sup> <b>16.67</b>	<sup>R</sup> <b>16.16</b>	<sup>R</sup> <b>14.67</b>	<sup>R</sup> <b>12.50</b>	<sup>R</sup> <b>11.26</b>	<sup>R</sup> <b>10.33</b>	<sup>R</sup> <b>10.13</b>

See footnotes at end of table.

**Table 20. Average price of natural gas sold to residential consumers, by State, 2010-2012**  
(dollars per thousand cubic feet) – continued

State	2011						2010
	January	Total	December	November	October	September	August
Alabama	<sup>R</sup> 13.24	15.81	14.12	17.53	18.98	18.61	18.80
Alaska	8.64	8.89	8.58	8.77	9.04	10.12	10.69
Arizona	<sup>R</sup> 13.11	15.87	13.96	16.00	20.37	22.04	23.12
Arkansas	<sup>R</sup> 9.26	11.53	9.94	13.19	18.26	19.95	20.62
California	<sup>R</sup> 9.68	9.92	9.47	8.61	10.20	10.29	10.73
Colorado	<sup>R</sup> 7.54	8.13	7.34	7.56	9.36	10.43	11.51
Connecticut	12.54	14.93	13.01	14.44	18.99	22.80	22.51
Delaware	13.50	15.12	14.91	17.56	24.06	25.24	25.44
District of Columbia	12.54	13.53	12.21	12.90	14.13	18.05	19.38
Florida	<sup>R</sup> 14.83	17.89	15.96	19.40	21.76	23.29	23.73
Georgia	<sup>R</sup> 12.20	15.17	11.60	14.88	21.10	26.26	28.10
Hawaii	46.60	44.50	48.32	45.71	49.62	45.51	42.30
Idaho	8.96	8.95	8.84	8.77	9.27	9.48	10.09
Illinois	<sup>R</sup> 7.28	9.39	7.36	8.84	12.07	15.76	16.73
Indiana	<sup>R</sup> 8.18	8.62	7.83	8.03	9.85	14.15	15.70
Iowa	<sup>R</sup> 8.40	9.57	7.74	9.05	12.96	17.18	17.82
Kansas	<sup>R</sup> 8.50	10.54	8.01	10.44	16.34	18.67	19.47
Kentucky	<sup>R</sup> 8.59	10.02	8.51	10.30	14.91	20.51	20.30
Louisiana	<sup>R</sup> 9.37	11.73	9.62	11.76	15.50	16.51	17.48
Maine	13.94	14.14	13.83	12.76	13.95	15.88	16.73
Maryland	<sup>R</sup> 10.44	12.44	10.11	11.86	15.40	20.79	22.58
Massachusetts	<sup>R</sup> 14.42	14.53	14.70	14.11	12.95	15.36	16.29
Michigan	10.03	11.32	10.01	10.60	12.69	14.68	15.95
Minnesota	<sup>R</sup> 8.60	8.76	8.65	7.36	8.29	9.47	11.81
Mississippi	<sup>R</sup> 8.42	10.19	8.78	10.21	13.51	13.23	13.69
Missouri	9.73	11.66	10.27	14.23	20.82	23.92	26.22
Montana	<sup>R</sup> 8.18	8.64	7.98	8.35	9.47	10.76	13.20
Nebraska	<sup>R</sup> 7.81	8.95	7.81	9.76	12.75	14.93	15.79
Nevada	9.86	12.25	10.20	11.99	14.60	15.16	15.88
New Hampshire	13.20	14.46	13.80	13.55	16.20	18.96	18.22
New Jersey	11.81	12.84	11.89	12.57	12.92	15.18	15.50
New Mexico	<sup>R</sup> 8.15	9.63	8.15	9.54	12.55	13.51	14.23
New York	<sup>R</sup> 11.99	14.04	12.09	13.88	16.47	18.54	20.17
North Carolina	<sup>R</sup> 10.53	12.50	9.94	12.02	18.79	23.71	23.64
North Dakota	7.03	8.08	6.89	7.49	8.50	11.15	14.53
Ohio	<sup>R</sup> 9.34	11.13	9.56	10.17	13.55	20.12	22.53
Oklahoma	<sup>R</sup> 7.00	11.13	7.75	13.55	22.68	26.18	27.23
Oregon	12.00	12.49	11.70	11.93	13.69	14.63	15.11
Pennsylvania	<sup>R</sup> 11.07	12.90	11.42	12.61	15.06	18.79	20.07
Rhode Island	13.89	16.48	13.78	15.32	18.14	21.16	21.92
South Carolina	<sup>R</sup> 10.43	13.03	9.70	12.72	20.65	24.91	27.70
South Dakota	7.81	8.77	7.21	8.87	10.01	12.76	14.59
Tennessee	<sup>R</sup> 8.67	10.46	9.35	11.31	15.22	18.43	18.27
Texas	<sup>R</sup> 7.97	10.81	8.75	9.89	14.36	16.29	17.55
Utah	8.56	8.22	8.75	8.95	9.99	9.99	9.99
Vermont	14.66	16.14	15.23	16.18	19.01	23.19	24.06
Virginia	<sup>R</sup> 11.06	12.73	10.56	12.38	16.43	19.87	21.98
Washington	11.72	12.24	11.68	11.80	13.38	14.95	15.76
West Virginia	<sup>R</sup> 10.03	11.39	10.32	10.57	12.93	16.93	17.97
Wisconsin	<sup>R</sup> 9.50	10.34	9.52	9.72	9.76	12.20	13.94
Wyoming	<sup>R</sup> 7.65	8.58	7.75	9.02	11.70	13.76	14.79
<b>Total</b>	<sup>R</sup> <b>9.89</b>	<b>11.39</b>	<b>9.88</b>	<b>10.88</b>	<b>13.37</b>	<b>15.64</b>	<b>16.65</b>

See footnotes at end of table.

**Table 20. Average price of natural gas sold to residential consumers, by State, 2010-2012**  
(dollars per thousand cubic feet) – continued

State	2010						
	July	June	May	April	March	February	January
Alabama	20.69	20.95	19.28	16.23	15.15	15.25	15.21
Alaska	9.89	9.77	9.30	8.80	8.61	8.55	8.45
Arizona	22.26	20.33	17.87	15.85	14.53	14.46	14.14
Arkansas	19.67	18.70	16.10	13.22	10.30	10.24	9.85
California	10.46	10.22	10.26	9.68	9.02	10.67	10.38
Colorado	11.26	11.16	8.02	7.86	7.85	7.95	7.82
Connecticut	22.64	21.37	18.23	16.55	14.32	13.55	12.64
Delaware	23.81	21.07	17.45	14.58	12.74	13.56	13.06
District of Columbia	20.86	19.41	17.96	14.91	12.99	13.16	13.33
Florida	23.56	23.01	18.33	17.70	16.11	15.87	15.86
Georgia	26.40	25.18	22.20	17.53	13.91	13.82	13.10
Hawaii	42.85	45.70	45.92	43.37	41.30	41.38	43.38
Idaho	10.15	9.30	9.01	8.81	9.12	8.86	8.71
Illinois	16.62	14.13	11.36	9.87	9.32	8.97	8.26
Indiana	15.53	14.39	11.72	11.26	8.72	7.41	7.32
Iowa	17.00	13.87	10.57	10.52	9.27	8.86	8.79
Kansas	18.15	15.90	14.28	11.82	10.28	10.37	8.94
Kentucky	18.35	17.26	16.05	13.32	10.37	8.59	8.22
Louisiana	17.14	16.05	15.28	12.03	10.77	10.61	10.99
Maine	16.38	15.32	14.81	14.24	13.92	14.04	14.00
Maryland	20.78	19.85	16.02	15.21	12.13	11.21	11.54
Massachusetts	16.52	14.83	15.96	14.29	14.85	14.19	14.28
Michigan	15.32	14.00	12.11	11.40	11.21	11.05	10.98
Minnesota	11.33	10.38	9.16	8.60	8.13	8.95	8.98
Mississippi	13.67	13.21	13.04	12.60	10.19	8.44	10.32
Missouri	24.62	20.15	17.23	13.93	10.08	9.45	9.17
Montana	10.69	8.67	8.44	8.83	8.87	8.58	8.01
Nebraska	14.88	12.55	10.65	8.92	8.14	8.38	7.81
Nevada	15.23	13.85	13.37	12.75	12.16	11.74	11.47
New Hampshire	18.50	16.13	15.09	14.77	13.87	14.03	13.71
New Jersey	15.55	15.22	14.11	12.33	12.56	12.51	13.11
New Mexico	13.64	11.82	10.14	9.39	9.40	9.36	8.81
New York	20.00	18.42	15.82	15.08	13.60	13.01	12.97
North Carolina	25.87	23.12	20.95	19.11	12.89	11.59	11.54
North Dakota	14.59	13.10	9.46	9.16	8.23	7.87	6.83
Ohio	21.55	19.83	16.01	13.09	10.22	9.58	9.47
Oklahoma	24.47	20.58	16.47	11.98	9.95	9.48	8.75
Oregon	14.42	13.31	12.47	11.91	12.57	12.88	12.04
Pennsylvania	19.15	17.64	15.01	13.85	12.64	12.02	11.90
Rhode Island	23.50	21.72	19.65	19.13	16.80	16.12	15.45
South Carolina	24.62	23.68	24.08	18.29	12.60	11.86	12.22
South Dakota	14.17	11.69	8.73	9.21	9.10	8.58	8.13
Tennessee	17.82	16.71	15.49	11.94	10.11	9.24	9.29
Texas	16.97	16.43	14.66	12.44	10.82	8.83	9.89
Utah	9.10	7.89	7.28	7.55	8.04	8.16	7.69
Vermont	23.11	20.89	17.70	15.97	14.85	14.42	14.63
Virginia	21.45	18.92	16.72	15.94	12.46	11.75	11.88
Washington	15.14	13.61	12.60	12.11	11.79	11.51	11.49
West Virginia	18.33	15.07	13.65	12.44	11.26	10.81	10.90
Wisconsin	14.12	12.62	11.14	10.92	10.13	10.20	10.25
Wyoming	12.98	10.06	8.31	8.02	7.98	7.97	7.63
<b>Total</b>	<b>16.21</b>	<b>14.86</b>	<b>13.12</b>	<b>11.97</b>	<b>10.98</b>	<b>10.69</b>	<b>10.56</b>

<sup>R</sup> Revised data.

<sup>NA</sup> Not available.

**Notes:** Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to residential consumers reflect onsystem sales prices, with the following exceptions: Through 2010, in the States of Florida, Georgia, Maryland, New Jersey, New York, Ohio, Pennsylvania, and Virginia, residential price data were based on total gas deliveries; in 2011, however, residential price data are based on total gas deliveries in the States of Georgia, New York and Ohio only. Published prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges. Prices are in nominal dollars. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 24 for data on onsystem sales expressed as a percentage of total residential, total commercial, and total industrial deliveries.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."



**Table 21. Average price of natural gas sold to commercial consumers, by State, 2010-2012**  
(dollars per thousand cubic feet)

State	2012	2011	2010	2012			
	6-Month YTD	6-Month YTD	6-Month YTD	June	May	April	March
Alabama	12.67	12.11	13.61	13.81	<sup>R</sup> 13.53	<sup>R</sup> 13.29	<sup>R</sup> 12.61
Alaska	NA	8.93	8.75	NA	<sup>R</sup> 7.89	<sup>R</sup> 8.16	<sup>R</sup> 8.28
Arizona	9.83	9.94	10.79	9.62	<sup>R</sup> 9.60	<sup>R</sup> 9.61	<sup>R</sup> 9.93
Arkansas	NA	8.53	8.69	NA	NA	<sup>R</sup> 8.32	<sup>R</sup> 8.74
California	NA	8.32	8.43	6.87	6.08	6.44	7.43
Colorado	7.48	7.93	7.71	8.68	<sup>R</sup> 8.48	<sup>R</sup> 7.27	<sup>R</sup> 7.31
Connecticut	NA	NA	9.61	8.24	<sup>R</sup> 8.81	NA	<sup>R</sup> 7.59
Delaware	13.28	12.91	12.31	15.35	14.40	13.77	13.18
District of Columbia	11.58	12.47	12.90	11.89	11.53	11.44	11.72
Florida	10.46	11.40	10.92	10.26	<sup>R</sup> 10.50	<sup>R</sup> 10.37	<sup>R</sup> 10.30
Georgia	9.53	10.35	11.08	10.65	<sup>R</sup> 10.19	10.49	<sup>R</sup> 9.55
Hawaii	47.41	45.25	35.43	45.12	45.75	49.37	51.72
Idaho	7.65	8.39	8.18	7.65	<sup>R</sup> 7.64	<sup>R</sup> 7.71	7.60
Illinois	7.38	7.69	8.77	10.62	<sup>R</sup> 10.35	<sup>R</sup> 7.63	<sup>R</sup> 7.78
Indiana	8.27	8.33	7.75	8.72	<sup>R</sup> 9.69	<sup>R</sup> 8.03	<sup>R</sup> 10.17
Iowa	7.05	7.55	7.89	7.49	6.54	6.19	8.13
Kansas	8.34	8.63	9.65	10.98	<sup>R</sup> 10.81	<sup>R</sup> 9.99	<sup>R</sup> 8.00
Kentucky	NA	8.47	8.36	NA	<sup>R</sup> 9.59	<sup>R</sup> 9.06	<sup>R</sup> 9.65
Louisiana	NA	9.33	10.12	NA	7.04	<sup>R</sup> 7.72	<sup>R</sup> 9.20
Maine	NA	12.17	12.16	NA	10.54	11.77	11.73
Maryland	10.40	10.03	10.19	11.40	<sup>R</sup> 10.85	<sup>R</sup> 11.09	<sup>R</sup> 11.17
Massachusetts	NA	12.42	12.53	NA	NA	NA	<sup>R</sup> 11.19
Michigan	8.34	9.15	9.24	9.28	<sup>R</sup> 8.54	<sup>R</sup> 7.90	<sup>R</sup> 8.50
Minnesota	6.37	7.61	7.89	6.43	<sup>R</sup> 5.50	<sup>R</sup> 5.59	<sup>R</sup> 6.75
Mississippi	NA	7.95	9.31	6.47	<sup>R</sup> 6.71	NA	<sup>R</sup> 8.40
Missouri	9.38	10.28	9.75	12.01	<sup>R</sup> 11.16	<sup>R</sup> 11.11	<sup>R</sup> 9.20
Montana	7.98	8.59	8.45	8.26	<sup>R</sup> 7.75	<sup>R</sup> 8.00	<sup>R</sup> 7.91
Nebraska	6.16	6.58	7.24	5.08	<sup>R</sup> 5.42	<sup>R</sup> 6.30	<sup>R</sup> 6.12
Nevada	7.66	8.23	10.06	8.21	8.11	7.74	7.62
New Hampshire	12.37	12.63	12.69	11.58	11.70	13.67	12.55
New Jersey	8.08	9.74	10.40	8.16	<sup>R</sup> 6.75	<sup>R</sup> 7.05	<sup>R</sup> 7.97
New Mexico	6.13	6.98	7.64	6.18	<sup>R</sup> 6.25	<sup>R</sup> 6.17	<sup>R</sup> 5.94
New York	8.10	9.59	11.35	6.85	<sup>R</sup> 7.03	<sup>R</sup> 7.96	<sup>R</sup> 8.89
North Carolina	NA	9.57	10.56	8.45	NA	NA	NA
North Dakota	6.06	6.87	7.20	6.21	<sup>R</sup> 5.44	<sup>R</sup> 5.44	<sup>R</sup> 6.01
Ohio	NA	8.78	9.42	7.11	NA	<sup>R</sup> 6.96	<sup>R</sup> 6.77
Oklahoma	8.18	NA	9.08	14.57	<sup>R</sup> 12.65	<sup>R</sup> 10.69	<sup>R</sup> 7.69
Oregon	NA	NA	10.11	NA	9.40	8.96	9.29
Pennsylvania	10.33	10.38	10.69	12.24	<sup>R</sup> 11.38	<sup>R</sup> 10.06	<sup>R</sup> 10.27
Rhode Island	13.01	13.18	14.60	17.10	14.30	13.96	12.60
South Carolina	8.74	9.91	10.74	9.12	<sup>R</sup> 8.11	<sup>R</sup> 8.28	<sup>R</sup> 8.82
South Dakota	6.39	6.87	7.48	5.97	5.56	5.43	7.20
Tennessee	8.43	8.74	9.24	8.10	<sup>R</sup> 8.88	<sup>R</sup> 8.88	<sup>R</sup> 8.17
Texas	NA	7.05	8.42	6.56	6.34	NA	NA
Utah	6.88	7.20	6.57	6.72	6.70	7.24	7.16
Vermont	12.24	11.41	11.60	12.86	12.14	12.14	12.18
Virginia	8.94	9.74	9.92	9.69	<sup>R</sup> 8.48	<sup>R</sup> 8.37	<sup>R</sup> 8.91
Washington	9.75	10.32	10.39	10.37	<sup>R</sup> 10.08	<sup>R</sup> 9.88	<sup>R</sup> 9.61
West Virginia	9.56	9.53	10.37	11.42	<sup>R</sup> 10.82	<sup>R</sup> 9.73	<sup>R</sup> 9.49
Wisconsin	7.47	8.16	8.84	6.42	5.73	<sup>R</sup> 7.62	<sup>R</sup> 8.08
Wyoming	6.97	7.09	6.90	6.53	<sup>R</sup> 6.06	<sup>R</sup> 6.40	<sup>R</sup> 6.59
<b>Total</b>	<b>8.13</b>	<b>8.96</b>	<b>9.66</b>	<b>8.23</b>	<b><sup>R</sup>7.93</b>	<b><sup>R</sup>8.05</b>	<b><sup>R</sup>8.40</b>

See footnotes at end of table.

Table 21. Average price of natural gas sold to commercial consumers, by State, 2010-2012

(dollars per thousand cubic feet) – continued

State	2012			2011			
	February	January	Total	December	November	October	September
Alabama	<sup>R</sup> 12.19	<sup>R</sup> 12.22	<sup>R</sup> 12.33	<sup>R</sup> 12.09	<sup>R</sup> 12.67	<sup>R</sup> 13.02	<sup>R</sup> 13.25
Alaska	<sup>R</sup> 8.59	<sup>R</sup> 8.53	8.76	8.55	8.52	8.73	8.72
Arizona	<sup>R</sup> 10.29	<sup>R</sup> 9.71	9.99	9.54	9.95	10.27	10.48
Arkansas	<sup>R</sup> 8.47	<sup>R</sup> 8.33	<sup>R</sup> 8.91	<sup>R</sup> 8.37	8.97	<sup>R</sup> 10.92	<sup>R</sup> 11.19
California	NA	<sup>R</sup> 7.83	<sup>R</sup> 8.27	<sup>R</sup> 7.95	<sup>R</sup> 7.62	<sup>R</sup> 8.03	<sup>R</sup> 8.32
Colorado	<sup>R</sup> 7.55	<sup>R</sup> 7.14	<sup>R</sup> 7.93	<sup>R</sup> 7.14	<sup>R</sup> 7.79	<sup>R</sup> 8.24	<sup>R</sup> 9.53
Connecticut	<sup>R</sup> 7.45	<sup>R</sup> 7.74	NA	8.33	8.42	9.36	9.44
Delaware	12.86	12.82	NA	12.64	12.52	14.69	14.65
District of Columbia	11.24	11.83	NA	NA	NA	11.82	12.97
Florida	<sup>R</sup> 11.03	<sup>R</sup> 10.30	<sup>R</sup> 11.02	<sup>R</sup> 10.24	<sup>R</sup> 10.55	<sup>R</sup> 10.19	<sup>R</sup> 10.56
Georgia	<sup>R</sup> 9.19	<sup>R</sup> 8.73	<sup>R</sup> 10.51	<sup>R</sup> 8.94	<sup>R</sup> 9.89	<sup>R</sup> 11.13	12.53
Hawaii	49.01	43.59	45.58	44.75	45.07	48.34	45.31
Idaho	<sup>R</sup> 7.53	7.76	8.20	7.84	7.85	7.76	8.28
Illinois	<sup>R</sup> 6.53	6.92	<sup>R</sup> 8.14	<sup>R</sup> 7.55	<sup>R</sup> 8.23	<sup>R</sup> 9.45	<sup>R</sup> 11.33
Indiana	<sup>R</sup> 7.81	<sup>R</sup> 7.67	<sup>R</sup> 8.11	<sup>R</sup> 7.38	<sup>R</sup> 7.09	<sup>R</sup> 7.40	<sup>R</sup> 8.52
Iowa	<sup>R</sup> 6.84	<sup>R</sup> 7.00	<sup>R</sup> 7.60	<sup>R</sup> 7.24	<sup>R</sup> 7.64	<sup>R</sup> 7.17	<sup>R</sup> 8.27
Kansas	<sup>R</sup> 8.10	<sup>R</sup> 7.60	<sup>R</sup> 8.94	<sup>R</sup> 8.05	<sup>R</sup> 9.15	<sup>R</sup> 11.10	<sup>R</sup> 12.65
Kentucky	<sup>R</sup> 8.40	<sup>R</sup> 7.92	<sup>R</sup> 8.77	<sup>R</sup> 8.43	<sup>R</sup> 8.92	<sup>R</sup> 9.43	<sup>R</sup> 10.72
Louisiana	<sup>R</sup> 8.97	NA	<sup>R</sup> 9.29	<sup>R</sup> 9.06	<sup>R</sup> 9.04	<sup>R</sup> 9.09	<sup>R</sup> 9.24
Maine	12.51	11.92	NA	11.05	NA	8.75	10.32
Maryland	<sup>R</sup> 9.72	<sup>R</sup> 10.03	<sup>R</sup> 10.34	<sup>R</sup> 10.36	<sup>R</sup> 10.32	<sup>R</sup> 10.85	<sup>R</sup> 12.13
Massachusetts	<sup>R</sup> 11.01	<sup>R</sup> 12.16	<sup>R</sup> 11.95	<sup>R</sup> 11.27	<sup>R</sup> 11.57	<sup>R</sup> 9.84	<sup>R</sup> 10.29
Michigan	<sup>R</sup> 8.28	<sup>R</sup> 8.31	9.13	<sup>R</sup> 8.40	8.62	<sup>R</sup> 9.29	10.50
Minnesota	<sup>R</sup> 6.47	<sup>R</sup> 6.59	<sup>R</sup> 7.43	<sup>R</sup> 6.75	<sup>R</sup> 6.83	<sup>R</sup> 6.84	<sup>R</sup> 7.53
Mississippi	<sup>R</sup> 8.10	<sup>R</sup> 7.36	NA	NA	NA	NA	<sup>R</sup> 7.67
Missouri	<sup>R</sup> 8.73	<sup>R</sup> 8.72	<sup>R</sup> 10.44	<sup>R</sup> 9.12	<sup>R</sup> 10.82	<sup>R</sup> 11.50	<sup>R</sup> 12.52
Montana	<sup>R</sup> 7.87	<sup>R</sup> 8.15	NA	<sup>R</sup> 8.12	<sup>R</sup> 8.48	<sup>R</sup> 9.50	<sup>R</sup> 9.86
Nebraska	<sup>R</sup> 6.30	<sup>R</sup> 6.46	<sup>R</sup> 6.66	<sup>R</sup> 6.60	<sup>R</sup> 6.62	<sup>R</sup> 6.80	<sup>R</sup> 7.22
Nevada	7.58	7.35	8.05	7.39	7.69	8.06	8.11
New Hampshire	12.21	12.15	12.68	12.22	12.57	12.62	14.37
New Jersey	<sup>R</sup> 8.17	<sup>R</sup> 8.85	9.54	8.76	9.11	8.61	9.61
New Mexico	<sup>R</sup> 6.07	<sup>R</sup> 6.26	<sup>R</sup> 7.19	<sup>R</sup> 6.79	<sup>R</sup> 7.57	<sup>R</sup> 8.05	<sup>R</sup> 8.47
New York	<sup>R</sup> 8.09	<sup>R</sup> 8.55	<sup>R</sup> 9.31	<sup>R</sup> 9.18	<sup>R</sup> 9.18	<sup>R</sup> 9.01	<sup>R</sup> 8.62
North Carolina	<sup>R</sup> 8.29	<sup>R</sup> 9.01	<sup>R</sup> 9.65	<sup>R</sup> 9.67	<sup>R</sup> 9.84	<sup>R</sup> 9.42	<sup>R</sup> 9.93
North Dakota	<sup>R</sup> 6.00	<sup>R</sup> 6.53	6.93	6.60	6.80	6.93	7.70
Ohio	<sup>R</sup> 6.86	<sup>R</sup> 7.15	<sup>R</sup> 8.58	7.50	7.73	8.42	<sup>R</sup> 9.05
Oklahoma	<sup>R</sup> 7.05	<sup>R</sup> 7.34	NA	7.50	<sup>R</sup> 10.71	<sup>R</sup> 15.22	<sup>R</sup> 15.99
Oregon	9.72	9.84	NA	9.32	9.48	9.99	10.53
Pennsylvania	<sup>R</sup> 10.19	<sup>R</sup> 10.11	<sup>R</sup> 10.40	<sup>R</sup> 9.82	<sup>R</sup> 10.11	<sup>R</sup> 10.16	<sup>R</sup> 11.37
Rhode Island	12.44	12.44	NA	12.02	12.81	14.44	17.07
South Carolina	<sup>R</sup> 8.67	<sup>R</sup> 9.12	<sup>R</sup> 9.70	<sup>R</sup> 9.37	<sup>R</sup> 9.83	<sup>R</sup> 9.12	<sup>R</sup> 8.89
South Dakota	<sup>R</sup> 6.36	<sup>R</sup> 6.61	6.98	6.82	6.98	7.09	7.80
Tennessee	<sup>R</sup> 8.18	<sup>R</sup> 8.59	<sup>R</sup> 9.09	<sup>R</sup> 9.10	<sup>R</sup> 9.50	<sup>R</sup> 9.53	<sup>R</sup> 10.36
Texas	NA	7.11	<sup>R</sup> 7.09	<sup>R</sup> 6.40	<sup>R</sup> 6.67	<sup>R</sup> 7.33	<sup>R</sup> 8.40
Utah	6.92	6.57	7.06	6.55	6.58	<sup>R</sup> 7.09	<sup>R</sup> 7.26
Vermont	12.14	12.34	11.90	12.60	12.72	13.11	13.81
Virginia	<sup>R</sup> 8.73	<sup>R</sup> 9.31	NA	NA	<sup>R</sup> 9.29	<sup>R</sup> 9.70	<sup>R</sup> 10.53
Washington	<sup>R</sup> 9.63	<sup>R</sup> 9.54	10.35	9.58	10.07	10.70	11.58
West Virginia	<sup>R</sup> 9.24	<sup>R</sup> 9.33	<sup>R</sup> 9.64	<sup>R</sup> 9.43	9.57	9.69	<sup>R</sup> 10.32
Wisconsin	7.55	<sup>R</sup> 7.52	<sup>R</sup> 8.03	7.79	8.10	<sup>R</sup> 6.93	<sup>R</sup> 7.60
Wyoming	<sup>R</sup> 6.75	<sup>R</sup> 8.21	<sup>R</sup> 7.29	<sup>R</sup> 7.16	<sup>R</sup> 7.54	<sup>R</sup> 7.78	<sup>R</sup> 8.57
<b>Total</b>	<sup>R</sup> <b>7.94</b>	<sup>R</sup> <b>8.22</b>	<sup>R</sup> <b>8.93</b>	<sup>R</sup> <b>8.33</b>	<sup>R</sup> <b>8.64</b>	<sup>R</sup> <b>8.95</b>	<sup>R</sup> <b>9.53</b>

See footnotes at end of table.

