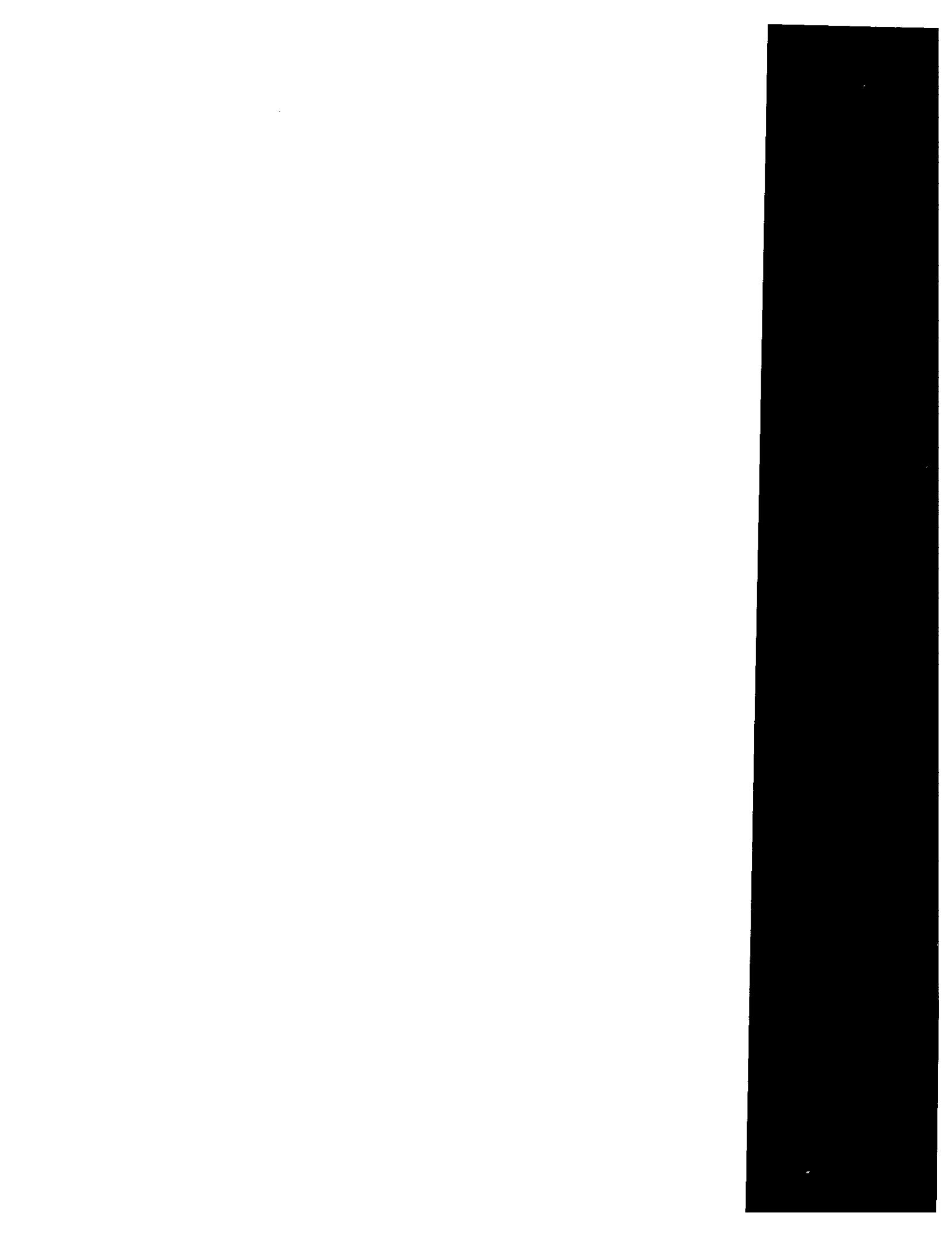


APPENDIX E

METSIM® IRONMAKING PROCESS SIMULATIONS

- E-1: BASE CASE MIDREX SHAFT FURNACE**
- E-2: HYLSA IVM (REFORMERLESS WITH HOT DRI CHARGE TO EAF)**
- E-3: TECNORED SHAFT MELTER**
- E-4: HISMELT OXYGEN REACTOR**
- E-5: REDSMELT ROTARY HEARTH FURNACE**
- E-6: CIRCORED FLUID-BED REDUCTION PROCESS (NATURAL GAS REDUCTANT)**
- E-7: CIRCOFER FLUID-BED REDUCTION PROCESS (COAL REDUCTANT)**
- E-8: GENERIC IRON CARBIDE PROCESS**



APPENDIX E-1:

BASE CASE MIDREX SHAFT FURNACE

IRONMAKING PROCESS DESCRIPTION

MIDREX® SHAFT FURNACE

PROCESS BACKGROUND:

The Midrex™ Direct Reduction process is based upon a low pressure, moving bed shaft furnace where the reducing gas moves counter-current to the lump iron oxide ore or iron oxide pellet solids in the bed. The reducing gas (from 10-20% CO and 80-90% H₂) is produced from natural gas using Midrex's CO₂ reforming process and their proprietary catalyst (instead of steam reforming).

A single reformer is utilized instead of a reformer/heater combination. The reformed gas does not need to be cooled before introduction to the process. There is also no need for a separate CO₂ removal system.

The process can produce cold or hot DRI as well as HBI for subsequent use as a scrap substitute feed to a steelmaking melting furnace (SAF, EAF or oxygen steelmaking process).

Over 50 Midrex™ Modules have been built worldwide since 1969. They have supplied over 60% of the world's DRI since 1989.

Standard sizes:

MIDREX™ MINIMOD Plant	(0.25-0.5 MM mt/year)
MIDREX™ Series 500 Module	(0.5-0.8 MM mt/year)
MIDREX™ Series 750 Module	(0.8-1.0 MM mt/year)
MIDREX MEGAMOD™	(1.0-1.6 MM mt/year)
MIDREX SUPER MEGAMOD™	(1.6-2.7 MM mt/year)

PROCESS DESCRIPTION:

The iron oxide feed to a Midrex® shaft furnace can be in the form of pellets, lump ore or a mixture of the two (in 0 to 100% proportions). The solid feed is discharged into a feed hopper on top of a proportioning hopper that evenly distributes the solids into the shaft furnace.

A dynamic seal leg keeps the reducing gas inside the furnace. The shaft furnace operates at low pressure, under 1 bar gauge, which allows dynamic seals to be used on the furnace inlet and discharge. The iron ore burden in the shaft furnace is first heated, then reduced by the upward flowing, counter-current reducing gas that is injected through tuyeres located in a bustle distributor at the bottom

of the cylindrical section of the shaft. The ore is reduced to a metallization typically in the range of 93% to 94% by the time it reaches the bustle area.

Below the bustle area, it goes through a transition zone (with design to reduce agglomeration or lumping) and then reaches the lower conical section of the furnace. Lower carbon reduced iron (<1.5% C) is cooled using a circulating stream of cooled exhaust gas that is introduced in the conical section for cold DRI discharge. Higher carbon DRI (up to 4.0% C) can be produced by introduction of natural gas into this cooling gas. It readily reacts (and cracks) with the highly reactive metallic DRI.

For hot discharge of DRI to be used for hot charging of EAF's (i.e. Midrex's Hotlink™ Process) or for feed to hot briquetting presses (to produce HBI), the lower part of the furnace is modified to allow handling of hot burden.

The Midrex gas generation system consists of a CO₂ reformer using their own catalyst. The feed to the reformer is a mixture of process gas recycled from the furnace and makeup natural gas. The top gas leaving the shaft furnace at a temperature of 400 to 450C is cooled and dust is removed in a top gas scrubber. About two-thirds of the gas is recycled back to the process (process gas) and the rest is used as a fuel. The process gas is compressed, mixed with natural gas and is preheated in the reformer recuperator before entering the tubes of the reformer.

The reformed gas comprising of mostly CO and H₂ exits the reformer at about 850 °C and passes through collection headers to the reformed gas line. The ratio of H₂ to CO is controlled at about 1.5 to 1.8, and reducing quality at 11 to 12 for best operation.

PROCESS ADVANTAGES:

World-wide commercial use

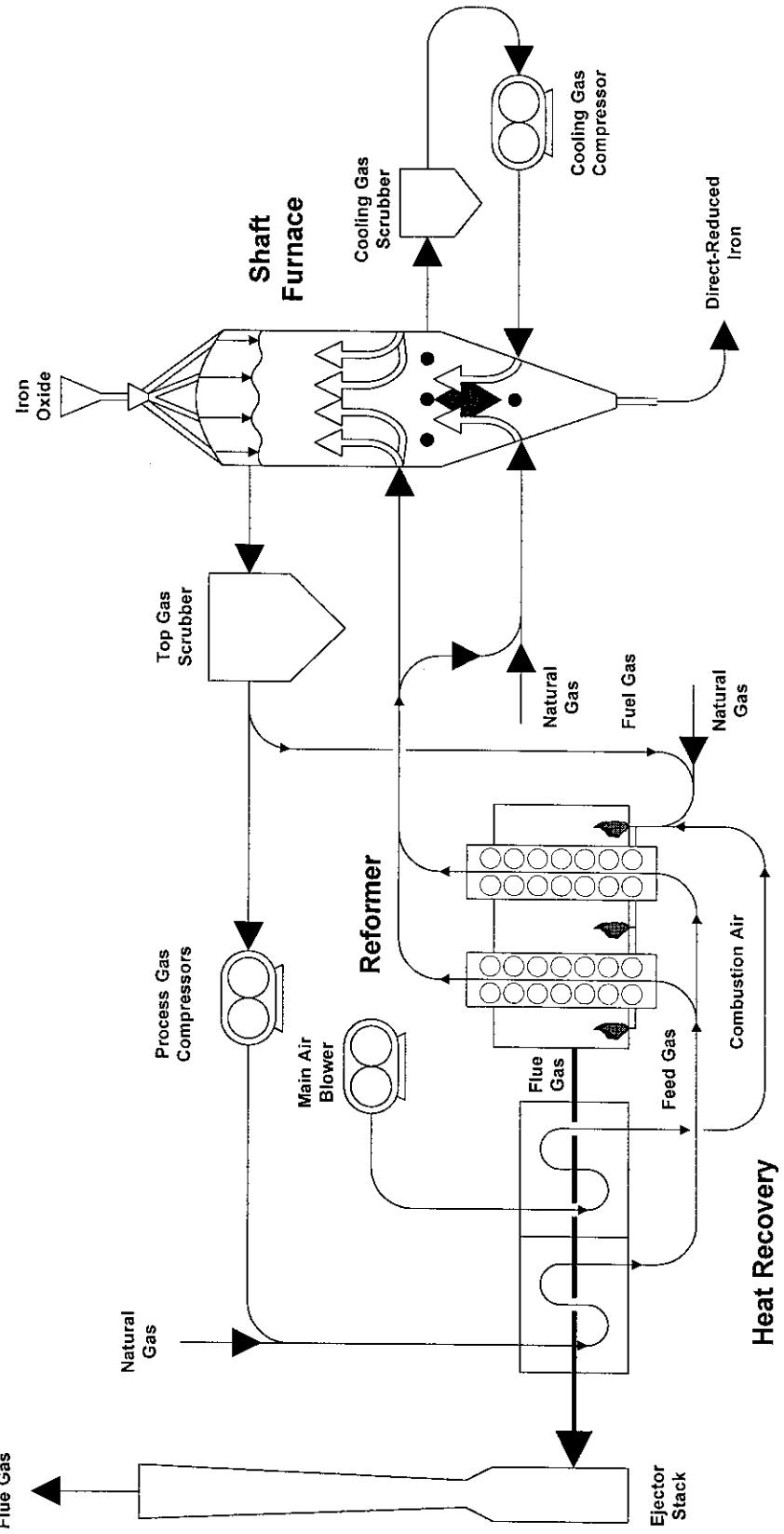
Proven performance

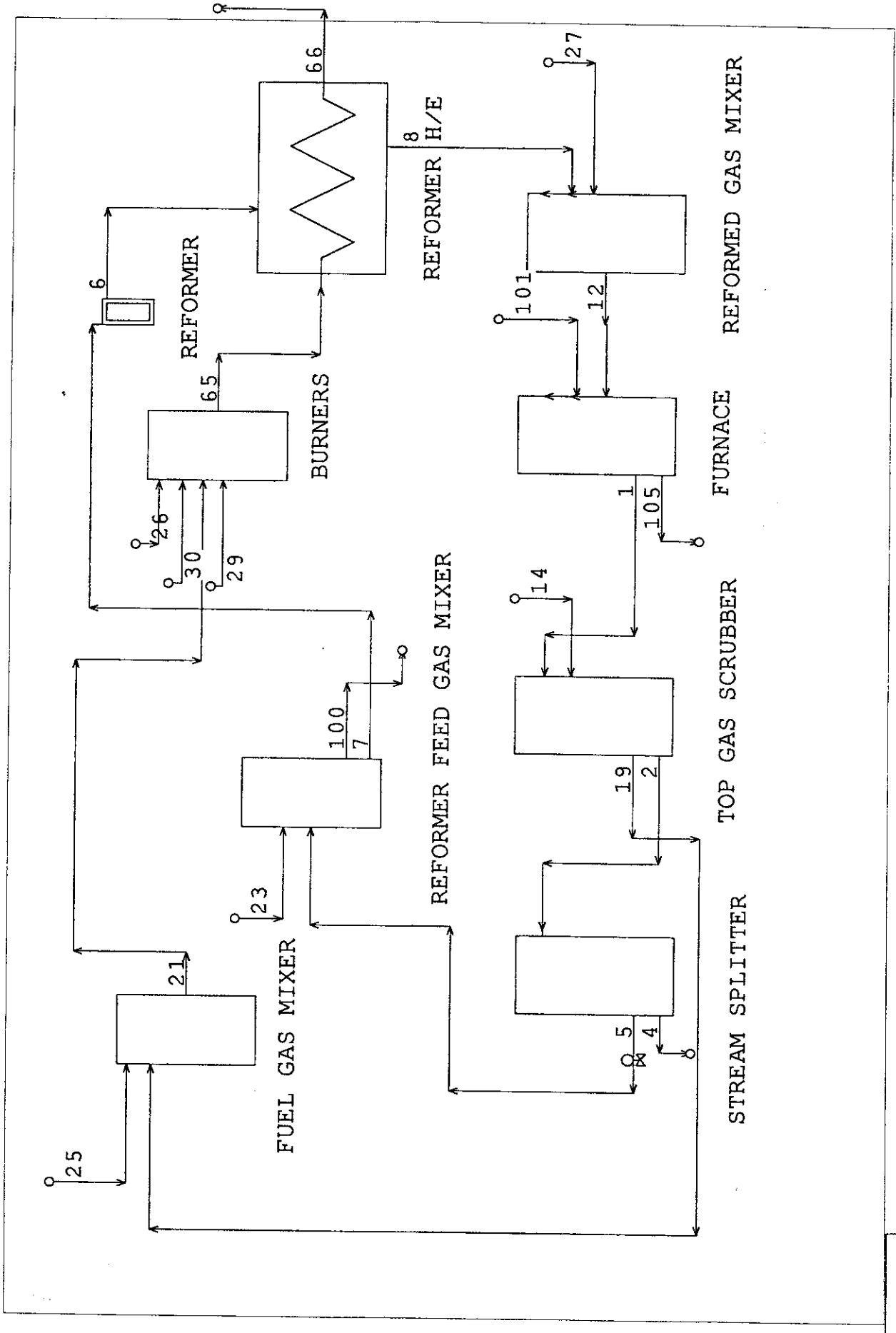
"Relatively-forgiving" operation

Raw material flexibility

CO₂ reformer eliminates need for steam system, reformed gas quench, reducing gas heating and CO₂ removal system.

MIDREX PROCESS FLOWSHEET





MIDREX PROCESS

Midrex Process --- MetSim Model --- Description

The MetSim model for this process is largely based upon a basic flowsheet for a Midrex Megamod reactor for Tondu Corporation by Midrex Direct Reduction Corporation, Charlote, USA.

Flowsheet Description

Stream 101 representing the lump ore feed consists of 82% Fe₂O₃, 12% Fe₃O₄ and 6% SiO₂. In the Reduction furnace, this feed is heated and reduced by the upcoming reducing gases or Bustle gas (Stream 12) into DRI (Stream 105). Stream 1 representing the Top gas is passed through a Gas Scrubber and a stream splitter to divide the Top gas into Process gas and Fuel gas. The Process gas is mixed with some natural gas and passed through a Mist Eliminator (Both unit operations performed by one MetSim unit operation called Reformed feed gas mixer). Stream 7 representing the process gas to reformer undergoes reforming reactions in the Reformer. Fuel gas (Stream 19) is mixed with some natural gas (Stream 25) and burned in the main Burner. Also additional natural gas (Stream 26) is burned with air (Stream 30) in the auxiliary Burner. This leads to hot flue gases (Stream 65). This stream is used to keep the reformer hot. The hot reformed gases (Stream 8) are again mixed with some natural gas (Stream 27) to yield the Bustle gas (Stream 12).

Model Assumptions:

Reduction Furnace: The temperature of hot bustle gas is 840C. The top gas comes out at 402C. Complete reduction of iron ore takes place along with some reaction between metallic Fe and natural gas to give Fe₃C. No carry-over of solid particles in the Top gas is assumed.

Top Gas Scrubber: The hot Top gases are mixed with some recycle stream and divided into two parts: Process gas and Fuel gas.

Stream Splitter: Only a MetSim unit operation; does not exist in reality. Process gas is divided into the portion required to carry out complete reduction. Rest goes back as recycle stream.

Reformed Feed Gas Mixer: All liquid water is separated.

Reformer: The reactions reach equilibrium.

Reformer H/E: The temperature of hot reformed gases is 940C.

Results

It was decided to achieve same operating conditions as were outlined in the Tondu proposal by Midrex. In the absence of information on gas compositions and amounts for certain feed streams, a few assumptions were made. These led to some differences between the MetSim Model results and the data by Midrex.

It was observed that although complete metallization took place in the furnace, the amount of gases flowing in and around the reduction furnace were higher than those outlined in the proposal by Midrex. This is partly due to the unknowns about the bustle gas composition.

MIDREX PROCESS --- STREAM SUMMARY

MIDREX PROCESS --- STREAM SUMMARY

MIDREX PROCESS --- STREAM SUMMARY

Stream Number	30	65	66	100	101	105
Stream Names	AIR	HOT FLUE G	COOLED FL	MIST	IRON ORE	REDUCED IRON
MT/HR SOLIDS	0	0	0	0	215	155.9
MT/HR AQUEOUS	0	0	0	16.869	0	0
MT/HR GASEOUS	7.0785	340.28	340.28	0	0	0
MT/HR TOTAL	7.0785	340.28	340.28	16.869	215	155.9
Percent Solids	0	0	0	0	100	100
Sp.Gr.SOLIDS	0	0	0	0	4.9432	4.2899
Sp.Gr.AQUEOUS	0	0	0	0.9581	0	0
Sp.Gr.GASEOUS	0.0011408	0.00013292	0.00020363	0	0	0
Sp.Gr.TOTAL	0.0011408	0.00013292	0.00020363	0.9581	4.9432	4.2899
Temperature C	35	2316.2	1417	100	35	300
Pressure kPa	101.33	101.33	101.33	101.33	101.33	101.33
Gas nm3/hr	5500	2.70E+05	2.70E+05	0	0	0
Component Mass Flow Rates						
1 Fe2O3 MT/HR	0	0	0	0	176.3	0
2 Fe3O4 MT/HR	0	0	0	0	25.8	0
4 Fe1 MT/HR	0	0	0	0	0	127.78
5 H2O MT/HR	0	0	0	16.869	0	0
6 H2O MT/HR	0	50.535	50.535	0	0	0
7 C1H4 MT/HR	0	0	0	0	0	0
8 C2H6 MT/HR	0	0.00043492	0.00043492	0	0	0
10 C1O1 MT/HR	0	0	0	0	0	0
11 C1O2 MT/HR	0	84.402	84.402	0	0	0
12 H2 MT/HR	0	0	0	0	0	0
13 N2 MT/HR	5.4363	204.39	204.39	0	0	0
14 O2 MT/HR	1.6422	0.95997	0.95997	0	0	0
17 SiO2 MT/HR	0	0	0	0	12.9	12.9
18 Fe3C MT/HR	0	0	0	0	0	15.216
Element Mass Flow Rates						
1 H 1	0	5.655	5.655	1.8877	0	0
2 C 6	0	23.035	23.035	0	0	1.0179
3 N 7	5.4363	204.39	204.39	0	0	0
4 O 8	1.6422	107.21	107.21	14.982	66.991	6.87
5 Si 14	0	0	0	0	6.03	6.03
7 Fe 26	0	0	0	0	141.98	141.98

MIDREX PROCESS

INPUT DATA

TITLE : MIDREX PROCESS
CASE :
DATA STORAGE FILE NAME : midrex6.sfw
HEAT BALANCE OPTION : ON
UNITS OF MASS/TIME : MT/HR

ROW	CNM	CHF	PHC	CMW	SGF
1	Fe2O3Fe2O3SI1	159.6922	5.2400	0.0000	0.0000
2	Fe3O4Fe3O4SI1	231.5386	5.1800	0.0000	0.0000
3	Fe1O1Fe1O1SI1	71.8464	5.7000	0.0000	0.0000
4	Fe1 Fe1 SI1	55.8470	7.8600	0.0000	0.0000
5	H2O H2O LI3	18.0153	1.0000	0.0000	0.0000
6	H2O H2O GC8	18.0153	0.0008	0.0000	0.0000
7	C1H4 C1H4 GC8	16.0430	0.0007	0.0000	0.0000
8	C2H6 C2H6 GC8	30.0701	0.0013	0.0000	0.0000
9	C4H10C4H10GC8	58.1243	0.0026	0.0000	0.0000
10	C1O1 C1O1 GC8	28.0106	0.0012	0.0000	0.0000
11	C1O2 C1O2 GC8	44.0100	0.0020	0.0000	0.0000
12	H2 H2 GC8	2.0159	0.0001	0.0000	0.0000
13	N2 N2 GC8	28.0134	0.0012	0.0000	0.0000
14	O2 O2 GC8	31.9988	0.0014	0.0000	0.0000
15	H2S1 H2S1 GC8	34.0799	0.0015	0.0000	0.0000
16	S1O2 S1O2 GC8	64.0628	0.0029	0.0000	0.0000
17	Sio2 SiO2 SI1	60.0848	2.6500	0.0000	0.0000
18	Fe3C Fe3C SI1	179.5521	1.0000	0.0000	0.0000

ROW	CNM	REFERENCE	H25	HTE-A	HTE-B	HTE-C	HTE-D
1	Fe2O3	B672158	-197000	-20749	46.1517	-3.8751	21.9462
2	Fe3O4	B672160	-267300	-31312	71.0525	-7.8736	32.0732
3	Fe1O1	B672157	-65000	-3998	12.1207	1.0479	0.8685
4	Fe1	B672151	0	-7903	14.0914	-1.3293	11.6233
5	H2O	B672180	-68315	-5071	16.1848	2.7637	0.0000
6	H2O	B672182	-57795	-2403	7.2906	1.3003	0.3596
7	C1H4	B6772217	-17880	-6424	11.8424	2.9907	8.0422
8	C2H6	B6772223	-20240	-5819	11.3274	9.4527	4.7951
9	C4H10	BAK1126	-29800	-17099	32.8367	11.3643	18.9320
10	C1O1	B672093	-26417	-2962	7.7460	0.2285	1.9749
11	C1O2	B672094	-94051	-5911	12.9357	0.3891	6.1869
12	H2	B672174	0	-1837	6.3659	0.4428	-0.2847
13	N2	B672244	0	-2846	7.5728	0.2525	1.7794
14	O2	B672277	0	-2979	7.9696	0.2720	1.7697
15	H2S1	B689140	-4930	-3383	8.6760	1.2152	2.1081
16	S1O2	B672348	-70940	-5603	13.1364	0.2172	5.0762
17	Sio2	B672387	-217720	-8654	19.1651	-0.5456	8.8977
18	Fe3C	B6771332	5985	-5013	21.1456	4.1225	-5.0322

ROW	CNM	TEMP	RANGE	OK	HTG-A	HTG-B	HTG-C	HTG-D
1	Fe2O3	298.2	1800.0	-182323	-34.6418	-13.7715	-28.2755	
2	Fe3O4	298.2	1800.0	-243067	-58.6967	-18.9430	-46.8195	
3	Fe1O1	298.2	1600.0	-60048	-19.0598	-5.9536	-9.2221	
4	Fe1	298.2	1811.0	2679	-8.2139	-4.0925	-5.4957	
5	H2O	298.2	373.2	-70630	-1.0739	-26.4253	0.0000	
6	H2O	298.2	2000.0	-54212	-48.4557	-3.8711	-6.7579	
7	C1H4	298.2	2000.0	-14673	-45.4106	-7.1789	-6.9854	
8	C2H6	298.2	1000.0	-19821	-48.2326	-15.8609	-2.9266	
9	C4H10	298.2	1500.0	-24334	-69.8380	-25.6515	-13.3922	
10	C1O1	298.2	3000.0	-21272	-52.8075	-2.2569	-10.0674	
11	C1O2	298.2	3000.0	-86430	-58.7976	-3.7771	-15.3476	
12	H2	298.2	3000.0	4863	-36.6465	-2.1036	-9.3536	
13	N2	298.2	3000.0	5078	-51.3044	-2.2358	-9.9139	
14	O2	298.2	3000.0	5395	-54.8302	-2.3535	-10.5960	
15	H2S1	298.2	2000.0	-1229	-52.4032	-4.2869	-7.0969	
16	S1O2	298.2	3000.0	-62759	-67.8617	-3.6510	-16.3249	
17	Sio2	298.2	2000.0	-210342	-16.8483	-6.1496	-14.5464	
18	Fe3C	298.2	1400.0	15085	-32.7885	-13.6625	-16.6593	

MIDREX PROCESS

INPUT DATA

NO	TYP	LABEL	FLO												
			1	2	3	4	5	6	7	8	9	10	11	12	13
OPR	UNIT	PROCESS	IS1	IS2	IS3	IS4	IS5	IS6	INV	OS1	OS2	OS3	OS4	OS5	OS6
1	SEC	MIDREX PROCESS		0	0	0	0	0	0	0	0	0	0	0	0
2	MIX	FUEL GAS MIXER		25	19	0	0	0	0	0	21	0	0	0	0
3	SPP	REFORMER FEED GAS MIXER		5	23	0	0	0	0	0	7	100	0	0	0
4	MIX	BURNERS		26	30	21	29	0	0	0	65	0	0	0	0
5	HTX	REFORMER H/E		65	0	0	6	0	0	0	66	8	0	0	0
6	MIX	REFORMED GAS MIXER		8	27	0	0	0	0	0	12	0	0	0	0
7	SPP	FURNACE		101	12	0	0	0	0	0	105	1	0	0	0
8	SPS	TOP GAS SCRUBBER		1	14	0	0	0	0	0	2	19	0	0	0
9	SUB	STREAM SPLITTER		2	0	0	0	0	0	0	4	5	0	0	0
10	FEM	REFORMER		7	0	0	0	0	0	0	6	0	0	0	0

MIDREX PROCESS

HEAT BALANCE SUMMARY - 1000 KCAL/HOUR

OP PROCESS STEP	INPUT STREAM	HEAT REACT	HEAT SOLUT	HEAT INPUT	HEAT LOSS	HEAT REQRD	HEAT STREAM	TOTAL
1. MIDREX PROCESS	0	0	0	0	0	0	0	0
2 FUEL GAS MIXER	10582	0	0	0	0	-2120	-8462	0
3 REFORMER FEED GA	27571	9851	0	0	0	12844	-50265	0
4 BURNERS	51534	213270	0	0	0	0	-264803	0
5 REFORMER H/E	265120	0	0	0	-26512	0	-238608	0
6 REFORMED GAS MIX	87919	-63320	0	0	0	58595	-83194	0
7 FURNACE	83490	-34940	0	0	0	-1473	-47077	0
8 TOP GAS SCRUBBER	42237	0	0	0	0	0	-42237	0
9 STREAM SPLITTER	31678	0	0	0	0	0	-31678	0
10 REFORMER	48999	2805	0	0	0	-51489	-315	0

MIDREX PROCESS

NO.	STREAM	STREAM TEMPERATURES AND ENTHALPIES				
		TEMP-C	TEMP-F	KCAL/HR	BTU/HR	KJ/HR
1	TOP GAS	402.00	755.60	41601545.00	165088272.0	174060864.0
2	PROCESS GAS	369.31	696.77	31677782.00	125707600.0	132539842.0
3		0.00	32.00	29628815.00	117576638.0	123966960.0
4	TO COOLING GAS CYCLE	369.31	696.77	4204697.00	16685584.0	17592450.0
5	TOP GAS FOR REFORMER	369.31	696.77	27473086.00	109022015.0	114947391.0
6	GAS FROM REFORMER	25.00	77.00	315131.00	1250540.0	1318507.0
7	GAS TO REFORMER	560.00	1040.00	48999147.00	194444329.0	205012431.0
8	REFORMED GAS	940.00	1724.00	87887098.00	348764190.0	367719617.0
12	GAS FOR REDUCTION	840.00	1544.00	83193513.00	330138541.0	348081659.0
14	RECYCLE PROCESS GAS	77.00	170.60	635498.00	2521861.0	2658925.0
19	FUEL GAS	369.31	696.77	10559261.00	41902533.0	44179947.0
21	FUEL TO MAIN BURNER	290.00	554.00	8461842.00	33579305.0	35404349.0
23	NATURAL GAS	25.00	77.00	97442.00	386682.0	407698.0
25	NATURAL GAS	35.00	95.00	22921.00	90957.0	95901.0
26	N.G. TO AUX. BURNER	35.00	95.00	2665.00	10576.0	11151.0
27	NATURAL GAS	35.00	95.00	31450.00	124802.0	131585.0
29	HOT AIR	675.00	1247.00	43047939.00	170828027.0	180112576.0
30	AIR	35.00	95.00	21127.00	83837.0	88394.0
35		814.36	1497.85	3712815.00	14733641.0	15534418.0
65	HOT FLUE GAS	2316.15	4201.08	264803304.00	1050824432.0	1107937023.0
66	COOLED FLUE GAS	1417.02	2582.63	150720507.00	598107307.0	630614600.0
67		814.36	1497.85	70543487.00	279939179.0	295153949.0
100	MIST	100.00	212.00	1266320.00	5025165.0	5298284.0
101	IRON ORE	35.00	95.00	296156.00	1175244.0	1239118.0
105	REDUCED IRON	300.00	572.00	5475021.00	21726638.0	22907487.0

MIDREX PROCESS

VOLUMETRIC FLOW RATE OF STREAMS WITH GASES

NO. STREAM	TIME	ACFM	SCFM	M3/HR	NM3/HR
1 TOP GAS	100.0000	447971	181238.7	761108	307926.6
2 PROCESS GAS	100.0000	359167	152703.5	610229	259444.9
3	100.0000	142550	142549.7	242193	242193.5
4 TO COOLING GAS CYCLE	100.0000	47673	20268.8	80998	34437.0
5 TOP GAS FOR REFORMER	100.0000	311494	132434.7	529232	225007.9
6 GAS FROM REFORMER	100.0000	145954	133716.1	247978	227185.1
7 GAS TO REFORMER	100.0000	421920	138327.5	716847	235019.9
8 REFORMED GAS	100.0000	593013	133521.3	1007535	226854.1
12 GAS FOR REDUCTION	100.0000	673489	165263.9	1144265	280785.2
14 RECYCLE PROCESS GAS	100.0000	28671	22366.0	48712	38000.0
19 FUEL GAS	100.0000	119722	50901.2	203410	86481.6
21 FUEL TO MAIN BURNER	100.0000	110160	53432.1	187163	90781.6
23 NATURAL GAS	100.0000	19916	18245.9	33837	31000.0
25 NATURAL GAS	100.0000	2855	2530.9	4851	4300.0
26 N.G. TO AUX. BURNER	100.0000	332	294.3	564	500.0
27 NATURAL GAS	100.0000	3918	3472.6	6656	5900.0
29 HOT AIR	100.0000	410449	118245.3	697358	200900.0
30 AIR	100.0000	3652	3237.2	6205	5500.0
35	100.0000	32736	8222.4	55620	13970.0
65 HOT FLUE GAS	100.0000	1506796	158954.5	2560063	270065.4
66 COOLED FLUE GAS	100.0000	983560	158954.5	1671080	270065.4
67	100.0000	621993	156226.2	1056773	265430.0

VOLUMETRIC FLOW RATE OF STREAMS WITH LIQUIDS AND SOLIDS ONLY

NO. STREAM	TIME	USGPM	LPS	M3/HR	M3/DY
100 MIST	100.0000	77.5206	4.89082	17.60695	422.567
101 IRON ORE	100.0000	191.4957	12.08157	43.49366	1043.848
105 REDUCED IRON	100.0000	160.0028	10.09467	36.34080	872.179

MASS FLOW RATES - MT/HR

NO. STREAM	MT/HR-SI	MT/HR-LI	MT/HR-GC	MT/HR-TC
1 TOP GAS	0.0000	0.00000	254.1434	254.1434
2 PROCESS GAS	0.0000	0.00000	213.6325	213.6325
3	0.0000	0.00000	204.7725	204.7725
4 TO COOLING GAS CYCLE	0.0000	0.00000	28.3562	28.3562
5 TOP GAS FOR REFORMER	0.0000	0.00000	185.2764	185.2764
6 GAS FROM REFORMER	0.0000	0.00000	190.5957	190.5957
7 GAS TO REFORMER	0.0000	0.00000	190.5957	190.5957
8 REFORMED GAS	0.0000	0.00000	190.8172	190.8172
12 GAS FOR REDUCTION	0.0000	0.00000	195.0402	195.0402
14 RECYCLE PROCESS GAS	0.0000	0.00000	30.7000	30.7000
19 FUEL GAS	0.0000	0.00000	71.2108	71.2108
21 FUEL TO MAIN BURNER	0.0000	0.00000	74.2886	74.2886
23 NATURAL GAS	0.0000	0.00000	22.1885	22.1885
25 NATURAL GAS	0.0000	0.00000	3.0778	3.0778
26 N.G. TO AUX. BURNER	0.0000	0.00000	0.3579	0.3579
27 NATURAL GAS	0.0000	0.00000	4.2230	4.2230
29 HOT AIR	0.0000	0.00000	258.5594	258.5594
30 AIR	0.0000	0.00000	7.0785	7.0785
35	0.0000	0.00000	14.0495	14.0495
65 HOT FLUE GAS	0.0000	0.00000	340.2844	340.2844
66 COOLED FLUE GAS	0.0000	0.00000	340.2844	340.2844
67	0.0000	0.00000	266.9407	266.9407
100 MIST	0.0000	16.86920	0.0000	16.8692
101 IRON ORE	215.0000	0.00000	0.0000	215.0000
105 REDUCED IRON	155.8967	0.00000	0.0000	155.8967

MIDREX PROCESS

SPECIFIC GRAVITIES

NO. STREAM	PCS	SG-SI	SG-LI	SG-GC	SG-TC
1 TOP GAS	0.0000	0.0000	0.0000	0.0003	0.0003
2 PROCESS GAS	0.0000	0.0000	0.0000	0.0004	0.0004
3	0.0000	0.0000	0.0000	0.0008	0.0008
4 TO COOLING GAS CYCLE	0.0000	0.0000	0.0000	0.0004	0.0004
5 TOP GAS FOR REFORMER	0.0000	0.0000	0.0000	0.0004	0.0004
6 GAS FROM REFORMER	0.0000	0.0000	0.0000	0.0008	0.0008
7 GAS TO REFORMER	0.0000	0.0000	0.0000	0.0003	0.0003
8 REFORMED GAS	0.0000	0.0000	0.0000	0.0002	0.0002
12 GAS FOR REDUCTION	0.0000	0.0000	0.0000	0.0002	0.0002
14 RECYCLE PROCESS GAS	0.0000	0.0000	0.0000	0.0006	0.0006
19 FUEL GAS	0.0000	0.0000	0.0000	0.0004	0.0004
21 FUEL TO MAIN BURNER	0.0000	0.0000	0.0000	0.0004	0.0004
23 NATURAL GAS	0.0000	0.0000	0.0000	0.0007	0.0007
25 NATURAL GAS	0.0000	0.0000	0.0000	0.0006	0.0006
26 N.G. TO AUX. BURNER	0.0000	0.0000	0.0000	0.0006	0.0006
27 NATURAL GAS	0.0000	0.0000	0.0000	0.0006	0.0006
29 HOT AIR	0.0000	0.0000	0.0000	0.0004	0.0004
30 AIR	0.0000	0.0000	0.0000	0.0011	0.0011
35	0.0000	0.0000	0.0000	0.0003	0.0003
65 HOT FLUE GAS	0.0000	0.0000	0.0000	0.0001	0.0001
66 COOLED FLUE GAS	0.0000	0.0000	0.0000	0.0002	0.0002
67	0.0000	0.0000	0.0000	0.0003	0.0003
100 MIST	0.0000	0.0000	0.9581	0.0000	0.9581
101 IRON ORE	100.0000	4.9432	0.0000	0.0000	4.9432
105 REDUCED IRON	100.0000	4.2899	0.0000	0.0000	4.2899

MIDREX PROCESS

STREAM DATA

SOLIDS - MT/HR

NO. STREAM	Fe2O3	Fe3O4	Fe1O1	Fe1	SiO2	Fe3C
101 IRON ORE	176.300	25.8000	0.00000	0.000	12.9000	0.0000
105 REDUCED IRON	0.000	0.0000	0.00000	127.781	12.9000	15.2157

SOLIDS - WEIGHT PERCENT

NO. STREAM	Fe2O3	Fe3O4	Fe1O1	Fe1	SiO2	Fe3C
101 IRON ORE	82.0000	12.0000	0.00000	0.0000	6.00000	0.00000
105 REDUCED IRON	0.0000	0.0000	0.00000	81.9651	8.27471	9.76014

AQUEOUS - MT/HR

NO. STREAM	H2O
100 MIST	16.8692

AQUEOUS - WEIGHT PERCENT

NO. STREAM	H2O
100 MIST	100.000

AQUEOUS - GRAMS PER LITER

NO. STREAM	H2O
100 MIST	958.099

GASEOUS - MT/HR

NO. STREAM	H2O	C1H4	C2H6	C4H10	C1O1	C1O2	H2
1 TOP GAS	27.8524	6.7962	0.00174	0.00000	69.897	136.224	12.3828
2 PROCESS GAS	22.1034	5.6683	0.00130	0.00000	61.505	112.745	10.4764
3	28.5421	0.9039	0.00000	0.00000	51.458	113.366	9.5077
4 TO COOLING GAS CYCLE	2.9339	0.7524	0.00017	0.00000	8.164	14.965	1.3906
5 TOP GAS FOR REFORMER	19.1695	4.9160	0.00113	0.00000	53.341	97.780	9.0859
6 GAS FROM REFORMER	16.0763	29.9078	0.00171	0.00000	64.969	71.818	6.8397
7 GAS TO REFORMER	2.3003	27.1045	0.00113	0.00000	53.341	97.780	9.0859
8 REFORMED GAS	15.9191	30.1557	0.00174	0.00000	65.030	71.936	6.7862
12 GAS FOR REDUCTION	15.9191	17.1893	0.00174	0.00000	125.054	24.781	11.1062
14 RECYCLE PROCESS GAS	1.6188	0.7616	0.00000	0.00000	12.109	14.102	1.5858
19 FUEL GAS	7.3678	1.8894	0.00043	0.00000	20.502	37.582	3.4921
21 FUEL TO MAIN BURNER	7.3678	4.9672	0.00043	0.00000	20.502	37.582	3.4921
23 NATURAL GAS	0.0000	22.1885	0.00000	0.00000	0.000	0.000	0.0000
25 NATURAL GAS	0.0000	3.0778	0.00000	0.00000	0.000	0.000	0.0000
26 N.G. TO AUX. BURNER	0.0000	0.3579	0.00000	0.00000	0.000	0.000	0.0000
27 NATURAL GAS	0.0000	4.2230	0.00000	0.00000	0.000	0.000	0.0000
35	0.4453	0.0000	0.00000	0.00000	0.161	0.656	0.2860
65 HOT FLUE GAS	50.5347	0.0000	0.00043	0.00000	0.000	84.402	0.0000
66 COOLED FLUE GAS	50.5347	0.0000	0.00043	0.00000	0.000	84.402	0.0000
67	8.4605	0.0000	0.00000	0.00000	3.057	12.460	5.4340

MIDREX PROCESS

STREAM DATA

GASEOUS - MT/HR

NO. STREAM		N2	O2	H2S1	S1O2
1 TOP GAS		0.989	0.0000	0.00000	0.00000
2 PROCESS GAS		1.134	0.0000	0.00000	0.00000
3		0.994	0.0000	0.00000	0.00000
4 TO COOLING GAS CYCLE		0.150	0.0000	0.00000	0.00000
5 TOP GAS FOR REFORMER		0.983	0.0000	0.00000	0.00000
6 GAS FROM REFORMER		0.983	0.0000	0.00000	0.00000
7 GAS TO REFORMER		0.983	0.0000	0.00000	0.00000
8 REFORMED GAS		0.989	0.0000	0.00000	0.00000
12 GAS FOR REDUCTION		0.989	0.0000	0.00000	0.00000
14 RECYCLE PROCESS GAS		0.522	0.0000	0.00000	0.00000
19 FUEL GAS		0.378	0.0000	0.00000	0.00000
21 FUEL TO MAIN BURNER		0.378	0.0000	0.00000	0.00000
29 HOT AIR		198.574	59.9858	0.00000	0.00000
30 AIR		5.436	1.6422	0.00000	0.00000
35		10.200	2.3011	0.00000	0.00000
65 HOT FLUE GAS		204.388	0.9600	0.00000	0.00000
66 COOLED FLUE GAS		204.388	0.9600	0.00000	0.00000
67		193.809	43.7202	0.00000	0.00000

GASEOUS - WEIGHT PERCENT

NO. STREAM		H2O	C1H4	C2H6	C4H10	C1O1	C1O2	H2
1 TOP GAS		10.9593	2.674	0.00068	0.00000	27.5029	53.6014	4.87235
2 PROCESS GAS		10.3465	2.653	0.00061	0.00000	28.7899	52.7751	4.90396
3		13.9384	0.441	0.00000	0.00000	25.1295	55.3620	4.64307
4 TO COOLING GAS CYCLE		10.3465	2.653	0.00061	0.00000	28.7899	52.7751	4.90396
5 TOP GAS FOR REFORMER		10.3465	2.653	0.00061	0.00000	28.7899	52.7751	4.90396
6 GAS FROM REFORMER		8.4348	15.692	0.00090	0.00000	34.0873	37.6809	3.58859
7 GAS TO REFORMER		1.2069	14.221	0.00059	0.00000	27.9864	51.3022	4.76709
8 REFORMED GAS		8.3426	15.803	0.00091	0.00000	34.0795	37.6988	3.55638
12 GAS FOR REDUCTION		8.1620	8.813	0.00089	0.00000	64.1168	12.7057	5.69429
14 RECYCLE PROCESS GAS		5.2728	2.481	0.00000	0.00000	39.4447	45.9345	5.16561
19 FUEL GAS		10.3465	2.653	0.00061	0.00000	28.7899	52.7751	4.90396
21 FUEL TO MAIN BURNER		9.9178	6.686	0.00059	0.00000	27.5972	50.5886	4.70079
23 NATURAL GAS		0.0000	100.000	0.00000	0.00000	0.0000	0.0000	0.00000
25 NATURAL GAS		0.0000	100.000	0.00000	0.00000	0.0000	0.0000	0.00000
26 N.G. TO AUX. BURNER		0.0000	100.000	0.00000	0.00000	0.0000	0.0000	0.00000
27 NATURAL GAS		0.0000	100.000	0.00000	0.00000	0.0000	0.0000	0.00000
35		3.1694	0.000	0.00000	0.00000	1.1451	4.6677	2.03566
65 HOT FLUE GAS		14.8507	0.000	0.00013	0.00000	0.0000	24.8032	0.00000
66 COOLED FLUE GAS		14.8507	0.000	0.00013	0.00000	0.0000	24.8032	0.00000
67		3.1694	0.000	0.00000	0.00000	1.1451	4.6677	2.03566

MIDREX PROCESS

STREAM DATA

GASEOUS - WEIGHT PERCENT

NO. STREAM		N2	O2	H2S1	S1O2
1	TOP GAS	0.3892	0.0000	0.00000	0.00000
2	PROCESS GAS	0.5306	0.0000	0.00000	0.00000
3		0.4856	0.0000	0.00000	0.00000
4	TO COOLING GAS CYCLE	0.5306	0.0000	0.00000	0.00000
5	TOP GAS FOR REFORMER	0.5306	0.0000	0.00000	0.00000
6	GAS FROM REFORMER	0.5158	0.0000	0.00000	0.00000
7	GAS TO REFORMER	0.5158	0.0000	0.00000	0.00000
8	REFORMED GAS	0.5183	0.0000	0.00000	0.00000
12	GAS FOR REDUCTION	0.5071	0.0000	0.00000	0.00000
14	RECYCLE PROCESS GAS	1.7017	0.0000	0.00000	0.00000
19	FUEL GAS	0.5306	0.0000	0.00000	0.00000
21	FUEL TO MAIN BURNER	0.5086	0.0000	0.00000	0.00000
29	HOT AIR	76.8000	23.2000	0.00000	0.00000
30	AIR	76.8000	23.2000	0.00000	0.00000
35		72.6039	16.3783	0.00000	0.00000
65	HOT FLUE GAS	60.0638	0.2821	0.00000	0.00000
66	COOLED FLUE GAS	60.0638	0.2821	0.00000	0.00000
67		72.6039	16.3783	0.00000	0.00000