**Table 21. Average price of natural gas sold to commercial consumers, by State, 2010-2012**  
(dollars per thousand cubic feet) – continued

State	2011						
	August	July	June	May	April	March	February
Alabama	<sup>R</sup> 13.38	<sup>R</sup> 13.06	<sup>R</sup> 13.10	<sup>R</sup> 11.61	<sup>R</sup> 12.60	<sup>R</sup> 12.21	<sup>R</sup> 12.03
Alaska	8.50	8.44	8.58	9.26	9.08	8.91	8.95
Arizona	10.42	<sup>R</sup> 10.30	9.97	10.17	9.96	<sup>R</sup> 9.81	9.96
Arkansas	<sup>R</sup> 11.46	<sup>R</sup> 11.12	<sup>R</sup> 11.16	<sup>R</sup> 10.73	9.95	8.28	<sup>R</sup> 7.79
California	<sup>R</sup> 9.09	<sup>R</sup> 8.65	<sup>R</sup> 8.55	<sup>R</sup> 8.18	<sup>R</sup> 8.30	<sup>R</sup> 8.16	<sup>R</sup> 8.49
Colorado	<sup>R</sup> 9.76	<sup>R</sup> 9.71	<sup>R</sup> 8.60	<sup>R</sup> 7.91	<sup>R</sup> 7.38	<sup>R</sup> 7.70	<sup>R</sup> 7.98
Connecticut	9.16	8.76	8.63	NA	8.33	8.18	8.39
Delaware	NA	15.01	14.69	14.83	12.73	12.92	12.61
District of Columbia	12.76	13.30	12.91	12.66	12.49	12.37	12.61
Florida	<sup>K</sup> 10.57	<sup>K</sup> 11.07	<sup>K</sup> 11.34	<sup>K</sup> 11.33	<sup>K</sup> 11.39	<sup>K</sup> 11.16	<sup>K</sup> 11.76
Georgia	<sup>K</sup> 12.77	<sup>K</sup> 12.52	<sup>K</sup> 12.36	<sup>K</sup> 12.20	<sup>K</sup> 10.64	<sup>K</sup> 10.16	<sup>K</sup> 10.00
Hawaii	45.20	47.00	50.67	47.10	46.17	48.74	41.08
Idaho	8.32	8.30	8.26	8.56	8.55	8.45	8.24
Illinois	<sup>R</sup> 12.64	<sup>R</sup> 12.57	<sup>R</sup> 11.39	<sup>R</sup> 9.07	<sup>R</sup> 8.00	<sup>R</sup> 7.59	<sup>R</sup> 7.28
Indiana	<sup>R</sup> 10.23	<sup>R</sup> 9.69	<sup>R</sup> 10.16	<sup>R</sup> 9.63	<sup>R</sup> 10.05	<sup>R</sup> 8.33	<sup>R</sup> 8.22
Iowa	<sup>R</sup> 9.26	<sup>R</sup> 9.18	<sup>R</sup> 8.52	<sup>R</sup> 7.85	<sup>R</sup> 7.38	<sup>R</sup> 7.44	<sup>R</sup> 7.56
Kansas	<sup>R</sup> 12.94	<sup>R</sup> 12.60	<sup>R</sup> 12.51	<sup>R</sup> 11.16	<sup>R</sup> 9.47	<sup>R</sup> 8.47	<sup>R</sup> 8.04
Kentucky	<sup>R</sup> 11.18	<sup>R</sup> 10.88	<sup>R</sup> 10.68	<sup>R</sup> 9.73	<sup>R</sup> 9.33	<sup>R</sup> 8.25	<sup>R</sup> 8.43
Louisiana	<sup>R</sup> 9.49	<sup>R</sup> 9.78	<sup>R</sup> 9.82	<sup>R</sup> 9.71	<sup>R</sup> 9.37	<sup>R</sup> 9.32	<sup>R</sup> 9.08
Maine	10.54	11.28	10.40	11.60	12.70	11.78	12.88
Maryland	<sup>R</sup> 11.95	<sup>R</sup> 13.43	<sup>R</sup> 11.89	<sup>R</sup> 11.96	<sup>R</sup> 10.06	<sup>R</sup> 9.86	<sup>R</sup> 9.96
Massachusetts	<sup>K</sup> 10.81	<sup>K</sup> 10.67	<sup>K</sup> 10.60	<sup>K</sup> 11.02	<sup>K</sup> 12.38	<sup>K</sup> 13.12	<sup>K</sup> 12.50
Michigan	11.41	<sup>K</sup> 10.88	10.35	9.37	8.94	9.05	9.11
Minnesota	<sup>R</sup> 8.77	<sup>R</sup> 8.07	<sup>R</sup> 8.19	<sup>R</sup> 7.96	<sup>R</sup> 7.64	<sup>R</sup> 7.40	<sup>R</sup> 7.69
Mississippi	<sup>R</sup> 7.65	<sup>R</sup> 7.72	<sup>R</sup> 7.44	<sup>R</sup> 7.87	<sup>R</sup> 7.70	<sup>R</sup> 7.77	<sup>R</sup> 8.19
Missouri	<sup>R</sup> 13.36	<sup>R</sup> 13.26	<sup>R</sup> 12.50	<sup>R</sup> 11.17	<sup>R</sup> 10.75	<sup>R</sup> 10.25	<sup>R</sup> 10.02
Montana	NA	<sup>R</sup> 9.44	<sup>R</sup> 10.17	<sup>R</sup> 9.16	<sup>R</sup> 8.75	<sup>R</sup> 8.53	<sup>R</sup> 8.35
Nebraska	<sup>R</sup> 7.45	<sup>R</sup> 7.31	<sup>R</sup> 6.98	<sup>R</sup> 6.62	<sup>R</sup> 6.30	<sup>R</sup> 7.00	<sup>R</sup> 6.91
Nevada	8.07	8.07	8.13	8.11	8.18	8.26	8.20
New Hampshire	13.83	13.93	12.25	13.00	13.29	12.69	12.65
New Jersey	<sup>K</sup> 10.63	<sup>K</sup> 10.07	10.83	9.55	8.92	9.13	10.05
New Mexico	<sup>R</sup> 8.85	<sup>R</sup> 8.20	<sup>R</sup> 7.76	<sup>R</sup> 7.46	<sup>R</sup> 7.10	<sup>R</sup> 6.98	<sup>R</sup> 6.79
New York	<sup>R</sup> 8.54	<sup>R</sup> 8.13	<sup>R</sup> 9.02	<sup>R</sup> 9.79	<sup>R</sup> 9.38	<sup>R</sup> 9.87	<sup>R</sup> 9.48
North Carolina	<sup>R</sup> 9.50	<sup>R</sup> 10.60	<sup>R</sup> 10.32	<sup>R</sup> 10.01	<sup>R</sup> 10.45	<sup>R</sup> 9.48	<sup>R</sup> 9.97
North Dakota	8.52	8.50	8.22	7.50	6.63	6.86	6.79
Ohio	<sup>R</sup> 9.37	<sup>R</sup> 9.57	<sup>R</sup> 9.49	<sup>R</sup> 9.08	<sup>R</sup> 8.81	<sup>R</sup> 8.43	<sup>R</sup> 8.90
Oklahoma	<sup>K</sup> 17.12	<sup>K</sup> 16.29	NA	<sup>R</sup> 13.39	<sup>K</sup> 11.42	<sup>R</sup> 8.13	<sup>K</sup> 7.08
Oregon	10.49	9.95	NA	NA	9.77	9.41	9.31
Pennsylvania	<sup>R</sup> 11.97	<sup>R</sup> 12.33	<sup>R</sup> 11.43	<sup>R</sup> 11.15	<sup>R</sup> 10.18	<sup>R</sup> 10.61	<sup>R</sup> 10.28
Rhode Island	17.99	NA	16.87	15.63	13.78	12.84	12.95
South Carolina	<sup>R</sup> 9.48	<sup>R</sup> 9.81	<sup>R</sup> 10.30	<sup>R</sup> 9.17	<sup>R</sup> 9.79	<sup>R</sup> 9.34	<sup>R</sup> 10.68
South Dakota	8.62	7.88	7.61	6.92	6.51	6.93	6.96
Tennessee	<sup>R</sup> 10.87	<sup>R</sup> 10.72	<sup>R</sup> 9.89	<sup>R</sup> 9.36	<sup>R</sup> 9.05	<sup>R</sup> 8.89	<sup>R</sup> 8.51
Texas	<sup>R</sup> 7.93	<sup>R</sup> 7.64	<sup>R</sup> 7.72	<sup>R</sup> 7.90	<sup>R</sup> 7.16	<sup>R</sup> 6.98	<sup>R</sup> 7.07
Utah	7.31	7.02	6.60	6.49	7.08	7.49	7.43
Vermont	13.99	13.29	12.31	11.64	11.36	11.26	11.24
Virginia	<sup>R</sup> 10.31	<sup>R</sup> 10.15	<sup>R</sup> 10.76	<sup>R</sup> 10.39	<sup>R</sup> 9.86	<sup>R</sup> 9.35	<sup>R</sup> 10.04
Washington	11.63	11.58	11.02	10.76	10.37	10.34	9.87
West Virginia	<sup>R</sup> 11.46	<sup>R</sup> 11.52	<sup>R</sup> 11.50	10.46	9.78	<sup>R</sup> 9.45	9.29
Wisconsin	8.25	<sup>R</sup> 8.33	<sup>R</sup> 8.13	7.47	<sup>R</sup> 8.20	<sup>R</sup> 8.09	<sup>R</sup> 8.16
Wyoming	<sup>R</sup> 8.97	<sup>R</sup> 8.51	<sup>R</sup> 7.40	<sup>R</sup> 7.35	<sup>R</sup> 7.08	<sup>R</sup> 7.00	<sup>R</sup> 7.10
<b>Total</b>	<sup>R</sup> <b>9.79</b>	<sup>R</sup> <b>9.59</b>	<sup>R</sup> <b>9.53</b>	<sup>R</sup> <b>9.32</b>	<sup>R</sup> <b>9.04</b>	<sup>R</sup> <b>8.91</b>	<sup>R</sup> <b>8.90</b>

See footnotes at end of table.

**Table 21. Average price of natural gas sold to commercial consumers, by State, 2010-2012**  
(dollars per thousand cubic feet) – continued

State	2011						2010
	January	Total	December	November	October	September	August
Alabama	<sup>R</sup> 11.86	13.36	12.25	13.24	13.02	12.79	13.04
Alaska	8.82	8.78	8.87	8.92	8.97	8.68	8.87
Arizona	<sup>R</sup> 9.89	10.72	10.22	10.35	10.84	10.88	11.08
Arkansas	7.80	8.89	7.98	9.10	10.15	10.50	10.92
California	<sup>R</sup> 8.26	8.30	8.58	7.46	8.08	7.81	8.40
Colorado	<sup>R</sup> 8.17	7.58	7.14	7.22	8.10	7.44	7.25
Connecticut	8.16	9.55	8.20	8.68	10.40	10.84	11.08
Delaware	12.64	13.26	13.48	14.65	17.20	16.34	15.91
District of Columbia	12.29	12.26	11.35	11.08	11.20	11.68	12.20
Florida	<sup>K</sup> 11.37	10.60	10.07	9.56	9.93	10.07	10.48
Georgia	<sup>R</sup> 9.51	10.95	9.09	10.48	11.95	13.10	13.23
Hawaii	38.09	36.55	39.36	36.92	42.81	37.32	34.90
Idaho	8.38	8.21	8.28	8.25	8.38	8.11	8.13
Illinois	<sup>R</sup> 7.11	8.76	7.22	8.03	9.55	11.73	12.31
Indiana	<sup>R</sup> 7.47	7.54	7.04	7.01	6.02	7.53	10.76
Iowa	<sup>R</sup> 7.45	7.81	6.78	7.97	7.18	9.15	9.99
Kansas	<sup>R</sup> 8.13	9.61	7.60	9.38	11.86	12.60	12.95
Kentucky	<sup>R</sup> 7.89	8.61	7.92	8.96	10.42	11.82	11.38
Louisiana	<sup>R</sup> 9.15	9.87	8.98	9.14	9.40	9.43	10.30
Maine	11.99	11.71	11.86	9.54	9.78	10.68	11.51
Maryland	<sup>R</sup> 9.56	9.87	8.82	9.24	9.35	10.34	10.82
Massachusetts	<sup>K</sup> 12.60	12.20	12.69	12.06	9.50	10.13	10.10
Michigan	9.14	8.95	8.27	8.28	8.41	8.66	8.91
Minnesota	<sup>R</sup> 7.49	7.60	7.43	6.45	6.84	7.22	7.55
Mississippi	<sup>R</sup> 8.12	8.75	8.15	7.90	8.08	7.09	7.45
Missouri	<sup>R</sup> 9.81	10.28	10.01	11.52	12.51	13.11	13.71
Montana	<sup>R</sup> 8.20	8.54	7.96	8.33	9.43	10.34	10.80
Nebraska	<sup>R</sup> 6.04	7.07	6.60	6.53	6.17	7.05	7.44
Nevada	8.34	9.77	8.46	9.25	9.89	9.82	9.96
New Hampshire	12.24	12.72	12.77	11.86	12.89	13.95	13.69
New Jersey	10.04	10.11	9.50	9.69	9.27	9.31	10.17
New Mexico	<sup>R</sup> 6.79	7.47	6.31	7.14	7.37	7.75	8.43
New York	<sup>R</sup> 9.71	10.88	10.58	10.32	10.31	10.03	9.67
North Carolina	<sup>R</sup> 8.90	10.18	8.64	9.62	10.45	11.11	11.24
North Dakota	6.69	7.03	6.52	6.64	6.45	7.18	8.42
Ohio	<sup>R</sup> 8.70	9.25	8.71	8.35	9.20	9.37	10.29
Oklahoma	<sup>R</sup> 6.52	9.78	7.27	12.47	17.57	18.65	19.61
Oregon	9.84	10.10	9.90	9.85	10.30	10.29	10.53
Pennsylvania	<sup>R</sup> 10.12	10.47	9.76	9.74	10.25	10.75	11.27
Rhode Island	12.62	14.46	12.61	13.62	15.66	16.97	18.40
South Carolina	<sup>R</sup> 9.91	10.34	9.39	9.69	10.16	9.70	10.55
South Dakota	6.81	7.13	6.15	6.50	6.39	7.35	8.23
Tennessee	<sup>R</sup> 8.38	9.39	8.77	9.61	10.34	10.57	11.02
Texas	<sup>R</sup> 6.46	7.90	6.53	6.35	7.21	7.34	7.92
Utah	7.35	6.83	7.51	7.33	7.42	7.41	7.32
Vermont	11.47	11.82	11.72	11.79	12.26	12.90	13.19
Virginia	<sup>R</sup> 9.44	9.55	8.93	8.93	9.22	9.08	9.37
Washington	10.20	10.49	10.13	10.08	10.93	11.36	11.66
West Virginia	9.28	10.27	9.34	9.34	11.01	12.25	12.58
Wisconsin	8.36	8.53	8.34	8.15	6.91	7.38	8.48
Wyoming	<sup>R</sup> 6.94	7.13	6.90	7.85	8.14	8.27	7.96
<b>Total</b>	<sup>R</sup> <b>8.76</b>	<b>9.47</b>	<b>8.56</b>	<b>8.86</b>	<b>9.28</b>	<b>9.57</b>	<b>9.96</b>

See footnotes at end of table.

**Table 21. Average price of natural gas sold to commercial consumers, by State, 2010-2012**  
(dollars per thousand cubic feet) – continued

State	2010						
	July	June	May	April	March	February	January
Alabama	13.62	13.85	13.53	13.39	13.58	13.69	13.62
Alaska	8.22	8.42	8.46	8.58	8.93	8.87	8.80
Arizona	10.82	10.82	10.60	10.66	10.73	10.95	10.89
Arkansas	10.92	10.77	10.36	9.61	8.35	8.37	8.22
California	8.29	8.12	7.62	8.40	6.94	9.47	9.23
Colorado	7.98	8.28	7.18	6.74	8.03	8.10	7.69
Connecticut	11.25	11.25	10.52	10.91	9.64	9.37	8.74
Delaware	16.93	14.81	13.40	12.09	11.51	12.42	12.09
District of Columbia	12.18	12.69	12.18	13.09	13.04	13.17	12.75
Florida	11.22	10.60	10.45	10.88	11.11	10.98	11.28
Georgia	13.19	13.14	12.73	11.61	11.75	10.14	10.58
Hawaii	35.09	37.88	37.13	36.51	32.07	33.49	35.36
Idaho	8.20	8.18	8.29	8.25	8.32	8.15	8.04
Illinois	12.81	11.32	10.16	9.30	8.89	8.65	8.07
Indiana	10.61	10.31	9.36	10.15	8.26	7.06	7.14
Iowa	9.94	9.07	7.67	7.66	7.64	7.82	8.04
Kansas	12.54	12.46	11.85	10.56	9.69	9.92	8.59
Kentucky	10.68	10.15	9.64	9.86	8.93	7.93	7.75
Louisiana	10.47	9.84	9.82	9.41	10.15	10.12	10.72
Maine	11.94	11.43	12.32	12.45	11.79	12.42	12.13
Maryland	10.66	10.53	9.89	9.89	10.29	10.10	10.33
Massachusetts	10.87	10.48	12.43	11.97	12.79	12.52	12.87
Michigan	9.03	8.87	8.95	8.49	9.25	9.46	9.55
Minnesota	8.09	7.05	6.98	7.03	7.49	8.29	8.39
Mississippi	7.83	7.67	8.25	9.02	9.34	9.62	9.81
Missouri	13.45	12.92	11.65	10.59	9.58	9.38	9.24
Montana	9.43	8.33	8.32	8.77	8.85	8.62	7.98
Nebraska	6.96	6.67	6.48	7.01	7.34	7.69	7.14
Nevada	9.93	9.71	9.99	10.18	10.23	10.13	9.98
New Hampshire	13.58	12.43	12.36	12.92	12.69	12.81	12.64
New Jersey	11.23	9.67	8.58	8.32	10.21	10.82	11.11
New Mexico	7.88	7.29	7.31	7.51	7.87	7.94	7.43
New York	9.68	10.14	10.33	10.96	11.77	11.55	11.85
North Carolina	11.53	11.56	11.10	11.72	10.75	10.18	10.23
North Dakota	8.35	7.89	7.11	7.05	7.43	7.53	6.74
Ohio	10.59	9.99	10.04	9.47	9.26	9.42	9.29
Oklahoma	16.54	15.23	13.49	10.37	8.84	8.58	8.03
Oregon	10.29	10.07	9.98	9.81	10.25	10.39	10.07
Pennsylvania	11.29	10.49	10.43	10.44	10.97	10.66	10.71
Rhode Island	19.15	18.04	16.70	14.71	14.61	14.66	13.73
South Carolina	10.39	9.92	9.92	10.09	10.55	10.76	11.64
South Dakota	8.20	7.77	6.70	7.26	7.91	7.80	7.21
Tennessee	10.77	9.88	10.20	9.68	9.44	8.81	9.03
Texas	8.45	7.92	7.89	8.57	8.69	8.59	8.37
Utah	6.84	6.27	6.02	6.39	6.80	6.84	6.59
Vermont	13.43	12.93	12.37	11.80	11.29	11.28	11.46
Virginia	9.56	9.62	9.71	9.87	9.63	9.98	10.16
Washington	11.51	10.95	10.57	10.42	10.36	10.27	10.19
West Virginia	12.56	11.46	11.32	10.87	10.41	10.18	10.11
Wisconsin	8.87	8.26	7.99	8.51	8.62	9.05	9.13
Wyoming	7.77	7.13	6.60	6.64	6.89	7.11	6.96
<b>Total</b>	<b>10.07</b>	<b>9.73</b>	<b>9.49</b>	<b>9.55</b>	<b>9.70</b>	<b>9.71</b>	<b>9.65</b>

<sup>R</sup> Revised data.

<sup>NA</sup> Not available.

**Notes:** Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to commercial consumers reflect onsystem sales prices, with the following exceptions: Through 2010, in the States of Florida, Georgia, Maryland, Michigan, New York, Ohio, Pennsylvania, Virginia, and the District of Columbia, commercial price data were based on total gas deliveries. In 2011, however, commercial price data are based on total gas deliveries in the States of Georgia, New York and Ohio only. Published prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges. Prices are in nominal dollars. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 24 for data on onsystem sales expressed as a percentage of total residential, total commercial, and total industrial deliveries.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

**Table 22. Average price of natural gas sold to industrial consumers, by State, 2010-2012**  
(dollars per thousand cubic feet)

State	2012 6-Month YTD	2011 6-Month YTD	2010 6-Month YTD	2012			
				June	May	April	March
Alabama	4.04	5.66	7.17	3.86	<sup>R</sup> 3.55	<sup>R</sup> 3.64	<sup>R</sup> 3.97
Alaska	3.25	4.04	4.63	4.38	3.56	2.09	2.34
Arizona	5.74	7.04	7.94	5.85	<sup>R</sup> 5.15	<sup>R</sup> 5.28	<sup>R</sup> 5.70
Arkansas	6.32	7.35	7.17	4.85	<sup>R</sup> 5.06	<sup>R</sup> 5.80	<sup>R</sup> 6.92
California	5.73	7.20	7.37	5.27	<sup>R</sup> 4.86	<sup>R</sup> 5.17	<sup>R</sup> 6.57
Colorado	5.89	6.12	5.88	6.31	6.46	<sup>R</sup> 4.62	<sup>R</sup> 6.24
Connecticut	8.43	NA	9.99	7.35	<sup>R</sup> 8.39	8.23	<sup>R</sup> 7.97
Delaware	11.72	11.60	9.65	13.59	11.96	12.71	11.56
District of Columbia	--	--	--	--	--	--	--
Florida	NA	8.76	8.63	6.81	NA	NA	NA
Georgia	4.35	6.34	6.69	4.03	<sup>R</sup> 3.84	<sup>R</sup> 3.93	<sup>R</sup> 4.31
Hawaii	31.00	29.52	23.91	31.55	29.80	31.68	32.35
Idaho	6.05	6.64	6.40	5.69	5.85	5.88	6.07
Illinois	5.64	6.63	7.32	5.94	<sup>R</sup> 5.52	<sup>R</sup> 5.28	<sup>R</sup> 5.87
Indiana	6.82	NA	5.85	5.83	<sup>R</sup> 5.68	<sup>R</sup> 6.01	<sup>R</sup> 8.24
Iowa	4.69	6.11	6.52	3.56	3.36	3.76	<sup>R</sup> 5.35
Kansas	3.83	NA	5.91	3.51	<sup>R</sup> 3.50	4.33	3.88
Kentucky	3.73	5.43	5.91	3.25	<sup>R</sup> 2.93	<sup>R</sup> 3.14	<sup>R</sup> 3.86
Louisiana	2.61	4.49	4.96	2.62	<sup>R</sup> 2.47	<sup>R</sup> 2.23	<sup>R</sup> 2.47
Maine	NA	11.17	11.75	NA	NA	12.27	12.37
Maryland	NA	8.47	9.18	NA	<sup>R</sup> 8.59	<sup>R</sup> 9.17	<sup>R</sup> 9.45
Massachusetts	NA	12.01	12.09	NA	<sup>R</sup> 7.73	NA	<sup>R</sup> 10.78
Michigan	7.54	8.43	9.43	7.37	<sup>R</sup> 7.17	<sup>R</sup> 6.92	<sup>R</sup> 7.60
Minnesota	4.43	5.78	5.79	3.82	<sup>R</sup> 3.13	<sup>R</sup> 3.74	<sup>R</sup> 4.85
Mississippi	4.40	5.86	6.61	3.77	<sup>R</sup> 4.07	<sup>R</sup> 4.14	<sup>R</sup> 4.51
Missouri	8.14	8.49	8.74	7.55	<sup>R</sup> 7.80	<sup>R</sup> 8.22	<sup>R</sup> 8.33
Montana	NA	NA	8.38	NA	7.04	<sup>R</sup> 8.61	7.98
Nebraska	4.63	5.77	6.21	3.23	<sup>R</sup> 3.73	<sup>R</sup> 4.83	<sup>R</sup> 4.83
Nevada	7.78	9.52	10.93	8.09	<sup>R</sup> 7.79	<sup>R</sup> 7.60	<sup>R</sup> 7.84
New Hampshire	11.04	11.72	12.05	9.83	10.33	12.28	11.15
New Jersey	7.65	9.26	9.90	6.81	<sup>R</sup> 6.24	<sup>R</sup> 6.51	<sup>R</sup> 7.27
New Mexico	5.01	5.69	6.65	4.13	<sup>R</sup> 4.44	<sup>R</sup> 5.00	<sup>R</sup> 5.34
New York	NA	NA	8.70	6.27	<sup>R</sup> 7.34	NA	<sup>R</sup> 8.46
North Carolina	6.52	7.79	8.46	5.77	<sup>R</sup> 5.79	<sup>R</sup> 6.08	<sup>R</sup> 6.72
North Dakota	4.38	5.26	5.49	4.32	3.89	4.19	4.38
Ohio	NA	7.11	7.35	NA	NA	NA	<sup>R</sup> 5.50
Oklahoma	NA	6.62	8.52	NA	NA	<sup>R</sup> 11.39	<sup>R</sup> 6.48
Oregon	NA	NA	7.13	NA	6.28	6.32	NA
Pennsylvania	NA	8.38	8.28	NA	<sup>R</sup> 7.02	<sup>R</sup> 7.58	<sup>R</sup> 8.26
Rhode Island	9.68	10.77	11.81	10.36	9.67	9.39	8.77
South Carolina	3.99	5.79	6.50	3.73	<sup>R</sup> 3.39	<sup>R</sup> 3.63	<sup>R</sup> 4.01
South Dakota	4.44	6.14	6.02	3.62	<sup>R</sup> 3.91	<sup>R</sup> 4.17	<sup>R</sup> 4.44
Tennessee	4.79	6.32	7.17	4.17	<sup>R</sup> 4.08	<sup>R</sup> 4.36	<sup>R</sup> 4.70
Texas	2.67	4.38	4.97	2.62	<sup>R</sup> 2.19	<sup>R</sup> 2.23	<sup>R</sup> 2.51
Utah	4.81	5.81	5.57	4.08	4.20	4.86	5.29
Vermont	4.90	6.44	6.87	4.55	4.43	4.62	4.97
Virginia	5.17	6.56	6.93	4.88	<sup>R</sup> 4.59	<sup>R</sup> 4.82	<sup>R</sup> 4.96
Washington	8.87	9.56	9.07	8.97	<sup>R</sup> 8.92	<sup>R</sup> 8.91	<sup>R</sup> 8.83
West Virginia	4.83	5.19	5.82	4.94	<sup>R</sup> 4.70	<sup>R</sup> 4.59	<sup>R</sup> 4.78
Wisconsin	5.96	7.24	7.89	4.31	<sup>R</sup> 4.09	<sup>R</sup> 5.88	<sup>R</sup> 6.72
Wyoming	3.66	NA	4.66	2.66	<sup>R</sup> 2.65	<sup>R</sup> 3.48	<sup>R</sup> 3.97
<b>Total</b>	<b>3.70</b>	<b>5.39</b>	<b>5.90</b>	<b>3.27</b>	<b><sup>R</sup>2.99</b>	<b><sup>R</sup>3.18</b>	<b><sup>R</sup>3.69</b>

See footnotes at end of table.