GASEOUS - VOLUME PERCENT

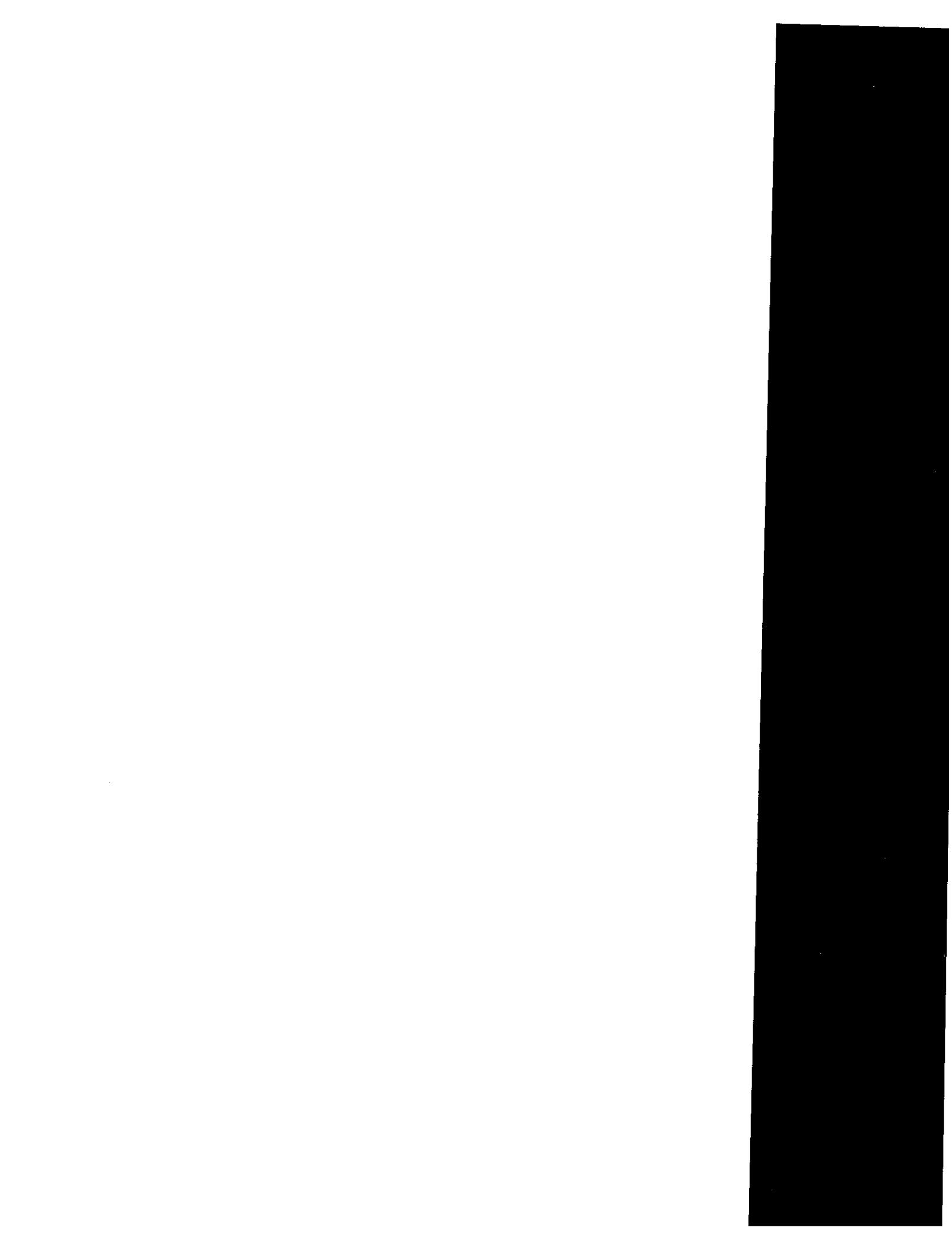
NO. STREAM		H2O	C1H4	C2H6	C4H10	C1O1	C1O2	H2
1	TOP GAS	11.2536	3.084	0.00042	0.00000	18.1638	22.5308	44.7107
2	PROCESS GAS	10.5996	3.052	0.00037	0.00000	18.9697	22.1320	44.8963
3		14.6622	0.521	0.00000	0.00000	17.0016	23.8391	43.6471
4	TO COOLING GAS CYCLE	10.5996	3.052	0.00037	0.00000	18.9697	22.1320	44.8963
5	TOP GAS FOR REFORMER	10.5996	3.052	0.00037	0.00000	18.9697	22.1320	44.8963
6	GAS FROM REFORMER	8.8041	18.392	0.00056	0.00000	22.8836	16.0999	33.4733
7	GAS TO REFORMER	1.2178	16.113	0.00036	0.00000	18.1616	21.1891	42.9837
8	REFORMED GAS	8.7307	18.572	0.00057	0.00000	22.9384	16.1498	33.2599
12	GAS FOR REDUCTION	7.0538	8.553	0.00046	0.00000	35.6385	4.4949	43.9776
14	RECYCLE PROCESS GAS	5.3000	2.800	0.00000	0.00000	25.5000	18.9000	46.4000
19	FUEL GAS	10.5996	3.052	0.00037	0.00000	18.9697	22.1320	44.8963
21	FUEL TO MAIN BURNER	10.0976	7.644	0.00036	0.00000	18.0712	21.0836	42.7697
23	NATURAL GAS	0.0000	100.000	0.00000	0.00000	0.0000	0.0000	0.0000
25	NATURAL GAS	0.0000	100.000	0.00000	0.00000	0.0000	0.0000	0.0000
26	N.G. TO AUX. BURNER	0.0000	100.000	0.00000	0.00000	0.0000	0.0000	0.0000
27	NATURAL GAS	0.0000	100.000	0.00000	0.00000	0.0000	0.0000	0.0000
35		3.9657	0.000	0.00000	0.00000	0.9215	2.3908	22.7621
65	HOT FLUE GAS	23.2808	0.000	0.00012	0.00000	0.0000	15.9166	0.0000
66	COOLED FLUE GAS	23.2808	0.000	0.00012	0.00000	0.0000	15.9166	0.0000
67		3.9657	0.000	0.00000	0.00000	0.9215	2.3908	22.7621

MIDREX PROCESS

STREAM DATA

GASEOUS - VOLUME PERCENT

NO. STREAM		N2	O2	H2S1	S1O2
1	TOP GAS	0.2570	0.0000	0.00000	0.00000
2	PROCESS GAS	0.3496	0.0000	0.00000	0.00000
3		0.3285	0.0000	0.00000	0.00000
4	TO COOLING GAS CYCLE	0.3496	0.0000	0.00000	0.00000
5	TOP GAS FOR REFORMER	0.3496	0.0000	0.00000	0.00000
6	GAS FROM REFORMER	0.3462	0.0000	0.00000	0.00000
7	GAS TO REFORMER	0.3347	0.0000	0.00000	0.00000
8	REFORMED GAS	0.3488	0.0000	0.00000	0.00000
12	GAS FOR REDUCTION	0.2818	0.0000	0.00000	0.00000
14	RECYCLE PROCESS GAS	1.1000	0.0000	0.00000	0.00000
19	FUEL GAS	0.3496	0.0000	0.00000	0.00000
21	FUEL TO MAIN BURNER	0.3330	0.0000	0.00000	0.00000
29	HOT AIR	79.0852	20.9148	0.00000	0.00000
30	AIR	79.0852	20.9148	0.00000	0.00000
35		58.4223	11.5377	0.00000	0.00000
65	HOT FLUE GAS	60.5535	0.2490	0.00000	0.00000
66	COOLED FLUE GAS	60.5535	0.2490	0.00000	0.00000
67		58.4223	11.5377	0.00000	0.00000



APPENDIX E-2:

**HYLSA IVM (REFORMERLESS WITH HOT DRI
CHARGE TO EAF)**

HYLSA PROCESS (HYL III)

PROCESS BACKGROUND:

The HYL process uses reducing gases within a moving bed shaft furnace reactor to remove the oxygen from iron ore pellets and lump ore. In comparison to other similar technologies, it operates at slightly higher reduction temperatures (about 50 °C higher) and intermediate reduction pressures (up to 6 bars). The process can produce cold/hot DRI as well as HBI.

The HYL process can utilize higher-sulfur ore and gas feeds since it is equipped with a sulfur removal step (prior to the conventional steam reformer). A more-positive control is obtained for the reducing gas (CO to H₂ ratio) is obtained by utilizing a selective CO₂ removal circuit (typically PSA) in the circulating gas systems. This allows a wide range of CO to H₂ ratios (from 0.1 to 0.3) to be utilized depending on the required degree of metallization and/or carbon content of the final product.

PROCESS DESCRIPTION:

The iron oxide feed to a HYL shaft furnace can be pellets, lump, or a mixture of the two. The solids are fed to the top of the shaft furnace by conveyor. An automatic system of bins and pressure locks receives the ore at atmospheric pressure in an open bin, pressurizes in intermediate bins and charges it continuously to the reactor.

Hylsa divides the process into two independent sections: reducing gas generation and iron ore reduction. The natural gas (makeup to the reducing gas stream) is mixed with reducing gases recycled from the CO₂ removal system. The pressurized reducing gas is passed through a gas heater (where it is heated up to 930 °C) and is introduced to the reactor at up to 6 bar gauge. The higher gas pressure system reduces the tendency for bed fluidization, permits higher capacity from a given-diameter shaft furnace and reduces the effective volumetric flow rates of circulating gases. Higher mole ratios of reducing gas to iron oxide solids can be obtained (as compared to other shaft furnace processes).

The exhaust reducing gas from the reactor (at about 400 °C) is cooled in a quenching/scrubbing system that removes most of the water produced during the reduction process from the gas stream. Also most of the dust in the exhaust gas is also removed. The scrubbed gas is compressed, fed to the CO₂ removal system (and optionally to a SO₂ removal system) before being fed back to the lower part of the shaft furnace.

In the reducing gas generation system, natural gas is passed through a section of the reformer recuperator to preheat it, and is then desulfurized to reduce the sulfur content to less than 1 ppm. This is to prevent poisoning of the reformer catalyst with sulfur compounds. The natural gas is mixed with superheated steam from the reformer steam circuit in a steam to carbon ratio of around 2.4 to 1 by volume, and the mixture is further superheated to 620C in the reformer recuperator.

The gas mixture is heated in the tubes by gas-fired burners to a temperature of about 830 °C where the reforming reactions take place. The reformed gas passes through a waste heat boiler and through a boiler feed water preheater to recover heat. It is then quenched to remove water remaining in the gas. The product gas contains around 72% H₂ and 16% H₂. The reactor has a cylindrical upper section with reducing gas inlets and outlets for top gas and cooling gas. The lower part is conical and has inlets for the cooling gas when cold DRI is produced.

The use of a reformer that does not process gas from the reduction section isolates it from any gas-side changes which might occur in the reactor.

As the solid feed moves down the reactor by gravity flow, it is heated and reduced by reducing gas flowing upwards. The major reductant is H₂ due to its higher concentration in the reducing gas. In the conical lower part of the reactor, the burden is cooled and carburized by a circulating cooling gas that is enriched with natural gas. The product is reduced to a metallization up to 95% and carbon can be controlled in a range of 1.5% to 4.5%. For hot discharge of DRI, Hylsa's HYTEMP™ system is used which links the reactor discharge to the melt shop by way of a pneumatic conveying system.

PROCESS ADVANTAGES

Proven performance

Raw material flexibility (high S ore and natural gas)

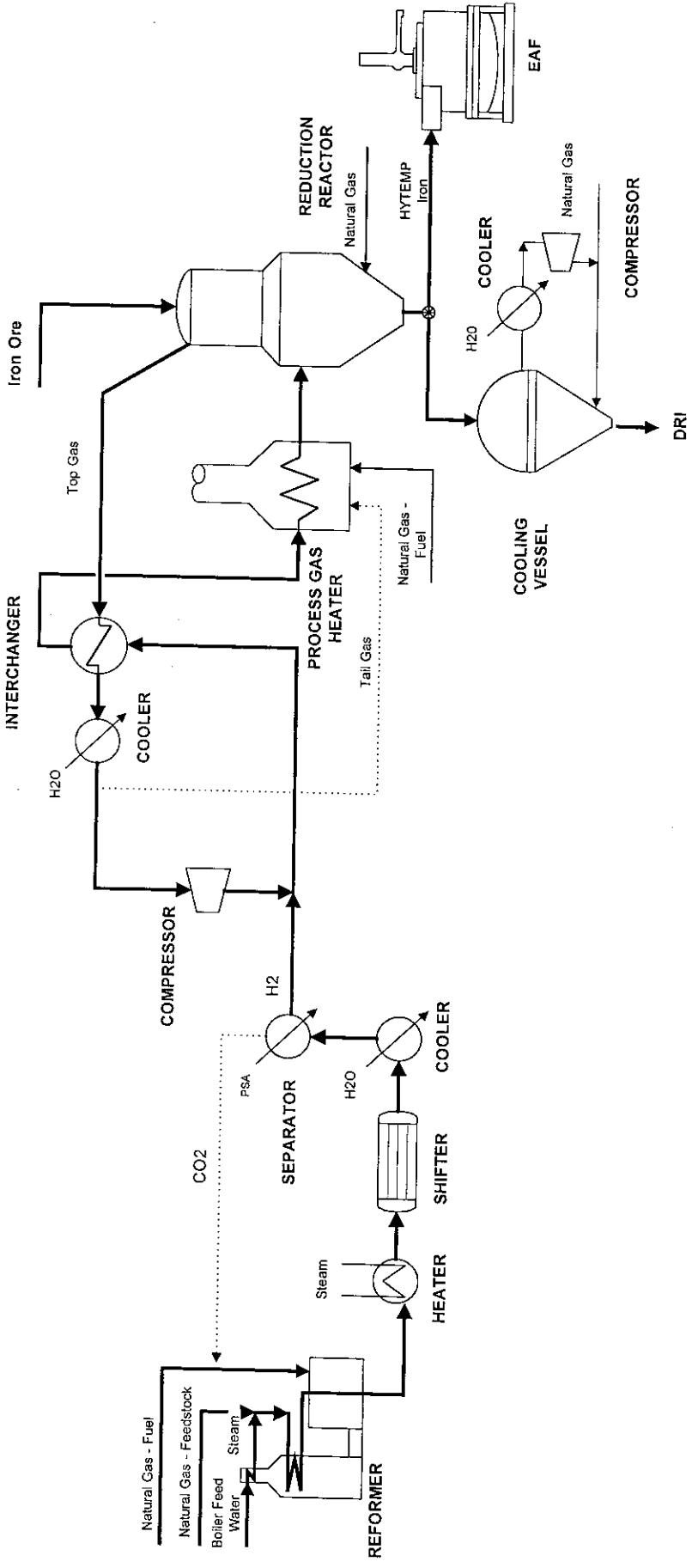
Conventional Steam reforming

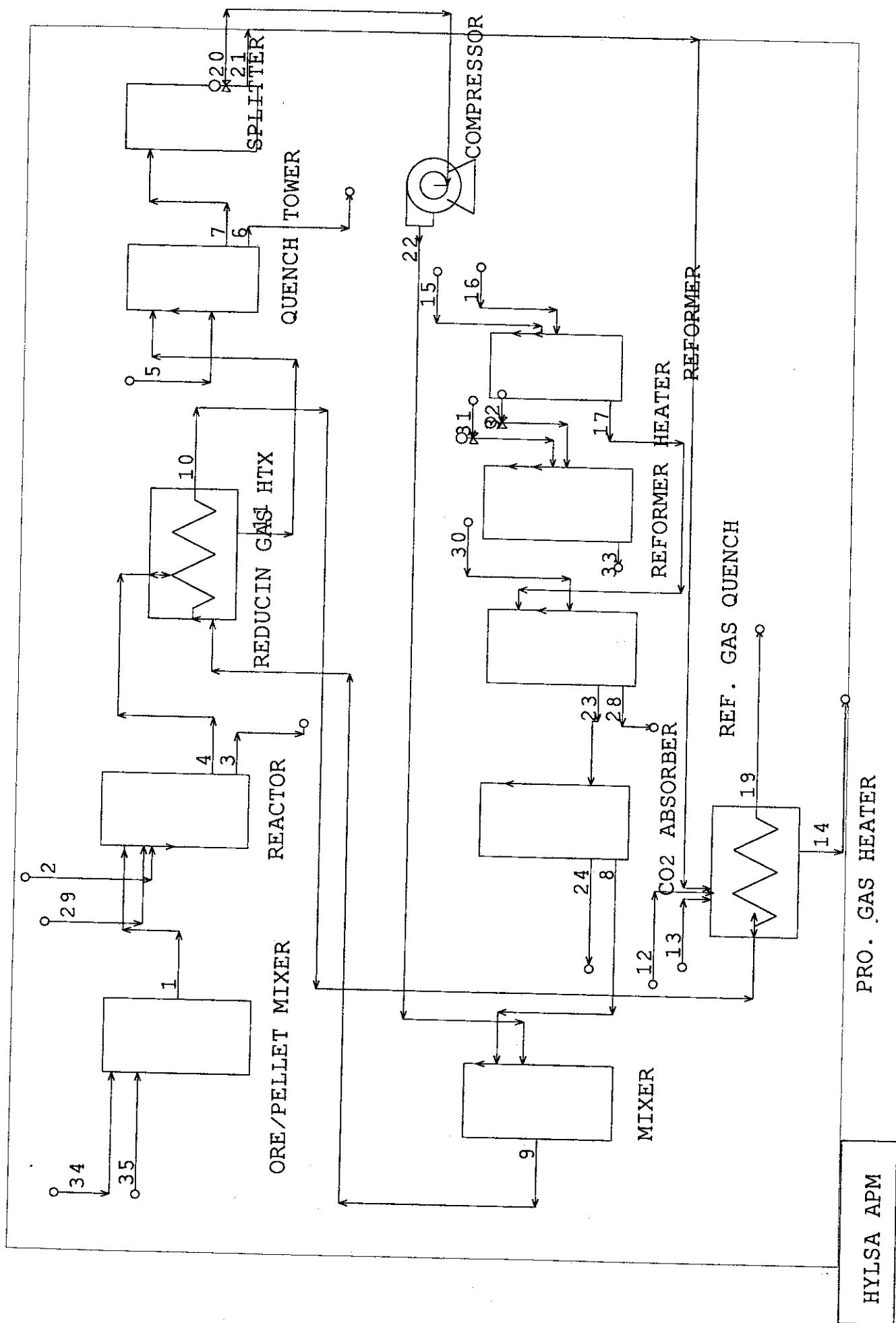
Selective elimination of H₂O and CO₂ from the reducing gas circuit allows maximum recycle of reducing gases to the reduction reactor.

Higher pressure operation reducing circulating gas volumetric flow at high molar

Flexibility to generate electric power by high pressure steam produced in the reformer.

HYLSA PROCESS FLOWSHEET





HYLSA APM

Hylsa Process -- MetSim Model -- Description

The MetSim model for this process is largely based upon a basic flowsheet for a Hylsa reactor from HYL, Mexico.

Flowsheet Description

In this case, the ore (Stream 34) is mixed with pellets (Stream 35) to form the iron feed (Stream 1) for the Reduction reactor. The combined stream consists of approx. 96% Fe₂O₃ and rest other oxides. In the Reduction furnace, this feed is heated and reduced by the upcoming reducing gases (Stream 2) into DRI (Stream 3). Stream 4 representing the Top gas is passed through a Reducing gas Heat Exchanger to recover some heat and a Quench Tower to get rid of excess moisture. Then stream 7, the remaining top gas is split into two parts viz, process gas (Stream 20) and tail gas (Stream 21). The process gas is mixed with Reformed gas (Stream 8) to form Stream 9. This stream is preheated with the help of hot Top gases first and then heated further in the Process Gas Heater where heat is provided by burning tail gas and some natural gas (Stream 12).

Hylsa's reforming system is independent of its reduction system. Steam reforming of natural gas (Stream 15) occurs in the Reformer to give Reformed gas (mostly H₂). The Reformer Heater supplies the energy for reforming reactions by burning natural gas (Stream 31) with air (Stream 32). The Reformer and the Reformer Heater are coupled in the model such that heat required by the Reformer is equal to the heat loss of the Reformer Heater. The hot reformed gas is cooled down and its carbon-di-oxide/ carbon-mono oxide/water content reduced so it is almost totally H₂ (Stream 8). This is then mixed with the process gas to generate the Reducing gas.

Model Assumptions:

Reduction Reactor: The temperature of hot reducing gases is 930C. The top gas comes out at 730C. Complete reduction of iron ore takes place along with some reaction between metallic Fe and natural gas to give Fe₃C. No carry-over of solid particles in the Top gas is assumed.

Reducing Gas Heat Exchanger: The hot top gases are used to preheat cold incoming reducing gases. 100% efficiency is assumed.

Quench Tower: Thermal equilibrium is assumed.

Stream Splitter: CO₂ content of the Reducing gas is controlled by adjusting the amount of tail gas.

Compressor: No increase in temperature on compression.

Reformer: The reactions reach equilibrium.

Reformer Heater: The heat required by the Reformer is equal to the heat lost by the Reformer Heater.

Reformed Gas Quench: All water is condensed and removed.

CO₂ Absorber: CO, CO₂, etc. are absorbed so that remaining gas contains only hydrogen.

Process Gas Heater: The exhaust stream is at 138C. Stream 19 is equivalent to stream 2 (the reducing gases entering the Reduction Reactor).

Results

It was decided to achieve same operating conditions as were outlined in the APM proposal by HYL. In the absence of information on gas compositions and amounts for certain feed streams, a few assumptions were made. These led to some differences between the MetSim Model results and the data by HYL.

It was observed that although complete metallization took place in the furnace, the amount of natural gas required, the amount of gases flowing in and around the reduction reactor were higher than those outlined in the proposal by HYL. This is partly due to the unknowns about the various gas composition.

HYLSA PROCESS --- STREAM SUMMARY

HYLSA PROCESS -- STREAM SUMMARY

HYLSA PROCESS -- STREAM SUMMARY

Stream Number	29	30	31	32	33	34	35
Stream Names	NATURAL G	QUENCH W	NATURAL G	COMBUSTI	EXHAUST	ORE	PELLET
KG/HR SOLIDS	0	0	0	0	0	207.2	1161.1
KG/HR AQUEOUS	0	800	0	0	0	0	0
KG/HR GASEOUS	23.2	0	47.913	804.31	852.22	0	0
KG/HR TOTAL	23.2	800	47.913	804.31	852.22	207.2	1161.1
Percent Solids	0	0	0	0	0	100	100
Sp.Gr.SOLIDS	0	0	0	0	0	4.9507	5.127
Sp.Gr.AQUEOUS	0	0.99985	0	0	0	0	0
Sp.Gr.GASEOUS	0.00081212	0	0.00091251	0.0011598	0.00084924	0	0
Sp.Gr.TOTAL	0.00081212	0.99985	0.00091251	0.0011598	0.00084924	4.9507	5.127
Temperature C	30	1	30	30	130	30	30
Pressure kPa	101.33	101.33	101.33	101.33	101.33	101.33	101.33
Gas nm3/hr	25.74	0	47.311	624.87	679.92	0	0
Sol/Liq m3/hr	0	0.80012	0	0	0	0.041853	0.22646
Sol/Liq gpm	0	3.5228	0	0	0	0.18427	0.99708
Component Mass Flow Rates							
1 Fe2O3 KG/HR	0	0	0	0	0	190.96	1123.1
2 Fe1O1 KG/HR	0	0	0	0	0	2.2378	3.0188
3 Fe1 KG/HR	0	0	0	0	0	0	0
4 Ca1O1 KG/HR	0	0	0	0	0	0.06216	6.6182
5 Mg1O1 KG/HR	0	0	0	0	0	0.04144	0.46443
6 Al2O3 KG/HR	0	0	0	0	0	1.8648	8.3598
7 Si1O2 KG/HR	0	0	0	0	0	11.52	18.113
8 Mn1O1 KG/HR	0	0	0	0	0	0.16576	0.58054
10 Ti1O2 KG/HR	0	0	0	0	0	0.16576	0
11 S1 KG/HR	0	0	0	0	0	0.033152	0.023222
12 P1 KG/HR	0	0	0	0	0	0.15333	0.55732
13 Na2O1 KG/HR	0	0	0	0	0	0	0.11611
14 K2O1 KG/HR	0	0	0	0	0	0	0.11611
16 H2O KG/HR	0	800	0	0	0	0	0
17 C1H4 KG/HR	14.942	0	25.736	0	0	0	0
18 N2 KG/HR	0	0	0	616.97	616.97	0	0
19 O2 KG/HR	0	0	0	187.34	29.12	0	0
20 C1O1 KG/HR	0	0	0	0	0	0	0
21 C1O2 KG/HR	4.0432	0	6.8742	0	123.27	0	0
22 H2O KG/HR	0	0	0	0	82.859	0	0
23 H2 KG/HR	0	0	0	0	0	0	0
24 C2H6 KG/HR	3.1079	0	6.0932	0	0	0	0
25 C3H8 KG/HR	0.50641	0	1.7685	0	0	0	0
26 C4H10 KG/HR	0.60074	0	1.3496	0	0	0	0
27 C5H12 KG/HR	0	0	6.0918	0	0	0	0
28 Fe3C1 KG/HR	0	0	0	0	0	0	0
Element Mass Flow Rates							
1 H 1	4.5769	89.521	9.272	0	9.272	0	0
2 C 6	15.683	0	33.643	0	33.643	0	0
3 N 7	0	0	0	616.97	616.97	0	0
4 O 8	2.9398	710.48	4.9981	187.34	192.34	65.044	354.08
5 Na 11	0	0	0	0	0	0	0.086136
6 Mg 12	0	0	0	0	0	0.024993	0.2801
7 Al 13	0	0	0	0	0	0.98695	4.4244
8 Si 14	0	0	0	0	0	5.3851	8.4667
9 P 15	0	0	0	0	0	0.15333	0.55732
10 S 16	0	0	0	0	0	0.033152	0.023222
11 K 19	0	0	0	0	0	0	0.096387
12 Ca 20	0	0	0	0	0	0.044426	4.73
13 Ti 22	0	0	0	0	0	0.099375	0
15 Mn 25	0	0	0	0	0	0.12837	0.4496
16 Fe 26	0	0	0	0	0	135.3	787.89

HYLSA PROJECT

INPUT DATA

TITLE : HYLSA PROJECT

CASE :

DATA STORAGE FILE NAME : hylsapm8V.sfw

HEAT BALANCE OPTION : ON

UNITS OF MASS/TIME : KG/HR

ROW	CNM	CHF	PHC	CMW	SGF
1	Fe2O3Fe2O3SI1	159.6922	5.2400	0.0000	0.0000
2	Fe1O1Fe1O1SI1	71.8464	5.7000	0.0000	0.0000
3	Fe1 Fe1 SI1	55.8470	7.8600	0.0000	0.0000
4	Ca1O1Ca1O1SI1	56.0794	3.3100	0.0000	0.0000
5	Mg1O1Mg1O1SI1	40.3114	3.5800	0.0000	0.0000
6	Al2O3Al2O3SI1	101.9612	3.9650	0.0000	0.0000
7	Si1O2Si1O2SI1	60.0848	2.6500	0.0000	0.0000
8	Mn1O1Mn1O1SI1	70.9374	5.4500	0.0000	0.0000
9	V2O5 V2O5 SI1	181.8810	3.3570	0.0000	0.0000
10	Ti1O2Ti1O2SI1	79.8988	4.2600	0.0000	0.0000
11	S1 S1 SI1	32.0640	2.0000	0.0000	0.0000
12	P1 P1 SI1	30.9738	1.8200	0.0000	0.0000
13	Na2O1Na2O1SI1	61.9790	2.2700	0.0000	0.0000
14	K2O1 K2O1 SI1	94.1954	2.3200	0.0000	0.0000
15	C1 C1 SI1	12.0112	2.2500	0.0000	0.0000
16	H2O H2O LI3	18.0153	1.0000	0.0000	0.0000
17	C1H4 C1H4 GC8	16.0430	0.0007	0.0000	0.0000
18	N2 N2 GC8	28.0134	0.0012	0.0000	0.0000
19	O2 O2 GC8	31.9988	0.0014	0.0000	0.0000
20	C1O1 C1O1 GC8	28.0106	0.0012	0.0000	0.0000
21	C1O2 C1O2 GC8	44.0100	0.0020	0.0000	0.0000
22	H2O H2O GC8	18.0153	0.0008	0.0000	0.0000
23	H2 H2 GC8	2.0159	0.0001	0.0000	0.0000
24	C2H6 C2H6 GC8	30.0701	0.0013	0.0000	0.0000
25	C3H8 C3H8 GC8	44.0972	0.0020	0.0000	0.0000
26	C4H10C4H10GC8	58.1243	0.0026	0.0000	0.0000
27	C5H12C5H12GC8	72.1514	0.0032	0.0000	0.0000
28	Fe3C1Fe3C1SI1	179.5521	1.0000	0.0000	0.0000

ROW	CNM	REFERENCE	H25	HTE-A	HTE-B	HTE-C	HTE-D
1	Fe2O3	B672158	-197000	-20749	46.1517	-3.8751	21.9462
2	Fe1O1	BAK2248	-62382	8754	-8.5950	9.1416	-21.4692
3	Fe1	B672151	0	-7903	14.0914	-1.3293	11.6233
4	Ca1O1	B672098	-151790	-4315	12.0730	0.4606	2.0088
5	Mg1O1	B672227	-143760	-4612	11.8081	0.3610	3.1765
6	Al2O3	B672042	-400500	-12425	28.9653	1.0071	11.1085
7	Si1O2	B672387	-217720	-8654	19.1651	-0.5456	8.8977
8	Mn1O1	B672232	-92070	-3551	10.8451	1.0861	0.6565
9	V2O5	B672460	-370600	-11011	31.3186	6.3456	3.2973
10	Ti1O2	B672431	-225670	-6260	16.8540	0.6334	3.4762
11	S1	B672335	0	13015	-44.4133	56.5440	-14.3084
12	P1	B672282	0	-2816	12.9239	-11.6659	0.0000
13	Na2O1	B672257	-99700	1345	3.7517	9.6170	-10.1495
14	K2O1	B672209	-81260	-6064	18.1536	2.0456	1.3980
15	C1	B672086	0	-2999	5.1802	0.2246	4.3597
16	H2O	B672180	-68315	-5071	16.1848	2.7637	0.0000
17	C1H4	B6772217	-17880	-6424	11.8424	2.9907	8.0422
18	N2	B672244	0	-2846	7.5728	0.2525	1.7794
19	O2	B672277	0	-2979	7.9696	0.2720	1.7697
20	C1O1	B672093	-26417	-2962	7.7460	0.2285	1.9749
21	C1O2	B672094	-94051	-5911	12.9357	0.3891	6.1869
22	H2O	B672182	-57795	-2403	7.2906	1.3003	0.3596
23	H2	B672174	0	-1837	6.3659	0.4428	-0.2847
24	C2H6	B6772223	-20240	-5819	11.3274	9.4527	4.7951
25	C3H8	BAK1139A	12720	3185	-13.5908	43.9657	-9.0826
26	C4H10	BAK1126	-29800	-17099	32.8367	11.3643	18.9320
27	C5H12	BAK1132B	-34800	-17182	34.9823	9.5671	17.7272
28	Fe3C1	B6771332	5985	-5013	21.1456	4.1225	-5.0322

HYLSA PROJECT

INPUT DATA

ROW	CNM	TEMP	RANGE	oK	HTG-A	HTG-B	HTG-C	HTG-D
1	Fe2O3	298.2	1800.0	-182323	-34.6418	-13.7715	-28.2755	
2	Fe101	298.2	1650.0	-58450	-19.5576	-4.9564	-7.3814	
3	Fe1	298.2	1811.0	2679	-8.2139	-4.0925	-5.4957	
4	Ca1O1	298.2	2000.0	-146099	-14.8629	-4.7096	-10.7418	
5	Mg1O1	298.2	2000.0	-138544	-11.5487	-4.4916	-9.9661	
6	Al2O3	298.2	2327.0	-386441	-25.8901	-10.0349	-27.6544	
7	Si1O2	298.2	2000.0	-210342	-16.8483	-6.1496	-14.5464	
8	Mn1O1	298.2	1500.0	-88030	-17.6692	-5.7458	-7.5421	
9	V2O5	298.2	950.0	-364423	-29.8510	-24.3174	-13.1309	
10	Ti1O2	298.2	2000.0	-217923	-19.7530	-6.5095	-14.7172	
11	S1	298.2	388.4	-5700	12.4302	-23.6630	5.4073	
12	P1	298.2	317.3	-2534	6.8556	-27.4268	0.0000	
13	Na2O1	298.2	1300.0	-95586	-19.3198	-11.2023	-8.1549	
14	K2O1	298.2	1100.0	-76733	-26.1416	-11.7119	-8.8698	
15	C1	298.2	3000.0	2405	-3.3866	-1.5836	-5.1587	
16	H2O	298.2	373.2	-70630	-1.0739	-26.4253	0.0000	
17	C1H4	298.2	2000.0	-14673	-45.4106	-7.1789	-6.9854	
18	N2	298.2	3000.0	5078	-51.3044	-2.2358	-9.9139	
19	O2	298.2	3000.0	5395	-54.8302	-2.3535	-10.5960	
20	C1O1	298.2	3000.0	-21272	-52.8075	-2.2569	-10.0674	
21	C1O2	298.2	3000.0	-86430	-58.7976	-3.7771	-15.3476	
22	H2O	298.2	2000.0	-54212	-48.4557	-3.8711	-6.7579	
23	H2	298.2	3000.0	4863	-36.6465	-2.1036	-9.3536	
24	C2H6	298.2	1000.0	-19821	-48.2326	-15.8609	-2.9266	
25	C3H8	298.2	1000.0	8420	-33.7154	-36.2585	1.8620	
26	C4H10	298.2	1500.0	-24334	-69.8380	-25.6515	-13.3922	
27	C5H12	298.2	1500.0	-27854	-78.1190	-24.7443	-15.6889	
28	Fe3C1	298.2	1400.0	15085	-32.7885	-13.6625	-16.6593	

NO	OPR	UNIT	PROCESS	FLO												
				IS1	IS2	IS3	IS4	IS5	IS6	INV	OS1	OS2	OS3	OS4	OS5	OS6
1	SEC	HYLSA	APM	0	0	0	0	0	0	0	0	0	0	0	0	0
2	MIX	ORE/PELLET	MIXER	34	35	0	0	0	0	0	1	0	0	0	0	0
3	SPP	REACTOR		1	2	29	0	0	0	0	3	4	0	0	0	0
4	HTX	REDUCIN	GAS HTX	9	0	0	4	0	0	0	10	11	0	0	0	0
5	SPP	QUENCH	TOWER	11	5	0	0	0	0	0	6	7	0	0	0	0
6	SUB	SPLITTER		7	0	0	0	0	0	0	21	20	0	0	0	0
7	PMC	COMPRESSOR		20	0	0	0	0	0	0	22	0	0	0	0	0
8	SPP	REFORMER		15	16	0	0	0	0	0	17	0	0	0	0	0
9	SPP	REFORMER	HEATER	31	32	0	0	0	0	0	33	0	0	0	0	0
10	SPP	REF.	GAS QUENCH	17	30	0	0	0	0	0	28	23	0	0	0	0
11	SPC	CO2	ABSORBER	23	0	0	0	0	0	0	8	24	0	0	0	0
12	MIX	MIXER		22	8	0	0	0	0	0	9	0	0	0	0	0
13	HTX	PRO.	GAS HEATER	10	0	0	12	13	21	0	19	14	0	0	0	0

HYLSA PROJECT

HEAT BALANCE SUMMARY - 1 KCAL/HOUR

OP PROCESS STEP	INPUT STREAM	HEAT REACT	HEAT SOLUT	ENERGY INPUT	HEAT LOSS	HEAT REQRD	OUTPUT STREAM	TOTAL
1 HYLSA APM	0	0	0	0	0	0	0	0
2 ORE/PELLET MIXER	1064	0	0	0	0	0	-1064	0
3 REACTOR	618103-218320	0	0	0	-27985	0	-371798	0
4 REDUCIN GAS HTX	337220	0	0	0	0	0	0-337220	0
5 QUENCH TOWER	65263	244878	0	0	0	0	0-310140	0
6 SPLITTER	27616	0	0	0	0	0	0-27616	0
7 COMPRESSOR	26644	0	0	0	0	0	0-26644	0
8 REFORMER	15226-267587	0	0	0	0	0	553514-301153	0
9 REFORMER HEATER	1774	478662	0	0	-553514	95278	-22200	0
10 REF. GAS QUENCH	281931	75406	0	0	0	0	0-357337	0
11 CO2 ABSORBER	72416	0	0	0	0	0	-72416	0
12 MIXER	74890	0	0	0	0	0	0-74890	0
13 PRO. GAS HEATER	166307	488436	0	0	0	0	0-654743	0

HYLSA PROJECT

NO.	STREAM	STREAM TEMPERATURES AND ENTHALPIES				
		TEMP-C	TEMP-F	KCAL/HR	BTU/HR	KJ/HR
1	SIZED ORE/PELLET	30.000	86.00	1064.00	4221.0	4450.0
2	REDUCING GAS	930.000	1706.00	616934.00	2448194.0	2581254.0
3	DRI PRODUCT	730.000	1346.00	111496.00	442451.0	466498.0
4	REACTOR EXHAUST	397.256	747.06	260302.00	1032963.0	1089105.0
5	QUENCH WATER	1.000	33.80	-108121.00	-429058.0	-452378.0
6	WARM WATER	82.447	180.41	282524.00	1121147.0	1182082.0
7	COOLED REDUCING GAS	82.447	180.41	27616.00	109589.0	115545.0
8	FRESH REFORMED GAS	307.641	585.75	48246.00	191456.0	201861.0
9	COMB. REDUCING GAS	142.685	288.83	74890.00	297188.0	313341.0
10	PREHEATED REDUCING GAS	277.965	532.34	163837.00	650158.0	685494.0
11	RECYCLE REDUCING GAS	277.965	532.34	173383.00	688041.0	725437.0
12	FUEL	30.000	86.00	160.00	634.0	669.0
13	AIR	30.000	86.00	1339.00	5312.0	5601.0
14	EXHAUST	138.000	280.40	21455.00	85140.0	89768.0
15	DESULFURIZED NATURAL GAS	30.000	86.00	735.00	2918.0	3076.0
16	WATER	120.000	248.00	14491.00	57503.0	60629.0
17	REFORMED GAS	900.000	1652.00	301153.00	1195070.0	1260022.0
18		0.000	32.00	27783.00	110251.0	116243.0
19	REDUCING GAS EQ 2	939.771	1723.59	633288.00	2513088.0	2649675.0
20	GAS TO COMPRESSOR	82.447	180.41	26644.00	105733.0	111479.0
21	TAIL GAS	82.447	180.41	972.00	3856.0	4066.0
22	COMPRESSED GAS	82.447	180.41	26644.00	105733.0	111479.0
23	QUENCHED REFORMED GAS	307.641	585.75	72416.00	287371.0	302990.0
24	CO2	307.641	585.75	24170.00	95916.0	101129.0
26		78.882	173.99	21253.00	84337.0	88921.0
27		78.882	173.99	0.00	0.0	0.0
28	WARM WATER	307.641	585.75	284921.00	1130657.0	1192108.0
29	NATURAL GAS	30.000	86.00	105.00	417.0	440.0
30	QUENCH WATER	1.000	33.80	-19221.00	-76277.0	-80423.0
31	NATURAL GAS	30.000	86.00	198.00	787.0	829.0
32	COMBUSTION AIR PREHEAT	30.000	86.00	1576.00	6255.0	6595.0
33	EXHAUST	130.000	266.00	22200.00	88097.0	92885.0
34	ORE	30.000	86.00	157.00	624.0	658.0
35	PELLET	30.000	86.00	906.00	3596.0	3792.0

HYLSA PROJECT

VOLUMETRIC FLOW RATE OF STREAMS WITH GASES

NO. STREAM	TIME	ACFM	SCFM	M3/HR	NM3/HR
2 REDUCING GAS	100.0000	1107.441	1168.168	1881.554	1984.730
4 REACTOR EXHAUST	100.0000	663.011	1201.397	1126.462	2041.186
7 COOLED REDUCING GAS	100.0000	310.442	894.313	527.444	1519.448
8 FRESH REFORMED GAS	100.0000	690.379	324.690	1172.962	551.652
9 COMB. REDUCING GAS	100.0000	1807.866	1187.534	3071.584	2017.633
10 PREHEATED REDUCING GAS	100.0000	2396.002	1187.534	4070.833	2017.633
11 RECYCLE REDUCING GAS	100.0000	584.783	1201.397	993.553	2041.186
12 FUEL	100.0000	25.541	23.013	43.394	39.100
13 AIR	100.0000	346.664	312.358	588.987	530.700
14 EXHAUST	100.0000	534.163	354.875	907.549	602.936
15 DESULFURIZED NATURAL GAS	100.0000	117.514	105.885	199.658	179.900
16 WATER	100.0000	363.936	252.853	618.331	429.600
17 REFORMED GAS	100.0000	2317.709	539.643	3937.812	916.859
18	100.0000	894.313	894.313	1519.448	1519.448
19 REDUCING GAS EQ 2	100.0000	5273.236	1187.534	8959.286	2017.633
20 GAS TO COMPRESSOR	100.0000	1123.284	862.844	1908.472	1465.981
21 TAIL GAS	100.0000	40.968	31.469	69.605	53.467
22 COMPRESSED GAS	100.0000	241.761	862.844	410.755	1465.981
23 QUENCHED REFORMED GAS	100.0000	946.364	445.082	1607.883	756.198
24 CO2	100.0000	255.985	120.391	434.921	204.546
26	100.0000	958.117	743.427	1627.851	1263.090
29 NATURAL GAS	100.0000	16.814	15.150	28.567	25.740
31 NATURAL GAS	100.0000	30.904	27.846	52.507	47.311
32 COMBUSTION AIR PREHEAT	100.0000	408.179	367.785	693.501	624.872
33 EXHAUST	100.0000	590.644	400.184	1003.510	679.918

VOLUMETRIC FLOW RATE OF STREAMS WITH LIQUIDS AND SOLIDS ONLY

NO. STREAM	TIME	USGPM	LPS	M3/HR	M3/DY
1 SIZED ORE/PELLET	100.0000	1.18135	0.074532	0.268315	6.4396
3 DRI PRODUCT	100.0000	1.26888	0.080054	0.288196	6.9167
5 QUENCH WATER	100.0000	19.81568	1.250183	4.500658	108.0158
6 WARM WATER	100.0000	22.32712	1.408631	5.071071	121.7057
28 WARM WATER	100.0000	5.88098	0.371034	1.335724	32.0574
30 QUENCH WATER	100.0000	3.52279	0.222255	0.800117	19.2028
34 ORE	100.0000	0.18427	0.011626	0.041853	1.0045
35 PELLET	100.0000	0.99708	0.062906	0.226462	5.4351

HYLSA PROJECT

MASS FLOW RATES - KG/HR

NO. STREAM	KG/HR-SI	KG/HR-LI	KG/HR-GC	KG/HR-TC
1 SIZED ORE/PELLET	1368.280	0.000	0.000	1368.280
2 REDUCING GAS	0.000	0.000	614.814	614.814
3 DRI PRODUCT	1001.977	0.000	0.000	1001.977
4 REACTOR EXHAUST	0.000	0.000	1004.317	1004.317
5 QUENCH WATER	0.000	4500.000	0.000	4500.000
6 WARM WATER	0.000	4919.349	0.000	4919.349
7 COOLED REDUCING GAS	0.000	0.000	584.968	584.968
8 FRESH REFORMED GAS	0.000	0.000	49.616	49.616
9 COMB. REDUCING GAS	0.000	0.000	614.000	614.000
10 PREHEATED REDUCING GAS	0.000	0.000	614.000	614.000
11 RECYCLE REDUCING GAS	0.000	0.000	1004.317	1004.317
12 FUEL	0.000	0.000	35.241	35.241
13 AIR	0.000	0.000	683.094	683.094
14 EXHAUST	0.000	0.000	738.920	738.920
15 DESULFURIZED NATURAL GAS	0.000	0.000	162.147	162.147
16 WATER	0.000	0.000	345.293	345.293
17 REFORMED GAS	0.000	0.000	507.439	507.439
18	0.000	0.000	584.968	584.968
19 REDUCING GAS EQ 2	0.000	0.000	614.000	614.000
20 GAS TO COMPRESSOR	0.000	0.000	564.384	564.384
21 TAIL GAS	0.000	0.000	20.584	20.584
22 COMPRESSED GAS	0.000	0.000	564.384	564.384
23 QUENCHED REFORMED GAS	0.000	0.000	378.308	378.308
24 CO2	0.000	0.000	328.692	328.692
26	0.000	0.000	327.736	327.736
28 WARM WATER	0.000	929.132	0.000	929.132
29 NATURAL GAS	0.000	0.000	23.200	23.200
30 QUENCH WATER	0.000	800.000	0.000	800.000
31 NATURAL GAS	0.000	0.000	47.913	47.913
32 COMBUSTION AIR PREHEAT	0.000	0.000	804.308	804.308
33 EXHAUST	0.000	0.000	852.221	852.221
34 ORE	207.200	0.000	0.000	207.200
35 PELLET	1161.080	0.000	0.000	1161.080