**Table 22. Average price of natural gas sold to industrial consumers, by State, 2010-2012**  
(dollars per thousand cubic feet) – continued

State	2012			2011			
	February	January	Total	December	November	October	September
Alabama	\$4.40	\$4.68	\$5.35	\$4.69	\$4.84	\$4.94	\$4.99
Alaska	3.10	2.95	3.84	3.24	3.40	3.62	3.57
Arizona	\$5.96	\$6.28	\$6.86	\$6.12	\$6.52	\$6.51	\$6.97
Arkansas	\$6.89	\$6.84	NA	\$7.22	\$7.35	\$8.45	\$7.84
California	\$5.70	\$6.71	7.04	6.81	\$6.54	6.59	6.83
Colorado	\$5.89	\$5.98	NA	NA	\$5.80	\$6.73	\$8.70
Connecticut	\$9.18	\$9.60	NA	9.65	8.89	9.04	8.41
Delaware	11.32	11.39	11.51	10.83	11.30	11.90	10.97
District of Columbia	--	--	--	--	--	--	--
Florida	\$9.79	\$8.44	\$8.66	\$8.33	\$7.98	\$8.25	\$9.06
Georgia	\$4.78	\$5.12	\$6.13	\$5.80	\$5.87	\$5.35	\$6.07
Hawaii	31.12	29.43	29.80	31.42	29.41	29.58	29.15
Idaho	6.25	6.44	NA	6.45	NA	6.04	6.31
Illinois	\$5.32	\$5.94	\$6.74	\$6.24	\$6.46	\$6.94	\$7.88
Indiana	\$7.23	\$6.53	NA	NA	\$5.95	\$6.00	\$6.31
Iowa	\$5.32	\$5.58	\$5.84	\$5.55	\$5.82	\$5.26	\$5.50
Kansas	\$6.61	\$6.55	NA	\$6.72	\$5.46	\$5.19	\$5.26
Kentucky	\$4.15	\$4.66	\$5.23	\$4.89	\$4.99	\$4.84	\$4.98
Louisiana	\$2.81	\$3.14	NA	NA	\$3.55	\$3.87	\$4.17
Maine	13.40	11.69	NA	12.08	NA	8.83	8.61
Maryland	\$8.19	\$8.70	8.62	8.82	8.85	9.21	8.63
Massachusetts	\$10.53	\$11.71	NA	\$10.12	\$10.90	NA	\$10.64
Michigan	\$7.70	\$7.75	\$8.26	\$7.54	\$7.85	\$7.78	\$8.23
Minnesota	\$4.82	\$4.92	\$5.58	\$5.44	\$5.15	\$5.18	\$5.08
Mississippi	\$4.60	\$5.01	\$5.70	\$5.26	\$5.30	\$5.40	\$5.59
Missouri	\$8.11	\$8.34	\$8.43	\$8.21	\$8.59	\$8.29	\$8.38
Montana	7.34	8.17	NA	8.37	7.62	9.21	9.30
Nebraska	\$5.02	\$5.30	\$5.57	\$5.21	\$5.16	\$5.04	\$5.47
Nevada	\$7.68	\$7.80	8.98	7.62	8.04	8.51	8.80
New Hampshire	11.00	11.00	NA	11.02	11.68	NA	12.43
New Jersey	\$7.94	\$8.49	NA	8.12	8.23	NA	NA
New Mexico	\$5.69	\$6.09	\$5.91	\$5.99	\$6.33	\$6.07	\$5.76
New York	\$7.73	\$7.76	NA	\$7.40	\$8.50	\$8.74	\$8.23
North Carolina	\$6.86	\$7.24	\$7.66	\$7.43	\$7.36	\$7.38	\$7.54
North Dakota	4.47	4.74	5.08	4.80	4.86	4.79	4.95
Ohio	\$5.47	\$6.15	\$7.14	\$6.31	\$6.62	\$8.16	\$7.99
Oklahoma	\$6.29	\$6.37	\$7.29	\$7.21	\$8.29	\$10.40	\$10.28
Oregon	6.69	6.88	NA	6.85	6.88	7.02	6.89
Pennsylvania	\$8.21	\$8.30	NA	\$8.57	NA	\$8.17	\$7.54
Rhode Island	9.36	10.28	NA	10.36	NA	NA	10.94
South Carolina	\$4.30	\$4.76	\$5.57	\$5.01	\$5.08	\$5.21	\$5.32
South Dakota	\$4.67	\$4.89	6.03	5.71	5.47	5.89	6.22
Tennessee	\$5.21	\$5.88	\$6.17	\$5.93	\$5.92	\$5.85	\$5.95
Texas	\$3.19	\$3.26	\$4.20	3.45	3.61	\$3.87	\$4.13
Utah	5.23	5.22	5.49	5.18	5.03	5.09	5.28
Vermont	5.08	5.29	NA	5.43	NA	NA	6.19
Virginia	\$5.55	\$5.82	NA	\$6.11	\$6.28	\$6.82	NA
Washington	\$8.92	\$8.74	NA	8.84	9.17	9.45	9.49
West Virginia	\$4.80	\$5.14	\$4.89	\$4.23	\$4.21	\$4.54	\$4.50
Wisconsin	\$6.38	\$6.26	\$6.95	\$6.75	\$6.95	\$5.86	\$6.03
Wyoming	\$4.34	\$4.81	NA	NA	NA	NA	NA
<b>Total</b>	<b>\$4.30</b>	<b>\$4.52</b>	<b>\$5.11</b>	<b>\$4.57</b>	<b>\$4.63</b>	<b>\$4.68</b>	<b>\$4.81</b>

See footnotes at end of table.

**Table 22. Average price of natural gas sold to industrial consumers, by State, 2010-2012**  
(dollars per thousand cubic feet) – continued

State	2011						
	August	July	June	May	April	March	February
Alabama	<sup>R</sup> 5.35	<sup>R</sup> 5.55	<sup>R</sup> 5.78	<sup>R</sup> 5.87	<sup>R</sup> 5.31	<sup>R</sup> 5.19	<sup>R</sup> 5.81
Alaska	4.06	4.06	4.09	4.18	3.95	3.64	4.31
Arizona	<sup>R</sup> 7.22	<sup>R</sup> 7.31	<sup>R</sup> 6.96	<sup>R</sup> 6.76	<sup>R</sup> 7.40	<sup>R</sup> 6.91	<sup>R</sup> 7.23
Arkansas	<sup>R</sup> 7.41	NA	<sup>R</sup> 8.09	<sup>R</sup> 8.07	<sup>R</sup> 7.94	<sup>R</sup> 7.13	<sup>R</sup> 7.00
California	7.37	<sup>R</sup> 7.23	7.30	<sup>R</sup> 6.96	7.01	<sup>R</sup> 7.40	7.20
Colorado	<sup>R</sup> 8.34	<sup>R</sup> 9.55	<sup>R</sup> 6.48	<sup>R</sup> 6.02	<sup>R</sup> 5.48	<sup>R</sup> 6.36	<sup>R</sup> 6.33
Connecticut	8.42	8.52	8.30	8.83	NA	9.11	9.93
Delaware	11.28	11.31	11.04	11.34	10.92	10.89	11.94
District of Columbia	--	--	--	--	--	--	--
Florida	<sup>R</sup> 8.73	<sup>R</sup> 9.30	<sup>R</sup> 8.94	<sup>R</sup> 8.60	<sup>R</sup> 9.11	<sup>R</sup> 9.14	<sup>R</sup> 8.22
Georgia	<sup>R</sup> 6.34	<sup>R</sup> 6.37	<sup>R</sup> 6.18	<sup>R</sup> 6.32	<sup>R</sup> 6.14	<sup>R</sup> 6.33	<sup>R</sup> 6.92
Hawaii	30.15	31.10	32.17	31.29	31.03	28.41	27.37
Idaho	6.34	6.48	6.36	6.57	6.65	6.71	6.71
Illinois	<sup>R</sup> 8.41	<sup>R</sup> 8.67	<sup>R</sup> 7.92	<sup>R</sup> 6.96	<sup>R</sup> 6.63	<sup>R</sup> 6.94	<sup>R</sup> 6.35
Indiana	NA	<sup>R</sup> 6.41	<sup>R</sup> 5.93	<sup>R</sup> 6.02	NA	<sup>R</sup> 6.33	<sup>R</sup> 7.19
Iowa	<sup>R</sup> 5.50	<sup>R</sup> 5.70	<sup>R</sup> 5.52	<sup>R</sup> 5.53	<sup>R</sup> 5.77	<sup>R</sup> 6.25	<sup>R</sup> 6.47
Kansas	<sup>R</sup> 5.50	<sup>R</sup> 5.46	<sup>R</sup> 5.38	<sup>R</sup> 5.50	<sup>R</sup> 5.50	<sup>R</sup> 5.53	NA
Kentucky	<sup>R</sup> 5.19	<sup>R</sup> 5.21	<sup>R</sup> 5.40	<sup>R</sup> 5.40	<sup>R</sup> 5.25	<sup>R</sup> 5.06	<sup>R</sup> 5.68
Louisiana	<sup>R</sup> 4.51	<sup>R</sup> 4.63	<sup>R</sup> 4.66	<sup>R</sup> 4.57	<sup>R</sup> 4.52	<sup>R</sup> 4.14	<sup>R</sup> 4.41
Maine	8.65	8.64	10.01	9.90	11.38	11.47	11.16
Maryland	8.68	8.92	8.25	8.35	7.54	8.50	8.55
Massachusetts	NA	<sup>K</sup> 11.40	<sup>R</sup> 11.24	<sup>R</sup> 10.57	<sup>R</sup> 11.95	<sup>K</sup> 12.35	<sup>K</sup> 12.18
Michigan	<sup>R</sup> 8.40	<sup>R</sup> 8.55	<sup>R</sup> 8.59	<sup>R</sup> 8.30	<sup>R</sup> 8.14	<sup>R</sup> 8.33	<sup>R</sup> 8.54
Minnesota	<sup>R</sup> 5.60	<sup>R</sup> 5.84	<sup>R</sup> 5.73	<sup>R</sup> 5.59	<sup>R</sup> 5.76	<sup>R</sup> 5.81	<sup>R</sup> 5.87
Mississippi	<sup>R</sup> 5.89	<sup>R</sup> 5.83	<sup>R</sup> 5.79	<sup>R</sup> 5.87	<sup>R</sup> 5.84	<sup>R</sup> 5.69	<sup>R</sup> 5.91
Missouri	<sup>R</sup> 8.28	<sup>R</sup> 8.28	<sup>R</sup> 8.48	<sup>R</sup> 8.49	<sup>R</sup> 8.40	<sup>R</sup> 8.55	<sup>R</sup> 8.52
Montana	8.69	9.44	NA	8.16	8.17	8.31	NA
Nebraska	<sup>R</sup> 5.59	<sup>R</sup> 5.56	<sup>R</sup> 5.54	<sup>R</sup> 5.52	<sup>R</sup> 5.75	<sup>R</sup> 5.97	<sup>R</sup> 5.76
Nevada	9.02	9.04	9.52	9.37	9.29	9.60	9.80
New Hampshire	10.84	12.27	10.83	12.44	12.38	11.72	11.66
New Jersey	<sup>R</sup> 9.88	<sup>K</sup> 10.17	9.84	8.83	9.02	8.60	9.82
New Mexico	<sup>R</sup> 6.10	<sup>R</sup> 5.91	<sup>R</sup> 5.39	<sup>R</sup> 5.51	<sup>R</sup> 5.52	<sup>R</sup> 5.97	<sup>R</sup> 6.27
New York	<sup>R</sup> 7.80	<sup>R</sup> 7.57	<sup>R</sup> 8.94	NA	<sup>R</sup> 8.43	<sup>R</sup> 8.80	<sup>R</sup> 7.96
North Carolina	<sup>R</sup> 7.53	<sup>R</sup> 7.71	<sup>R</sup> 7.60	<sup>R</sup> 7.33	<sup>R</sup> 7.51	<sup>R</sup> 7.86	<sup>R</sup> 8.12
North Dakota	5.09	5.16	5.35	5.36	5.20	5.07	5.31
Ohio	<sup>R</sup> 8.96	<sup>R</sup> 9.98	<sup>R</sup> 9.77	<sup>R</sup> 8.54	<sup>R</sup> 7.96	<sup>R</sup> 6.66	<sup>R</sup> 6.79
Oklahoma	<sup>K</sup> 11.03	<sup>R</sup> 7.99	<sup>R</sup> 11.51	<sup>R</sup> 11.17	<sup>R</sup> 11.27	<sup>R</sup> 5.19	<sup>R</sup> 6.12
Oregon	7.05	7.06	NA	6.98	6.95	7.06	7.11
Pennsylvania	<sup>R</sup> 7.19	<sup>R</sup> 7.29	<sup>R</sup> 7.11	<sup>R</sup> 7.35	<sup>R</sup> 7.88	<sup>R</sup> 8.67	<sup>R</sup> 8.91
Rhode Island	11.88	12.15	9.73	9.58	10.13	10.82	11.25
South Carolina	<sup>R</sup> 5.78	<sup>R</sup> 5.80	<sup>R</sup> 5.80	<sup>R</sup> 5.80	<sup>R</sup> 5.73	<sup>R</sup> 5.51	<sup>R</sup> 6.00
South Dakota	6.48	6.11	6.03	6.12	5.88	6.24	6.21
Tennessee	<sup>R</sup> 6.19	<sup>R</sup> 6.27	<sup>R</sup> 6.09	<sup>R</sup> 6.11	<sup>R</sup> 6.21	<sup>R</sup> 6.22	<sup>R</sup> 6.57
Texas	<sup>R</sup> 4.63	4.38	4.54	4.48	<sup>R</sup> 4.46	<sup>R</sup> 4.00	<sup>R</sup> 4.51
Utah	5.24	5.28	5.42	5.46	5.75	6.07	6.03
Vermont	6.25	6.39	6.40	6.48	6.42	6.37	6.49
Virginia	<sup>R</sup> 6.42	<sup>R</sup> 7.01	<sup>R</sup> 7.14	<sup>R</sup> 7.32	<sup>R</sup> 5.88	<sup>R</sup> 6.33	<sup>R</sup> 6.69
Washington	NA	9.64	9.53	9.40	9.42	9.73	9.53
West Virginia	<sup>R</sup> 5.08	<sup>R</sup> 5.14	<sup>R</sup> 5.27	<sup>R</sup> 5.25	<sup>R</sup> 5.17	<sup>R</sup> 4.78	<sup>R</sup> 5.34
Wisconsin	<sup>R</sup> 6.52	<sup>R</sup> 6.31	<sup>R</sup> 6.55	<sup>R</sup> 6.51	<sup>R</sup> 7.31	<sup>R</sup> 7.25	<sup>R</sup> 7.33
Wyoming	NA	NA	<sup>R</sup> 6.17	NA	<sup>R</sup> 5.66	<sup>R</sup> 5.29	<sup>R</sup> 5.27
<b>Total</b>	<sup>R</sup> <b>5.22</b>	<sup>R</sup> <b>5.05</b>	<sup>R</sup> <b>5.19</b>	<sup>R</sup> <b>5.20</b>	<sup>R</sup> <b>5.33</b>	<sup>R</sup> <b>5.19</b>	<sup>R</sup> <b>5.75</b>

See footnotes at end of table.



**Table 22. Average price of natural gas sold to industrial consumers, by State, 2010-2012**  
(dollars per thousand cubic feet) – continued

State	2011						2010
	January	Total	December	November	October	September	August
Alabama	\$5.95	6.67	6.16	5.33	5.38	5.21	6.18
Alaska	4.09	4.23	4.14	3.21	3.73	3.41	4.48
Arizona	\$6.97	7.54	7.26	6.31	7.11	7.29	7.40
Arkansas	\$7.00	7.28	6.92	7.61	8.55	8.13	6.66
California	\$7.39	7.02	7.17	6.18	6.37	6.34	7.03
Colorado	\$6.13	5.84	5.72	5.71	6.49	5.30	5.72
Connecticut	9.68	9.60	9.98	8.81	8.75	8.44	9.07
Delaware	12.05	10.18	11.91	11.46	13.41	11.84	11.03
District of Columbia	--	--	--	--	--	--	--
Florida	\$8.88	8.33	8.44	8.74	8.70	8.61	6.58
Georgia	\$6.13	6.25	5.97	5.86	5.33	5.71	5.81
Hawaii	26.40	24.10	26.53	25.25	24.48	24.55	22.34
Idaho	6.81	6.39	6.75	6.02	6.58	6.31	6.45
Illinois	\$6.29	7.13	6.54	6.02	6.58	6.82	7.84
Indiana	\$7.59	5.65	5.55	5.44	4.92	4.53	6.19
Iowa	\$6.59	6.10	6.07	5.58	4.85	5.59	5.76
Kansas	\$7.41	5.50	6.32	5.72	4.88	5.06	5.54
Kentucky	\$5.70	5.57	5.72	4.61	4.95	4.54	5.63
Louisiana	\$4.61	4.67	4.46	3.76	3.81	4.03	4.81
Maine	11.74	11.23	11.58	10.60	9.27	9.39	9.46
Maryland	8.98	9.05	8.84	9.06	9.48	8.52	8.35
Massachusetts	\$12.52	11.54	12.14	12.03	8.80	9.25	9.59
Michigan	\$8.60	9.25	8.67	8.74	8.80	9.32	9.54
Minnesota	\$5.78	5.58	5.83	5.07	4.94	4.68	5.36
Mississippi	\$6.00	6.19	6.09	5.18	5.50	5.34	6.13
Missouri	\$8.46	8.70	8.79	8.77	8.50	8.74	8.37
Montana	8.84	8.07	7.21	8.74	6.58	9.19	8.41
Nebraska	\$5.88	5.85	5.54	5.15	4.88	5.54	5.83
Nevada	9.40	10.53	9.39	9.68	10.09	10.07	10.85
New Hampshire	11.54	11.59	11.73	10.97	10.44	11.18	10.24
New Jersey	9.32	9.63	9.35	8.32	8.85	8.36	10.49
New Mexico	\$6.13	6.17	5.81	5.76	5.71	5.57	5.97
New York	\$8.33	8.55	8.48	9.11	8.74	8.31	7.50
North Carolina	\$7.91	8.24	7.78	7.48	8.27	8.02	7.99
North Dakota	5.21	5.22	5.31	4.87	4.93	5.00	5.03
Ohio	\$6.86	7.40	6.89	7.01	6.78	9.36	10.39
Oklahoma	\$5.70	8.39	5.57	10.09	9.96	8.17	10.64
Oregon	7.01	7.05	6.62	6.91	7.11	7.09	7.04
Pennsylvania	\$8.41	8.23	8.48	8.56	8.28	7.59	7.51
Rhode Island	11.24	12.13	11.70	12.15	12.88	13.00	13.27
South Carolina	\$5.91	6.11	6.46	4.94	5.28	5.22	6.26
South Dakota	6.23	5.92	5.99	5.95	5.24	5.57	4.90
Tennessee	\$6.52	6.64	6.42	5.25	5.75	5.98	6.57
Texas	4.33	4.61	4.40	3.52	3.98	3.91	4.81
Utah	6.10	5.57	5.80	5.35	4.99	5.32	5.37
Vermont	6.45	6.57	6.34	6.17	6.14	6.14	6.24
Virginia	\$6.43	6.68	6.13	5.80	6.34	6.32	7.19
Washington	9.64	9.37	9.74	9.78	9.89	9.93	9.52
West Virginia	\$5.34	5.40	5.39	4.33	4.71	4.41	5.68
Wisconsin	\$7.55	7.56	7.66	7.21	6.21	6.36	7.14
Wyoming	NA	4.91	5.10	5.28	4.93	5.32	5.41
<b>Total</b>	<b>\$5.63</b>	<b>5.49</b>	<b>5.42</b>	<b>4.60</b>	<b>4.74</b>	<b>4.61</b>	<b>5.37</b>

See footnotes at end of table.

**Table 22. Average price of natural gas sold to industrial consumers, by State, 2010-2012**  
(dollars per thousand cubic feet) – continued

State	2010						
	July	June	May	April	March	February	January
Alabama	8.36	7.10	6.02	6.22	7.35	7.99	7.85
Alaska	4.54	3.99	4.08	3.66	4.67	5.12	5.65
Arizona	7.93	7.36	7.40	7.38	7.91	8.43	8.54
Arkansas	6.44	6.44	6.73	7.13	7.36	7.39	7.36
California	6.78	6.83	6.41	7.48	6.70	8.49	7.96
Colorado	5.20	4.86	4.65	4.97	6.50	6.75	6.16
Connecticut	9.47	8.88	9.02	9.56	10.53	10.64	10.40
Delaware	12.05	10.84	9.36	9.27	9.29	9.83	9.75
District of Columbia	--	--	--	--	--	--	--
Florida	8.52	8.69	7.84	9.08	9.23	8.88	8.28
Georgia	5.93	5.34	6.02	6.16	7.35	7.65	6.92
Hawaii	23.10	25.35	25.19	23.95	22.68	23.38	23.04
Idaho	6.07	6.23	6.31	6.37	6.41	6.49	6.53
Illinois	7.98	7.42	6.35	7.00	7.60	7.65	7.24
Indiana	6.02	5.30	5.77	5.37	6.52	6.35	5.55
Iowa	5.69	5.61	5.45	6.21	7.06	7.08	6.61
Kansas	5.33	5.10	5.16	6.35	8.14	8.97	9.05
Kentucky	5.60	5.08	5.02	4.63	6.32	6.67	6.95
Louisiana	4.93	4.59	4.41	4.18	4.85	5.63	6.12
Maine	9.35	9.48	10.58	12.12	12.17	12.21	11.77
Maryland	8.79	7.83	9.07	9.69	9.50	9.45	8.90
Massachusetts	10.36	10.19	11.46	11.75	12.77	12.07	12.47
Michigan	9.55	9.16	9.01	9.04	9.49	9.66	9.50
Minnesota	5.62	5.05	5.41	5.16	5.54	6.16	6.42
Mississippi	6.18	5.83	6.05	5.82	6.64	7.18	7.48
Missouri	8.26	8.61	8.36	8.67	8.79	8.88	8.76
Montana	7.41	8.05	7.28	8.72	8.76	8.64	8.10
Nebraska	5.36	5.25	5.39	6.27	6.61	6.88	6.13
Nevada	10.48	10.55	10.63	10.98	11.08	11.00	11.07
New Hampshire	11.14	10.88	11.95	12.16	12.19	12.40	12.00
New Jersey	9.70	9.45	9.56	9.29	9.53	9.99	10.39
New Mexico	6.05	5.99	6.56	6.22	7.23	6.69	7.93
New York	7.66	7.70	8.16	8.26	8.92	8.88	9.06
North Carolina	7.95	7.75	7.57	7.85	8.76	8.77	9.08
North Dakota	5.96	5.21	5.47	4.78	5.47	6.18	6.22
Ohio	9.99	9.82	9.32	7.50	6.88	7.14	7.33
Oklahoma	10.30	14.67	11.00	11.95	8.19	8.28	7.64
Oregon	7.16	7.06	7.04	7.07	7.15	7.21	7.19
Pennsylvania	7.35	6.46	7.31	8.22	9.08	8.66	8.26
Rhode Island	12.51	11.95	12.24	11.53	11.82	12.34	11.34
South Carolina	6.24	5.75	5.80	5.51	6.54	7.23	8.18
South Dakota	5.85	4.58	5.51	5.41	5.93	6.78	6.77
Tennessee	6.40	6.23	6.32	6.54	7.56	7.77	7.98
Texas	4.97	4.41	4.40	4.19	4.97	5.75	6.14
Utah	6.56	5.06	4.99	5.56	5.95	6.07	5.86
Vermont	6.48	6.38	6.52	6.70	7.02	7.14	7.09
Virginia	6.87	6.16	6.48	6.81	6.56	7.96	6.96
Washington	9.53	8.88	8.85	9.18	8.72	8.98	9.63
West Virginia	5.41	5.06	5.20	4.84	5.92	6.48	7.07
Wisconsin	7.83	7.11	6.53	7.79	7.74	8.26	8.23
Wyoming	5.37	5.33	5.46	4.30	4.34	4.80	4.21
<b>Total</b>	<b>5.49</b>	<b>5.03</b>	<b>5.07</b>	<b>5.12</b>	<b>6.01</b>	<b>6.76</b>	<b>6.93</b>

<sup>R</sup> Revised data.

-- Not applicable.

<sup>NA</sup> Not available.

**Notes:** Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to industrial consumers reflect onsystem sales prices only. Published prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges. Prices are in nominal dollars. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 24 for data on onsystem sales expressed as a percentage of total residential, total commercial, and total industrial deliveries.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 23. Average price of natural gas sold to electric power<sup>a</sup> consumers, by State, 2010-2012**  
(dollars per thousand cubic feet)

State	2012	2011	2010	2012			
	6-Month YTD	6-Month YTD	6-Month YTD	June	May	April	March
Alabama	W	W	5.21	2.90	2.60	2.40	W
Alaska	W	W	W	3.95	3.92	W	W
Arizona	3.19	W	5.35	3.33	3.09	2.82	2.98
Arkansas	W	W	W	2.96	W	2.31	W
California	3.29	4.83	W	3.32	3.07	2.86	3.13
Colorado	3.84	5.26	5.51	3.59	3.33	3.86	3.94
Connecticut	3.34	5.71	6.52	3.35	2.82	2.55	3.03
Delaware	W	W	W	W	W	W	W
District of Columbia	--	--	--	--	--	--	--
Florida	4.59	5.86	6.70	4.56	4.41	4.53	4.39
Georgia	3.31	5.08	5.67	3.06	3.01	4.57	2.81
Hawaii	--	--	--	--	--	--	--
Idaho	W	W	W	W	W	W	W
Illinois	W	5.07	W	3.12	2.95	2.53	2.82
Indiana	W	W	W	2.76	2.66	2.36	2.50
Iowa	W	W	W	W	W	W	3.91
Kansas	2.96	4.92	5.61	2.96	2.82	2.62	2.69
Kentucky	W	W	W	W	W	W	W
Louisiana	W	4.60	5.13	2.64	W	2.25	2.53
Maine	W	W	W	W	W	W	W
Maryland	W	5.83	6.10	3.26	3.01	W	2.68
Massachusetts	3.25	5.72	5.70	3.50	2.78	2.52	2.79
Michigan	2.88	5.04	5.27	3.02	2.84	2.49	2.77
Minnesota	W	W	W	W	W	W	4.24
Mississippi	W	W	W	W	W	W	W
Missouri	W	W	W	W	W	W	2.88
Montana	W	W	W	W	W	W	W
Nebraska	3.83	W	W	3.26	3.59	3.80	8.25
Nevada	3.23	5.17	6.19	3.12	2.78	2.80	3.42
New Hampshire	W	W	W	W	W	W	W
New Jersey	3.35	5.71	5.96	3.04	3.11	2.81	3.28
New Mexico	W	W	W	W	W	W	W
New York	3.66	6.00	6.21	3.44	3.09	2.90	3.40
North Carolina	W	W	W	W	W	W	W
North Dakota	--	--	7.40	--	--	--	--
Ohio	2.72	4.94	5.55	2.76	2.65	2.30	2.52
Oklahoma	W	W	W	2.81	2.59	2.28	W
Oregon	W	W	W	W	W	W	W
Pennsylvania	2.91	5.31	5.55	2.87	2.77	2.40	2.67
Rhode Island	3.57	5.69	5.71	3.65	2.82	2.60	3.20
South Carolina	W	W	W	W	W	--	W
South Dakota	--	--	6.24	3.21	--	2.76	--
Tennessee	2.50	4.70	5.95	2.52	2.33	2.07	2.40
Texas	2.65	4.56	4.98	2.71	2.52	2.27	2.52
Utah	W	W	W	W	W	W	W
Vermont	3.79	5.83	6.16	3.75	3.13	3.27	3.62
Virginia	W	W	W	2.96	2.88	W	2.84
Washington	W	W	W	W	W	W	W
West Virginia	3.23	5.03	W	3.21	2.80	2.60	3.00
Wisconsin	W	W	W	2.94	2.77	2.55	2.99
Wyoming	W	W	W	W	W	W	W
<b>Total</b>	<b>3.22</b>	<b>5.16</b>	<b>5.64</b>	<b>3.20</b>	<b>3.02</b>	<b>2.85</b>	<b>3.07</b>

See footnotes at end of table.

**Table 23. Average price of natural gas sold to electric power<sup>a</sup> consumers, by State, 2010-2012**  
(dollars per thousand cubic feet) – continued

State	2012			2011			
	February	January	Total	December	November	October	September
Alabama	W	W	4.37	3.59	3.74	W	4.24
Alaska	W	W	W	W	W	W	W
Arizona	3.35	3.63	5.01	4.44	4.26	4.38	4.88
Arkansas	W	W	4.72	W	W	3.95	4.59
California	3.53	3.80	4.70	4.18	4.30	4.45	4.74
Colorado	4.17	4.34	4.95	4.14	4.15	4.64	5.23
Connecticut	3.60	4.60	5.10	4.23	4.16	4.26	4.53
Delaware	W	W	W	W	W	W	W
District of Columbia	--	--	--	--	--	--	--
Florida	4.73	5.02	5.78	5.40	5.52	5.76	5.62
Georgia	3.17	3.33	4.71	3.87	3.88	4.12	4.56
Hawaii	--	--	--	--	--	--	--
Idaho	W	W	W	W	W	W	W
Illinois	W	3.41	4.89	3.72	W	4.26	--
Indiana	2.96	W	4.52	W	W	4.00	--
Iowa	4.36	4.41	W	7.16	5.77	7.78	5.70
Kansas	3.73	3.60	4.75	4.30	4.37	4.34	4.61
Kentucky	5.38	W	W	7.93	4.99	W	W
Louisiana	W	3.17	4.40	3.56	3.65	W	4.24
Maine	W	W	W	W	W	W	4.68
Maryland	4.04	4.48	5.44	4.64	4.83	4.99	4.72
Massachusetts	3.50	4.43	5.07	4.13	4.01	4.13	4.41
Michigan	2.97	3.34	4.77	4.16	4.07	4.45	4.88
Minnesota	W	W	W	W	W	W	6.21
Mississippi	W	W	W	3.36	3.60	W	W
Missouri	W	W	W	W	W	W	--
Montana	W	W	W	W	W	W	W
Nebraska	10.54	10.41	W	W	W	W	W
Nevada	3.49	3.90	4.94	4.19	4.85	4.66	4.63
New Hampshire	W	W	W	W	W	W	4.51
New Jersey	3.74	4.52	5.24	4.49	4.38	4.70	4.71
New Mexico	W	W	W	W	W	W	W
New York	4.14	5.27	5.54	4.82	4.83	4.75	5.00
North Carolina	W	W	W	W	W	W	W
North Dakota	--	--	--	--	--	--	--
Ohio	2.91	3.07	4.57	W	3.72	W	4.72
Oklahoma	3.01	W	4.59	W	W	W	4.40
Oregon	W	W	W	3.57	3.69	W	4.04
Pennsylvania	3.19	3.57	4.86	4.03	4.12	4.22	4.45
Rhode Island	3.93	5.06	5.10	4.39	4.19	4.44	4.43
South Carolina	W	W	4.43	W	W	W	W
South Dakota	--	--	5.17	--	--	5.71	6.15
Tennessee	3.14	3.27	4.64	4.50	4.15	4.05	4.95
Texas	2.89	3.10	4.35	3.55	3.60	3.90	4.22
Utah	W	W	W	W	W	W	W
Vermont	4.49	4.49	5.26	4.25	4.76	4.17	3.51
Virginia	3.60	3.79	5.10	3.85	4.15	4.38	4.65
Washington	W	W	W	4.95	5.05	W	5.24
West Virginia	4.04	3.58	4.86	4.65	4.29	4.03	W
Wisconsin	W	W	4.91	4.18	4.37	W	5.49
Wyoming	W	W	W	W	W	W	W
<b>Total</b>	<b>3.45</b>	<b>3.81</b>	<b>4.87</b>	<b>4.15</b>	<b>4.24</b>	<b>4.47</b>	<b>4.69</b>

See footnotes at end of table.

**Table 23. Average price of natural gas sold to electric power<sup>a</sup> consumers, by State, 2010-2012**  
(dollars per thousand cubic feet) – continued

State	2011						
	August	July	June	May	April	March	February
Alabama	4.24	4.81	4.64	4.53	4.74	W	4.60
Alaska	W	W	5.24	5.33	W	W	W
Arizona	4.95	5.14	5.48	W	5.40	W	5.46
Arkansas	4.96	5.15	5.18	5.06	4.70	W	W
California	4.90	5.05	5.04	4.93	4.96	4.51	4.77
Colorado	5.08	4.86	5.37	5.15	5.24	5.21	5.41
Connecticut	4.91	5.56	5.24	4.92	4.95	5.34	6.35
Delaware	W	W	W	W	W	5.06	W
District of Columbia	--	--	--	--	--	--	--
Florida	5.87	5.96	5.98	5.71	5.84	5.63	5.95
Georgia	4.62	5.04	5.18	5.00	4.82	4.65	5.04
Hawaii	--	--	--	--	--	--	--
Idaho	W	W	W	W	W	W	W
Illinois	4.80	4.98	5.58	4.90	4.86	4.63	4.79
Indiana	4.67	4.91	5.25	4.78	4.62	4.46	W
Iowa	W	W	W	W	W	6.12	7.65
Kansas	4.64	4.76	4.84	4.92	4.82	4.66	5.27
Kentucky	W	W	W	W	W	W	9.61
Louisiana	4.46	4.68	4.79	4.64	4.52	4.18	4.63
Maine	W	5.53	W	W	W	W	W
Maryland	5.09	5.55	5.72	5.28	5.40	5.62	6.13
Massachusetts	4.70	5.28	5.12	4.87	4.87	5.16	6.24
Michigan	4.71	4.89	5.38	5.08	5.02	4.77	4.90
Minnesota	W	W	W	W	W	5.87	W
Mississippi	W	W	W	W	W	W	4.63
Missouri	W	W	W	W	W	4.90	W
Montana	W	W	W	W	W	W	W
Nebraska	W	W	W	W	W	6.20	W
Nevada	5.00	5.09	5.17	4.98	4.91	5.11	5.45
New Hampshire	W	W	W	W	W	W	W
New Jersey	5.02	5.37	5.35	5.21	5.05	5.06	6.03
New Mexico	4.91	W	W	W	W	W	W
New York	5.25	5.86	5.63	5.43	5.44	5.49	6.66
North Carolina	W	W	W	W	W	W	W
North Dakota	--	--	--	--	--	--	--
Ohio	4.57	5.02	5.32	4.93	4.86	4.53	4.82
Oklahoma	4.59	4.73	4.84	4.76	4.79	W	W
Oregon	W	W	W	W	W	W	W
Pennsylvania	4.77	5.09	5.17	4.97	4.90	4.79	5.43
Rhode Island	4.72	5.44	5.14	4.83	4.96	5.15	6.44
South Carolina	4.50	4.83	4.93	W	W	W	W
South Dakota	5.03	5.05	5.66	--	--	--	--
Tennessee	4.80	4.68	4.81	4.57	4.41	5.08	5.17
Texas	4.45	4.70	4.75	4.46	4.54	4.23	4.75
Utah	W	W	W	W	W	W	W
Vermont	5.45	5.70	6.04	6.10	9.27	5.41	5.67
Virginia	5.10	5.12	5.29	5.40	W	4.50	5.69
Washington	W	W	W	W	W	W	W
West Virginia	4.52	W	5.12	4.98	4.70	5.01	4.52
Wisconsin	4.89	4.99	5.40	4.96	5.43	4.85	W
Wyoming	W	W	W	W	W	W	W
<b>Total</b>	<b>4.84</b>	<b>5.11</b>	<b>5.19</b>	<b>5.01</b>	<b>5.03</b>	<b>4.82</b>	<b>5.28</b>

See footnotes at end of table.

**Table 23. Average price of natural gas sold to electric power<sup>a</sup> consumers, by State, 2010-2012**  
(dollars per thousand cubic feet) – continued

State	2011						2010
	January	Total	December	November	October	September	August
Alabama	5.07	4.85	4.83	4.17	3.86	4.20	4.60
Alaska	W	W	W	W	W	W	W
Arizona	5.12	4.84	5.11	4.35	4.05	4.11	4.65
Arkansas	5.01	5.11	W	4.10	3.86	4.46	5.00
California	4.85	4.99	4.92	4.36	4.32	4.33	4.66
Colorado	5.18	5.16	5.22	4.99	4.52	4.64	4.56
Connecticut	7.52	5.70	7.42	4.78	4.06	4.50	4.93
Delaware	W	W	W	W	W	4.61	5.27
District of Columbia	--	--	--	--	--	--	--
Florida	6.09	6.54	6.70	5.96	6.11	6.08	6.74
Georgia	5.73	5.21	5.18	4.39	4.22	4.55	4.95
Hawaii	--	--	--	--	--	--	--
Idaho	W	W	W	W	3.74	W	W
Illinois	5.19	5.14	4.93	4.46	4.27	4.90	4.93
Indiana	4.83	4.91	4.63	4.33	4.00	4.34	4.82
Iowa	6.67	W	W	W	W	5.94	W
Kansas	5.23	5.05	5.04	4.77	4.23	4.54	4.61
Kentucky	W	W	W	5.25	W	W	W
Louisiana	4.75	4.79	4.58	3.97	4.01	4.14	4.86
Maine	W	W	W	4.75	W	4.63	W
Maryland	8.41	5.77	7.60	5.03	4.99	4.60	5.53
Massachusetts	8.51	5.44	8.20	4.54	3.98	4.35	5.09
Michigan	5.06	4.97	4.95	4.45	4.04	4.55	4.82
Minnesota	W	W	W	W	W	5.90	W
Mississippi	W	W	W	3.96	W	W	W
Missouri	W	W	W	W	W	4.53	W
Montana	W	W	W	W	4.88	W	W
Nebraska	W	W	W	W	W	6.58	W
Nevada	5.47	5.75	5.64	4.60	5.21	5.10	5.81
New Hampshire	W	W	W	W	W	4.63	W
New Jersey	7.67	5.66	7.21	4.56	4.53	4.70	5.52
New Mexico	W	W	W	W	4.34	4.32	4.73
New York	7.70	5.73	7.07	4.89	4.54	4.82	5.38
North Carolina	W	W	W	W	W	5.52	W
North Dakota	--	6.51	6.06	5.67	5.81	5.31	5.91
Ohio	5.25	5.01	5.09	4.25	3.95	4.60	4.95
Oklahoma	4.77	4.84	W	3.97	4.00	4.11	4.64
Oregon	4.77	4.57	W	4.26	4.03	4.07	4.18
Pennsylvania	7.09	5.27	7.44	4.33	4.08	4.40	4.99
Rhode Island	7.60	5.45	7.61	4.70	4.18	4.58	4.99
South Carolina	W	W	W	W	W	W	W
South Dakota	--	5.50	6.90	6.33	5.10	6.25	5.29
Tennessee	4.82	5.04	4.47	4.33	4.02	4.95	5.23
Texas	4.52	4.66	4.54	3.81	3.83	4.12	4.62
Utah	W	W	W	W	3.94	W	W
Vermont	5.65	5.73	5.59	5.09	5.35	4.91	5.37
Virginia	8.08	5.72	7.83	4.82	4.28	4.55	5.02
Washington	6.09	5.52	W	5.88	5.08	4.83	4.77
West Virginia	5.24	5.14	4.91	4.29	4.08	4.48	4.93
Wisconsin	5.41	5.43	5.54	5.21	4.90	4.89	4.92
Wyoming	W	W	W	W	5.35	W	W
<b>Total</b>	<b>5.63</b>	<b>5.27</b>	<b>5.68</b>	<b>4.55</b>	<b>4.45</b>	<b>4.61</b>	<b>5.06</b>

See footnotes at end of table.

**Table 23. Average price of natural gas sold to electric power<sup>a</sup> consumers, by State, 2010-2012**  
(dollars per thousand cubic feet) – continued

State	2010						
	July	June	May	April	March	February	January
Alabama	5.42	4.88	4.54	4.59	4.87	5.88	6.44
Alaska	W	W	W	W	W	W	W
Arizona	5.10	4.94	4.74	4.94	5.32	6.33	6.87
Arkansas	5.58	5.36	4.56	W	W	W	6.75
California	5.00	4.90	W	4.77	5.37	6.08	6.49
Colorado	4.94	5.25	4.95	4.78	5.06	6.07	6.62
Connecticut	5.33	5.43	4.73	6.61	7.80	6.38	8.69
Delaware	5.59	W	W	W	W	W	W
District of Columbia	--	--	--	--	--	--	--
Florida	6.67	6.38	6.22	6.28	6.66	7.15	7.88
Georgia	5.31	5.38	5.05	4.83	5.14	6.16	7.23
Hawaii	--	--	--	--	--	--	--
Idaho	W	W	W	W	W	W	W
Illinois	5.15	5.51	4.90	W	5.59	6.15	6.94
Indiana	5.06	5.30	W	4.64	W	5.99	6.38
Iowa	W	W	W	W	8.30	W	W
Kansas	4.90	5.01	4.92	5.30	5.43	6.54	6.82
Kentucky	W	W	W	W	W	W	W
Louisiana	5.00	4.92	4.53	4.27	5.45	5.64	6.43
Maine	W	W	W	W	W	W	8.25
Maryland	5.89	5.75	5.34	5.33	6.28	8.45	9.44
Massachusetts	5.38	5.45	4.78	4.59	5.05	6.86	7.97
Michigan	5.06	5.26	4.76	4.73	5.08	5.79	6.04
Minnesota	W	W	W	W	W	W	W
Mississippi	W	W	W	W	W	W	W
Missouri	W	W	W	W	W	W	W
Montana	W	W	W	W	W	W	W
Nebraska	W	W	W	W	W	W	W
Nevada	5.50	5.45	5.27	5.13	6.67	7.26	7.45
New Hampshire	W	W	W	W	W	W	8.05
New Jersey	5.72	5.48	5.13	4.92	5.85	6.62	7.99
New Mexico	5.13	W	W	W	W	W	W
New York	5.69	5.71	5.24	5.09	6.01	7.42	8.32
North Carolina	W	W	W	W	W	W	W
North Dakota	6.06	6.27	5.74	5.68	6.25	6.79	8.99
Ohio	5.32	5.47	4.86	4.74	5.28	6.58	7.50
Oklahoma	4.99	4.83	4.61	W	W	W	6.43
Oregon	4.49	W	W	4.26	4.66	W	W
Pennsylvania	5.34	5.30	4.76	4.62	4.96	6.78	8.16
Rhode Island	5.30	5.31	4.86	4.58	4.83	6.83	7.71
South Carolina	W	W	W	W	W	W	W
South Dakota	5.53	6.09	6.38	7.58	9.50	10.61	8.76
Tennessee	5.39	5.61	4.92	4.73	5.13	6.23	7.30
Texas	4.81	4.80	4.32	4.21	4.76	5.60	6.19
Utah	W	W	W	W	W	W	W
Vermont	5.63	5.20	5.39	5.47	6.56	7.09	7.00
Virginia	5.40	5.55	5.10	W	W	6.79	9.48
Washington	5.09	W	W	5.39	6.03	W	W
West Virginia	5.34	5.53	W	6.07	4.82	W	6.27
Wisconsin	5.06	5.27	W	W	W	6.13	6.53
Wyoming	W	W	W	W	W	W	W
<b>Total</b>	<b>5.34</b>	<b>5.31</b>	<b>4.96</b>	<b>4.91</b>	<b>5.47</b>	<b>6.27</b>	<b>6.98</b>

<sup>a</sup> The electric power sector comprises electricity-only (utilities and independent power producers) and combined-heat-and-power plants within the NAICS 22 sector, whose primary business is to sell electricity, or electricity and heat, to the public.

-- Not applicable.

W Withheld.

**Notes:** Geographic coverage is the 50 States and the District of Columbia. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA): Form EIA-923, "Power Plant Operations Report."

**Table 24. Percentage of total deliveries included in residential, commercial and industrial prices, by State, 2010-2012**

State	2012 6-Month YTD			2011 6-Month YTD			2010 6-Month YTD		
	Residential	Commercial	Industrial	Residential	Commercial	Industrial	Residential	Commercial	Industrial
Alabama	100.0	77.8	21.8	100.0	82.5	26.5	100.0	82.8	25.6
Alaska	100.0	NA	100.0	100.0	83.4	62.0	100.0	87.9	75.6
Arizona	100.0	87.8	NA	100.0	89.0	NA	100.0	89.9	25.9
Arkansas	100.0	NA	2.3	100.0	58.7	2.2	100.0	63.4	3.3
California	97.7	NA	4.6	NA	56.2	4.8	98.6	55.7	4.9
Colorado	100.0	NA	NA	100.0	94.1	8.0	100.0	94.5	6.0
Connecticut	96.9	NA	33.1	97.0	NA	NA	97.6	67.8	31.4
Delaware	100.0	47.9	0.4	100.0	NA	3.4	100.0	57.5	6.9
District of Columbia	NA	NA	0.0	75.2	17.6	0.0	75.6	100.0	0.0
Florida	97.8	NA	NA	98.2	39.9	2.9	100.0	100.0	2.9
Georgia	100.0	100.0	17.2	100.0	100.0	20.3	100.0	100.0	18.7
Hawaii	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Idaho	100.0	78.4	2.0	100.0	NA	2.0	100.0	82.4	1.8
Illinois	87.5	38.0	6.3	88.2	42.6	8.3	88.0	45.0	9.3
Indiana	NA	68.8	NA	94.9	70.5	NA	94.1	71.8	5.9
Iowa	100.0	71.2	4.7	100.0	76.1	5.6	100.0	75.1	6.1
Kansas	100.0	NA	7.0	100.0	66.2	NA	100.0	69.8	3.6
Kentucky	95.2	NA	18.2	95.6	80.4	17.9	95.7	82.2	18.4
Louisiana	100.0	NA	15.5	100.0	86.9	13.6	100.0	87.5	17.8
Maine	100.0	NA	NA	100.0	48.6	0.7	99.9	48.0	0.8
Maryland	77.6	NA	NA	79.9	29.8	7.5	100.0	100.0	5.3
Massachusetts	NA	NA	NA	NA	50.9	19.7	87.3	54.2	20.3
Michigan	NA	54.3	NA	92.6	57.8	11.6	92.0	100.0	10.8
Minnesota	100.0	88.7	16.2	100.0	90.8	20.0	100.0	94.2	25.3
Mississippi	100.0	NA	NA	99.9	90.3	10.2	100.0	91.0	9.9
Missouri	100.0	71.0	12.8	100.0	75.5	15.3	100.0	79.3	15.2
Montana	99.8	55.5	NA	99.8	57.9	NA	99.8	57.6	1.8
Nebraska	85.7	NA	7.0	87.8	63.8	8.8	87.7	62.7	9.5
Nevada	100.0	65.5	17.4	100.0	68.2	20.5	100.0	68.3	20.9
New Hampshire	100.0	56.1	NA	100.0	59.6	14.4	100.0	61.7	14.1
New Jersey	93.8	35.3	9.0	NA	NA	NA	100.0	39.6	10.5
New Mexico	NA	61.6	8.4	100.0	NA	NA	100.0	60.5	10.4
New York	100.0	100.0	NA	100.0	100.0	NA	100.0	100.0	11.7
North Carolina	100.0	NA	8.8	100.0	83.2	10.9	100.0	85.9	14.2
North Dakota	100.0	92.7	32.4	100.0	93.9	36.4	100.0	92.9	24.6
Ohio	NA	NA	NA	100.0	100.0	2.2	100.0	100.0	2.7
Oklahoma	100.0	NA	NA	100.0	NA	0.6	93.9	50.1	0.7
Oregon	100.0	NA	NA	100.0	NA	NA	100.0	97.7	17.4
Pennsylvania	88.8	42.5	NA	NA	50.4	4.5	100.0	100.0	4.6
Rhode Island	100.0	51.4	NA	100.0	55.7	5.6	100.0	60.7	5.6
South Carolina	100.0	90.6	45.0	100.0	91.7	44.9	100.0	93.6	47.6
South Dakota	100.0	82.7	7.7	100.0	83.6	5.4	100.0	81.8	15.1
Tennessee	100.0	89.5	NA	100.0	91.7	34.4	100.0	92.0	37.2
Texas	100.0	NA	46.2	100.0	NA	44.7	100.0	79.0	47.6
Utah	100.0	85.6	10.7	100.0	NA	11.8	100.0	86.5	11.6
Vermont	100.0	100.0	100.0	100.0	100.0	78.0	100.0	100.0	77.4
Virginia	89.4	NA	NA	90.4	55.5	NA	100.0	100.0	16.6
Washington	100.0	88.7	7.7	100.0	88.7	8.7	100.0	87.9	9.1
West Virginia	NA	51.7	NA	100.0	54.6	14.6	100.0	54.0	15.0
Wisconsin	100.0	75.8	18.3	100.0	78.5	19.7	100.0	78.0	18.5
Wyoming	74.9	62.2	0.8	75.2	63.3	NA	74.6	64.6	1.3
<b>Total</b>	<b>96.1</b>	<b>66.7</b>	<b>16.7</b>	<b>96.4</b>	<b>69.7</b>	<b>17.3</b>	<b>97.4</b>	<b>79.0</b>	<b>18.3</b>

See footnotes at end of table.