HYLSA PROJECT

SPECIFIC GRAVITIES

NO. STREAM		PCS	SG-SI	SG-LI	SG-GC	SG-TC
1	SIZED ORE/PELLET	100.0000	5.0995	0.0000	0.0000	5.0995
2	REDUCING GAS	0.0000	0.0000	0.0000	0.0003	0.0003
3	DRI PRODUCT	100.0000	3.4767	0.0000	0.0000	3.4767
4	REACTOR EXHAUST	0.0000	0.0000	0.0000	0.0009	0.0009
5	QUENCH WATER	0.0000	0.0000	0.9999	0.0000	0.9999
6	WARM WATER	0.0000	0.0000	0.9701	0.0000	0.9701
7	COOLED REDUCING GAS	0.0000	0.0000	0.0000	0.0011	0.0011
8	FRESH REFORMED GAS	0.0000	0.0000	0.0000	0.0000	0.0000
9	COMB. REDUCING GAS	0.0000	0.0000	0.0000	0.0002	0.0002
10	PREHEATED REDUCING GAS	0.0000	0.0000	0.0000	0.0002	0.0002
11	RECYCLE REDUCING GAS	0.0000	0.0000	0.0000	0.0010	0.0010
12	FUEL	0.0000	0.0000	0.0000	0.0008	0.0008
13	AIR	0.0000	0.0000	0.0000	0.0012	0.0012
14	EXHAUST	0.0000	0.0000	0.0000	0.0008	0.0008
15	DESULFURIZED NATURAL GAS	0.0000	0.0000	0.0000	0.0008	0.0008
16	WATER	0.0000	0.0000	0.0000	0.0006	0.0006
17	REFORMED GAS	0.0000	0.0000	0.0000	0.0001	0.0001
18		0.0000	0.0000	0.0000	0.0004	0.0004
19	REDUCING GAS EQ 2	0.0000	0.0000	0.0000	0.0001	0.0001
20	GAS TO COMPRESSOR	0.0000	0.0000	0.0000	0.0003	0.0003
21	TAIL GAS	0.0000	0.0000	0.0000	0.0003	0.0003
22	COMPRESSED GAS	0.0000	0.0000	0.0000	0.0014	0.0014
23	QUENCHED REFORMED GAS	0.0000	0.0000	0.0000	0.0002	0.0002
24	CO2	0.0000	0.0000	0.0000	0.0008	0.0008
26		0.0000	0.0000	0.0000	0.0002	0.0002
28	WARM WATER	0.0000	0.0000	0.6956	0.0000	0.6956
29	NATURAL GAS	0.0000	0.0000	0.0000	0.0008	0.0008
30	QUENCH WATER	0.0000	0.0000	0.9999	0.0000	0.9999
31	NATURAL GAS	0.0000	0.0000	0.0000	0.0009	0.0009
32	COMBUSTION AIR PREHEAT	0.0000	0.0000	0.0000	0.0012	0.0012
33	EXHAUST	0.0000	0.0000	0.0000	0.0008	0.0008
34	ORE	100.0000	4.9507	0.0000	0.0000	4.9507
35	PELLET	100.0000	5.1270	0.0000	0.0000	5.1270

HYLSA PROJECT

STREAM DATA

SOLIDS - KG/HR

NO. STREAM

	Fe2O3	Fe1O1	Fe1	Ca1O1	Mg1O1	Al2O3	Si1O2
1 SIZED ORE/PELLET	1314.07	5.2566	0.000	6.68032	0.50587	10.2246	29.6332
3 DRI PRODUCT		0.00	83.6119	701.784	6.68032	0.50587	10.2246
34 ORE		190.96	2.2378	0.000	0.06216	0.04144	1.8648
35 PELLET		1123.11	3.0188	0.000	6.61816	0.46443	8.3598
							18.1128

SOLIDS - KG/HR

NO. STREAM

	Mn1O1	V2O5	Ti1O2	S1	P1	Na2O1	K2O1
1 SIZED ORE/PELLET	0.74630	0.00000	0.16576	0.05637	0.71065	0.11611	0.11611
3 DRI PRODUCT		0.74630	0.00000	0.16576	0.05637	0.71065	0.11611
34 ORE		0.16576	0.00000	0.16576	0.03315	0.15333	0.00000
35 PELLET		0.58054	0.00000	0.00000	0.02322	0.55732	0.11611
							0.11611

SOLIDS - KG/HR

NO. STREAM

	C1	Fe3C1
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3 DRI PRODUCT	0.00000	167.625
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SOLIDS - WEIGHT PERCENT

NO. STREAM

	Fe2O3	Fe1O1	Fe1	Ca1O1	Mg1O1	Al2O3	Si1O2
1 SIZED ORE/PELLET	96.0380	0.38417	0.0000	0.48823	0.03697	0.74726	2.16572
3 DRI PRODUCT		0.0000	8.34470	70.0400	0.66671	0.05049	1.02044
34 ORE		92.1600	1.08000	0.0000	0.03000	0.02000	0.90000
35 PELLET		96.7300	0.26000	0.0000	0.57000	0.04000	0.72000
							1.56000

SOLIDS - WEIGHT PERCENT

NO. STREAM

	Mn1O1	V2O5	Ti1O2	S1	P1	Na2O1	K2O1
1 SIZED ORE/PELLET	0.05454	0.00000	0.01211	0.00412	0.05194	0.00849	0.00849
3 DRI PRODUCT		0.07448	0.00000	0.01654	0.00563	0.07092	0.01159
34 ORE		0.08000	0.00000	0.08000	0.01600	0.07400	0.00000
35 PELLET		0.05000	0.00000	0.00000	0.00200	0.04800	0.01000
							0.01000

SOLIDS - WEIGHT PERCENT

NO. STREAM

	C1	Fe3C1
--	----	-------

3 DRI PRODUCT	0.00000	16.7295
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AQUEOUS - KG/HR

NO. STREAM

	H2O
--	-----

5 QUENCH WATER	4500.00
6 WARM WATER	4919.35
28 WARM WATER	929.13
30 QUENCH WATER	800.00

AQUEOUS - WEIGHT PERCENT

NO. STREAM

	H2O
--	-----

5 QUENCH WATER	100.000
6 WARM WATER	100.000
28 WARM WATER	100.000
30 QUENCH WATER	100.000

AQUEOUS - GRAMS PER LITER

NO. STREAM

	H2O
--	-----

5 QUENCH WATER	999.85
6 WARM WATER	970.08
28 WARM WATER	695.60
30 QUENCH WATER	999.85

HYLSA PROJECT

STREAM DATA

GASEOUS - KG/HR

NO. STREAM	C1H4	N2	O2	C1O1	C1O2	H2O	H2
2 REDUCING GAS	54.693	0.000	0.000	186.320	208.374	18.856	146.572
4 REACTOR EXHAUST	55.685	0.000	0.000	188.907	217.965	437.734	104.026
7 COOLED REDUCING GAS	55.685	0.000	0.000	188.907	217.965	18.385	104.026
8 FRESH REFORMED GAS	0.000	0.000	0.000	0.000	0.000	0.000	49.616
9 COMB. REDUCING GAS	53.726	0.000	0.000	182.260	210.295	17.738	149.982
10 PREHEATED REDUCING GAS	53.726	0.000	0.000	182.260	210.295	17.738	149.982
11 RECYCLE REDUCING GAS	55.685	0.000	0.000	188.907	217.965	437.734	104.026
12 FUEL	22.697	0.000	0.000	0.000	6.142	0.000	0.000
13 AIR	0.000	523.990	159.105	0.000	0.000	0.000	0.000
14 EXHAUST	0.000	523.990	4.260	0.000	110.780	99.890	0.000
15 DESULFURIZED NATURAL GAS	104.429	0.000	0.000	0.000	28.259	0.000	0.000
16 WATER	0.000	0.000	0.000	0.000	0.000	345.293	0.000
17 REFORMED GAS	26.107	0.000	0.000	48.013	254.571	129.132	49.616
18	55.685	0.000	0.000	188.907	217.965	18.385	104.026
19 REDUCING GAS EQ 2	53.726	0.000	0.000	182.260	210.295	17.738	149.982
20 GAS TO COMPRESSOR	53.726	0.000	0.000	182.260	210.295	17.738	100.366
21 TAIL GAS	1.959	0.000	0.000	6.647	7.670	0.647	3.660
22 COMPRESSED GAS	53.726	0.000	0.000	182.260	210.295	17.738	100.366
23 QUENCHED REFORMED GAS	26.107	0.000	0.000	48.013	254.571	0.000	49.616
24 CO2	26.107	0.000	0.000	48.013	254.571	0.000	0.000
26	36.895	25.356	0.000	145.169	11.510	14.230	94.575
29 NATURAL GAS	14.942	0.000	0.000	0.000	4.043	0.000	0.000
31 NATURAL GAS	25.736	0.000	0.000	0.000	6.874	0.000	0.000
32 COMBUSTION AIR PREHEAT	0.000	616.970	187.337	0.000	0.000	0.000	0.000
33 EXHAUST	0.000	616.970	29.120	0.000	123.271	82.859	0.000

GASEOUS - KG/HR

NO. STREAM	C2H6	C3H8	C4H10	C5H12
12 FUEL	4.7210	0.76925	0.91255	0.00000
15 DESULFURIZED NATURAL GAS	21.7215	3.53935	4.19867	0.00000
29 NATURAL GAS	3.1079	0.50641	0.60074	0.00000
31 NATURAL GAS	6.0932	1.76850	1.34956	6.09180

GASEOUS - WEIGHT PERCENT

NO. STREAM	C1H4	N2	O2	C1O1	C1O2	H2O	H2
2 REDUCING GAS	8.8958	0.0000	0.0000	30.3051	33.8922	3.067	23.840
4 REACTOR EXHAUST	5.5446	0.0000	0.0000	18.8095	21.7028	43.585	10.358
7 COOLED REDUCING GAS	9.5193	0.0000	0.0000	32.2936	37.2609	3.143	17.783
8 FRESH REFORMED GAS	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	100.000
9 COMB. REDUCING GAS	8.7501	0.0000	0.0000	29.6840	34.2500	2.889	24.427
10 PREHEATED REDUCING GAS	8.7501	0.0000	0.0000	29.6840	34.2500	2.889	24.427
11 RECYCLE REDUCING GAS	5.5446	0.0000	0.0000	18.8095	21.7028	43.585	10.358
12 FUEL	64.4037	0.0000	0.0000	0.0000	17.4279	0.000	0.000
13 AIR	0.0000	76.7082	23.2918	0.0000	0.0000	0.000	0.000
14 EXHAUST	0.0000	70.9129	0.5765	0.0000	14.9922	13.518	0.000
15 DESULFURIZED NATURAL GAS	64.4037	0.0000	0.0000	0.0000	17.4279	0.000	0.000
16 WATER	0.0000	0.0000	0.0000	0.0000	0.0000	100.000	0.000
17 REFORMED GAS	5.1449	0.0000	0.0000	9.4618	50.1678	25.448	9.778
18	9.5193	0.0000	0.0000	32.2936	37.2609	3.143	17.783
19 REDUCING GAS EQ 2	8.7501	0.0000	0.0000	29.6840	34.2500	2.889	24.427
20 GAS TO COMPRESSOR	9.5193	0.0000	0.0000	32.2936	37.2609	3.143	17.783
21 TAIL GAS	9.5193	0.0000	0.0000	32.2936	37.2609	3.143	17.783
22 COMPRESSED GAS	9.5193	0.0000	0.0000	32.2936	37.2609	3.143	17.783
23 QUENCHED REFORMED GAS	6.9010	0.0000	0.0000	12.6915	67.2922	0.000	13.115
24 CO2	7.9427	0.0000	0.0000	14.6073	77.4500	0.000	0.000
26	11.2575	7.7368	0.0000	44.2944	3.5121	4.342	28.857
29 NATURAL GAS	64.4037	0.0000	0.0000	0.0000	17.4279	0.000	0.000
31 NATURAL GAS	53.7137	0.0000	0.0000	0.0000	14.3472	0.000	0.000
32 COMBUSTION AIR PREHEAT	0.0000	76.7082	23.2918	0.0000	0.0000	0.000	0.000
33 EXHAUST	0.0000	72.3956	3.4170	0.0000	14.4647	9.723	0.000

HYLSA PROJECT

STREAM DATA

GASEOUS - WEIGHT PERCENT

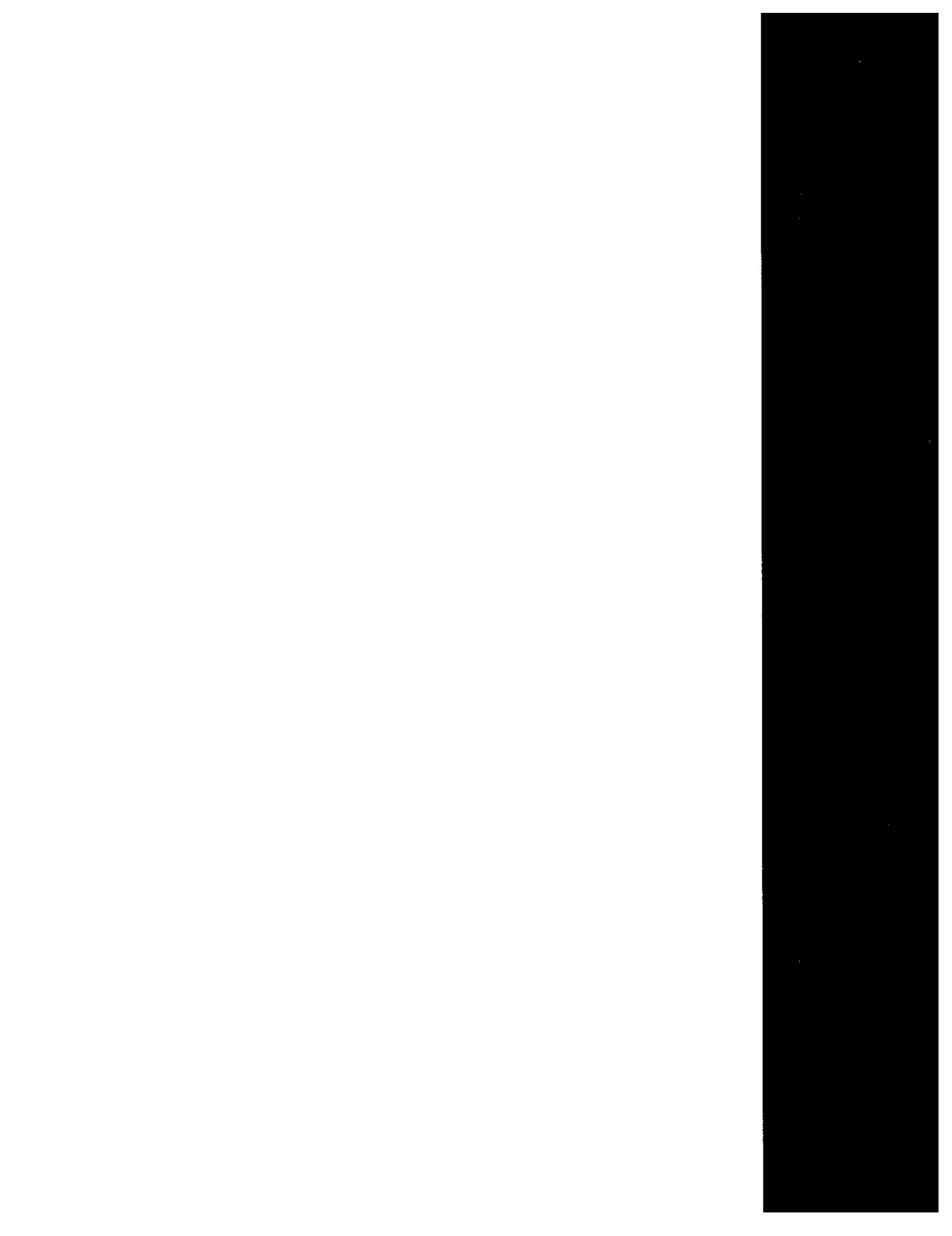
NO. STREAM	C2H6	C3H8	C4H10	C5H12
12 FUEL	13.3962	2.18280	2.58943	0.0000
15 DESULFURIZED NATURAL GAS	13.3962	2.18280	2.58943	0.0000
29 NATURAL GAS	13.3962	2.18280	2.58943	0.0000
31 NATURAL GAS	12.7172	3.69105	2.81667	12.7142

GASEOUS - VOLUME PERCENT

NO. STREAM	C1H4	N2	O2	C1O1	C1O2	H2O	H2
2 REDUCING GAS	3.8500	0.0000	0.0000	7.5120	5.3470	1.182	82.109
4 REACTOR EXHAUST	3.8114	0.0000	0.0000	7.4057	5.4384	26.681	56.663
7 COOLED REDUCING GAS	5.1202	0.0000	0.0000	9.9486	7.3058	1.505	76.120
8 FRESH REFORMED GAS	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	100.000
9 COMB. REDUCING GAS	3.7203	0.0000	0.0000	7.2285	5.3083	1.094	82.649
10 PREHEATED REDUCING GAS	3.7203	0.0000	0.0000	7.2285	5.3083	1.094	82.649
11 RECYCLE REDUCING GAS	3.8114	0.0000	0.0000	7.4057	5.4384	26.681	56.663
12 FUEL	81.1000	0.0000	0.0000	0.0000	8.0000	0.000	0.000
13 AIR	0.0000	79.0000	21.0000	0.0000	0.0000	0.000	0.000
14 EXHAUST	0.0000	69.5352	0.4949	0.0000	9.3575	20.612	0.000
15 DESULFURIZED NATURAL GAS	81.1000	0.0000	0.0000	0.0000	8.0000	0.000	0.000
16 WATER	0.0000	0.0000	0.0000	0.0000	0.0000	100.000	0.000
17 REFORMED GAS	3.9782	0.0000	0.0000	4.1904	14.1409	17.523	60.168
18	5.1202	0.0000	0.0000	9.9486	7.3058	1.505	76.120
19 REDUCING GAS EQ 2	3.7203	0.0000	0.0000	7.2285	5.3083	1.094	82.649
20 GAS TO COMPRESSOR	5.1202	0.0000	0.0000	9.9486	7.3058	1.505	76.120
21 TAIL GAS	5.1202	0.0000	0.0000	9.9486	7.3058	1.505	76.120
22 COMPRESSED GAS	5.1202	0.0000	0.0000	9.9486	7.3058	1.505	76.120
23 QUENCHED REFORMED GAS	4.8234	0.0000	0.0000	5.0807	17.1452	0.000	72.951
24 CO2	17.8320	0.0000	0.0000	18.7830	63.3850	0.000	0.000
26	4.0810	1.6062	0.0000	9.1968	0.4641	1.402	83.250
29 NATURAL GAS	81.1000	0.0000	0.0000	0.0000	8.0000	0.000	0.000
31 NATURAL GAS	76.0000	0.0000	0.0000	0.0000	7.4000	0.000	0.000
32 COMBUSTION AIR PREHEAT	0.0000	79.0000	21.0000	0.0000	0.0000	0.000	0.000
33 EXHAUST	0.0000	72.6042	3:0000	0.0000	9.2337	15.162	0.000

GASEOUS - VOLUME PERCENT

NO. STREAM	C2H6	C3H8	C4H10	C5H12
12 FUEL	9.00000	1.00000	0.90000	0.00000
15 DESULFURIZED NATURAL GAS	9.00000	1.00000	0.90000	0.00000
29 NATURAL GAS	9.00000	1.00000	0.90000	0.00000
31 NATURAL GAS	9.60000	1.90000	1.10000	4.00000



APPENDIX E-3

TECNORED SHAFT MELTER

TECNORED PROCESS

PROCESS BACKGROUND:

The Tecnored process is based upon a low pressure moving bed reduction furnace which reduces pellets made out of iron ore fines with cement and coke fines. Reduction is carried out at typical reduction temperatures. The process produces liquid pig iron.

PROCESS DESCRIPTION:

The Tecnored process consists of pelletizing of the iron ore fines with cement and coke fines. The pellet size is controlled for the optimum reaction in the reduction furnace. The pellets are cured and dried at 200C and fed to the top of the furnace. The furnace internal pressure is about 3.5 to 5.2 psig. The total furnace residence time is 30 to 40 minutes against 6 to 8 hours in blast furnace.

Lump coke is fed into side feeders in the furnace below the hot pellet area. Hot blast air at about 1550C is blown in through tuyeres located in the side of the furnace to provide combustion air for the coke. A small amount of furnace gas is allowed to flow through the side feeders to use for pet coke drying and preheating. Cold blast air is blown in at a higher point to promote post combustion of CO in the upper shaft. The use of coke with sulfur (pet coke) necessitates an elaborate furnace clean-up system in order to meet environmental regulations.

The pig iron produced is tapped into a ladle on a ladle car, which can tilt the ladle for deslagging. The liquid iron is desulfurized in the ladle, and slag raked into a slag pot.