**Table 24. Percentage of total deliveries included in residential, commercial and industrial prices, by State, 2010-2012 – continued**

State	2012								
	June			May			April		
	Residential	Commercial	Industrial	Residential	Commercial	Industrial	Residential	Commercial	Industrial
Alabama	100.0	70.9	20.3	100.0	<sup>R</sup> 71.5	<sup>R</sup> 20.7	100.0	<sup>R</sup> 72.5	<sup>R</sup> 21.1
Alaska	100.0	NA	100.0	100.0	NA	100.0	100.0	99.9	100.0
Arizona	100.0	83.8	21.8	100.0	<sup>R</sup> 84.9	<sup>R</sup> 25.3	100.0	<sup>R</sup> 86.9	<sup>R</sup> 26.1
Arkansas	100.0	NA	1.8	100.0	NA	<sup>R</sup> 1.6	100.0	<sup>R</sup> 32.7	<sup>R</sup> 1.8
California	97.0	47.4	3.6	<sup>R</sup> 97.2	<sup>R</sup> 52.0	<sup>R</sup> 4.2	<sup>R</sup> 97.4	<sup>R</sup> 50.2	<sup>R</sup> 4.5
Colorado	100.0	90.8	NA	100.0	<sup>R</sup> 88.2	3.3	100.0	<sup>R</sup> 88.4	NA
Connecticut	96.0	60.0	41.5	96.5	<sup>R</sup> 61.2	33.6	96.4	NA	33.7
Delaware	100.0	36.5	0.1	100.0	<sup>R</sup> 41.8	0.2	100.0	43.8	0.3
District of Columbia	NA	15.1	0.0	49.0	NA	0.0	79.0	21.9	0.0
Florida	98.1	34.7	3.4	<sup>R</sup> 98.4	<sup>R</sup> 35.0	NA	<sup>R</sup> 97.1	<sup>R</sup> 36.1	NA
Georgia	100.0	100.0	16.9	100.0	100.0	<sup>R</sup> 17.2	100.0	100.0	<sup>R</sup> 17.2
Hawaii	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Idaho	100.0	60.9	1.8	100.0	<sup>R</sup> 66.5	2.0	100.0	<sup>R</sup> 73.8	1.9
Illinois	87.2	27.3	2.9	<sup>R</sup> 83.5	<sup>R</sup> 25.9	<sup>R</sup> 3.2	<sup>R</sup> 86.7	<sup>R</sup> 34.4	<sup>R</sup> 5.3
Indiana	95.0	60.1	NA	<sup>R</sup> 93.9	<sup>R</sup> 57.0	0.9	NA	<sup>R</sup> 64.2	1.5
Iowa	100.0	61.1	4.3	100.0	51.5	3.8	100.0	64.7	3.8
Kansas	100.0	NA	17.6	100.0	<sup>R</sup> 50.4	<sup>R</sup> 10.9	100.0	<sup>R</sup> 59.3	<sup>R</sup> 6.0
Kentucky	96.3	NA	18.0	<sup>R</sup> 93.6	<sup>R</sup> 66.4	<sup>R</sup> 18.0	<sup>R</sup> 95.3	<sup>R</sup> 70.7	<sup>R</sup> 17.9
Louisiana	100.0	NA	16.6	100.0	83.6	<sup>R</sup> 16.5	100.0	<sup>R</sup> 84.5	<sup>R</sup> 15.6
Maine	100.0	NA	NA	100.0	37.9	NA	100.0	41.1	0.5
Maryland	75.3	NA	NA	<sup>R</sup> 72.6	<sup>R</sup> 20.1	<sup>R</sup> 1.4	<sup>R</sup> 76.4	<sup>R</sup> 20.9	<sup>R</sup> 2.2
Massachusetts	NA	NA	NA	NA	NA	<sup>R</sup> 15.7	NA	NA	NA
Michigan	92.8	37.0	NA	NA	<sup>R</sup> 45.0	<sup>R</sup> 5.3	<sup>R</sup> 92.0	<sup>R</sup> 51.2	<sup>R</sup> 7.0
Minnesota	100.0	84.3	10.8	100.0	<sup>R</sup> 94.2	<sup>R</sup> 13.9	100.0	<sup>R</sup> 86.9	<sup>R</sup> 10.5
Mississippi	100.0	87.0	NA	100.0	<sup>R</sup> 87.1	NA	100.0	NA	<sup>R</sup> 9.1
Missouri	100.0	57.3	8.8	100.0	<sup>R</sup> 58.4	<sup>R</sup> 8.7	100.0	<sup>R</sup> 62.3	<sup>R</sup> 10.3
Montana	99.7	55.5	NA	<sup>R</sup> 99.8	<sup>R</sup> 54.4	0.6	<sup>R</sup> 99.8	<sup>R</sup> 59.1	<sup>R</sup> 1.1
Nebraska	87.3	NA	5.6	<sup>R</sup> 86.9	<sup>R</sup> 53.4	<sup>R</sup> 5.4	<sup>R</sup> 85.2	<sup>R</sup> 49.6	<sup>R</sup> 6.1
Nevada	100.0	54.3	11.6	100.0	53.3	<sup>R</sup> 15.1	100.0	61.3	<sup>R</sup> 15.7
New Hampshire	100.0	42.0	6.7	100.0	47.3	<sup>R</sup> 8.5	100.0	51.0	<sup>R</sup> 10.1
New Jersey	93.0	30.7	2.9	<sup>R</sup> 93.1	<sup>R</sup> 22.6	<sup>R</sup> 3.9	<sup>R</sup> 93.6	<sup>R</sup> 30.0	<sup>R</sup> 6.1
New Mexico	NA	62.3	11.3	100.0	<sup>R</sup> 59.2	<sup>R</sup> 10.2	100.0	<sup>R</sup> 64.4	<sup>R</sup> 8.3
New York	100.0	100.0	5.5	100.0	100.0	<sup>R</sup> 4.5	100.0	100.0	NA
North Carolina	100.0	79.0	7.6	100.0	NA	<sup>R</sup> 7.9	100.0	NA	<sup>R</sup> 7.7
North Dakota	100.0	81.8	43.6	100.0	<sup>R</sup> 88.9	<sup>R</sup> 25.3	100.0	<sup>R</sup> 92.3	<sup>R</sup> 27.0
Ohio	100.0	100.0	NA	NA	NA	NA	100.0	100.0	NA
Oklahoma	100.0	NA	NA	100.0	<sup>R</sup> 31.7	NA	100.0	33.7	0.1
Oregon	100.0	NA	NA	100.0	96.2	<sup>R</sup> 15.3	100.0	96.7	<sup>R</sup> 17.0
Pennsylvania	89.4	30.9	NA	<sup>R</sup> 88.1	<sup>R</sup> 35.3	<sup>R</sup> 2.0	<sup>R</sup> 88.3	<sup>R</sup> 38.8	<sup>R</sup> 1.7
Rhode Island	100.0	59.4	6.6	100.0	46.0	NA	100.0	47.8	5.6
South Carolina	100.0	88.9	41.8	100.0	<sup>R</sup> 87.9	<sup>R</sup> 44.1	100.0	<sup>R</sup> 89.6	<sup>R</sup> 46.7
South Dakota	100.0	72.9	4.4	100.0	72.4	<sup>R</sup> 4.7	100.0	80.5	<sup>R</sup> 6.3
Tennessee	100.0	84.4	32.1	100.0	<sup>R</sup> 84.2	<sup>R</sup> 30.8	100.0	<sup>R</sup> 86.5	NA
Texas	100.0	63.9	47.1	100.0	<sup>R</sup> 66.5	<sup>R</sup> 47.9	100.0	NA	<sup>R</sup> 46.3
Utah	100.0	78.6	11.0	100.0	80.6	10.9	100.0	83.8	10.4
Vermont	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Virginia	83.6	40.3	NA	<sup>R</sup> 88.7	<sup>R</sup> 46.3	<sup>R</sup> 12.5	<sup>R</sup> 87.0	NA	NA
Washington	100.0	83.2	5.6	100.0	<sup>R</sup> 85.1	<sup>R</sup> 6.4	100.0	<sup>R</sup> 86.7	<sup>R</sup> 7.4
West Virginia	100.0	30.6	13.5	NA	<sup>R</sup> 30.5	<sup>R</sup> 15.4	100.0	<sup>R</sup> 51.5	NA
Wisconsin	100.0	58.8	12.1	100.0	62.8	<sup>R</sup> 12.2	100.0	<sup>R</sup> 72.1	<sup>R</sup> 15.8
Wyoming	73.8	50.7	0.8	<sup>R</sup> 76.0	<sup>R</sup> 61.8	<sup>R</sup> 1.1	<sup>R</sup> 76.4	<sup>R</sup> 63.7	<sup>R</sup> 0.8
<b>Total</b>	<b>95.6</b>	<b>60.4</b>	<b>16.5</b>	<b><sup>R</sup>95.7</b>	<b><sup>R</sup>60.8</b>	<b><sup>R</sup>16.6</b>	<b><sup>R</sup>95.6</b>	<b><sup>R</sup>63.2</b>	<b><sup>R</sup>16.2</b>

See footnotes at end of table.

Table 24. Percentage of total deliveries included in residential, commercial and industrial prices, by State, 2010-2012 – continued

State	2012								
	March			February			January		
	Residential	Commercial	Industrial	Residential	Commercial	Industrial	Residential	Commercial	Industrial
Alabama	100.0	<sup>R</sup> 79.4	<sup>R</sup> 22.4	100.0	<sup>R</sup> 80.3	<sup>R</sup> 22.7	100.0	<sup>R</sup> 81.8	<sup>R</sup> 23.4
Alaska	100.0	<sup>R</sup> 99.7	100.0	100.0	99.6	100.0	100.0	99.7	100.0
Arizona	100.0	<sup>R</sup> 88.7	<sup>R</sup> 30.6	100.0	<sup>R</sup> 89.5	NA	100.0	<sup>R</sup> 89.9	<sup>R</sup> 28.0
Arkansas	100.0	<sup>R</sup> 48.1	<sup>R</sup> 2.5	100.0	<sup>R</sup> 53.2	<sup>R</sup> 3.0	100.0	<sup>R</sup> 55.1	<sup>R</sup> 3.0
California	<sup>R</sup> 97.7	<sup>R</sup> 52.5	<sup>R</sup> 3.8	97.9	NA	<sup>R</sup> 6.3	<sup>R</sup> 98.0	<sup>R</sup> 53.6	<sup>R</sup> 5.0
Colorado	100.0	<sup>R</sup> 91.5	<sup>R</sup> 7.7	100.0	NA	<sup>R</sup> 10.4	100.0	<sup>R</sup> 92.4	<sup>R</sup> 8.8
Connecticut	97.0	<sup>R</sup> 67.0	32.1	97.1	<sup>R</sup> 66.4	29.7	97.0	<sup>R</sup> 67.0	<sup>R</sup> 29.7
Delaware	100.0	49.4	0.5	100.0	50.7	0.6	100.0	51.8	0.5
District of Columbia	68.8	NA	0.0	NA	22.9	0.0	63.8	NA	0.0
Florida	<sup>R</sup> 97.8	NA	NA	<sup>R</sup> 98.2	<sup>R</sup> 37.3	<sup>R</sup> 3.1	<sup>R</sup> 97.1	<sup>R</sup> 36.8	<sup>R</sup> 2.7
Georgia	100.0	100.0	<sup>R</sup> 16.9	100.0	100.0	<sup>R</sup> 18.2	100.0	100.0	<sup>R</sup> 16.7
Hawaii	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Idaho	100.0	<sup>R</sup> 79.6	1.9	100.0	<sup>R</sup> 82.7	2.1	100.0	<sup>R</sup> 84.8	2.1
Illinois	<sup>R</sup> 84.8	<sup>R</sup> 34.9	<sup>R</sup> 5.6	<sup>R</sup> 88.1	<sup>R</sup> 41.9	<sup>R</sup> 9.2	<sup>R</sup> 89.0	<sup>R</sup> 43.3	<sup>R</sup> 9.2
Indiana	<sup>R</sup> 94.0	<sup>R</sup> 65.1	<sup>R</sup> 1.9	<sup>R</sup> 94.8	<sup>R</sup> 72.2	<sup>R</sup> 2.7	<sup>R</sup> 95.1	<sup>R</sup> 73.4	<sup>R</sup> 3.0
Iowa	100.0	70.1	<sup>R</sup> 4.7	100.0	<sup>R</sup> 76.9	<sup>R</sup> 5.7	100.0	<sup>R</sup> 77.0	<sup>R</sup> 5.6
Kansas	100.0	<sup>R</sup> 70.8	<sup>R</sup> 4.4	100.0	<sup>R</sup> 68.0	<sup>R</sup> 1.2	100.0	<sup>R</sup> 68.5	<sup>R</sup> 1.2
Kentucky	<sup>R</sup> 93.5	<sup>R</sup> 76.3	<sup>R</sup> 18.5	<sup>R</sup> 95.4	<sup>R</sup> 80.9	<sup>R</sup> 19.0	<sup>R</sup> 95.9	<sup>R</sup> 82.2	<sup>R</sup> 17.7
Louisiana	100.0	<sup>R</sup> 85.6	<sup>R</sup> 16.2	100.0	<sup>R</sup> 87.4	<sup>R</sup> 14.5	100.0	NA	<sup>R</sup> 13.4
Maine	100.0	43.7	0.6	100.0	51.3	0.5	100.0	49.5	0.9
Maryland	<sup>R</sup> 75.4	<sup>R</sup> 26.2	<sup>R</sup> 4.2	<sup>R</sup> 78.4	<sup>R</sup> 29.0	<sup>R</sup> 6.5	<sup>R</sup> 79.5	<sup>R</sup> 31.1	<sup>R</sup> 6.9
Massachusetts	<sup>R</sup> 93.4	<sup>R</sup> 47.5	<sup>R</sup> 17.7	<sup>R</sup> 92.5	<sup>R</sup> 51.3	<sup>R</sup> 19.4	93.3	<sup>R</sup> 54.9	<sup>R</sup> 22.1
Michigan	<sup>R</sup> 93.7	<sup>R</sup> 56.6	<sup>R</sup> 10.4	<sup>R</sup> 92.6	<sup>R</sup> 57.3	<sup>R</sup> 12.0	<sup>R</sup> 92.5	<sup>R</sup> 58.3	<sup>R</sup> 12.7
Minnesota	100.0	<sup>R</sup> 86.4	<sup>R</sup> 15.8	100.0	<sup>R</sup> 88.3	<sup>R</sup> 20.3	100.0	<sup>R</sup> 90.6	<sup>R</sup> 23.0
Mississippi	100.0	<sup>R</sup> 88.3	<sup>R</sup> 11.2	100.0	<sup>R</sup> 90.0	<sup>R</sup> 11.3	100.0	<sup>R</sup> 91.3	<sup>R</sup> 12.7
Missouri	100.0	<sup>R</sup> 72.8	<sup>R</sup> 13.5	100.0	<sup>R</sup> 75.9	<sup>R</sup> 16.5	100.0	<sup>R</sup> 75.4	<sup>R</sup> 16.2
Montana	<sup>R</sup> 99.7	<sup>R</sup> 54.1	<sup>R</sup> 1.2	<sup>R</sup> 99.8	<sup>R</sup> 55.7	<sup>R</sup> 2.0	<sup>R</sup> 99.8	<sup>R</sup> 55.0	1.6
Nebraska	<sup>R</sup> 88.6	<sup>R</sup> 66.0	<sup>R</sup> 8.7	<sup>R</sup> 87.4	<sup>R</sup> 62.1	<sup>R</sup> 8.2	<sup>R</sup> 81.5	<sup>R</sup> 57.5	<sup>R</sup> 8.0
Nevada	100.0	67.9	21.0	100.0	71.0	<sup>R</sup> 21.9	100.0	72.8	17.5
New Hampshire	100.0	67.7	NA	100.0	56.5	<sup>R</sup> 15.2	100.0	57.4	<sup>R</sup> 15.3
New Jersey	<sup>R</sup> 93.8	<sup>R</sup> 36.2	<sup>R</sup> 10.8	<sup>R</sup> 94.0	<sup>R</sup> 37.6	<sup>R</sup> 13.1	<sup>R</sup> 94.2	<sup>R</sup> 42.7	<sup>R</sup> 13.6
New Mexico	100.0	<sup>R</sup> 60.9	<sup>R</sup> 8.3	100.0	<sup>R</sup> 60.5	<sup>R</sup> 5.9	100.0	<sup>R</sup> 62.3	<sup>R</sup> 6.9
New York	100.0	100.0	<sup>R</sup> 6.1	100.0	100.0	<sup>R</sup> 7.5	100.0	100.0	<sup>R</sup> 7.6
North Carolina	100.0	NA	<sup>R</sup> 9.1	100.0	<sup>R</sup> 86.6	<sup>R</sup> 10.3	100.0	<sup>R</sup> 87.1	<sup>R</sup> 10.0
North Dakota	100.0	<sup>R</sup> 93.8	<sup>R</sup> 32.6	100.0	<sup>R</sup> 94.0	<sup>R</sup> 24.3	100.0	<sup>R</sup> 94.1	<sup>R</sup> 37.1
Ohio	100.0	100.0	<sup>R</sup> 2.0	100.0	100.0	<sup>R</sup> 2.8	100.0	100.0	<sup>R</sup> 3.0
Oklahoma	100.0	<sup>R</sup> 42.5	<sup>R</sup> 0.5	100.0	<sup>R</sup> 49.5	<sup>R</sup> 0.8	100.0	<sup>R</sup> 51.5	<sup>R</sup> 0.9
Oregon	100.0	97.6	NA	100.0	97.6	<sup>R</sup> 17.8	100.0	97.8	<sup>R</sup> 19.3
Pennsylvania	<sup>R</sup> 88.5	<sup>R</sup> 43.6	<sup>R</sup> 2.8	<sup>R</sup> 89.0	<sup>R</sup> 44.7	<sup>R</sup> 3.6	<sup>R</sup> 89.2	<sup>R</sup> 46.2	<sup>R</sup> 3.6
Rhode Island	100.0	45.7	6.3	100.0	46.3	6.9	100.0	62.1	NA
South Carolina	100.0	<sup>R</sup> 89.6	<sup>R</sup> 45.5	100.0	<sup>R</sup> 92.1	<sup>R</sup> 46.4	100.0	<sup>R</sup> 92.3	<sup>R</sup> 45.6
South Dakota	100.0	83.4	<sup>R</sup> 9.4	100.0	<sup>R</sup> 85.1	<sup>R</sup> 10.4	100.0	<sup>R</sup> 85.5	<sup>R</sup> 10.3
Tennessee	100.0	<sup>R</sup> 89.4	<sup>R</sup> 33.8	100.0	<sup>R</sup> 91.5	<sup>R</sup> 33.1	100.0	<sup>R</sup> 92.1	<sup>R</sup> 32.3
Texas	100.0	NA	<sup>R</sup> 46.2	100.0	NA	<sup>R</sup> 45.1	100.0	<sup>R</sup> 76.6	<sup>R</sup> 44.6
Utah	100.0	87.0	10.7	100.0	86.6	10.0	100.0	87.6	11.5
Vermont	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Virginia	<sup>R</sup> 91.3	<sup>R</sup> 52.5	<sup>R</sup> 11.8	<sup>R</sup> 88.8	<sup>R</sup> 57.0	NA	<sup>R</sup> 90.6	<sup>R</sup> 57.5	<sup>R</sup> 13.7
Washington	100.0	<sup>R</sup> 90.5	<sup>R</sup> 9.4	100.0	<sup>R</sup> 90.1	<sup>R</sup> 8.5	100.0	<sup>R</sup> 91.5	<sup>R</sup> 8.2
West Virginia	100.0	<sup>R</sup> 49.9	<sup>R</sup> 15.5	100.0	<sup>R</sup> 59.9	<sup>R</sup> 18.2	100.0	<sup>R</sup> 59.5	<sup>R</sup> 18.9
Wisconsin	100.0	<sup>R</sup> 75.6	<sup>R</sup> 19.4	100.0	<sup>R</sup> 79.9	<sup>R</sup> 21.7	100.0	<sup>R</sup> 80.1	<sup>R</sup> 23.9
Wyoming	<sup>R</sup> 74.5	<sup>R</sup> 62.9	<sup>R</sup> 0.4	<sup>R</sup> 74.9	<sup>R</sup> 63.9	<sup>R</sup> 0.7	<sup>R</sup> 74.7	<sup>R</sup> 62.8	<sup>R</sup> 0.9
<b>Total</b>	<b><sup>R</sup>96.2</b>	<b><sup>R</sup>66.9</b>	<b><sup>R</sup>16.9</b>	<b><sup>R</sup>96.2</b>	<b><sup>R</sup>69.1</b>	<b><sup>R</sup>16.9</b>	<b><sup>R</sup>96.2</b>	<b><sup>R</sup>70.4</b>	<b><sup>R</sup>16.9</b>

See footnotes at end of table.

**Table 24. Percentage of total deliveries included in residential, commercial and industrial prices, by State, 2010-2012 – continued**

State	Total			December			November		
	Residential	Commercial	Industrial	Residential	Commercial	Industrial	Residential	Commercial	Industrial
	Alabama	100.0	<sup>R</sup> 78.9	<sup>R</sup> 26.0	100.0	<sup>R</sup> 77.1	<sup>R</sup> 26.9	100.0	<sup>R</sup> 73.2
Alaska	100.0	NA	60.8	100.0	94.7	69.7	100.0	NA	77.8
Arizona	100.0	87.8	NA	100.0	89.7	<sup>R</sup> 29.5	100.0	86.8	<sup>R</sup> 27.7
Arkansas	NA	NA	NA	100.0	55.9	<sup>R</sup> 2.6	100.0	<sup>R</sup> 41.8	2.4
California	NA	NA	<sup>R</sup> 4.5	98.2	<sup>R</sup> 56.7	<sup>R</sup> 4.9	98.2	NA	<sup>R</sup> 4.5
Colorado	100.0	<sup>R</sup> 93.8	NA	100.0	<sup>R</sup> 92.6	NA	100.0	<sup>R</sup> 94.1	<sup>R</sup> 8.6
Connecticut	96.8	NA	NA	96.5	62.9	29.6	96.3	64.2	34.1
Delaware	100.0	NA	1.6	100.0	47.7	0.6	100.0	47.5	0.4
District of Columbia	75.1	NA	0.0	71.6	NA	0.0	78.8	NA	0.0
Florida	<sup>R</sup> 98.1	<sup>R</sup> 38.5	<sup>R</sup> 2.9	<sup>R</sup> 98.1	<sup>R</sup> 38.6	<sup>R</sup> 2.3	<sup>R</sup> 97.7	<sup>R</sup> 37.4	<sup>R</sup> 3.6
Georgia	100.0	100.0	<sup>R</sup> 20.7	100.0	100.0	<sup>R</sup> 19.7	100.0	100.0	<sup>R</sup> 20.8
Hawaii	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Idaho	100.0	NA	NA	100.0	83.1	2.6	100.0	84.0	NA
Illinois	<sup>R</sup> 88.1	NA	<sup>R</sup> 6.7	<sup>R</sup> 88.5	<sup>R</sup> 40.0	<sup>R</sup> 7.7	<sup>R</sup> 88.1	<sup>R</sup> 33.9	<sup>R</sup> 6.4
Indiana	<sup>R</sup> 94.7	<sup>R</sup> 70.5	NA	<sup>R</sup> 94.7	<sup>R</sup> 72.5	NA	<sup>R</sup> 94.3	<sup>R</sup> 70.5	2.9
Iowa	100.0	<sup>R</sup> 72.1	<sup>R</sup> 5.4	100.0	<sup>R</sup> 70.4	<sup>R</sup> 5.7	100.0	<sup>R</sup> 66.6	<sup>R</sup> 6.1
Kansas	100.0	<sup>R</sup> 62.3	NA	100.0	<sup>R</sup> 63.8	<sup>R</sup> 1.5	100.0	<sup>R</sup> 53.1	<sup>R</sup> 3.3
Kentucky	<sup>R</sup> 95.9	<sup>R</sup> 79.3	<sup>R</sup> 17.5	<sup>R</sup> 96.5	<sup>R</sup> 82.6	<sup>R</sup> 17.8	<sup>R</sup> 96.6	<sup>R</sup> 78.7	<sup>R</sup> 16.9
Louisiana	100.0	<sup>R</sup> 85.7	NA	100.0	<sup>R</sup> 85.5	NA	100.0	<sup>R</sup> 84.8	<sup>R</sup> 14.7
Maine	100.0	NA	NA	100.0	44.8	0.6	100.0	NA	NA
Maryland	NA	<sup>R</sup> 27.5	5.6	77.1	<sup>R</sup> 26.3	5.0	NA	<sup>R</sup> 28.0	4.9
Massachusetts	NA	NA	NA	<sup>R</sup> 91.6	<sup>R</sup> 51.3	NA	<sup>R</sup> 83.6	<sup>R</sup> 49.7	<sup>R</sup> 17.0
Michigan	92.2	<sup>R</sup> 54.3	<sup>R</sup> 9.3	91.7	<sup>R</sup> 55.7	<sup>R</sup> 11.8	91.0	<sup>R</sup> 51.0	7.3
Minnesota	100.0	<sup>R</sup> 89.9	<sup>R</sup> 19.2	100.0	<sup>R</sup> 91.5	<sup>R</sup> 25.6	100.0	<sup>R</sup> 88.9	<sup>R</sup> 20.0
Mississippi	99.9	NA	<sup>R</sup> 10.3	100.0	NA	<sup>R</sup> 11.6	100.0	NA	<sup>R</sup> 11.0
Missouri	100.0	<sup>R</sup> 72.4	<sup>R</sup> 13.3	100.0	<sup>R</sup> 73.4	<sup>R</sup> 14.2	100.0	<sup>R</sup> 67.3	<sup>R</sup> 11.4
Montana	NA	NA	NA	99.9	<sup>R</sup> 55.7	1.4	99.8	<sup>R</sup> 50.4	1.8
Nebraska	<sup>R</sup> 85.9	<sup>R</sup> 60.8	NA	<sup>R</sup> 82.8	<sup>R</sup> 59.1	<sup>R</sup> 8.0	<sup>R</sup> 75.1	<sup>R</sup> 52.6	<sup>R</sup> 7.0
Nevada	100.0	64.6	17.9	100.0	69.5	24.1	100.0	61.7	20.1
New Hampshire	100.0	55.6	NA	100.0	53.4	<sup>R</sup> 12.0	100.0	49.7	<sup>R</sup> 9.6
New Jersey	NA	NA	NA	94.4	35.7	10.5	94.3	31.2	<sup>R</sup> 7.7
New Mexico	100.0	NA	NA	100.0	<sup>R</sup> 64.8	<sup>R</sup> 11.9	100.0	<sup>R</sup> 60.3	<sup>R</sup> 18.1
New York	100.0	100.0	NA	100.0	100.0	<sup>R</sup> 9.1	100.0	100.0	<sup>R</sup> 6.8
North Carolina	100.0	NA	<sup>R</sup> 9.4	100.0	<sup>R</sup> 82.9	<sup>R</sup> 9.6	100.0	<sup>R</sup> 78.7	<sup>R</sup> 8.7
North Dakota	100.0	92.8	37.4	100.0	93.3	37.2	100.0	92.2	43.1
Ohio	100.0	100.0	<sup>R</sup> 1.8	100.0	100.0	<sup>R</sup> 2.5	100.0	100.0	<sup>R</sup> 1.7
Oklahoma	100.0	NA	<sup>R</sup> 0.5	100.0	<sup>R</sup> 53.7	<sup>R</sup> 0.7	100.0	<sup>R</sup> 41.0	<sup>R</sup> 0.3
Oregon	100.0	NA	NA	100.0	97.9	<sup>R</sup> 18.3	100.0	97.5	<sup>R</sup> 18.3
Pennsylvania	NA	<sup>R</sup> 48.2	NA	90.2	<sup>R</sup> 47.4	<sup>R</sup> 2.9	90.2	<sup>R</sup> 45.4	NA
Rhode Island	100.0	NA	NA	100.0	63.2	NA	100.0	54.2	NA
South Carolina	100.0	<sup>R</sup> 90.8	<sup>R</sup> 45.2	100.0	<sup>R</sup> 91.3	<sup>R</sup> 44.9	100.0	<sup>R</sup> 89.3	<sup>R</sup> 47.0
South Dakota	100.0	81.7	4.7	100.0	84.0	5.6	100.0	81.7	5.4
Tennessee	100.0	<sup>R</sup> 89.9	<sup>R</sup> 33.3	100.0	<sup>R</sup> 91.0	<sup>R</sup> 33.4	100.0	<sup>R</sup> 88.0	<sup>R</sup> 32.1
Texas	100.0	NA	<sup>R</sup> 45.1	100.0	<sup>R</sup> 77.2	<sup>R</sup> 43.5	100.0	<sup>R</sup> 71.4	<sup>R</sup> 44.1
Utah	100.0	NA	NA	100.0	NA	11.4	100.0	NA	NA
Vermont	100.0	100.0	NA	100.0	100.0	100.0	100.0	100.0	100.0
Virginia	NA	NA	NA	<sup>R</sup> 89.0	NA	<sup>R</sup> 17.3	<sup>R</sup> 91.1	<sup>R</sup> 60.5	<sup>R</sup> 14.5
Washington	NA	88.5	NA	100.0	91.0	7.1	NA	90.4	7.2
West Virginia	100.0	NA	NA	100.0	<sup>R</sup> 53.9	16.9	100.0	<sup>R</sup> 49.9	15.8
Wisconsin	100.0	<sup>R</sup> 76.4	<sup>R</sup> 17.9	100.0	<sup>R</sup> 79.7	<sup>R</sup> 21.7	100.0	<sup>R</sup> 77.0	<sup>R</sup> 22.4
Wyoming	<sup>R</sup> 75.5	<sup>R</sup> 63.3	NA	<sup>R</sup> 75.3	<sup>R</sup> 65.0	NA	<sup>R</sup> 76.8	<sup>R</sup> 62.2	NA
<b>Total</b>	<b><sup>R</sup>96.2</b>	<b><sup>R</sup>67.2</b>	<b><sup>R</sup>17.2</b>	<b><sup>R</sup>96.4</b>	<b><sup>R</sup>69.2</b>	<b><sup>R</sup>17.5</b>	<b><sup>R</sup>95.2</b>	<b><sup>R</sup>66.2</b>	<b><sup>R</sup>17.0</b>

See footnotes at end of table.

**Table 24. Percentage of total deliveries included in residential, commercial and industrial prices, by State, 2010-2012 – continued**

State	2011								
	October			September			August		
	Residential	Commercial	Industrial	Residential	Commercial	Industrial	Residential	Commercial	Industrial
Alabama	100.0	<sup>R</sup> 68.5	<sup>R</sup> 24.5	100.0	<sup>R</sup> 70.3	<sup>R</sup> 24.7	100.0	<sup>R</sup> 70.5	<sup>R</sup> 25.5
Alaska	100.0	93.6	54.9	100.0	81.2	49.9	100.0	78.0	54.8
Arizona	100.0	<sup>R</sup> 84.1	<sup>R</sup> 26.4	100.0	84.3	<sup>R</sup> 23.1	100.0	<sup>R</sup> 83.6	<sup>R</sup> 20.5
Arkansas	100.0	32.0	1.8	100.0	<sup>R</sup> 32.0	<sup>R</sup> 1.7	100.0	32.4	1.4
California	98.0	<sup>R</sup> 47.9	<sup>R</sup> 4.4	97.7	<sup>R</sup> 46.9	<sup>R</sup> 3.8	97.7	<sup>R</sup> 48.7	<sup>R</sup> 3.6
Colorado	100.0	<sup>R</sup> 93.5	<sup>R</sup> 7.1	100.0	<sup>R</sup> 93.9	<sup>R</sup> 5.8	100.0	<sup>R</sup> 94.2	<sup>R</sup> 5.6
Connecticut	95.6	NA	32.3	97.0	63.5	32.0	96.6	62.8	30.6
Delaware	100.0	48.7	0.7	100.0	35.0	1.0	100.0	NA	0.8
District of Columbia	77.7	17.2	0.0	71.1	11.6	0.0	78.9	13.9	0.0
Florida	<sup>R</sup> 97.6	<sup>R</sup> 36.8	<sup>R</sup> 3.0	<sup>R</sup> 97.9	<sup>R</sup> 35.8	<sup>R</sup> 2.7	<sup>R</sup> 98.2	<sup>R</sup> 36.5	<sup>R</sup> 2.8
Georgia	100.0	100.0	<sup>R</sup> 26.1	100.0	100.0	<sup>R</sup> 19.1	100.0	100.0	<sup>R</sup> 21.3
Hawaii	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Idaho	100.0	74.9	1.8	100.0	74.2	1.5	100.0	68.2	2.2
Illinois	<sup>R</sup> 86.9	NA	<sup>R</sup> 4.6	<sup>R</sup> 87.2	<sup>R</sup> 28.2	<sup>R</sup> 3.2	<sup>R</sup> 87.2	<sup>R</sup> 24.6	<sup>R</sup> 2.9
Indiana	<sup>R</sup> 94.2	<sup>R</sup> 71.3	<sup>R</sup> 2.3	<sup>R</sup> 93.9	<sup>R</sup> 67.3	<sup>R</sup> 2.4	<sup>R</sup> 94.8	<sup>R</sup> 66.1	NA
Iowa	100.0	<sup>R</sup> 61.3	<sup>R</sup> 5.5	100.0	<sup>R</sup> 61.7	<sup>R</sup> 5.8	100.0	<sup>R</sup> 58.8	<sup>R</sup> 4.3
Kansas	100.0	<sup>R</sup> 52.1	<sup>R</sup> 4.5	100.0	<sup>R</sup> 48.6	<sup>R</sup> 11.7	100.0	<sup>R</sup> 42.4	<sup>R</sup> 18.4
Kentucky	<sup>R</sup> 97.4	<sup>R</sup> 74.9	<sup>R</sup> 17.8	<sup>R</sup> 96.5	<sup>R</sup> 69.4	<sup>R</sup> 15.1	<sup>R</sup> 96.8	<sup>R</sup> 71.4	<sup>R</sup> 17.4
Louisiana	100.0	<sup>R</sup> 84.6	<sup>R</sup> 13.9	100.0	<sup>R</sup> 81.8	<sup>R</sup> 13.9	100.0	<sup>R</sup> 83.2	<sup>R</sup> 13.7
Maine	100.0	34.1	0.3	100.0	33.0	0.3	100.0	32.3	0.2
Maryland	<sup>R</sup> 78.5	<sup>R</sup> 23.8	4.1	76.9	<sup>R</sup> 16.5	3.9	<sup>R</sup> 78.6	<sup>R</sup> 18.7	3.6
Massachusetts	<sup>R</sup> 85.9	NA	NA	<sup>R</sup> 71.2	NA	<sup>R</sup> 13.7	<sup>R</sup> 67.3	NA	NA
Michigan	<sup>R</sup> 89.8	<sup>R</sup> 44.1	5.0	90.2	<sup>R</sup> 37.2	3.7	91.6	<sup>R</sup> 34.2	4.1
Minnesota	100.0	<sup>R</sup> 86.7	<sup>R</sup> 17.3	100.0	<sup>R</sup> 89.7	<sup>R</sup> 19.1	100.0	<sup>R</sup> 73.9	<sup>R</sup> 14.8
Mississippi	100.0	NA	<sup>R</sup> 11.6	100.0	<sup>R</sup> 88.2	<sup>R</sup> 9.6	100.0	<sup>R</sup> 88.9	<sup>R</sup> 10.1
Missouri	100.0	<sup>R</sup> 63.3	<sup>R</sup> 10.7	100.0	<sup>R</sup> 59.6	<sup>R</sup> 9.5	100.0	<sup>R</sup> 58.5	<sup>R</sup> 9.3
Montana	99.9	<sup>R</sup> 43.3	0.5	99.8	<sup>R</sup> 45.2	0.4	NA	NA	0.5
Nebraska	<sup>R</sup> 72.8	<sup>R</sup> 53.0	<sup>R</sup> 6.0	<sup>R</sup> 86.7	<sup>R</sup> 50.6	NA	<sup>R</sup> 89.1	<sup>R</sup> 52.3	<sup>R</sup> 5.0
Nevada	100.0	54.2	14.7	100.0	54.2	9.8	100.0	53.0	9.2
New Hampshire	100.0	41.7	NA	100.0	40.0	7.1	100.0	44.0	10.1
New Jersey	94.4	NA	NA	94.6	15.9	NA	94.6	NA	NA
New Mexico	100.0	<sup>R</sup> 58.0	<sup>R</sup> 18.4	100.0	<sup>R</sup> 56.5	<sup>R</sup> 18.5	100.0	<sup>R</sup> 54.2	<sup>R</sup> 19.0
New York	100.0	100.0	<sup>R</sup> 6.8	100.0	100.0	<sup>R</sup> 6.4	100.0	100.0	<sup>R</sup> 8.0
North Carolina	100.0	<sup>R</sup> 79.6	<sup>R</sup> 7.4	100.0	<sup>R</sup> 73.2	<sup>R</sup> 6.9	100.0	NA	<sup>R</sup> 6.7
North Dakota	100.0	89.3	45.2	100.0	88.0	40.5	100.0	85.0	20.4
Ohio	100.0	100.0	<sup>R</sup> 1.0	100.0	100.0	<sup>R</sup> 0.9	100.0	100.0	<sup>R</sup> 0.7
Oklahoma	100.0	NA	<sup>R</sup> 0.2	100.0	<sup>R</sup> 31.6	<sup>R</sup> 0.2	100.0	<sup>R</sup> 31.4	<sup>R</sup> 0.3
Oregon	100.0	97.1	16.9	100.0	95.6	16.2	100.0	95.7	15.2
Pennsylvania	<sup>R</sup> 90.3	<sup>R</sup> 42.3	<sup>R</sup> 2.2	91.0	<sup>R</sup> 40.9	<sup>R</sup> 2.1	91.0	<sup>R</sup> 37.0	<sup>R</sup> 2.0
Rhode Island	100.0	62.8	NA	100.0	54.0	4.7	100.0	53.8	4.8
South Carolina	100.0	<sup>R</sup> 89.9	<sup>R</sup> 45.9	100.0	<sup>R</sup> 88.7	<sup>R</sup> 44.7	100.0	<sup>R</sup> 89.0	<sup>R</sup> 45.9
South Dakota	100.0	73.2	3.6	100.0	71.7	3.0	100.0	66.2	2.3
Tennessee	100.0	<sup>R</sup> 85.7	<sup>R</sup> 31.8	100.0	<sup>R</sup> 82.6	<sup>R</sup> 32.1	100.0	<sup>R</sup> 82.3	<sup>R</sup> 33.1
Texas	100.0	<sup>R</sup> 65.5	<sup>R</sup> 45.8	100.0	<sup>R</sup> 62.3	<sup>R</sup> 46.3	100.0	<sup>R</sup> 62.1	<sup>R</sup> 45.5
Utah	100.0	<sup>R</sup> 82.1	13.8	100.0	79.7	15.3	100.0	78.7	15.5
Vermont	100.0	100.0	NA	100.0	100.0	72.5	100.0	100.0	70.1
Virginia	<sup>R</sup> 89.2	<sup>R</sup> 50.3	<sup>R</sup> 13.3	<sup>R</sup> 87.8	<sup>R</sup> 40.4	NA	NA	<sup>R</sup> 51.7	<sup>R</sup> 12.4
Washington	100.0	88.0	6.2	100.0	82.9	6.1	100.0	83.1	NA
West Virginia	100.0	<sup>R</sup> 41.7	15.9	100.0	NA	15.0	100.0	<sup>R</sup> 26.8	17.3
Wisconsin	100.0	<sup>R</sup> 70.6	<sup>R</sup> 14.3	100.0	<sup>R</sup> 61.6	<sup>R</sup> 11.6	100.0	<sup>R</sup> 59.6	<sup>R</sup> 9.3
Wyoming	<sup>R</sup> 77.0	<sup>R</sup> 66.2	NA	<sup>R</sup> 75.0	<sup>R</sup> 62.0	NA	<sup>R</sup> 78.6	<sup>R</sup> 62.0	NA
<b>Total</b>	<b><sup>R</sup>95.6</b>	<b><sup>R</sup>58.3</b>	<b><sup>R</sup>16.7</b>	<b><sup>R</sup>95.6</b>	<b><sup>R</sup>57.9</b>	<b><sup>R</sup>16.6</b>	<b><sup>R</sup>95.7</b>	<b><sup>R</sup>58.2</b>	<b><sup>R</sup>16.9</b>

See footnotes at end of table.

**Table 24. Percentage of total deliveries included in residential, commercial and industrial prices, by State, 2010-2012 – continued**

State	July			June			2011 May		
	Residential	Commercial	Industrial	Residential	Commercial	Industrial	Residential	Commercial	Industrial
Alabama	100.0	<sup>R</sup> 71.9	<sup>R</sup> 24.6	100.0	<sup>R</sup> 74.0	<sup>R</sup> 23.4	100.0	<sup>R</sup> 73.8	<sup>R</sup> 25.2
Alaska	100.0	81.3	59.6	100.0	82.5	52.4	100.0	81.0	46.4
Arizona	100.0	84.6	<sup>R</sup> 23.0	100.0	<sup>R</sup> 86.1	<sup>R</sup> 27.1	100.0	85.9	NA
Arkansas	NA	NA	NA	100.0	36.1	1.3	100.0	40.6	1.4
California	97.9	<sup>R</sup> 52.2	<sup>R</sup> 3.8	97.9	<sup>R</sup> 53.8	<sup>R</sup> 3.9	98.1	<sup>R</sup> 55.5	<sup>R</sup> 4.5
Colorado	100.0	<sup>R</sup> 95.3	<sup>R</sup> 5.2	100.0	<sup>R</sup> 94.7	<sup>R</sup> 4.3	100.0	<sup>R</sup> 93.0	<sup>R</sup> 6.6
Connecticut	96.4	64.6	33.8	96.5	63.6	30.9	96.6	NA	30.6
Delaware	100.0	33.7	0.4	100.0	NA	0.5	100.0	41.5	0.6
District of Columbia	70.8	13.2	0.0	61.1	14.7	0.0	54.4	12.5	0.0
Florida	<sup>R</sup> 97.9	<sup>R</sup> 35.3	<sup>R</sup> 2.7	<sup>R</sup> 98.1	<sup>R</sup> 37.2	<sup>R</sup> 2.5	<sup>R</sup> 98.1	<sup>R</sup> 37.8	<sup>R</sup> 2.7
Georgia	100.0	100.0	<sup>R</sup> 18.9	100.0	100.0	<sup>R</sup> 20.4	100.0	100.0	<sup>R</sup> 19.8
Hawaii	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Idaho	100.0	67.4	2.1	100.0	NA	2.3	100.0	72.2	2.1
Illinois	<sup>R</sup> 86.9	<sup>R</sup> 25.6	<sup>R</sup> 2.8	<sup>R</sup> 87.7	<sup>R</sup> 28.4	<sup>R</sup> 3.6	<sup>R</sup> 87.3	<sup>R</sup> 35.5	<sup>R</sup> 5.0
Indiana	<sup>R</sup> 94.0	<sup>R</sup> 65.6	<sup>R</sup> 3.3	<sup>R</sup> 94.6	<sup>R</sup> 64.5	3.0	<sup>R</sup> 94.5	<sup>R</sup> 63.8	3.2
Iowa	100.0	<sup>R</sup> 61.4	<sup>R</sup> 4.1	100.0	<sup>R</sup> 64.0	<sup>R</sup> 5.0	100.0	<sup>R</sup> 69.2	<sup>R</sup> 4.5
Kansas	100.0	<sup>R</sup> 44.9	<sup>R</sup> 19.3	100.0	<sup>R</sup> 47.7	<sup>R</sup> 15.7	100.0	<sup>R</sup> 56.3	<sup>R</sup> 10.1
Kentucky	<sup>R</sup> 96.3	<sup>R</sup> 72.0	<sup>R</sup> 17.0	<sup>R</sup> 95.0	<sup>R</sup> 72.6	<sup>R</sup> 16.7	<sup>R</sup> 95.4	<sup>R</sup> 73.9	<sup>R</sup> 17.8
Louisiana	100.0	<sup>R</sup> 82.9	<sup>R</sup> 14.2	100.0	<sup>R</sup> 84.1	<sup>R</sup> 14.8	100.0	<sup>R</sup> 83.8	<sup>R</sup> 13.6
Maine	100.0	32.0	0.3	100.0	33.5	0.5	100.0	40.5	0.4
Maryland	<sup>R</sup> 80.6	<sup>R</sup> 22.2	2.2	<sup>R</sup> 70.6	<sup>R</sup> 18.1	3.6	<sup>R</sup> 74.6	<sup>R</sup> 23.5	4.3
Massachusetts	<sup>R</sup> 83.4	<sup>R</sup> 39.7	<sup>R</sup> 11.9	NA	<sup>R</sup> 48.1	<sup>R</sup> 13.2	<sup>R</sup> 91.7	<sup>R</sup> 52.8	<sup>R</sup> 23.3
Michigan	<sup>R</sup> 92.0	<sup>R</sup> 36.1	4.2	92.8	<sup>R</sup> 41.4	<sup>R</sup> 5.5	93.2	<sup>R</sup> 52.5	7.6
Minnesota	100.0	<sup>R</sup> 85.1	<sup>R</sup> 11.0	100.0	<sup>R</sup> 86.8	<sup>R</sup> 14.1	100.0	<sup>R</sup> 88.0	<sup>R</sup> 16.1
Mississippi	100.0	<sup>R</sup> 88.9	<sup>R</sup> 8.6	100.0	<sup>R</sup> 86.4	<sup>R</sup> 8.7	100.0	<sup>R</sup> 87.8	<sup>R</sup> 8.8
Missouri	100.0	<sup>R</sup> 60.0	<sup>R</sup> 9.1	100.0	<sup>R</sup> 62.4	<sup>R</sup> 10.1	100.0	<sup>R</sup> 66.9	<sup>R</sup> 10.3
Montana	99.8	<sup>R</sup> 54.9	0.5	99.8	<sup>R</sup> 56.1	NA	99.8	<sup>R</sup> 60.0	0.9
Nebraska	<sup>R</sup> 87.8	<sup>R</sup> 51.5	<sup>R</sup> 6.2	<sup>R</sup> 86.1	<sup>R</sup> 52.8	<sup>R</sup> 6.5	<sup>R</sup> 86.1	<sup>R</sup> 57.9	<sup>R</sup> 7.1
Nevada	100.0	55.4	10.2	100.0	59.1	13.3	100.0	59.5	17.8
New Hampshire	100.0	43.4	7.3	100.0	52.9	10.2	100.0	53.9	9.3
New Jersey	94.4	NA	<sup>R</sup> 3.7	94.6	NA	NA	94.5	22.9	4.1
New Mexico	100.0	<sup>R</sup> 57.2	<sup>R</sup> 17.7	100.0	<sup>R</sup> 53.7	<sup>R</sup> 15.0	100.0	<sup>R</sup> 47.9	<sup>R</sup> 13.3
New York	100.0	100.0	<sup>R</sup> 7.1	100.0	100.0	<sup>R</sup> 5.6	100.0	100.0	NA
North Carolina	100.0	<sup>R</sup> 70.9	<sup>R</sup> 6.7	100.0	<sup>R</sup> 73.0	<sup>R</sup> 7.3	100.0	<sup>R</sup> 75.5	<sup>R</sup> 8.4
North Dakota	100.0	86.0	37.5	100.0	88.3	43.0	100.0	89.4	39.9
Ohio	100.0	100.0	<sup>R</sup> 0.5	100.0	100.0	<sup>R</sup> 0.6	100.0	100.0	<sup>R</sup> 0.9
Oklahoma	100.0	<sup>R</sup> 31.4	<sup>R</sup> 0.5	100.0	NA	<sup>R</sup> 0.2	100.0	<sup>R</sup> 37.0	<sup>R</sup> 0.2
Oregon	100.0	95.3	<sup>R</sup> 15.5	100.0	NA	NA	100.0	NA	16.1
Pennsylvania	90.8	<sup>R</sup> 38.5	<sup>R</sup> 1.8	<sup>R</sup> 91.6	<sup>R</sup> 39.7	<sup>R</sup> 2.1	91.9	<sup>R</sup> 42.7	<sup>R</sup> 2.4
Rhode Island	100.0	NA	4.9	100.0	47.7	2.8	100.0	47.8	3.8
South Carolina	100.0	<sup>R</sup> 88.6	<sup>R</sup> 44.3	100.0	<sup>R</sup> 87.8	<sup>R</sup> 43.3	100.0	<sup>R</sup> 89.5	<sup>R</sup> 44.8
South Dakota	100.0	70.7	2.8	100.0	72.0	3.2	100.0	77.8	3.8
Tennessee	100.0	<sup>R</sup> 83.3	<sup>R</sup> 30.1	100.0	<sup>R</sup> 84.6	<sup>R</sup> 34.1	100.0	<sup>R</sup> 85.0	<sup>R</sup> 33.7
Texas	100.0	<sup>R</sup> 64.5	<sup>R</sup> 47.3	100.0	NA	<sup>R</sup> 44.8	100.0	<sup>R</sup> 66.3	<sup>R</sup> 46.4
Utah	100.0	NA	13.8	100.0	NA	12.1	100.0	84.9	12.0
Vermont	100.0	100.0	72.4	100.0	100.0	71.4	100.0	100.0	72.3
Virginia	<sup>R</sup> 87.6	<sup>R</sup> 45.1	<sup>R</sup> 10.0	<sup>R</sup> 86.4	<sup>R</sup> 41.3	<sup>R</sup> 10.7	<sup>R</sup> 84.2	<sup>R</sup> 41.7	<sup>R</sup> 10.6
Washington	100.0	82.7	5.3	100.0	84.5	6.9	100.0	86.0	8.0
West Virginia	100.0	<sup>R</sup> 26.1	NA	100.0	<sup>R</sup> 25.1	15.1	100.0	<sup>R</sup> 34.6	15.6
Wisconsin	100.0	<sup>R</sup> 59.4	<sup>R</sup> 10.9	100.0	<sup>R</sup> 61.0	<sup>R</sup> 10.2	100.0	<sup>R</sup> 69.9	<sup>R</sup> 14.4
Wyoming	<sup>R</sup> 76.1	<sup>R</sup> 56.6	NA	<sup>R</sup> 74.5	<sup>R</sup> 58.2	<sup>R</sup> 1.0	<sup>R</sup> 75.8	<sup>R</sup> 63.0	NA
<b>Total</b>	<b><sup>R</sup>96.3</b>	<b><sup>R</sup>59.4</b>	<b><sup>R</sup>17.5</b>	<b><sup>R</sup>96.3</b>	<b><sup>R</sup>63.2</b>	<b><sup>R</sup>16.7</b>	<b><sup>R</sup>96.2</b>	<b><sup>R</sup>64.1</b>	<b><sup>R</sup>17.2</b>

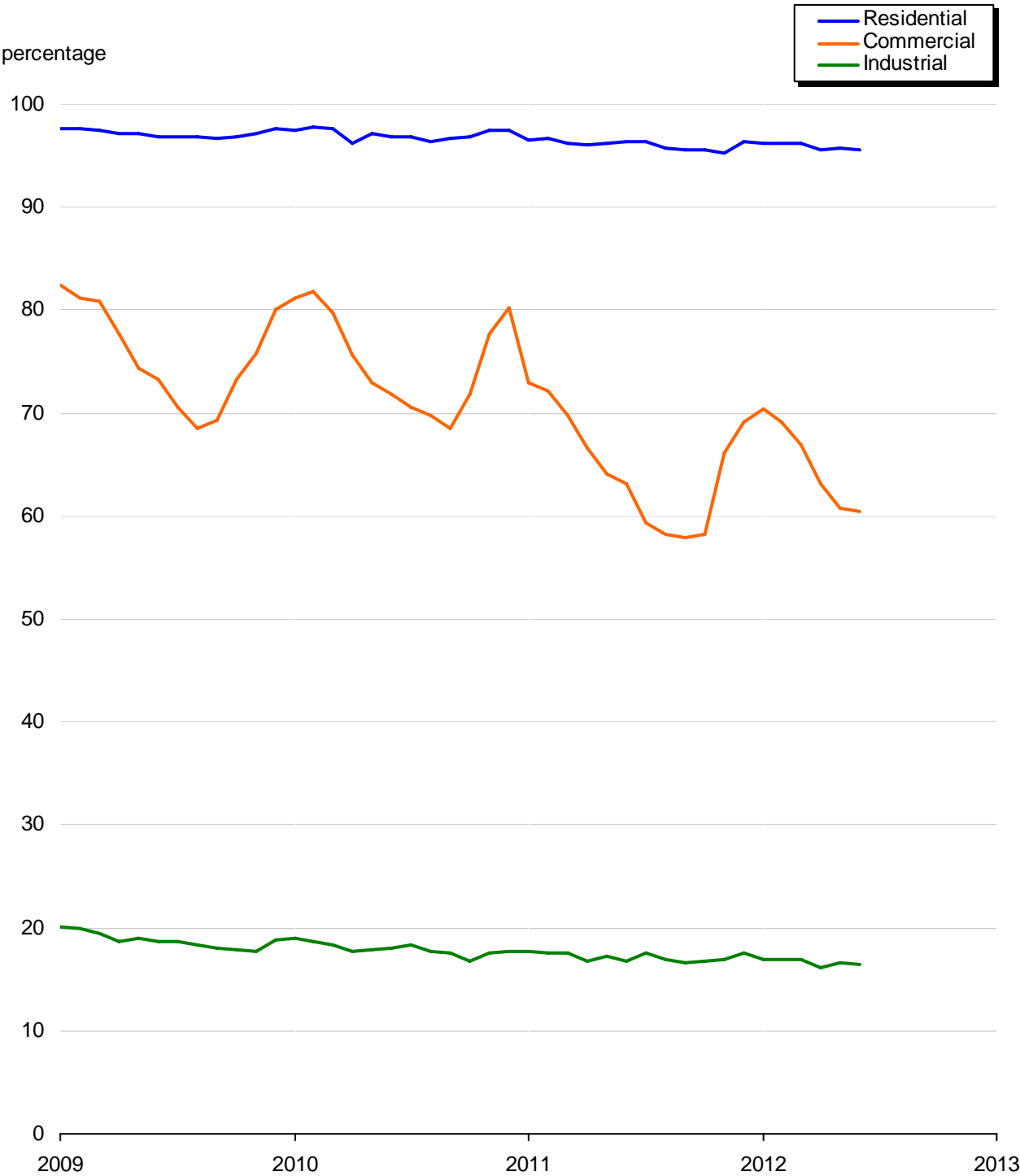
<sup>R</sup> Revised data.<sup>NA</sup> Not available.