PROCESS ADVANTAGES

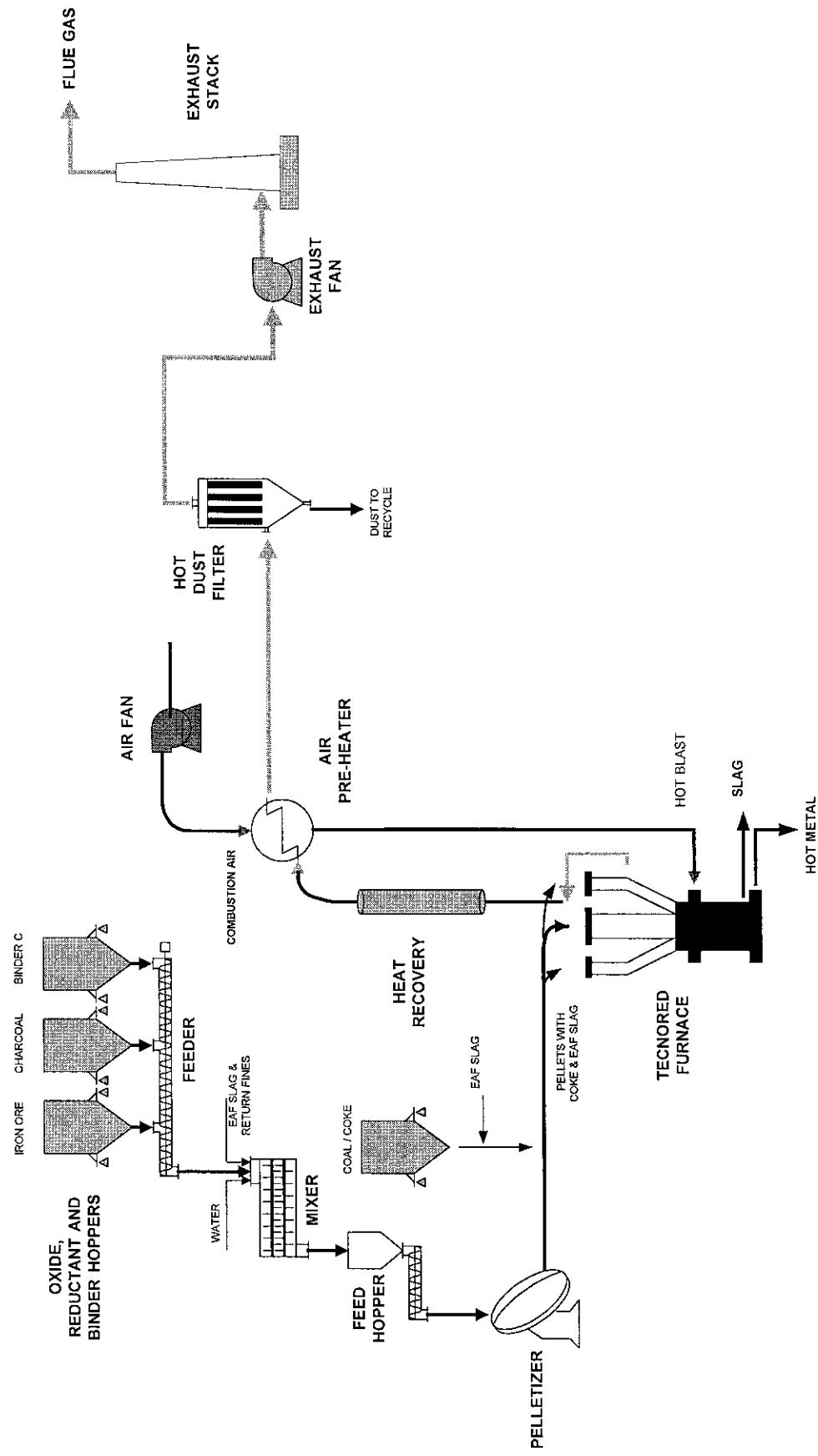
Low cost raw materials

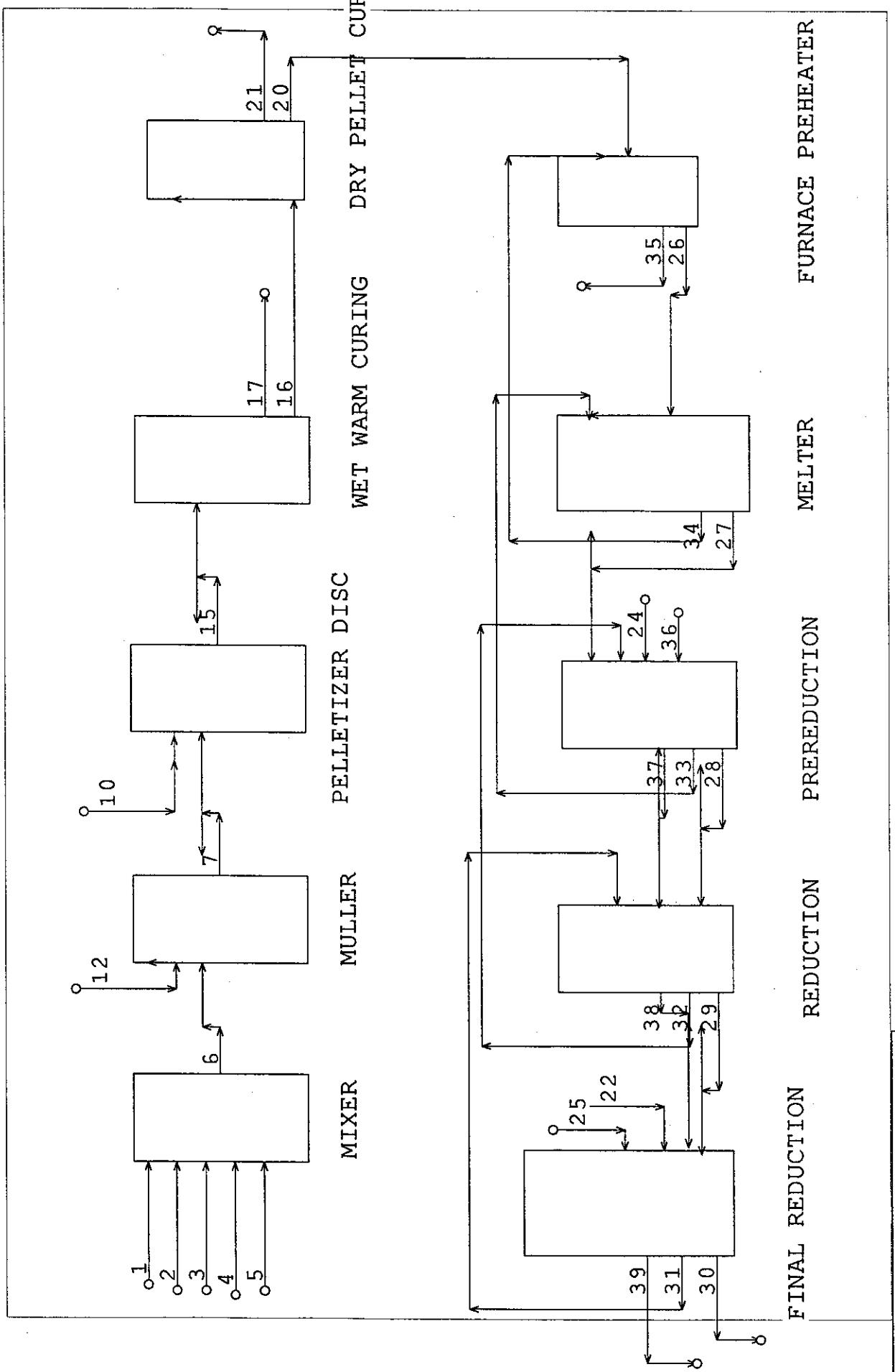
Low melting costs using low cost fuels to reduce electric power and electrode cost.

High productivity and energy efficiency in the furnace

Full metallization (upto 99%)

TECNORED PROCESS FLOWSHEET





TECNORED PROCESS

Tecnored Process --- MetSim Model --- Description

The MetSim model for this process is largely based upon a production flowsheet for North Star BHP by Tecnored – Tecnologia de Auto-Reducao Ltd., Brazil.

Flowsheet Description

In this case, the Iron Ore Fines (Stream 1) is first mixed with Pet-Coke (Stream 2), Sand (Stream 3), Cement (Stream 4) and water (Stream 5) to form disc feed (Stream 6). This feed passes through a Muller where Return Fines (Stream Stream 12) are added and then through Pelletizing discs to form Green Pellets (Stream 15). These pellets then undergo two curing operations: Wet warm Curing and Dry Pellet Curing. These operations make the pellets (Stream 20) ready to be charged in the Furnace.

For this model, the Tecnored furnace has been divided into five unit operation steps: Preheater, Melter, Prereduction, Reduction and Final Reduction. The Furnace preheater represents the topmost part of the Tecnored furnace where the pellets are preheated and Top gases leave the Furnace at almost equilibrium conditions. In the Melter, the preheated pellets undergo further heating. The reducing gases (Stream 33) carry the thermal energy needed for this step. In the prereductor, Fe₂O₃ converts to Fe₃O₄ with the help of upcoming reducing gases (Stream 32). Also, Petroleum Coke (Stream 36) is added along with Cold Blast of Air (Stream 24) to help in reduction. The Coke reacts with Air to form CO and H₂, main reductants. Next, in the Reducto, the pellets undergo further reduction from Fe₃O₄ to FeO with the help of upcoming reducing gases (Stream 31). The Pet-Coke moving downwards reacts with CO₂ and H₂O from reducing gases to form CO and H₂. In the Final Reducto, the metallization takes place and FeO is converted into metallic Fe. The metallic iron and Slag (Stream 30) are withdrawn from the Furnace. Stream 39, the solid organic part, when combined with Stream 21, Fume losses is quantitatively similar to the Return Fines (Stream 12).

Model Assumptions:

Wet Warm Curing: 6616 kg/h of water comes out as Stream 17 as per NorthStar BHP flowsheet.

Dry Pellet Cure: 710 kg/h of solids loss is assumed.

Furnace Preheater: No carry-over of solid particles in the Top gas is assumed.

Prereduction: Complete reduction of Fe₂O₃ to Fe₃O₄ takes place in this unit operation.

Reduction: Again complete reduction of Fe₃O₄ to FeO takes place here.

Final Reduction: About 99.9% reduction of FeO to Fe takes place. 4 - 4.5% C shows up in the pig iron. Pig iron and Slag together form Stream 30. Stream 39 represents extra organic solids. This along with fume losses account for the Return Fines.

Results

It was decided to achieve same operating conditions as were outlined in the North Star BHP proposal by Tecnored. In the absence of information on coal/coke accurate compositions, a few assumptions were made. The model results are very close to the numbers provided by Tecnored.

TECNORED PROCESS --- STREAM SUMMARY

Stream Number	1	2	3	4	5	6	7	10	12	15	16
Stream Names	Iron Ore Fine	Pet Coke Fin	Sand	Cement	Water	Disc Feed	Muller Disch	Water to Pel	Return Fines	Pelletizer Dis	Wet Cured P
KG/HR SOLIDS	51273	575	1747.5	3930.2	0	57526	58957	0	1431.7	58957	58957
KG/HR SLD-ORG	0	8925	0	0	0	8925	10242	0	1317	10242	10242
KG/HR AQUEOUS	0	0	0	982.5	6102.8	7085.3	7085.3	1556.8	0	8642.1	2025.6
KG/HR MOLTEN1	0	0	0	0	0	0	0	0	0	0	0
KG/HR MOLTEN3	0	0	0	0	0	0	0	0	0	0	0
KG/HR GASEOUS	0	0	0	0	0	0	0	0	0	0	0
KG/HR TOTAL	51273	9500	1747.5	4912.7	6102.8	73536	76285	1556.8	2748.7	77841	71225
Percent Solids	100	100	100	80.001	0	90.365	90.712	0	100	88.898	97.156
Sp.Gr.SOLIDS	5.1929	2.1267	2.6622	3.2642	0	4.792	4.7176	0	2.9057	4.7176	4.7176
Sp.Gr.SLD-ORG	0	2.25	0	0	0	2.25	2.25	0	2.25	2.25	2.25
Sp.Gr.AQUEOUS	0	0	0	0.99826	0.99826	0.99826	0.99801	0.99826	0	0.99803	0.97766
Sp.Gr.MOLTEN1	0	0	0	0	0	0	0	0	0	0	0
Sp.Gr.MOLTEN3	0	0	0	0	0	0	0	0	0	0	0
Sp.Gr.GASEOUS	0	0	0	0	0	0	0	0	0	0	0
Sp.Gr.TOTAL	5.1929	2.2421	2.6622	2.2451	0.99826	3.1877	3.159	0.99826	2.5497	3.0279	3.7249
Temperature C	20	20	20	20	20	20	21.233	20	80	21.115	70
Pressure kPa	101.33	101.33	101.33	101.33	101.33	101.33	101.33	101.33	101.33	101.33	101.33
Gas nm3/hr	0	0	0	0	0	0	0	0	0	0	0
Sol/Liq m3/hr	9.8737	4.237	0.65641	2.1882	6.1134	23.069	24.149	1.5595	1.0781	25.708	19.121
Sol/Liq gpm	43.472	18.655	2.8901	9.6344	26.917	101.57	106.32	6.8663	4.7465	113.19	84.187
Component Mass Flow Rates											
1 Fe2O3 KG/HR	50365	0	0	0	0	50365	50938	0	572.82	50938	50938
2 Fe3O4 KG/HR	0	0	0	0	0	0	0	0	0	0	0
4 Si1O2 KG/HR	427.89	0	1712.6	652.41	0	2792.9	2835.8	0	42.951	2835.8	2835.8
5 Al2O3 KG/HR	182.64	6.0375	0	193.37	0	382.04	389.63	0	7.588	389.63	389.63
6 Ca1O1 KG/HR	0	0	17.475	2582.1	0	2599.6	2699.8	0	100.22	2699.8	2699.8
7 Mg1O1 KG/HR	0	0	17.475	393.02	0	410.5	410.5	0	0	410.5	410.5
9 Fe1O1 KG/HR	0	0	0	109.26	0	109.26	109.26	0	0	109.26	109.26
10 Mn1O1 KG/HR	297.44	0	0	0	0	297.44	297.44	0	0	297.44	297.44
13 S1 KG/HR	0	28.75	0	0	0	28.75	65.258	0	36.508	65.258	65.258
14 C1 KG/HR	0	540.21	0	0	0	540.21	1211.8	0	671.61	1211.8	1211.8
15 C1 KG/HR	0	8925	0	0	0	8925	10242	0	1317	10242	10242
16 H2O KG/HR	0	0	0	982.5	6102.8	7085.3	7085.3	1556.8	0	8642.1	2025.6
17 Fe1 KG/HR	0	0	0	0	0	0	0	0	0	0	0
19 C1 KG/HR	0	0	0	0	0	0	0	0	0	0	0
22 C6H14 KG/HR	0	0	0	0	0	0	0	0	0	0	0
23 C7H16 KG/HR	0	0	0	0	0	0	0	0	0	0	0
24 Ca1O1 KG/HR	0	0	0	0	0	0	0	0	0	0	0
26 Si1O2 KG/HR	0	0	0	0	0	0	0	0	0	0	0
28 Al2O3 KG/HR	0	0	0	0	0	0	0	0	0	0	0
30 Mn1O1 KG/HR	0	0	0	0	0	0	0	0	0	0	0
31 Fe1O1 KG/HR	0	0	0	0	0	0	0	0	0	0	0
32 Mg1O1 KG/HR	0	0	0	0	0	0	0	0	0	0	0
33 N2 KG/HR	0	0	0	0	0	0	0	0	0	0	0
34 O2 KG/HR	0	0	0	0	0	0	0	0	0	0	0
35 H2 KG/HR	0	0	0	0	0	0	0	0	0	0	0
36 CO KG/HR	0	0	0	0	0	0	0	0	0	0	0
37 CO2 KG/HR	0	0	0	0	0	0	0	0	0	0	0
Element Mass Flow Rates											
1 H 1	0	0	0	109.94	682.91	792.85	792.85	174.21	0	967.06	226.67
2 C 6	0	9465.2	0	0	0	9465.2	11454	0	1988.6	11454	11454
3 N 7	0	0	0	0	0	0	0	0	0	0	0
4 O 8	15519	2.8422	923.96	2228	5419.9	24094	24321	1382.6	227.21	25704	19827
6 Mg 12	0	0	10.539	237.03	0	247.57	247.57	0	0	247.57	247.57
7 Al 13	96.661	3.1953	0	102.34	0	202.2	206.21	0	4.016	206.21	206.21
8 Si 14	200.01	0	800.51	304.96	0	1305.5	1325.6	0	20.077	1325.6	1325.6
9 S 16	0	28.75	0	0	0	28.75	65.258	0	36.508	65.258	65.258
10 Ca 20	0	0	12.489	1845.5	0	1857.9	1929.6	0	71.627	1929.6	1929.6
11 Mn 25	230.35	0	0	0	0	230.35	230.35	0	0	230.35	230.35
12 Fe 26	35227	0	0	84.929	0	35312	35712	0	400.65	35712	35712

TECNORED PROCESS --- STREAM SUMMARY

Stream Number	17	20	21	22	24	25	26	27	28	29	30
Stream Names	Water Vapor	Dry Cured P	Fume Loss	Oxygen	Cold Blast	Hot Blast	Preheat prod	Post combus	Prereduced	Reduced ore	Metal & Slag
KG/HR SOLIDS	0	58247	710	0	0	0	57050	57050	55532	6887.8	161.73
KG/HR SLD-ORG	0	10242	0	0	0	0	11439	10089	0	0	0
KG/HR AQUEOUS	6616.5	2025.6	0	0	0	0	2025.6	0	0	0	0
KG/HR MOLTEN1	0	0	0	0	0	0	0	0	0	0	36857
KG/HR MOLTEN3	0	0	0	0	0	0	0	0	0	0	45282
KG/HR GASEOUS	0	0	0	526.79	20184	72025	0	0	0	0	6663.6
KG/HR TOTAL	6616.5	70515	710	526.79	20184	72025	70515	67139	55532	52170	43663
Percent Solids	0	97.127	100	0	0	0	97.127	100	100	13.203	0.37024
Sp.Gr.SOLIDS	0	4.7176	4.7176	0	0	0	4.8288	4.8288	4.7369	2.953	1
Sp.Gr.SLD-ORG	0	2.25	0	0	0	0	2.25	2.25	0	0	0
Sp.Gr.AQUEOUS	0.97766	0.9726	0	0	0	0	0.57358	0	0	0	0
Sp.Gr.MOLTEN1	0	0	0	0	0	0	0	0	0	0	0
Sp.Gr.MOLTEN3	0	0	0	0	0	0	0	0	0	0	7.0879
Sp.Gr.GASEOUS	0	0	0	0.0013302	0.0011992	0.000313	0	0	0	1	3.0327
Sp.Gr.TOTAL	0.97766	3.7149	4.7176	0.0013302	0.0011992	0.000313	3.4515	4.1193	4.7369	1.0957	5.7789
Temperature C	70	78.44	70	20	20	850	350	530.78	728.62	1012.1	1447.1
Pressure kPa	101.33	101.33	101.33	101.33	101.33	101.33	101.33	101.33	101.33	101.33	108.2
Gas nm3/hr	0	0	0	369	15683	55963	0	0	0	0	0
Sol/Liq m3/hr	6.7677	18.981	0.1505	0	0	0	20.43	16.299	11.723	47.615	50.393
Sol/Liq gpm	29.797	83.572	0.66263	0	0	0	89.951	71.76	51.615	209.64	221.87
Component Mass Flow Rates											
1 Fe2O3 KG/HR	0	50324	613.42	0	0	0	50324	50324	0	0	0
2 Fe3O4 KG/HR	0	0	0	0	0	0	0	0	48644	0	0
4 SiO2 KG/HR	0	2801.7	34.151	0	0	0	2801.7	2801.7	2866.5	2866.5	0
5 Al2O3 KG/HR	0	384.94	4.6921	0	0	0	384.94	384.94	384.94	384.94	0
6 Ca1O1 KG/HR	0	2667.3	32.513	0	0	0	2667.3	2667.3	2667.3	2667.3	0
7 Mg1O1 KG/HR	0	405.55	4.9434	0	0	0	405.55	405.55	405.55	405.55	0
9 Fe1O1 KG/HR	0	107.94	1.3158	0	0	0	107.94	107.94	107.94	107.94	0
10 Mn1O1 KG/HR	0	293.86	3.5819	0	0	0	293.86	293.86	293.86	293.86	0
13 S1 KG/HR	0	64.472	0.78588	0	0	0	64.472	64.472	161.73	161.73	161.73
14 C1 KG/HR	0	1197.2	14.594	0	0	0	0	0	0	0	0
15 C1 KG/HR	0	10242	0	0	0	0	11439	10089	0	0	0
16 H2O KG/HR	6616.5	2025.6	0	0	0	0	2025.6	0	0	0	0
17 Fe1 KG/HR	0	0	0	0	0	0	0	0	0	0	0
19 C1 KG/HR	0	0	0	0	0	0	0	0	0	0	35247
22 C6H14 KG/HR	0	0	0	0	0	0	0	0	0	0	1610.3
23 C7H16 KG/HR	0	0	0	0	0	0	0	0	0	0	0
24 Ca1O1 KG/HR	0	0	0	0	0	0	0	0	0	0	0
26 SiO2 KG/HR	0	0	0	0	0	0	0	0	0	0	2667.3
28 Al2O3 KG/HR	0	0	0	0	0	0	0	0	0	0	2866.5
30 Mn1O1 KG/HR	0	0	0	0	0	0	0	0	0	0	384.94
31 Fe1O1 KG/HR	0	0	0	0	0	0	0	0	0	0	293.86
32 Mg1O1 KG/HR	0	0	0	0	0	0	0	0	0	0	45.39
33 N2 KG/HR	0	0	0	0	15501	55315	0	0	0	0	405.55
34 O2 KG/HR	0	0	0	526.79	4682.7	16710	0	0	0	0	0
35 H2 KG/HR	0	0	0	0	0	0	0	0	0	0	0
36 CO KG/HR	0	0	0	0	0	0	0	0	0	0	0
37 CO2 KG/HR	0	0	0	0	0	0	0	0	0	0	0
Element Mass Flow Rates											
1 H 1	740.39	226.67	0	0	0	0	226.67	0	0	0	0
2 C 6	0	11439	14.594	0	0	0	11439	10089	0	0	1610.3
3 N 7	0	0	0	0	15501	55315	0	0	0	0	0
4 O 8	5876.1	19610	217.11	526.79	4682.7	16710	19610	17811	16165	12804	2706.1
6 Mg 12	0	244.59	2.9814	0	0	0	244.59	244.59	244.59	244.59	244.59
7 Al 13	0	203.73	2.4833	0	0	0	203.73	203.73	203.73	203.73	203.73
8 Si 14	0	1309.6	15.963	0	0	0	1309.6	1309.6	1339.9	1339.9	1339.9
9 S 16	0	64.472	0.78588	0	0	0	64.472	64.472	161.73	161.73	161.73
10 Ca 20	0	1906.3	23.237	0	0	0	1906.3	1906.3	1906.3	1906.3	1906.3
11 Mn 25	0	227.58	2.7741	0	0	0	227.58	227.58	227.58	227.58	227.58
12 Fe 26	0	35282	430.07	0	0	0	35282	35282	35282	35282	35282

TECNORED PROCESS -- STREAM SUMMARY

Tecnored Pig Iron Process
Mass and Energy Balance

INPUT DATA

TITLE : Tecnored Pig Iron Process
 CASE : Mass and Energy Balance
 DATA STORAGE FILE NAME : tecnored3.sfw
 HEAT BALANCE OPTION : ON
 UNITS OF MASS/TIME : KG/HR

ROW	CNM	CHF	PHC	CMW	SGF
1	Fe2O3Fe2O3SI1	159.6922	5.2400	0.0000	0.0000
2	Fe3O4Fe3O4SI1	231.5386	5.1800	0.0000	0.0000
3	Fe1 Fe1 SI1	55.8470	7.8600	0.0000	0.0000
4	Si1O2Si1O2SI1	60.0848	2.6500	0.0000	0.0000
5	Al2O3Al2O3SI1	101.9612	3.9650	0.0000	0.0000
6	Ca1O1Ca1O1SI1	56.0794	3.3100	0.0000	0.0000
7	Mg1O1Mg1O1SI1	40.3114	3.5800	0.0000	0.0000
8	Si1 Si1 SI1	28.0860	2.3300	0.0000	0.0000
9	Fe1O1Fe1O1SI1	71.8464	5.7000	0.0000	0.0000
10	Mn1O1Mn1O1SI1	70.9374	5.4500	0.0000	0.0000
11	Mn1 Mn1 SI1	54.9380	7.2000	0.0000	0.0000
12	Ca1 Ca1 SI1	40.0800	1.5400	0.0000	0.0000
13	S1 S1 SI1	32.0640	1.0000	0.0000	0.0000
14	C1 C1 SI1	12.0112	2.2500	0.0000	0.0000
15	C1 C1 SO2	12.0112	2.2500	0.0000	0.0000
16	H2O H2O LI3	18.0153	1.0000	0.0000	0.0000
17	Fe1 Fe1 M15	55.8470	7.8600	0.0000	0.0000
18	Mn1 Mn1 M15	54.9380	7.2000	0.0000	0.0000
19	C1 C1 M15	12.0112	2.2500	0.0000	0.0000
20	Si1 Si1 M15	28.0860	1.0000	0.0000	0.0000
21	S1 S1 M15	32.0640	2.0000	0.0000	0.0000
22	C6H14C6H14SO2	86.1785	1.0000	0.0000	0.0000
23	C7H16C7H16SO2	100.2056	1.0000	0.0000	0.0000
24	Ca1O1Ca1O1M37	56.0794	3.3100	0.0000	0.0000
25	Ca1F2Ca1F2M37	78.0768	1.0000	0.0000	0.0000
26	Si1O2Si1O2M37	60.0848	2.6500	0.0000	0.0000
27	S1 S1 M37	32.0640	1.0000	0.0000	0.0000
28	Al2O3Al2O3M37	101.9612	3.9650	0.0000	0.0000
29	Ca1S1Ca1S1M37	72.1440	2.5000	0.0000	0.0000
30	Mn1O1Mn1O1M37	70.9374	5.4500	0.0000	0.0000
31	Fe1O1Fe1O1M37	71.8464	1.0000	0.0000	0.0000
32	Mg1O1Mg1O1M37	40.3114	3.5800	0.0000	0.0000
33	N2 N2 GC8	28.0134	0.0012	0.0000	0.0000
34	O2 O2 GC8	31.9988	0.0014	0.0000	0.0000
35	H2 H2 GC8	2.0159	0.0001	0.0000	0.0000
36	CO CO GC8	28.0106	0.0012	0.0000	0.0000
37	CO2 CO2 GC8	44.0100	0.0020	0.0000	0.0000
38	H2O H2O GC8	18.0153	0.0008	0.0000	0.0000
39	COS COS GC8	60.0746	0.0027	0.0000	0.0000
40	H2S1 H2S1 GC8	34.0799	0.0015	0.0000	0.0000
41	CH4 CH4 GC8	16.0430	0.0007	0.0000	0.0000
42	C2H6 C2H6 GC8	30.0701	0.0013	0.0000	0.0000
43	Si1O2 Si1O2 GC8	64.0628	0.0029	0.0000	0.0000
44	F1 F1 GC8	18.9984	0.0008	0.0000	0.0000
45	S1 S1 GC8	32.0640	0.0014	0.0000	0.0000

Tecnored Pig Iron Process Mass and Energy Balance

INPUT DATA

Tecnored Pig Iron Process
Mass and Energy Balance

INPUT DATA

ROW	CNM	CRIT T	CRIT P	CRIT V	ANTOINE	VAPOR	PRES	A	B	C	HENRY
1	Fe2O3	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
2	Fe3O4	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
3	FeI	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
4	SilO2	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
5	Al2O3	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
6	CaI01	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
7	MgI01	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
8	Sil	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
9	FeI01	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
10	MnI01	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
11	MnI	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
12	CaI	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
13	S1	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
14	C1	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
15	C1	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
16	H2O	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
17	FeI	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
18	MnI	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
19	C1	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
20	Sil	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
21	S1	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
22	C6H14	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
23	C7H16	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
24	CaI01	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
25	CaI2F2	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
26	SilO2	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
27	S1	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
28	Al2O3	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
29	CaIS1	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
30	MnI01	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
31	FeI01	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
32	MgI01	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
33	N2	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
34	O2	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
35	H2	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
36	CO	133.400	35.4638	93.100	6.24020	230.27	260.010	63426.0			
37	CO2	304.200	74.8792	94.800	9.81060	1347.79	273.000	1215.7			
38	H2O	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
39	COS	378.000	62.6189	141.700	6.90723	804.48	250.000	2812.5			
40	H2S1	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
41	CH4	190.700	46.9135	98.900	6.69561	405.42	267.777	35389.5			
42	C2H6	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
43	S1O2	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
44	F1	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
45	S1	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			

Tecnored Pig Iron Process
Mass and Energy Balance

INPUT DATA

ROW	CNM	REFERENCE	H25	HTE-A	HTE-B	HTE-C	HTE-D
1	Fe2O3	1452165	-197094	-19152	43.5138	-2.6706	19.1514
2	Fe3O4	B672160	-267300	-31312	71.0525	-7.8736	32.0732
3	Fe1	B672151	0	-7903	14.0914	-1.3293	11.6233
4	Si1O2	B672387	-217720	-8654	19.1651	-0.5456	8.8977
5	Al2O3	B672042	-400500	-12425	28.9653	1.0071	11.1085
6	Ca1O1	B672098	-151790	-4315	12.0730	0.4606	2.0088
7	Mg1O1	B672227	-143760	-4612	11.8081	0.3610	3.1765
8	Si1	B672382	0	-2201	5.8656	0.2868	1.2792
9	Fe1O1	B672157	-65000	-3998	12.1207	1.0479	0.8685
10	Mn1O1	B672232	-92070	-3551	10.8451	1.0861	0.6565
11	Mn1	B672229	0	-578	2.8728	3.5454	-1.8081
12	Ca1	B672095	0	-1526	4.1007	2.8398	0.1633
13	S1	B672335	0	-9791	24.2677	-10.4646	11.4735
14	C1	B672086	0	-2999	5.1802	0.2246	4.3597
15	C1	B672086	0	-2999	5.1802	0.2246	4.3597
16	H2O	B672180	-68315	-5071	16.1848	2.7637	0.0000
17	Fe1	B672151	0	-2609	11.0000	0.0000	0.0000
18	Mn1	B672229	0	-1889	11.0000	0.0000	-0.0001
19	C1	B672086	0	-2999	5.1802	0.2246	4.3597
20	Si1	B672382	0	9241	6.7069	-0.1082	7.0337
21	S1	B672335	0	13015	-44.4133	56.5440	-14.3084
22	C6H14	BAK1127	-47510	-14269	49.2252	-4.5786	0.0000
23	C7H16	BAK1128	-53630	-15340	49.4035	6.8713	0.0000
24	Ca1O1	B672098	-151790	-4315	12.0730	0.4606	2.0088
25	Ca1F2	B674125	-293800	-10219	29.2494	-1.0693	55.2944
26	Si1O2	B672387	-217720	-8654	19.1651	-0.5456	8.8977
27	S1	B672335	0	-9791	24.2677	-10.4646	11.4735
28	Al2O3	B672042	-400500	-19492	46.0000	0.0000	0.0000
29	Ca1S1	B689066	-113100	-4092	12.2005	0.4197	1.2535
30	Mn1O1	1452186	-92070	-4090	11.6219	0.7611	1.6782
31	Fe1O1	BAK2248	-62382	-3623	16.3000	0.0000	0.0000
32	Mg1O1	B672227	-143760	-4612	11.8081	0.3610	3.1765
33	N2	B672244	0	-2846	7.5728	0.2525	1.7794
34	O2	B672277	0	-2979	7.9696	0.2720	1.7697
35	H2	B672174	0	-1837	6.3659	0.4428	-0.2847
36	CO	YAWS	-26420	-1787	6.0661	0.9368	-0.3112
37	CO2	YAWS	-94050	-3105	8.4720	2.5871	1.0415
38	H2O	B672182	-57795	-2403	7.2906	1.3003	0.3596
39	COS	YAWS	-33080	-3637	10.1215	2.0671	1.2989
40	H2S1	B689140	-4930	-3383	8.6760	1.2152	2.1081
41	CH4	YAWS	-17890	-1649	3.8363	7.1302	-0.3830
42	C2H6	B6772223	-20240	-5819	11.3274	9.4527	4.7951
43	Si1O2	B672348	-70940	-5603	13.1364	0.2172	5.0762
44	F1	B672147	18860	-1326	5.0561	-0.0161	-0.5489
45	S1	B672336	66200	-1100	4.9085	0.0430	-1.1282

Tecnored Pig Iron Process
Mass and Energy Balance

INPUT DATA

ROW	CNM	TEMP	RANGE	oK	HTG-A	HTG-B	HTG-C	HTG-D
1	Fe2O3	298.2	1800.0	-182416	-34.5250	-13.8053	-28.6100	
2	Fe3O4	298.2	1800.0	-243067	-58.6967	-18.9430	-46.8195	
3	Fe1	298.2	1811.0	2679	-8.2139	-4.0925	-5.4957	
4	Si1O2	298.2	2000.0	-210342	-16.8483	-6.1496	-14.5464	
5	Al2O3	298.2	2327.0	-386441	-25.8901	-10.0349	-27.6544	
6	Ca1O1	298.2	2000.0	-146099	-14.8629	-4.7096	-10.7418	
7	Mg1O1	298.2	2000.0	-138544	-11.5487	-4.4916	-9.9661	
8	Si1	298.2	1687.0	2177	-6.4390	-2.6130	-4.1096	
9	Fe1O1	298.2	1600.0	-60048	-19.0598	-5.9536	-9.2221	
10	Mn1O1	298.2	1500.0	-88030	-17.6692	-5.7458	-7.5421	
11	Mn1	298.2	1517.0	1277	-7.4008	-4.8754	-2.7466	
12	Ca1	298.2	1112.0	950	-9.1634	-4.9597	-2.2181	
13	S1	388.4	717.8	3293	-10.8450	-4.2603	-5.7915	
14	C1	298.2	3000.0	2405	-3.3866	-1.5836	-5.1587	
15	C1	298.2	3000.0	2405	-3.3866	-1.5836	-5.1587	
16	H2O	298.2	373.2	-70630	-1.0739	-26.4253	0.0000	
17	Fe1	1811.0	3000.0	23276	-21.2611	-1.5440	-100.5828	
18	Mn1	1517.0	2000.0	3724	-12.2196	-3.5366	24.2905	
19	C1	298.2	3000.0	2405	-3.3866	-1.5836	-5.1587	
20	Si1	1687.0	2000.0	14952	-16.3206	-1.5743	12.0020	
21	S1	298.2	388.4	-5700	12.4302	-23.6630	5.4073	
22	C6H14	298.2	342.0	-53950	-27.4686	-72.7203	0.0000	
23	C7H16	298.2	371.0	-60793	-30.1668	-81.1627	0.0000	
24	Ca1O1	298.2	2000.0	-146099	-14.8629	-4.7096	-10.7418	
25	Ca1F2	1690.0	1800.0	-281936	-29.9150	-7.6022	49.9481	
26	Si1O2	298.2	2000.0	-210342	-16.8483	-6.1496	-14.5464	
27	S1	388.4	717.8	3293	-10.8450	-4.2603	-5.7915	
28	Al2O3	2327.0	2500.0	-364648	-36.7635	-9.5560	0.0000	
29	Ca1S1	298.2	2000.0	-107098	-19.8175	-4.7200	-11.1981	
30	Mn1O1	298.2	1800.0	-87077	-19.0502	-5.1431	-9.4245	
31	Fe1O1	1700.0	3000.0	-28942	-36.8962	-2.3586	-138.6148	
32	Mg1O1	298.2	2000.0	-138544	-11.5487	-4.4916	-9.9661	
33	N2	298.2	3000.0	5078	-51.3044	-2.2358	-9.9139	
34	O2	298.2	3000.0	5395	-54.8302	-2.3535	-10.5960	
35	H2	298.2	3000.0	4863	-36.6465	-2.1036	-9.3536	
36	CO	298.0	700.0	-25393	-46.6664	-5.1645	-2.2650	
37	CO2	298.0	700.0	-93224	-48.5944	-8.4916	-2.4252	
38	H2O	298.2	2000.0	-54212	-48.4557	-3.8711	-6.7579	
39	COS	298.0	700.0	-32021	-52.9787	-9.1212	-2.8701	
40	H2S1	298.2	2000.0	-1229	-52.4032	-4.2869	-7.0969	
41	CH4	298.0	700.0	-17759	-40.3353	-9.8039	-1.5255	
42	C2H6	298.2	1000.0	-19821	-48.2326	-15.8609	-2.9266	
43	Si1O2	298.2	3000.0	-62759	-67.8617	-3.6510	-16.3249	
44	F1	298.2	3000.0	22872	-42.6161	-1.3003	-7.6415	
45	S1	298.2	3000.0	70298	-44.9239	-1.3180	-7.7688	

NO	OPR	UNIT	PROCESS	FLO												
				IS1	IS2	IS3	IS4	IS5	IS6	INV	OS1	OS2	OS3	OS4	OS5	OS6
1	SEC	TECNORED PROCESS		0	0	0	0	0	0	0	0	0	0	0	0	0
2	MIX	MIXER		1	2	3	4	5	0	0	6	0	0	0	0	0
3	MIX	MULLER		6	12	0	0	0	0	0	7	0	0	0	0	0
4	MIX	PELLETIZER DISC		7	10	0	0	0	0	0	15	0	0	0	0	0
5	SPP	WET WARM CURING		15	0	0	0	0	0	0	16	17	0	0	0	0
6	SPP	DRY PELLET CURE		16	0	0	0	0	0	0	20	21	0	0	0	0
7	SPP	FURNACE PREHEATER		0	34	20	0	0	0	0	26	35	0	0	0	0
8	SPP	MELTER		26	33	0	0	0	0	0	27	34	0	0	0	0
9	SPP	PREREDUCTION		27	32	24	36	0	0	0	28	33	37	0	0	0
10	SPP	REDUCTION		28	31	37	0	0	0	0	29	32	38	0	0	0
11	SPP	FINAL REDUCTION		29	0	25	22	38	0	0	30	31	39	0	0	0

Tecnored Pig Iron Process
Mass and Energy Balance

OP PROCESS STEP	INPUT STREAM	HEAT BALANCE SUMMARY - 1000 KCAL/HOUR						TOTAL
		HEAT REACT	HEAT SOLUT	ENERGY INPUT	HEAT LOSS	HEAT REQRD	OUTPUT STREAM	
1 TECNORED PROCESS	0	0	0	0	0	0	0	0
2 MIXER	-49	0	0	0	0	0	49	0
3 MULLER	-27	0	0	0	0	0	27	0
4 PELLETIZER DISC	-34	0	0	0	0	0	34	0
5 WET WARM CURING	-34	0	0	0	0	884	-850	0
6 DRY PELLET CURE	552	0	0	110	0	0	-663	0
7 FURNACE PREHEATE	19356	0	0	0	0	-4227	-15130	0
8 MELTER	30942	-4711	0	0	0	0	-26231	0
9 PREREDUCTION	35391	3539	0	0	0	0	-38930	0
10 REDUCTION	50809	-5787	0	0	0	0	-45022	0
11 FINAL REDUCTION	32707	19040	0	0	0	0	-51747	0

Tecnored Pig Iron Process
Mass and Energy Balance

NO.	STREAM	STREAM TEMPERATURES AND ENTHALPIES				
		TEMP-C	TEMP-F	KCAL/HR	BTU/HR	KJ/HR
1	Iron Ore Fines	20.00	68.00	-29710.00	-117900.0	-124308.0
2	Pet Coke Fines	20.00	68.00	20811.00	82583.0	87072.0
3	Sand	20.00	68.00	-1387.00	-5506.0	-5805.0
4	Cement	20.00	68.00	-8304.00	-32953.0	-34744.0
5	Water	20.00	68.00	-30469.00	-120910.0	-127482.0
6	Disc Feed	20.00	68.00	-49060.00	-194685.0	-205266.0
7	Muller Discharge	21.23	70.22	-26666.00	-105819.0	-111571.0
10	Water to Pelletizer	20.00	68.00	-7772.00	-30844.0	-32520.0
12	Return Fines	80.00	176.00	22394.00	88866.0	93696.0
15	Pelletizer Discharge	21.12	70.01	-34439.00	-136663.0	-144091.0
16	Wet Cured Pellets	70.00	158.00	552393.00	2192074.0	2311213.0
17	Water Vapor	70.00	158.00	297405.00	1180200.0	1244344.0
18	not used	70.00	158.00	17671.00	70126.0	73937.0
19	not used	70.00	158.00	100135.00	397369.0	418966.0
20	Dry Cured Pellets	78.44	173.19	658091.00	2611517.0	2753454.0
21	*Fume Losses	70.00	158.00	4781.00	18971.0	20002.0
22	Oxygen	20.00	68.00	-255.00	-1011.0	-1066.0
23	not used	20.00	68.00	21143.00	83901.0	88462.0
24	Cold Blast	20.00	68.00	-1078.00	-4279.0	-4512.0
25	Hot Blast	850.00	1562.00	15495890.00	61492662.0	64834804.0
26	Preheat product	350.00	662.00	5355193.00	21251122.0	22406127.0
27	Post combust product	530.78	987.40	7531664.00	29888057.0	31512481.0
28	Prereduced ore	728.62	1343.52	8534090.00	33866006.0	35706632.0
29	Reduced ore	1012.07	1853.73	12562707.00	49852850.0	52562366.0
30	Metal & Slag	1447.11	2636.80	13667709.00	54237851.0	57185693.0
31	Gas off Final Reducto	1447.11	2636.80	37468541.00	148687188.0	156768377.0
32	Gas off Reducto	1012.07	1853.73	27811237.00	110363908.0	116362217.0
33	Gas off Prereducto	728.62	1343.52	25588620.00	101543851.0	107062787.0
34	Gas off Postcombustor	530.78	987.40	18699551.00	74205816.0	78238922.0
35	Furnace gas	300.00	572.00	9774409.00	38787988.0	40896126.0
36	Solid fuel Carbon	32.00	89.60	50183.00	199143.0	209966.0
37		728.62	1343.52	4807373.00	19077197.0	20114048.0
38		1012.07	1853.73	4648464.00	18446595.0	19449172.0
39	Eq to Return Fines	1447.11	2636.80	610464.00	2422519.0	2554183.0

Tecnored Pig Iron Process
Mass and Energy Balance

VOLUMETRIC FLOW RATE OF STREAMS WITH GASES

NO. STREAM	TIME	ACFM	SCFM	M3/HR	NM3/HR
18 not used	15.0000	5685.5	4833.37	9659.7	8211.9
19 not used	85.0000	5685.3	4833.20	9659.4	8211.7
22 Oxygen	100.0000	233.1	217.19	396.0	369.0
24 Cold Blast	100.0000	9906.5	9230.67	16831.3	15683.0
25 Hot Blast	100.0000	135438.3	32938.58	230111.1	55963.0
31 Gas off Final Reducto	85.0000	272915.4	46272.97	463686.2	78618.3
32 Gas off Reducto	100.0000	213386.6	45347.86	362546.2	77046.5
33 Gas off Prereducto	100.0000	225607.1	61511.30	383308.8	104508.4
34 Gas off Postcombustor	100.0000	189779.9	64477.94	322438.0	109548.7
35 Furnace gas	100.0000	135290.6	64477.94	229860.2	109548.7

VOLUMETRIC FLOW RATE OF STREAMS WITH LIQUIDS AND SOLIDS ONLY

NO. STREAM	TIME	USGPM	LPS	M3/HR	M3/DY
1 Iron Ore Fines	100.0000	43.4725	2.74270	9.87374	236.970
2 Pet Coke Fines	100.0000	18.6550	1.17695	4.23703	101.689
3 Sand	100.0000	2.8901	0.18234	0.65641	15.754
4 Cement	100.0000	9.6344	0.60784	2.18823	52.517
5 Water	100.0000	26.9165	1.69818	6.11344	146.723
6 Disc Feed	100.0000	101.5685	6.40801	23.06885	553.652
7 Muller Discharge	100.0000	106.3228	6.70797	24.14869	579.568
10 Water to Pelletizer	100.0000	6.8663	0.43320	1.55951	37.428
12 Return Fines	100.0000	4.7465	0.29946	1.07805	25.873
15 Pelletizer Discharge	100.0000	113.1899	7.14121	25.70837	617.001
16 Wet Cured Pellets	100.0000	84.1873	5.31143	19.12114	458.907
17 Water Vapor	100.0000	29.7972	1.87992	6.76772	162.425
20 Dry Cured Pellets	100.0000	83.5722	5.27262	18.98141	455.554
21 *Fume Losses	100.0000	0.6626	0.04181	0.15050	3.612
26 Preheat product	100.0000	89.9513	5.67508	20.43027	490.327
27 Post combust product	100.0000	71.7598	4.52737	16.29852	391.164
28 Prereduced ore	100.0000	51.6152	3.25643	11.72316	281.356
29 Reduced ore	100.0000	209.6408	13.22635	47.61488	1142.757
30 Metal & Slag	15.0000	221.8737	13.99814	50.39329	1209.439
36 Solid fuel Carbon	100.0000	41.4010	2.61201	9.40324	225.678
37	100.0000	39.6338	2.50052	9.00186	216.045
38	100.0000	25.0083	1.57779	5.68004	136.321
39 Eq to Return Fines	100.0000	2.1007	0.13253	0.47712	11.451