**Notes:** Volumes of natural gas reported for the residential, commercial, and industrial sectors in this publication include data for both sales and deliveries for the account of others. This table shows the percentage of the total State volume that represents natural gas sales to the residential, commercial, and industrial sectors. This information may be helpful in evaluating residential, commercial, and industrial price data which are based on sales data only. Through 2010, in the States of Florida, Georgia, Maryland, New Jersey, New York, Ohio, Pennsylvania, and Virginia, residential price data were based on total gas deliveries, and, in the States of Florida, Georgia, Maryland, Michigan, New York, Ohio, Pennsylvania, Virginia, and the District of Columbia, commercial price data were based on total gas deliveries. In 2011, however, residential and commercial price data are based on total gas deliveries in the States of Georgia, New York and Ohio only. See Appendix C, Statistical Considerations, for a discussion of the computation of natural gas prices.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Figure 6

Figure 6. Percentage of total deliveries included in residential, commercial, and industrial price estimates, 2009-2012



Source: Table 24.

## Appendix A

### Explanatory Notes

The Energy Information Administration (EIA) publishes monthly data for the supply and disposition of natural gas in the United States in the *Natural Gas Monthly* (NGM). The information in this Appendix is provided to assist users in understanding the monthly data. Table A1 lists the methodologies for deriving the data to be published for the most recent months shown in Tables 1 and 2. The following explanatory notes describe sources for all NGM tables.

#### Note 1. Production

##### Monthly Data

Estimates of gross withdrawals and marketed production for the lower-48 States are derived from submissions by well operators on the monthly Form EIA-914, "Monthly Natural Gas Production Report." Production volumes are collected specifically for Texas, Louisiana, Oklahoma, Wyoming, New Mexico, the Federal Offshore Gulf of Mexico, and the sum of all other States (except Alaska). (See the [EIA-914 Methodology](#) for an explanation of the procedure for estimating State gross withdrawals from reported volumes.) Gross withdrawals for the State of

##### Table A1. Methodology for most recent monthly natural gas supply and disposition data of tables 1 and 2

Components	Reporting Methodology
<b>Supply and Disposition</b>	
Marketed Production	Estimated from sample data reported on Form EIA-914
Extraction Loss	Derived from data reported on Form EIA-816
Dry Production	Marketed Production minus Extraction Loss
Withdrawals from Storage	Reported on Form EIA-191
Supplemental Gaseous Fuels	Derived from supply estimates and coal gasification information
Imports	Derived from the Office of Fossil Energy; estimated from National Energy Board of Canada information and liquefied natural gas information
Additions to Storage	Reported on Form EIA-191
Exports	Derived from the Office of Fossil Energy; estimated from industry trends and liquefied natural gas information
Current-Month Consumption	Reported on Form EIA-857, Form EIA-923, and other sources below
<b>Consumption by Sector</b>	
Lease and Plant Fuel	Derived from Marketed Production
Pipeline and Distribution Use	Derived from Deliveries to Consumers
Residential	Estimated from sample data reported on Form EIA-857
Commercial	Estimated from sample data reported on Form EIA-857
Industrial	Estimated from sample data reported on Form EIA-857
Electric Power	Estimated from sample data reported on Form EIA-906, Form EIA-920, and, beginning in January 2008, Form EIA-923
Vehicle Fuel	EIA computations

Alaska are obtained from summary reports posted by the State of Alaska, Oil and Gas Conservation Commission. Marketed production is estimated from gross withdrawals using historical relationships between the two, while taking into consideration recent disturbances to those relationships.

All monthly data are considered preliminary until after publication of the [Natural Gas Annual](#) (NGA) for the year in which the report month falls. Final monthly data are the sums of monthly data reported by the States.

### ***Annual Data***

Natural gas production data are collected from 32 gas-producing States on the voluntary Form EIA-895. The form requests data on gross withdrawals, gas vented and flared, repressuring, nonhydrocarbon gases removed, fuel used on leases, marketed production (wet), and extraction loss. The Bureau of Safety & Environmental Enforcement also supplies data on the quantity and value of natural gas production from the Federal waters of the Gulf of Mexico.

## **Note 2. Extraction Loss**

### ***Monthly Data***

Monthly extraction loss is estimated from monthly natural gas liquids (NGL) production reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report." These liquid volumes are converted to natural gas equivalents using factors consistent with industry standards published by the Gas Processors Association, and instructions to respondents to EIA's annual survey of gas processing plants, Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Separate values are used for ethane, propane, isobutane, and normal butane. A value for "natural gasoline," reflecting pentanes and higher, is used. A separate value for isopentane is also used when reporting facilities have the capability to separate out and market isopentane on its own. The value for natural gasoline also includes isopentane - this value is used when estimating the volumetric equivalent of "pentanes plus" produced. These factors all are for "real" rather than "ideal" gas volumes stated at a pressure of 14.73 pounds per square inch absolute (psia) at 60 degrees Fahrenheit on a dry basis.

### ***Annual Data***

The final extraction loss estimates, published in the NGA, incorporate information received from gas processing plants on Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Monthly extraction loss estimates are recalibrated to equate to this total.

## **Note 3. Supplemental Gaseous Fuels**

### ***Monthly Data***

All monthly data are considered preliminary until after the publication of the NGA for the year in which the report month falls. Monthly estimates are based on the annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This ratio is applied to the monthly sum of these three elements to compute a monthly supplemental gaseous fuels figure.



Monthly data are revised after publication of the *NGA*. Final monthly data are estimated based on the revised annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This revised ratio is applied to the revised monthly sum of these three supply elements to compute final monthly data.

### ***Annual Data***

Annual data on supplemental gaseous fuel supply are reported on Form EIA-176, “Annual Report of Natural and Supplemental Gas Supply and Disposition.”

## **Note 4. Imports and Exports**

### ***Monthly and Annual Data – Imports***

Monthly import and export data are from Form FE-746R, “Import and Export of Natural Gas,” from the Office of Fossil Energy, U.S. Department of Energy. Annual data are the aggregate of the monthly data for that year.

## **Note 5. Natural Gas Storage**

Note that final monthly and annual storage levels, additions, and withdrawal data shown in Table 1 include both underground and liquefied natural gas (LNG) storage in the Lower 48 States.

### ***Monthly Data***

Preliminary and final monthly data on underground storage levels, additions, and withdrawals are from the Form EIA-191, “Monthly Underground Gas Storage Report.” All operators of underground storage fields complete the survey.

Estimates of monthly LNG additions and withdrawals are calculated by applying the proportion of each month’s net injections to underground storage during the injection season to annual LNG additions and the proportion of each month’s net withdrawals from underground storage during the withdrawal season to annual LNG withdrawals.

There are three principal types of underground storage facilities in operation in the United States today: salt caverns (caverns hollowed out in salt “bed” or “dome” formations), depleted fields (depleted reservoirs in oil and/or gas fields), and aquifer reservoirs (water-only reservoirs conditioned to hold natural gas). A storage facility’s daily deliverability or withdrawal capability is the amount of gas that can be withdrawn from it in a 24-hour period. Salt cavern storage facilities generally have high deliverability because all of the working gas in a given facility can be withdrawn in a relatively short period of time. (A typical salt cavern cycle is 10 days to deplete working gas, and 20 days to refill working gas.) By contrast, depleted field and aquifer reservoirs are designed and operated to withdraw all working gas over the course of an entire heating season (about 150 days). Further, while both traditional and salt cavern facilities can be switched from withdrawal to injection operations during the heating season, this is usually more quickly and easily done in salt cavern facilities, reflecting their greater operational flexibility.

### ***Annual Data***

Final annual data on additions and withdrawals from underground storage facilities are the sum of the monthly data from the EIA-191.

Annual data on LNG additions and withdrawals are from the EIA-176.

## **Note 6. Consumption**

### ***Monthly Data***

All monthly data are considered preliminary until after publication of the *NGA*.

### ***Annual Data***

All annual data are from the *NGA*. Total consumption is the sum of the components of consumption listed below. Monthly data are revised after publication of the *NGA*.

### ***Residential, Commercial, and Industrial Consumption***

Preliminary estimates of monthly deliveries of natural gas to residential, commercial, and industrial consumers in 50 States are based on data reported on Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries." See Appendix C, "Statistical Considerations," for a detailed explanation of sample selection and estimation procedures. Monthly data for a given year are revised after the publication of the *NGA* to correct for any sampling errors. Final monthly data are estimated by allocating annual consumption data from the Form EIA-176 to each month in proportion to monthly volumes reported in Form EIA-857.

### ***Vehicle Fuel Use***

Monthly U.S. total estimates of natural gas (compressed or liquefied) used as vehicle fuel are derived from an annual estimate of vehicle fuel use provided by the Office of Electricity, Renewables, and Uranium Statistics of EIA.

### ***Electric Power Consumption***

Monthly estimates of deliveries of natural gas to electric power producers are derived from data submitted by the sample of electric power producers reporting monthly on Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; and predecessor forms. Beginning with 2008 monthly data, the Form EIA-923, "Power Plant Operations Report," replaced Form EIA-906, "Power Plant Report," and Form EIA-920, "Combined Heat and Power Plant Report." The estimates reported in the *NGM* represent gas delivered to electricity-only plants (utility and independent power producers) and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. For a discussion of these estimates, see the [Electric Power Monthly](#).

### ***Pipeline and Distribution Use***

Preliminary monthly estimates are based on the pipeline fuel consumption as an annual percentage of total consumption from the previous year's Form EIA-176. This percentage is applied to each month's sum of total deliveries plus lease and plant fuel to compute the monthly estimate.

Monthly data are revised after the publication of the *NGA*. Final monthly data are based on the revised annual ratio of pipeline fuel consumption to total consumption from the Form EIA-176. This ratio is applied to each month's revised sum of total deliveries plus lease and plant fuel to compute final monthly pipeline fuel consumption estimates.

### ***Lease and Plant Fuel Consumption***

Preliminary monthly data are estimated based on lease and plant fuel consumption as an annual percentage of marketed production. This percentage is applied to each month's marketed production figure to compute estimated lease and plant fuel consumption.

Monthly data are revised after publication of the *NGA*. Final monthly plant fuel data are based on a revised annual ratio of plant fuel consumption to marketed production from Form EIA-176. This ratio is applied to each month's revised marketed production figure to compute final monthly plant fuel consumption estimates. Final monthly lease data are collected on the Form EIA-895 and estimates from the Form EIA-176. See the *NGA* for a complete discussion of this process.

### **Note 7. Balancing Item**

The balancing item category represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting problems or to issues in survey coverage. Preliminary monthly data in the balancing item category are calculated by subtracting dry gas production, withdrawals from storage, supplemental gaseous fuels, and imports from total disposition. The balancing item may reflect problems in any of the surveys comprising natural gas supply or disposition.

Reporting problems include differences due to the net result of conversions of flow data metered at varying temperatures and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycles and calendar periods; and imbalances resulting from the merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. Survey coverage problems include incomplete survey frames or problems in sampling design.

Annual data are from the *NGA*. For an explanation of the methodology used in calculating the annual balancing item, see the *NGA*.

### **Note 8. Average Price of Deliveries to Consumers**

For most States, price data are representative of prices for gas sold and delivered to residential, commercial, and industrial consumers by local distribution companies. Published prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges. In the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, the residential and commercial sector prices reported in the *NGM* include data on prices of gas sold to customers in those sectors by energy marketers. These latter data are collected on Form EIA-910, "Monthly Natural Gas Marketer Survey." In 2008 through 2010, in the States of Florida, Georgia, Maryland, New Jersey, New York, Ohio, Pennsylvania, and Virginia, residential price data were based on total gas deliveries, and, in the States of Florida, Georgia, Maryland, Michigan, New York, Ohio, Pennsylvania, Virginia, and the District of Columbia, commercial price data were based on total gas deliveries. Beginning in 2011, however, residential and commercial price data are based on total gas deliveries in the States of Georgia, New

York and Ohio only. Residential and commercial sector prices reported in the *NGM* include data on prices of gas sold to customers in those States by energy marketers as data quality becomes acceptable. Except for these States, none of the prices reflect average prices of natural gas transported to consumers for the account of third parties. Table 24 indicates the percentage of total deliveries included in residential, commercial, and industrial price estimates.

Prices of natural gas delivered to the electric power sector through 2007 are derived from data reported on FERC Form-423, "Monthly Report of Cost and Quality of Fuels for Electric Power Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; and their predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced those sources. In 2007, annual filers reported their cost and quality of fuels data on the new Form EIA-923. Prices from these surveys are also published in the [Electric Power Monthly](#).

## Note 9. Average Wellhead Price

### *Monthly Data*

Preliminary values for the monthly U.S. natural gas wellhead price are estimated from historical wellhead prices, the New York Mercantile Exchange (NYMEX) futures final settlement price for near-month delivery at the Henry Hub, and reported spot market prices at four major trading hubs: Carthage, Texas; Katy, Texas; Waha, Texas; and El Paso non-Bondad, New Mexico. Both the NYMEX futures and spot market prices are publicly available data series. The NYMEX futures prices data are reported in numerous publications, such as Reuters, Bloomberg, and Platts. In contrast, the spot price data are collected and reported exclusively by NGI's Daily Gas Price Index (published by Intelligence Press, Incorporated). Spot market prices reflect the delivered-to-pipeline, volume-weighted average prices for natural gas bought and sold at the specified trading hubs.

The estimated wellhead prices are derived with a statistical procedure based on analysis of monthly time series data for the period January 2003 through the present. This model estimates wellhead prices as a function of the change in the futures and spot prices during the current month, as well as production shut-ins in the Federal offshore and the relative difference between the wellhead price and the average spot price in the preceding month. Preliminary wellhead price estimates are presented in the *Natural Gas Monthly* with a 2-month lag. The preliminary wellhead prices are also available on a more timely basis on the [Short-Term Energy Outlook](#). The preliminary estimates are replaced when annual survey data become available, approximately 10 months after the end of the report year. Final monthly data are based largely on data reported on the Form EIA-895, which requests State agencies to report monthly values and quantities of marketed production.

### *Annual Data*

The annual data from Form EIA-895, used until 2010, requested State agencies to report the quantity and value of marketed production. When complete data were unavailable, the form instructed the State agency to report the available aggregate value and the quantity of marketed production associated with this value. Some States reported volumes of production and associated values for other than marketed production. In addition, wellhead prices for several States that were unable to provide data were estimated based on spot prices from regional hubs.

## Note 10. Heating Degree-Days

Degree-days are relative measurements of outdoor air temperature. Heating degree-days are deviations of the mean daily temperature below 65 degrees Fahrenheit. A weather station recording a mean daily temperature of 40 degrees Fahrenheit would report 25 heating degree-days. There are several degree-day databases maintained by the National Oceanic and Atmospheric Administration. The information published in the *NGM*, is developed by the National Weather Service Climate Analysis Center, Camp Springs, Maryland.

The data are available weekly with monthly summaries and are based on mean daily temperatures recorded at about 200 major weather stations around the country. The temperature information recorded at these weather stations is used to calculate Statewide degree-day averages weighted by gas home customers. The State figures are then aggregated into Census Divisions and into the national average. Table 25 of this report presents the Heating Degree data, and is included in the December through March *NGM* publications.

## Appendix B Data Sources

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### Note 1. Production

#### *Monthly Data*

The data in this publication are taken from survey reports collected by the Energy Information Administration (EIA), the Federal Energy Regulatory Commission (FERC), and the Office of Fossil Energy of the U.S. Department of Energy (DOE). The EIA is the independent statistical and analytical agency within the DOE. The FERC is an independent regulatory commission within the DOE that has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. The Office of Fossil Energy has the authority under Section 3 of the Natural Gas Act of 1938 to grant authorizations for the import and export of natural gas.

Data are collected from annual, quarterly, and monthly surveys. The primary annual report is the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," a mandatory survey of all companies that deliver natural gas to consumers or that transport gas across State lines. Another annual report, Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report," is completed by agencies in the 32 gas producing States. This form collects volumes of natural gas gross withdrawals, those vented and flared, returned to formation, or used on the lease, and the volume of nonhydrocarbons removed from the produced stream. It also collects information on the value of marketed production. The Office of Fossil Energy provides monthly and quarterly files of data on imports and exports. The monthly reports include surveys of the natural gas industry, and of the electric power industry. The monthly natural gas industry surveys are: the Form EIA-191, filed by companies that operate underground storage facilities in the Lower 48 States; the form EIA-914, filed by a sample of companies that operate wells producing natural gas; the Form EIA-857, filed by a sample of companies that deliver natural gas to consumers; and the Form EIA-910, filed by natural gas marketers in select States. The electric power industry surveys through 2007 are: for price data, the Federal Energy Regulatory Commission (FERC) Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," filed by fossil-fueled electric utilities; and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plant Report," filed by fossil-fueled nonregulated electric power generators; for consumption data, Form EIA-906, "Power Plant Report," filed by electric power producers, and Form EIA-920, "Combined Heat and Power Plant Report," filed by combined heat and power producers. Beginning in January 2008, the source for both price and consumption data is Form EIA-923, "Power Plant Operations Report." In 2007, annual filers reported their price and consumption data on the Form EIA-923. Responses to all surveys except the EIA-895 are mandatory. A description of the survey respondents, reporting requirements, and processing of the data is given on the following pages for each of the natural gas surveys. Copies of the forms and instructions are available on the EIA website. Further information about Electric Power forms can be found in Appendix C of the [Electric Power Monthly](#).

#### [Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"](#)

The Form EIA-176 is mailed to all identified interstate and intrastate natural gas pipeline companies; investor and municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; field, well, or processing plant operators that deliver natural gas directly to consumers (including their own industrial facilities); and/or companies that transport gas across a State border through field or gathering facilities. Each company is required to file if it meets the survey specifications. The mailing in 2011 for report year 2010 totaled approximately 2,079 questionnaire packages. While final nonresponse rates vary, the rates have averaged about 1 percent in recent years.

The Form EIA-176 is a multi-line, multi-page schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the State indicated. Respondents file completed forms with EIA in Washington, DC. Data for the report year are due by March 1st. Extensions of the filing deadline for up to 30 days are granted to any respondent upon request.

All natural gas and supplemental gaseous fuels volumes are reported on a physical custody basis in thousand cubic feet (Mcf), and dollar values are reported to the nearest whole dollar. All volumes are reported at 14.73 pounds per square inch absolute pressure (psia) and 60 degrees Fahrenheit.

Data from Form EIA-176 are also published in the [Natural Gas Annual](#) (NGA) and are available from the Form EIA-176 Query system posted on the EIA website. Data reported on this form are not considered proprietary. Response to the form is mandatory.

### **Form EIA-895, “Monthly and Annual Quantity and Value of Natural Gas Report”**

Monthly production data were collected through Form EIA-895, “Monthly and Annual Quantity and Value of Natural Gas Report,” from January 1995 through December 2006. The form was designed to provide a standard reporting system, to the extent possible, for the natural gas data reported by the States. Data are not considered proprietary. All gas-producing States and the Bureau of Safety & Environmental Enforcement were requested to report on the Form EIA-895, a voluntary report that was used through 2010.

In 1996, an annual schedule was added to the voluntary Form EIA-895 to replace a prior annual production form. This annual schedule, now designated Form EIA-895, continues to be used for collecting production data from States.

Of the 32 natural gas producing states, 31 participated in the 2010 annual Form EIA-895 survey by filing the completed form or by responding to telephone calls. Data for the State of Illinois, which did not respond, were estimated.

The Form EIA-895 also collects information about production of coalbed methane. The commercial recovery of methane from coalbeds contributes a significant amount to the production totals in a number of States. Coalbed methane seams production quantities (in thousand cubic feet) are included in the gross withdrawals total for thirteen States. Coalbed data breakouts are shown in the NGA for 2008 and 2009, but are included in gas well production totals for years prior to 2007 and 2010 forward.

Data are also collected on volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; and marketed production as well as the monthly volume and value of marketed production. The annual schedule collects data on the number of producing gas wells, the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; marketed production; the value of marketed production; and quantity of marketed production (value based). Respondents are asked to report all volumes in thousand cubic feet at the States standard pressure base and at 60 degrees Fahrenheit. All dollar values are reported in thousands.

Data from Form EIA-895 are also published in the *NGA*.

### **Form EIA-914, "Monthly Natural Gas Production Report"**

The Form EIA-914 is a sample survey of well operators in the Lower 48 States and six States or Regions (Texas, Oklahoma, Louisiana, Wyoming, New Mexico, and the Federal Offshore Gulf of Mexico). Current estimates of monthly production are based on this survey. The survey collects natural gas production volume information on a monthly basis, aggregated to the areas specifically requested. Two volumes are requested from respondents for each area in which they operate wells: (1) "gross withdrawals (wet)," which is the full-bore well stream gas minus lease condensate, oil, and water; and (2) "natural gas lease production," which is a measure indicating the net amount of produced gas leaving the lease to go to natural gas processing plants or directly to end-users. Estimates of gross withdrawals in a State are made from the reported gross withdrawal volumes and analytic estimates of marketed production are then derived from those figures.

The EIA-914 survey form is a single-page document, similar in format to other surveys in EIA's Office of Oil, Gas, and Coal Supply Statistics. The form was designed based on direct input from potential respondents during pre-survey design visits and the quality and usability of the survey instrument were established with cognitive testing conducted by survey methodologists in EIA's Statistics and Methods Group. Based on the test results, the form includes some imbedded instructions, intended to help responses complete the form without the need to refer to instructions located elsewhere.

A full description of the survey methodology may be found at the [EIA-914 Methodology](#).

### **Form EIA-191, "Underground Natural Gas Storage Report"**

The Form EIA-191, "Monthly Underground Natural Gas Storage Report," is completed by approximately 131 companies that operate underground facilities in the Lower 48 States. The final monthly and annual response rates are 100 percent. The Form EIA-191 monthly schedule contains current month data on the total quantities of gas in storage, injections and withdrawals, the location (including State and county, field, reservoir) and peak day withdrawals during the reporting period. The annual schedule contains type of facility, storage field capacity, maximum deliverability and pipelines to which each field is connected. The annual schedule for the prior year is filed with the December submission.



Collection of the survey is on a custody basis. Information requested must be provided within 20 days after the last day of each month. Twelve reports are required per calendar year. Respondents are required to indicate whether the data reported are actual or estimated. For most of the estimated filings, the actual data or necessary revisions are submitted on separate forms for each month. Actual data on natural gas injections and withdrawals from underground storage are based on metered quantities. Data on quantities of gas in storage and on storage capacity represent, in part, reservoir engineering evaluations. All volumes are reported at 14.73 psia and 60 degrees Fahrenheit.

The *Monthly Energy Review* contains data from the Form EIA-191 survey.

### **“Quarterly Natural Gas Import and Export Sales and Price Report”**

Beginning in 1995, import and export data have been taken from the “Quarterly Natural Gas Import and Export Sales and Price Report.” This report is prepared by the Office of Fossil Energy, U.S. Department of Energy, based on information submitted by all firms having authorization to import or export natural gas. The Office of Fossil Energy provides authorizations for imports or exports under Section 3 of the Natural Gas Act of 1938.

All companies are required, as a condition of their authorizations, to file monthly and quarterly reports with the Office of Fossil Energy. The data are reported at a monthly level of detail.

### **Form EIA-857, “Monthly Report of Natural Gas Purchases and Deliveries to Consumers”**

Monthly price and volume data on gas deliveries are collected on the Form EIA-857 from a sample of respondents representing the 50 States and the District of Columbia. Response to Form EIA-857 is mandatory and data are considered proprietary. Completed forms are required to be submitted to EIA on or before the 30th day after the end of the report month.

A sample of approximately 310 natural gas companies, including interstate pipelines, intrastate pipelines, and local distribution companies, report to the survey. The sample was selected independently for each of the 50 States and the District of Columbia from a frame consisting of all respondents to Form EIA-176 who reported deliveries of natural gas to consumers in the residential, commercial, or industrial sectors. Each selected company is required to complete and file the Form EIA-857 monthly. Each month about half the responses are received by the due date although response rates by first publication of the relevant month are approximately 95 percent. When a response is extremely late, volumes are imputed, as described in Appendix C, “Statistical Considerations.” When the company’s submission is eventually received, the submitted data are entered into the data system and used for subsequent processing and revisions.

Form EIA-857 data are used to estimate monthly sales of natural gas (volume and price) by State and monthly deliveries of natural gas on behalf of others (volume) by State to three consumer sectors --residential, commercial, and industrial. Data from Form EIA-857 are also used to calculate the citygate price. See Appendix C for a discussion of the sample design and estimation procedures. Monthly prices of natural gas to the electric power sector through 2007 are calculated from data reported on FERC Form 423, “Monthly Report of the Cost and Quality of Fuels at Electric Plants,” and on Form EIA-423, “Monthly Cost and Quality of Fuels at Electric

Plants Report." Volumes of natural gas delivered to the electric power sector through 2007 are reported on Form EIA-906, "Power Plant Report," and Form EIA-920, "Combined Heat and Power Plant Report." Beginning in January, 2008, both delivered volumes and prices are from data reported on Form EIA-923, "Electric Power Plant Operations." In 2008, annual filers reported their natural gas consumption, receipts and costs on Form EIA-923. Data from Form EIA-857 are also used to calculate the citygate price.

### **Form EIA-910, "Monthly Natural Gas Marketer Survey"**

The Form EIA-910, "Monthly Natural Gas Marketer Survey," collects information on natural gas sales from marketers in selected States (Florida, Georgia, Illinois, Maryland, Massachusetts, Michigan, New Jersey, New York, Ohio, Pennsylvania, West Virginia, Virginia, and the District of Columbia) that have active customer choice programs. Beginning in 2011, the EIA-910 is collected only in Georgia, New York and Ohio. These States were selected based on the percentage of natural gas sold by marketers in the residential and commercial end-use sectors. The survey collects monthly price and volume data on natural gas sold by all marketers in the selected States. A natural gas marketer is a company that competes with other companies to sell natural gas service, but relies on regulated local distribution companies to deliver the gas. The data collected on the Form EIA-910 are integrated with residential and commercial price data from the Form EIA-857 for the States where the EIA-910 data are collected as data quality becomes acceptable. Response to the EIA-910 is mandatory and data are considered proprietary.

Approximately 100 natural gas marketers currently report to the survey. Final monthly survey response rates are approximately 95 percent. Responses are filed with EIA in Washington, DC, on or before the 30th day after the end of the report month.

All natural gas volumes are reported in thousand cubic feet at 14.73 psia at 60 degrees Fahrenheit, and dollar values are reported as whole dollar.

## Appendix C

### Statistical Considerations

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The monthly volumes and prices of natural gas to residential, commercial, and industrial consumers presented in this report by State are estimated from data reported on the Form EIA-857, “Monthly Report of Natural Gas Purchases and Deliveries to Consumers.”

Monthly prices in select States are supplemented with data from the Form EIA-910, “Monthly Natural Gas Marketer Survey.” (See Appendix B, “Data Sources,” for a description of these Forms.)

A description of the sample design and the estimation procedures is given below.

#### *Sample Design*

The Form EIA-857 implements a monthly sample survey of companies delivering natural gas to consumers. It includes inter- and intrastate pipeline companies and local distribution companies.

The survey provides data that are used each month to estimate the volume of natural gas delivered and the price for onsystem sales of natural gas by State to three consumer sectors—residential, commercial, and industrial.

Monthly deliveries and prices of natural gas to the electric power sector through 2007 were reported on the Form EIA-906, “Power Plant Report”; Form EIA-920, “Combined Heat and Power Plant Report”; Form FERC-423, “Monthly Report of Costs and Quality of Fuels for Electric Plants”; and Form EIA-423, “Monthly Cost and Quality of Fuels for Electric Plant Report.”

Beginning with 2008 data, the Form EIA-923, “Power Plant Operations Report,” replaced these sources.

**Sample Universe.** The sample in use for 2012 was selected from a universe of 1,539 companies. These companies were respondents to the Form EIA-176, “Annual Report of Natural and Supplemental Gas Supply and Disposition,” for reporting year 2010, who reported sales or deliveries to consumers in the residential, commercial, or industrial sectors. (See Appendix B for a description of the Form EIA-176.)

**Sampling Plan.** Beginning in 2012, the EIA changed its sample design from single stage probability-proportional-to-size (“PPS”) to a cut off sample in order to reduce respondent burden and decrease processing costs. The skewness of the volume of reported natural gas within the primary traditional sectors of interest for the EIA-857, residential, commercial, and industrial, is sufficiently large to enable a cut-off design that will maintain estimates of similar quality as under the previous PPS sample design.

One of the purposes of the sample is to provide a ratio useful for scaling the monthly state sector volumes in the sample up to precise estimates of the actual state sector monthly volumes. In cases where at most two suppliers in a State service a particular sector, all suppliers are included in the cut off sample. In States with more than two suppliers in a sector, the cut off sample is constructed by adding suppliers in descending order of volume until the change in the ratio of interest is considered statistically insignificant.

The single stage PPS sample design typically yielded approximately 390 respondents for the EIA-857 during 2009-2011. The cutoff sample approach as described above reduces this figure to approximately 310 respondents.

### Estimation Procedures

**Estimates of Volumes.** To estimate the total gas sales and deliveries for the State, a ratio estimator is applied to the reported volumes in each State for the sampled companies.

Ratio estimators are calculated for each consumer sector — residential, commercial, and industrial — in each State where companies are sampled using annual data from the most recent submission of Form EIA-176.

The classical ratio estimator (CRE) for the volume of gas in a State for consumer sector  $j$  is:

$$V_j = \sum_{i \in s} y_{ij} + \frac{\sum_{i \in s} y_{ij}}{\sum_{i \in s} x_{ij}} \sum_{i \notin s} x_{ij}$$

or

(1)

$$V_j = \frac{\sum_{i \in s} y_{ij}}{\sum_{i \in s} x_{ij}} \sum_{i \in s \cup s^c} x_{ij}$$

where:

$V_j$  = the estimate of monthly gas volumes in a State for consumer sector  $j$ ,

$y_{ij}$  = the monthly volume within a State for sector  $j$  and company  $i$ ,

$x_{ij}$  = the annual volume within a State for sector  $j$  and company  $i$ ,

For most respondents, the estimation of residential and commercial consumption requires one additional step than the industrial sector. In this extra step the company level reported volumes are adjusted using sendout. Sendout, which was added to Form EIA-857 for the August 2010 report month, is the total volume of gas dispatched for delivery during a calendar month. It should be noted that the adjusted volumes for the residential and commercial sector are used in equation 2.

The adjustment is implemented by taking reported sendout and removing gas that is consumed in company operations and distribution use as well as gas delivered to electric power, industrial, and vehicle use sectors. The remaining gas is allocated to the residential and commercial sectors proportionally based on reported totals for the report month. For a small number of companies, the adjustment to sendout is applied to all sectors in order to better represent their billing practices. In these cases, sendout is applied to all end-use sectors proportionally instead of just to residential and commercial.

The formulas for adjusting the reported residential and commercial volumes at the company level are:

$$Radj = (SO * (1 - Oth) - EP - IN) * \frac{R}{R + C} \quad (2)$$

$$C_{adj} = (SO * (1 - Oth) - EP - IN) * \frac{C}{R + C} \quad (3)$$

where:

$R_{adj}$  = sendout adjusted residential volume,

$C_{adj}$  = sendout adjusted commercial volume,

SO = sendout volume,

Oth = ratio of annual distribution use and vehicle fuel to total deliveries,

EP = reported electric power volume,

IN = reported industrial volume,

R = reported residential volume,

C = reported commercial volume.

**Computation of Natural Gas Prices.** The natural gas volumes that are included in the computation of prices represent only those volumes associated with natural gas sales by natural gas companies except as explained below.

The price of natural gas within a State for sector  $j$  is calculated as follows:

$$P_j = \frac{R_j}{V_j} \quad (4)$$

where:

$P_j$  = the average price for gas sales within a State for consumer sector  $j$ ,

$R_j$  = the reported revenue from natural gas sales within a State for consumer sector  $j$ ,

$V_j$  = the reported volume of natural gas sales within a State for consumer sector  $j$ .

All average prices are weighted by their corresponding sales volume estimates when national average prices are computed.

For select States (Georgia, New York and Ohio), the monthly average prices of natural gas to residential and commercial consumers are based on total sales (sales by local distribution companies and natural gas marketers). See the Form EIA-910 description in Appendix B, "Data Sources," for details.

Volumes of gas delivered for the account of others to these consumer sectors are not included in the State or national average prices except in these States.

The price of natural gas in the residential and commercial sectors where EIA-910 data are used is calculated as follows:

$$P_c = \left[ \left( \frac{R_s}{V_s} \right) * \left( \frac{V_s}{V_s + V_t} \right) \right] + \left[ \left( \frac{Rm_s}{Vm_s} \right) * \left( \frac{V_t}{V_s + V_t} \right) \right] = \frac{R_s + \left( \frac{Rm_s}{Vm_s} \right) * V_t}{V_s + V_t} \quad (5a)$$

for Georgia, and,

$$P_c = \left[ \left( \frac{R_s}{V_s} \right) * \left( \frac{V_s}{V_s + V_t} \right) \right] + \left[ \left( \frac{Rm_s}{Vm_s} + \frac{R_t}{V_t} \right) * \left( \frac{V_t}{V_s + V_t} \right) \right] = \frac{R_s + \left( \frac{Rm_s}{Vm_s} \right) * V_t + R_t}{V_s + V_t} \quad (5b)$$

for New York and Ohio, where:

$P_c$  = the combined average price for gas sales by local distribution companies and marketers within the State in sector  $s$  (residential or commercial),

$R_s$  = the reported revenue from natural gas sales by local distribution companies within the State in sector  $s$  (residential or commercial),

$V_s$  = the reported volume of natural gas sales by local distribution companies within the State in sector  $s$  (residential or commercial),

$V_t$  = the reported volume of natural gas transported by local distribution companies for marketers within the State in sector  $s$  (residential or commercial),

$Rm_s$  = the reported revenue from natural gas sales by marketers within the State in sector  $s$  (residential or commercial),

$Vm_s$  = the reported volume of natural gas sales by a marketer within the State in sector  $s$  (residential or commercial),

$R_t$  = the reported revenue from natural gas transported by local distribution companies for marketers within the State in sector  $s$  (residential or commercial).

Table 24 shows the percent of the total State volume that represents volumes from natural gas sales to the residential, commercial, and industrial sectors. This table may be helpful in evaluating residential, commercial, and industrial price data.

**Estimation for Nonrespondents and Edit Failures.** A volume for each delivered and transported consumer category is imputed for companies that fail to respond in time for inclusion in the published estimates (unit nonresponse) or for which reported volumes have failed the edit and not been confirmed or corrected (item nonresponse).

In the case of unit nonresponse, the imputed volumes for the residential, commercial, and industrial sectors are derived through a multi-stage procedure:

(1) Prediction of monthly volumes for the commercial, industrial, and residential sectors within Census Division. Census Division refers to the nine divisions into which the U.S. Bureau of the Census groups the 50 States and the District of Columbia for reporting and analysis purposes.

For the commercial and residential sectors, the predicted division volume for a month depends on the heating degree days reported by the National Oceanic and Atmospheric Administration (NOAA) for that month within the Census Division as well as a monthly variable that captures historical trends particular to that month.

For the industrial sector, the predicted division volume for a month depends on the same month from the previous year as well as year-to-year differences from the previous months.

The coefficients are estimated via ordinary least squares multiple linear regression. The source is a database of monthly sector volumes for the 5 years ending December 31 of the immediately prior calendar year. Coefficient estimation is restricted to companies reporting continuously during the 5 years.

(2) Allocating the monthly sector volume for a particular respondent based on the respondent's share of that sector volume in the latest Form EIA-176 survey.

Once the predicted division volume for a sector is obtained, it is multiplied by an allocation factor to obtain the imputed sector volume for a respondent.

The allocation factor is the ratio of that respondent's sector volume to the total of all such sector volumes as reported in the latest Form EIA-176 survey.

(3) The final piece of data to be imputed is sendout. As reported sendout includes volumes consumed distributing natural gas as well as deliveries to vehicle fuel, residential, commercial, industrial, and electric power sectors, the imputation method aggregates estimates for each of these components. Prior to 2012, distribution use and vehicle fuel were only collected annually, thus monthly totals were estimated based on annual ratios against total deliveries. Industrial and electric power sectors are both calculated using the industrial method that was previously described. The estimation of the residential and commercial components uses a company specific regression model with localized heating degree data.

In the case of item nonresponse for sendout, the residential and commercial sectors default to the reported values. Item nonresponse for all other items is handled in the same manner as unit nonresponse.

**Estimation of Revenue.** The company's previous month's sector-specific price is multiplied by the corresponding sales volume to impute revenue for that sector.

### ***Final Revisions***

**Adjusting Monthly Data to Annual Data.** After the annual data reported on the Form EIA-176 have been submitted, edited, and prepared for publication in the [Natural Gas Annual \(NGA\)](#), revisions are made to monthly data.

The revisions are made to the volumes and prices of natural gas delivered to consumers that have appeared in the *Natural Gas Monthly (NGM)* to match them to the annual values appearing in the *Natural Gas Annual*.

The revised monthly estimates allocate the difference between the sum of monthly estimates and the annual reports, according to the distribution of the estimated values across the months.

Before the final revisions are made, changes or additions to submitted data received after publication of the monthly estimate and not sufficiently large to require a revision to be published in the *NGM*, are used to derive an updated estimate of monthly consumption and revenues for each State's residential, commercial, or industrial natural gas consumption.

For each State, two numbers are revised, the estimated consumption and the estimated price per thousand cubic feet.

The formula for revising the estimated consumption is:

$$V_{jm}^* = V_{jm} \left( \frac{V_{ja}}{V'_{jm}} \right) \quad (6)$$

where:

$V_{jm}^*$  = the final volume estimate for month m in consumer sector j,

$V_{jm}$  = the estimated volume for month m in consumer sector j,

$V_{ja}$  = the volume for the year reported on Form EIA-176,

$V'_{jm}$  = the annual sum of estimated monthly volumes.

The price is calculated as described above in the Estimation Procedures section, using the final revised consumption estimate and a revised revenue estimate.

The formula for revising the estimated revenue is:

$$R_{jm}^* = R_{jm} \left( \frac{R_{ja}}{R'_{jm}} \right) \quad (7)$$

where:

$R_{jm}^*$  = the final revenue estimate for month m in consumer sector j,

$R_{jm}$  = the estimated revenue for month m in consumer sector j,

$R_{ja}$  = the revenue for the year reported on Form EIA-176,

$R'_{jm}$  = the annual sum of estimated monthly revenues.

**Revision of Volumes and Prices for Deliveries to Electric Power Sector.** Revisions to monthly deliveries to the electric power sector are published throughout the year as they become available.



### Reliability of Monthly Data

The monthly data published in this report are subject to two sources of error — nonsampling error and sampling error. Nonsampling errors occur in the collection and processing of the data.

See the discussion of the Form EIA-857 in Appendix B for a description of nonsampling errors for monthly data.

Sampling error may be defined as the difference between the results obtained from a sample and the results that a complete enumeration would provide. The standard error statistic is a measurement of sampling error.

**Standard Errors.** A standard error of an estimate is a statistical measure that indicates how the estimate from the sample compares to the result from a complete enumeration.

The standard errors for monthly natural gas volume and price estimates by State are given in Table C1. They are constructed so that over the long run the true value is within two standard errors of its estimate 95% of the time. For volume estimates, the relative standard error (RSE) is published as a percent. Standard errors of prices are expressed in dollars.

The relative standard error of a natural gas volume estimate is the square root of the variance of the estimate divided by the published volume. The formula for calculating the variance of the volume estimate is:

$$Var(V_j) = \sigma_e^2 \sum_{i=n+1}^N x_{ij} + \left( \frac{\sigma_e^2}{\sum_{i=1}^n x_{ij}} \right) \left( \sum_{i=n+1}^N x_{ij} \right)^2 \quad (8)$$

where:

$V_j$  = the estimate of monthly gas volumes in a State for sector j,

$\sigma_e^2 = \frac{\sum_{i=1}^n \sigma_{0i}^2}{(n-1)}$ , the sum of squared residuals,

$\sigma_{0i} = \frac{(y_{ij} - T_{.j} x_{ij})}{\sqrt{x_{ij}}}$ , the weighted residual for company i,

$T_{.j}$  = the ratio estimator defined in equation 1,

$x_{ij}$  = the reported annual volume for company i in sector j,

$y_{ij}$  = the reported monthly volume for company i in sector j,

$n$  = sample size (  $i > n$  implies company i not in sample),

$N$  = frame size.

As the price of natural gas is calculated as a quotient of revenue to volume, the standard error of natural gas prices is derived using the variance properties of a quotient. The variance of revenue is calculated in the same manner as the volumes described in equation 8, with revenue substituted for volume. The formula for calculating the standard error of the price in equation 4 is:

$$\text{Var}(P_j) = \text{Var}\left(\frac{R_j}{V_j}\right) = \left(\frac{R_j}{V_j}\right)^2 * \left(\frac{\text{Var}(R_j)}{R_j^2} + \frac{\text{Var}(V_j)}{V_j^2} - 2\frac{\text{Cov}(R_j, V_j)}{R_j * V_j}\right) \quad (9)$$

where:

$P_j$  = natural gas price in sector j,

$V_j$  = volume in sector j, which is estimated in equation 1,

$R_j$  = revenue in sector j, which is estimated in same manner as equation 1,

$\text{Var}(V_j)$  = the variance of volume in sector j calculated using equation 8,

$\text{Var}(R_j)$  = the variance of revenue in sector j calculated in the same manner as equation 8,

$\text{Cov}(V_j, R_j)$  = the covariance between revenue and volume in sector j. The formula for estimating the covariance is:

$$\left[ \left( \sum_{i=n+1}^N x_{Rij} \right) \left( \sum_{i=n+1}^N x_{Vij} \right) \frac{\sum_{i=1}^n \sqrt{x_{Rij} x_{Vij}}}{\left( \sum_{i=1}^n x_{Rij} \right) \left( \sum_{i=1}^n x_{Vij} \right)} + \sum_{i=n+1}^N \sqrt{x_{Rij} x_{Vij}} \right] \\ * \left[ \left( \frac{1}{n-1} \right) \sum_{i=1}^n \sqrt{x_{Rij} x_{Vij}} (y_{Rij} - T_{Rj})(y_{Vij} - T_{Vj}) \right]$$

and,

$x_{Rij}$  = the reported annual revenue for company i in sector j,

$x_{Vij}$  = the reported annual volume for company i in sector j,

$y_{Rij}$  = the reported monthly revenue for company i in sector j,

$y_{Vij}$  = the reported monthly volume for company i in sector j,

$$T_{Rj} = \frac{\sum_{i \in s} y_{Rij}}{\sum_{i \in s} x_{Rij}},$$

$$T_{Vj} = \frac{\sum_{i \in s} y_{Vij}}{\sum_{i \in s} x_{Vij}}.$$

The formula for calculating the standard error of price in equations 5a and 5b is derived in a similar manner as equation 9 after a suitable expansion.

Table C1. Standard error for natural gas deliveries and price by consumers, by State, June 2012

State	Volume Relative Standard Error (Percent)				Price (Dollars per Thousand Cubic Feet)		
	Residential	Commercial	Industrial	Total	Residential	Commercial	Industrial
Alabama	2.2	1.6	2.0	1.8	0.51	0.13	0.07
Alaska	0.1	NA	0.0	NA	0.03	NA	0.00
Arizona	2.8	3.3	0.8	1.7	0.96	0.11	0.09
Arkansas	1.8	3.0	0.9	1.0	NA	NA	0.24
California	1.6	1.6	0.3	0.5	0.19	0.32	0.17
Colorado	2.0	2.3	NA	NA	0.32	0.17	0.35
Connecticut	1.3	3.8	0.4	1.5	0.14	0.40	0.07
Delaware	0.0	0.0	0.0	0.0	0.00	0.00	0.00
District of Columbia	0.0	0.0	0.0	0.0	NA	0.00	0.00
Florida	2.5	1.1	7.7	4.7	0.67	0.24	1.34
Georgia	0.5	0.5	1.2	0.8	0.12	0.06	0.17
Hawaii	0.0	0.0	0.0	0.0	0.00	0.00	0.00
Idaho	0.9	0.4	0.2	0.2	0.16	0.02	0.00
Illinois	0.5	2.6	0.7	0.7	0.27	0.34	0.32
Indiana	1.6	0.9	NA	NA	0.40	0.42	0.51
Iowa	NA	2.9	2.7	NA	NA	0.15	0.05
Kansas	1.6	NA	3.1	NA	0.31	0.14	0.12
Kentucky	1.1	2.4	0.8	0.7	0.31	NA	0.10
Louisiana	2.4	2.4	1.5	1.5	0.41	NA	0.03
Maine	0.0	2.0	0.0	0.0	NA	NA	NA
Maryland	1.2	NA	1.9	NA	0.04	0.13	NA
Massachusetts	1.7	NA	1.5	NA	NA	NA	NA
Michigan	1.2	2.0	NA	NA	0.18	0.14	0.23
Minnesota	3.2	3.4	1.4	1.2	0.23	0.08	0.12
Mississippi	1.0	2.0	NA	NA	0.26	0.14	0.14
Missouri	0.8	3.5	2.7	1.7	0.21	0.06	0.32
Montana	2.4	2.7	2.5	1.6	0.92	0.79	NA
Nebraska	0.6	NA	1.3	NA	0.11	0.23	0.26
Nevada	0.0	0.0	3.2	0.7	0.00	0.00	0.06
New Hampshire	0.0	0.0	3.7	1.7	0.00	0.00	0.00
New Jersey	1.5	0.1	3.0	0.9	0.35	0.46	0.34
New Mexico	NA	3.2	3.2	NA	NA	0.16	0.59
New York	1.5	2.9	2.2	1.5	0.12	0.11	0.22
North Carolina	1.7	1.3	2.6	1.8	0.35	0.05	0.16
North Dakota	1.3	1.2	9.7	8.2	0.34	0.02	0.00
Ohio	0.7	1.9	3.0	1.9	0.38	0.14	NA
Oklahoma	0.4	NA	1.3	NA	0.12	0.52	NA
Oregon	0.0	0.0	1.6	1.0	NA	NA	NA
Pennsylvania	1.0	2.4	2.1	1.4	0.34	0.17	NA
Rhode Island	0.0	0.0	0.0	0.0	NA	0.00	0.00
South Carolina	2.3	3.1	2.3	NA	NA	0.27	0.08
South Dakota	1.6	3.2	0.3	0.4	0.12	0.05	0.35
Tennessee	1.4	2.0	1.3	1.0	0.33	0.17	0.07
Texas	2.8	6.0	1.1	1.1	0.63	0.36	0.04
Utah	0.1	0.0	0.0	0.0	0.01	0.00	0.00
Vermont	0.0	0.0	0.0	0.0	0.00	0.00	0.00
Virginia	3.1	3.8	NA	NA	0.44	0.31	0.55
Washington	0.7	3.0	0.9	0.8	0.80	0.32	0.30
West Virginia	5.9	2.5	3.0	2.1	1.30	0.14	0.76
Wisconsin	0.8	1.8	0.2	0.4	0.14	0.05	0.04
Wyoming	2.0	4.4	2.0	1.8	0.51	0.28	0.45
<b>Total</b>	<b>0.4</b>	<b>0.7</b>	<b>0.4</b>	<b>0.3</b>	<b>0.08</b>	<b>0.06</b>	<b>0.03</b>

<sup>NA</sup> Not available.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

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## Glossary

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**Aquifer Storage Field:** A sub-surface facility for storing natural gas, consisting of water-bearing sands topped by an impermeable cap rock.

**Balancing Item:** Represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting or survey coverage problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data reporting systems which vary in scope, format, definitions, and type of respondents.

**Base (Cushion) Gas:** The volume of gas needed as a permanent inventory to maintain adequate reservoir pressures and deliverability rates throughout the withdrawal season. All native gas is included in the base gas volume.

**Citygate:** A point or measuring station at which a gas distribution company receives gas from a pipeline company or transmission system.

**Commercial Consumption:** Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services such as hotels, restaurants, wholesale and retail stores and other service enterprises; and gas used by local, State and Federal agencies engaged in nonmanufacturing activities.

**Depleted Storage Field:** A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

**Dry Natural Gas Production:** The process of producing consumer-grade natural gas. Natural gas withdrawn from reservoirs is reduced by volumes used at the production (lease) site and by processing losses. Volumes used at the production site include (1) the volume returned to reservoirs in cycling, repressuring of oil reservoirs, and conservation operations; and (2) gas vented and flared. Processing losses include (1) nonhydrocarbon gases (e.g., water vapor, carbon dioxide, helium, hydrogen sulfide, and nitrogen) removed from the gas stream; and (2) gas converted to liquid form, such as lease condensate and plant liquids. Volumes of dry gas withdrawn from gas storage reservoirs are not considered part of production. Dry natural gas production equals marketed production less extraction loss.

**Electric Power Consumption:** Gas used as fuel in the electric power sector.

**Electric Power Sector:** An energy-consuming sector that consists of electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public – i.e., North American Industry Classification System 22 plants.

**Exports:** Natural gas deliveries out of the continental United States (including Alaska) to foreign countries.

**Extraction Loss:** The reduction in volume of natural gas due to the removal of natural gas liquid constituents such as ethane, propane, and butane at natural gas processing plants.

**Gas Well:** A well completed for production of natural gas from one or more gas zones or reservoirs. Such wells contain no completions for the production of crude oil.

**Gross Withdrawals:** Full well stream volume, including all natural gas plant liquid and nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

**Heating Value:** The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

**Imports:** Natural gas received in the Continental United States (including Alaska) from a foreign country.

**Industrial Consumption:** Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other mineral extraction as well as consumers in agriculture, forestry, and fisheries. Also included in industrial consumption are generators that produce electricity and/or useful thermal output primarily to support the above-mentioned industrial activities.

**Intransit Deliveries:** Redeliveries to a foreign country of foreign gas received for transportation across U.S. territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

**Intransit Receipts:** Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

**Lease and Plant Fuel:** Natural gas used in well, field, lease operations (such as gas used in drilling operations, heaters, dehydrators, and field compressors) and as fuel in natural gas processing plants.

**Liquefied Natural Gas (LNG):** Natural gas (primarily methane) that has been liquefied by reducing its temperature to -260 degrees Fahrenheit at atmospheric pressure.

**Local Distribution Company (LDC):** A legal entity engaged primarily in the retail sale and/or delivery of natural gas through a distribution system that includes mainlines (that is, pipelines designed to carry large volumes of gas, usually located under roads or other major right-of-ways) and laterals (that is, pipelines of smaller diameter that connect the end user to the mainline). Since the restructuring of the gas industry, the sale of gas and/or delivery arrangements may be handled by other agents, such as producers, brokers, and marketers that are referred to as "non-LDC."

**Marketed Production:** Gross withdrawals less gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing operations.

**Native Gas:** Gas in place at the time that a reservoir was converted to use as an underground storage reservoir, as in contrast to injected gas volumes.

**Natural Gas:** A gaseous mixture of hydrocarbon compounds, the primary one being methane. Note: The Energy Information Administration measures wet natural gas and its two sources of production, associated/dissolved natural gas and nonassociated natural gas, and dry natural gas, which is produced from wet natural gas.

**Natural Gas Marketer:** A company that arranges purchases and sales of natural gas. Unlike pipeline companies or local distribution companies, a marketer does not own physical assets commonly used in the supply of natural gas, such as pipelines or storage fields. A marketer may be an affiliate of another company, such as a local distribution company, natural gas pipeline, or producer, but it operates independently of other segments of the company. In States with residential choice programs, marketers serve as alternative suppliers to residential users of natural gas, which is delivered by a local distribution company.

**Nominal Dollars:** A measure used to express nominal price.

**Nominal Price:** The price paid for a product or service at the time of the transaction. Nominal prices are those that have not been adjusted to remove the effect of changes in the purchasing power of the dollar; they reflect buying power in the year in which the transaction occurred.

**Onsystem Sales:** Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage, and/or distribution system operated by the reporting company.

**Pipeline Fuel:** Gas consumed in the operation of pipelines, primarily in compressors.

**Repressuring:** The injection of gas into oil or gas formations to effect greater ultimate recovery.

**Residential Consumption:** Gas used in private dwellings, including apartments, for heating, cooking, water heating, and other household uses.

**Salt Cavern Storage Field:** A storage facility that is a cavern hollowed out in either a “salt bed” or “dome” formation.

**Storage Additions:** Volumes of gas injected or otherwise added to underground natural gas reservoirs or liquefied natural gas storage.

**Storage Withdrawals:** Total volume of gas withdrawn from underground storage or from liquefied natural gas storage over a specified amount of time.

**Supplemental Gaseous Fuels Supplies:** Synthetic natural gas, propane-air, coke oven gas, refinery gas, biomass gas, air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

**Underground Gas Storage Reservoir Capacity:** Interstate company reservoir capacities are those certificated by FERC. Independent producer and intrastate company reservoir capacities are reported as developed capacity.

**Vehicle Fuel Consumption:** Natural gas (compressed or liquefied) used as vehicle fuel.

**Wellhead Price:** Price of natural gas calculated by dividing the total reported value at the wellhead by the total quantity produced as reported by the appropriate agencies of individual producing States and the Bureau of Safety & Environmental Enforcement. The price includes all costs prior to shipment from the

lease, including gathering and compression costs, in addition to State production, severance, and similar charges.

**Working (Top Storage) Gas:** The volume of gas in an underground storage reservoir above the designed level of the base. It may or may not be completely withdrawn during any particular withdrawal season. Conditions permitting, the total working capacity could be used more than once during any season.