Tecnored Pig Iron Process
Mass and Energy Balance

MASS FLOW RATES - KG/HR

NO. STREAM	KG/HR-SI	KG/HR-SO	KG/HR-LI	KG/HR-M1	KG/HR-M3	KG/HR-GC	KG/HR-TC
1 Iron Ore Fines	51272.90	0.00	0.000	0.0	0.00	0.0	51272.9
2 Pet Coke Fines	575.00	8925.00	0.000	0.0	0.00	0.0	9500.0
3 Sand	1747.50	0.00	0.000	0.0	0.00	0.0	1747.5
4 Cement	3930.20	0.00	982.500	0.0	0.00	0.0	4912.7
5 Water	0.00	0.00	6102.800	0.0	0.00	0.0	6102.8
6 Disc Feed	57525.60	8925.00	7085.300	0.0	0.00	0.0	73535.9
7 Muller Discharge	58957.30	10242.00	7085.300	0.0	0.00	0.0	76284.6
10 Water to Pelletizer	0.00	0.00	1556.800	0.0	0.00	0.0	1556.8
12 Return Fines	1431.70	1317.00	0.000	0.0	0.00	0.0	2748.7
15 Pelletizer Discharge	58957.30	10242.00	8642.100	0.0	0.00	0.0	77841.4
16 Wet Cured Pellets	58957.30	10242.00	2025.600	0.0	0.00	0.0	71224.9
17 Water Vapor	0.00	0.00	6616.500	0.0	0.00	0.0	6616.5
18 not used	0.00	0.00	39.722	0.0	0.00	3298.3	3338.0
19 not used	0.00	0.00	39.728	0.0	0.00	3298.7	3338.5
20 Dry Cured Pellets	58247.30	10242.00	2025.600	0.0	0.00	0.0	70514.9
21 *Fume Losses	710.00	0.00	0.000	0.0	0.00	0.0	710.0
22 Oxygen	0.00	0.00	0.000	0.0	0.00	526.8	526.8
24 Cold Blast	0.00	0.00	0.000	0.0	0.00	20184.1	20184.1
25 Hot Blast	0.00	0.00	0.000	0.0	0.00	72024.7	72024.7
26 Preheat product	57050.07	11439.23	2025.600	0.0	0.00	0.0	70514.9
27 Post combust product	57050.07	10088.73	0.000	0.0	0.00	0.0	67138.8
28 Prereduced ore	55531.52	0.00	0.000	0.0	0.00	0.0	55531.5
29 Reduced ore	6887.84	0.00	0.000	0.0	45282.39	0.0	52170.2
30 Metal & Slag	1078.22	0.00	0.000	245716.1	44423.69	0.0	291218.0
31 Gas off Final Reducto	0.00	0.00	0.000	0.0	0.00	109112.4	109112.4
32 Gas off Reducto	0.00	0.00	0.000	0.0	0.00	103581.0	103581.0
33 Gas off Prereducto	0.00	0.00	0.000	0.0	0.00	131331.7	131331.7
34 Gas off Postcombustor	0.00	0.00	0.000	0.0	0.00	134707.9	134707.9
35 Furnace gas	0.00	0.00	0.000	0.0	0.00	134707.9	134707.9
36 Solid fuel Carbon	162.10	15241.50	810.000	0.0	0.00	0.0	16213.6
37	0.00	20254.19	0.000	0.0	0.00	0.0	20254.2
38	0.00	12780.10	0.000	0.0	0.00	0.0	12780.1
39 Eq to Return Fines	0.00	1073.53	0.000	0.0	0.00	0.0	1073.5

Tecnored Pig Iron Process
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SPECIFIC GRAVITIES

NO.	STREAM	PCS	SG-SI	SG-SO	SG-LI	SG-M1	SG-M3	SG-GC	SG-TC
1	Iron Ore Fines	100.0000	5.1929	0.0000	0.0000	0.0000	0.0000	0.0000	5.1929
2	Pet Coke Fines	100.0000	2.1267	2.2500	0.0000	0.0000	0.0000	0.0000	2.2421
3	Sand	100.0000	2.6622	0.0000	0.0000	0.0000	0.0000	0.0000	2.6622
4	Cement	80.0008	3.2642	0.0000	0.9983	0.0000	0.0000	0.0000	2.2451
5	Water	0.0000	0.0000	0.0000	0.9983	0.0000	0.0000	0.0000	0.9983
6	Disc Feed	90.3648	4.7920	2.2500	0.9983	0.0000	0.0000	0.0000	3.1877
7	Muller Discharge	90.7120	4.7176	2.2500	0.9980	0.0000	0.0000	0.0000	3.1590
10	Water to Pelletizer	0.0000	0.0000	0.0000	0.9983	0.0000	0.0000	0.0000	0.9983
12	Return Fines	100.0000	2.9057	2.2500	0.0000	0.0000	0.0000	0.0000	2.5497
15	Pelletizer Discharge	88.8978	4.7176	2.2500	0.9980	0.0000	0.0000	0.0000	3.0279
16	Wet Cured Pellets	97.1561	4.7176	2.2500	0.9777	0.0000	0.0000	0.0000	3.7249
17	Water Vapor	0.0000	0.0000	0.0000	0.9777	0.0000	0.0000	0.0000	0.9777
18	not used	0.0000	0.0000	0.0000	0.9777	0.0000	0.0000	0.0003	0.0003
19	not used	0.0000	0.0000	0.0000	0.9777	0.0000	0.0000	0.0003	0.0003
20	Dry Cured Pellets	97.1274	4.7176	2.2500	0.9726	0.0000	0.0000	0.0000	3.7149
21	*Fume Losses	100.0000	4.7176	0.0000	0.0000	0.0000	0.0000	0.0000	4.7176
22	Oxygen	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0013	0.0013
24	Cold Blast	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0012	0.0012
25	Hot Blast	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0003	0.0003
26	Preheat product	97.1274	4.8288	2.2500	0.5736	0.0000	0.0000	0.0000	3.4515
27	Post combust product	100.0000	4.8288	2.2500	0.0000	0.0000	0.0000	0.0000	4.1193
28	Prereduced ore	100.0000	4.7369	0.0000	0.0000	0.0000	0.0000	0.0000	4.7369
29	Reduced ore	13.2026	2.9530	0.0000	0.0000	0.0000	1.0000	0.0000	1.0957
30	Metal & Slag	0.3702	1.0000	0.0000	0.0000	7.0879	3.0327	0.0000	5.7789
31	Gas off Final Reducto	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0002	0.0002
32	Gas off Reducto	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0003	0.0003
33	Gas off Prereducto	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0003	0.0003
34	Gas off Postcombustor	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0004	0.0004
35	Furnace gas	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0006	0.0006
36	Solid fuel Carbon	95.0042	1.3317	1.8000	0.9951	0.0000	0.0000	0.0000	1.7243
37		100.0000	0.0000	2.2500	0.0000	0.0000	0.0000	0.0000	2.2500
38		100.0000	0.0000	2.2500	0.0000	0.0000	0.0000	0.0000	2.2500
39	Eq to Return Fines	100.0000	0.0000	2.2500	0.0000	0.0000	0.0000	0.0000	2.2500

Tecnored Pig Iron Process
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STREAM DATA

SOLIDS - KG/HR

NO. STREAM	Fe2O3	Fe3O4	Fe1	Si1O2	Al2O3	Ca1O1	Mg1O1
1 Iron Ore Fines	50364.9	0.0	0.00000	427.89	182.637	0.00	0.000
2 Pet Coke Fines	0.0	0.0	0.00000	0.00	6.038	0.00	0.000
3 Sand	0.0	0.0	0.00000	1712.55	0.000	17.48	17.475
4 Cement	0.0	0.0	0.00000	652.41	193.366	2582.14	393.020
6 Disc Feed	50364.9	0.0	0.00000	2792.86	382.041	2599.62	410.495
7 Muller Discharge	50937.8	0.0	0.00000	2835.81	389.629	2699.84	410.495
12 Return Fines	572.8	0.0	0.00000	42.95	7.588	100.22	0.000
15 Pelletizer Discharge	50937.8	0.0	0.00000	2835.81	389.629	2699.84	410.495
16 Wet Cured Pellets	50937.8	0.0	0.00000	2835.81	389.629	2699.84	410.495
20 Dry Cured Pellets	50324.3	0.0	0.00000	2801.66	384.937	2667.32	405.552
21 *Fume Losses	613.4	0.0	0.00000	34.15	4.692	32.51	4.943
23 not used	0.0	0.0	0.00000	769.46	0.000	204.54	0.000
26 Preheat product	50324.3	0.0	0.00000	2801.66	384.937	2667.32	405.552
27 Post combust product	50324.3	0.0	0.00000	2801.66	384.937	2667.32	405.552
28 Prereduced ore	0.0	48643.7	0.00000	2866.50	384.937	2667.32	405.552
29 Reduced ore	0.0	0.0	0.00000	2866.50	384.937	2667.32	405.552
36 Solid fuel Carbon	0.0	0.0	0.00000	64.84	0.000	0.00	0.000

SOLIDS - KG/HR

NO. STREAM	Si1	Fe1O1	Mn1O1	Mn1	Ca1	S1	C1
1 Iron Ore Fines	0.00000	0.000	297.438	0.00000	0.00000	0.000	0.00
2 Pet Coke Fines	0.00000	0.000	0.000	0.00000	0.00000	28.750	540.21
4 Cement	0.00000	109.260	0.000	0.00000	0.00000	0.000	0.00
6 Disc Feed	0.00000	109.260	297.438	0.00000	0.00000	28.750	540.21
7 Muller Discharge	0.00000	109.260	297.438	0.00000	0.00000	65.258	1211.82
12 Return Fines	0.00000	0.000	0.000	0.00000	0.00000	36.508	671.61
15 Pelletizer Discharge	0.00000	109.260	297.438	0.00000	0.00000	65.258	1211.82
16 Wet Cured Pellets	0.00000	109.260	297.438	0.00000	0.00000	65.258	1211.82
20 Dry Cured Pellets	0.00000	107.944	293.856	0.00000	0.00000	64.472	1197.23
21 *Fume Losses	0.00000	1.316	3.582	0.00000	0.00000	0.786	14.59
26 Preheat product	0.00000	107.944	293.856	0.00000	0.00000	64.472	0.00
27 Post combust product	0.00000	107.944	293.856	0.00000	0.00000	64.472	0.00
28 Prereduced ore	0.00000	107.944	293.856	0.00000	0.00000	161.732	0.00
29 Reduced ore	0.00000	107.944	293.856	0.00000	0.00000	161.732	0.00
30 Metal & Slag	0.00000	0.000	0.000	0.00000	0.00000	161.732	0.00
36 Solid fuel Carbon	0.00000	0.000	0.000	0.00000	0.00000	97.260	0.00

SOLIDS - WEIGHT PERCENT

NO. STREAM	Fe2O3	Fe3O4	Fe1	Si1O2	Al2O3	Ca1O1	Mg1O1
1 Iron Ore Fines	98.2291	0.0000	0.00000	0.8345	0.35621	0.0000	0.0000
2 Pet Coke Fines	0.0000	0.0000	0.00000	0.0000	1.05000	0.0000	0.0000
3 Sand	0.0000	0.0000	0.00000	98.0000	0.00000	1.0000	1.0000
4 Cement	0.0000	0.0000	0.00000	16.6000	4.92000	65.7000	10.0000
6 Disc Feed	87.5522	0.0000	0.00000	4.8550	0.66412	4.5191	0.7136
7 Muller Discharge	86.3977	0.0000	0.00000	4.8099	0.66087	4.5793	0.6963
12 Return Fines	40.0100	0.0000	0.00000	3.0000	0.53000	7.0000	0.0000
15 Pelletizer Discharge	86.3977	0.0000	0.00000	4.8099	0.66087	4.5793	0.6963
16 Wet Cured Pellets	86.3977	0.0000	0.00000	4.8099	0.66087	4.5793	0.6963
20 Dry Cured Pellets	86.3977	0.0000	0.00000	4.8099	0.66087	4.5793	0.6963
21 *Fume Losses	86.3977	0.0000	0.00000	4.8099	0.66087	4.5793	0.6963
23 not used	0.0000	0.0000	0.00000	79.0000	0.00000	21.0000	0.0000
26 Preheat product	88.2108	0.0000	0.00000	4.9109	0.67473	4.6754	0.7109
27 Post combust product	88.2108	0.0000	0.00000	4.9109	0.67473	4.6754	0.7109
28 Prereduced ore	0.0000	87.5965	0.00000	5.1619	0.69319	4.8033	0.7303
29 Reduced ore	0.0000	0.0000	0.00000	41.6168	5.58864	38.7251	5.8879
36 Solid fuel Carbon	0.0000	0.0000	0.00000	40.0000	0.00000	0.0000	0.0000

Tecnored Pig Iron Process
Mass and Energy Balance

STREAM DATA

SOLIDS - WEIGHT PERCENT

NO. STREAM	Si1	Fe1O1	Mn1O1	Mn1	Ca1	S1	C1
1 Iron Ore Fines	0.00000	0.00000	0.58011	0.00000	0.00000	0.000	0.0000
2 Pet Coke Fines	0.00000	0.00000	0.00000	0.00000	0.00000	5.000	93.9500
4 Cement	0.00000	2.78000	0.00000	0.00000	0.00000	0.000	0.0000
6 Disc Feed	0.00000	0.18993	0.51705	0.00000	0.00000	0.050	0.9391
7 Muller Discharge	0.00000	0.18532	0.50450	0.00000	0.00000	0.111	2.0554
12 Return Fines	0.00000	0.00000	0.00000	0.00000	0.00000	2.550	46.9100
15 Pelletizer Discharge	0.00000	0.18532	0.50450	0.00000	0.00000	0.111	2.0554
16 Wet Cured Pellets	0.00000	0.18532	0.50450	0.00000	0.00000	0.111	2.0554
20 Dry Cured Pellets	0.00000	0.18532	0.50450	0.00000	0.00000	0.111	2.0554
21 *Fume Losses	0.00000	0.18532	0.50450	0.00000	0.00000	0.111	2.0554
26 Preheat product	0.00000	0.18921	0.51508	0.00000	0.00000	0.113	0.0000
27 Post combust product	0.00000	0.18921	0.51508	0.00000	0.00000	0.113	0.0000
28 Prereduced ore	0.00000	0.19438	0.52917	0.00000	0.00000	0.291	0.0000
29 Reduced ore	0.00000	1.56716	4.26630	0.00000	0.00000	2.348	0.0000
30 Metal & Slag	0.00000	0.00000	0.00000	0.00000	0.00000	100.000	0.0000
36 Solid fuel Carbon	0.00000	0.00000	0.00000	0.00000	0.00000	60.000	0.0000

SLD-ORG - KG/HR

NO. STREAM	C1	C6H14	C7H16
2 Pet Coke Fines	8925.0	0.00	0.00
6 Disc Feed	8925.0	0.00	0.00
7 Muller Discharge	10242.0	0.00	0.00
12 Return Fines	1317.0	0.00	0.00
15 Pelletizer Discharge	10242.0	0.00	0.00
16 Wet Cured Pellets	10242.0	0.00	0.00
20 Dry Cured Pellets	10242.0	0.00	0.00
23 not used	12954.0	1143.00	1143.00
26 Preheat product	11439.2	0.00	0.00
27 Post combust product	10088.7	0.00	0.00
36 Solid fuel Carbon	12193.2	1524.15	1524.15
37	20254.2	0.00	0.00
38	12780.1	0.00	0.00
39 Eq to Return Fines	1073.5	0.00	0.00

SLD-ORG - WEIGHT PERCENT

NO. STREAM	C1	C6H14	C7H16
2 Pet Coke Fines	100.000	0.00000	0.00000
6 Disc Feed	100.000	0.00000	0.00000
7 Muller Discharge	100.000	0.00000	0.00000
12 Return Fines	100.000	0.00000	0.00000
15 Pelletizer Discharge	100.000	0.00000	0.00000
16 Wet Cured Pellets	100.000	0.00000	0.00000
20 Dry Cured Pellets	100.000	0.00000	0.00000
23 not used	85.000	7.5000	7.5000
26 Preheat product	100.000	0.00000	0.00000
27 Post combust product	100.000	0.00000	0.00000
36 Solid fuel Carbon	80.000	10.0000	10.0000
37	100.000	0.00000	0.00000
38	100.000	0.00000	0.00000
39 Eq to Return Fines	100.000	0.00000	0.00000

Tecnored Pig Iron Process
Mass and Energy Balance

STREAM DATA

AQUEOUS - KG/HR

NO. STREAM	H2O
4 Cement	982.50
5 Water	6102.80
6 Disc Feed	7085.30
7 Muller Discharge	7085.30
10 Water to Pelletizer	1556.80
15 Pelletizer Discharge	8642.10
16 Wet Cured Pellets	2025.60
17 Water Vapor	6616.50
18 not used	5.96
19 not used	33.77
20 Dry Cured Pellets	2025.60
26 Preheat product	2025.60
36 Solid fuel Carbon	810.00

AQUEOUS - WEIGHT PERCENT

NO. STREAM	H2O
4 Cement	100.000
5 Water	100.000
6 Disc Feed	100.000
7 Muller Discharge	100.000
10 Water to Pelletizer	100.000
15 Pelletizer Discharge	100.000
16 Wet Cured Pellets	100.000
17 Water Vapor	100.000
18 not used	100.000
19 not used	100.000
20 Dry Cured Pellets	100.000
26 Preheat product	100.000
36 Solid fuel Carbon	100.000

AQUEOUS - GRAMS PER LITER

NO. STREAM	H2O
4 Cement	998.259
5 Water	998.259
6 Disc Feed	998.259
7 Muller Discharge	998.008
10 Water to Pelletizer	998.259
15 Pelletizer Discharge	998.034
16 Wet Cured Pellets	977.655
17 Water Vapor	977.655
18 not used	977.655
19 not used	977.655
20 Dry Cured Pellets	972.597
26 Preheat product	573.576
36 Solid fuel Carbon	995.067

MOLTEN1 - KG/HR

NO. STREAM	Fe1	Mn1	C1	Si1	S1
30 Metal & Slag	35247.1	0.00000	1610.29	0.00000	0.00000

MOLTEN1 - WEIGHT PERCENT

NO. STREAM	Fe1	Mn1	C1	Si1	S1
30 Metal & Slag	95.6310	0.00000	4.36898	0.00000	0.00000

MOLTEN3 - KG/HR

NO. STREAM	Ca1O1	Ca1F2	Si1O2	S1	Al2O3	Ca1S1	Mn1O1
30 Metal & Slag	2667.32	0.00000	2866.50	0.00000	384.937	0.00000	293.856

Tecnored Pig Iron Process
Mass and Energy Balance

STREAM DATA

MOLTEN3 - KG/HR

NO. STREAM	Fe1O1	Mg1O1
29 Reduced ore	45282.4	0.000
30 Metal & Slag	45.4	405.552

MOLTEN3 - WEIGHT PERCENT

NO. STREAM	Ca1O1	Ca1F2	Si1O2	S1	A12O3	Ca1S1	Mn1O1
30 Metal & Slag	40.0285	0.00000	43.0175	0.00000	5.77675	0.00000	4.40990

MOLTEN3 - WEIGHT PERCENT

NO. STREAM	Fe1O1	Mg1O1
29 Reduced ore	100.000	0.00000
30 Metal & Slag	0.681	6.08612

GASEOUS - KG/HR

NO. STREAM	N2	O2	H2	CO	CO2	H2O	COS
18 not used	240.9	0.0	82.480	100.3	63.4	0.00000	0.15021
19 not used	1365.2	0.0	467.341	568.7	359.3	0.00000	0.96482
22 Oxygen	0.0	526.8	0.000	0.0	0.0	0.00000	0.00000
24 Cold Blast	15501.4	4682.7	0.000	0.0	0.0	0.00000	0.00000
25 Hot Blast	55315.0	16709.7	0.000	0.0	0.0	0.00000	0.00000
31 Gas off Final Reducto	55315.0	5320.0	0.000	8548.8	23561.9	0.00000	0.00000
32 Gas off Reducto	55315.0	0.0	0.000	28210.2	20055.8	0.00000	0.00000
33 Gas off Prereducto	70816.3	0.0	585.520	37177.2	22752.7	0.00000	0.00000
34 Gas off Postcombustor	70816.3	0.0	812.188	40326.7	22752.7	0.00000	0.00000
35 Furnace gas	70816.3	0.0	812.188	40326.7	22752.7	0.00000	0.00000

GASEOUS - KG/HR

NO. STREAM	H2S1	CH4	C2H6	S1O2	F1	S1
18 not used	0.45063	6.3088	0.00000	0.73603	0.00000	0.00000
19 not used	2.55393	35.7550	0.00000	4.17142	0.00000	0.00000

GASEOUS - WEIGHT PERCENT

NO. STREAM	N2	O2	H2	CO	CO2	H2O	COS
18 not used	48.6894	0.000	16.6714	20.2813	12.8125	0.00000	0.03036
19 not used	48.6894	0.000	16.6673	20.2813	12.8125	0.00000	0.03441
22 Oxygen	0.0000	100.000	0.0000	0.0000	0.0000	0.00000	0.00000
24 Cold Blast	76.8000	23.200	0.0000	0.0000	0.0000	0.00000	0.00000
25 Hot Blast	76.8000	23.200	0.0000	0.0000	0.0000	0.00000	0.00000
31 Gas off Final Reducto	59.6416	5.736	0.0000	9.2175	25.4048	0.00000	0.00000
32 Gas off Reducto	53.4026	0.000	0.0000	27.2349	19.3624	0.00000	0.00000
33 Gas off Prereducto	53.9217	0.000	0.4458	28.3079	17.3246	0.00000	0.00000
34 Gas off Postcombustor	52.5703	0.000	0.6029	29.9364	16.8904	0.00000	0.00000
35 Furnace gas	52.5703	0.000	0.6029	29.9364	16.8904	0.00000	0.00000

GASEOUS - WEIGHT PERCENT

NO. STREAM	H2S1	CH4	C2H6	S1O2	F1	S1
18 not used	0.09108	1.27517	0.00000	0.14877	0.00000	0.00000
19 not used	0.09108	1.27517	0.00000	0.14877	0.00000	0.00000

Tecnored Pig Iron Process
Mass and Energy Balance

STREAM DATA

GASEOUS - VOLUME PERCENT

NO. STREAM	N2	O2	H2	CO	CO2	H2O	COS
18 not used	15.6470	0.000	74.4487	6.5184	2.6209	0.00000	0.00455
19 not used	15.6497	0.000	74.4436	6.5195	2.6213	0.00000	0.00516
22 Oxygen	0.0000	100.000	0.0000	0.0000	0.0000	0.00000	0.00000
24 Cold Blast	79.0852	20.915	0.0000	0.0000	0.0000	0.00000	0.00000
25 Hot Blast	79.0852	20.915	0.0000	0.0000	0.0000	0.00000	0.00000
31 Gas off Final Reducto	66.2298	5.576	0.0000	10.2367	17.9571	0.00000	0.00000
32 Gas off Reducto	57.4438	0.000	0.0000	29.2989	13.2573	0.00000	0.00000
33 Gas off Prereducto	54.2171	0.000	6.2292	28.4658	11.0879	0.00000	0.00000
34 Gas off Postcombustor	51.7225	0.000	8.2431	29.4566	10.5777	0.00000	0.00000
35 Furnace gas	51.7225	0.000	8.2431	29.4566	10.5777	0.00000	0.00000

GASEOUS - VOLUME PERCENT

NO. STREAM	H2S1	CH4	C2H6	S1O2	F1	S1
18 not used	0.02406	0.71556	0.00000	0.02091	0.00000	0.00000
19 not used	0.02406	0.71569	0.00000	0.02091	0.00000	0.00000

APPENDIX E-4:

HISMELT OXYGEN REACTOR

HISMELT PROCESS

PROCESS BACKGROUND:

The HIs melt process was initially developed as an air-blown, bottom-injected, refractory-lined process. But due to excessive refractory wear, the initial horizontal design was abandoned and a new Vertical smelt reduction vessel (SRV) was proposed.

PROCESS DESCRIPTION:

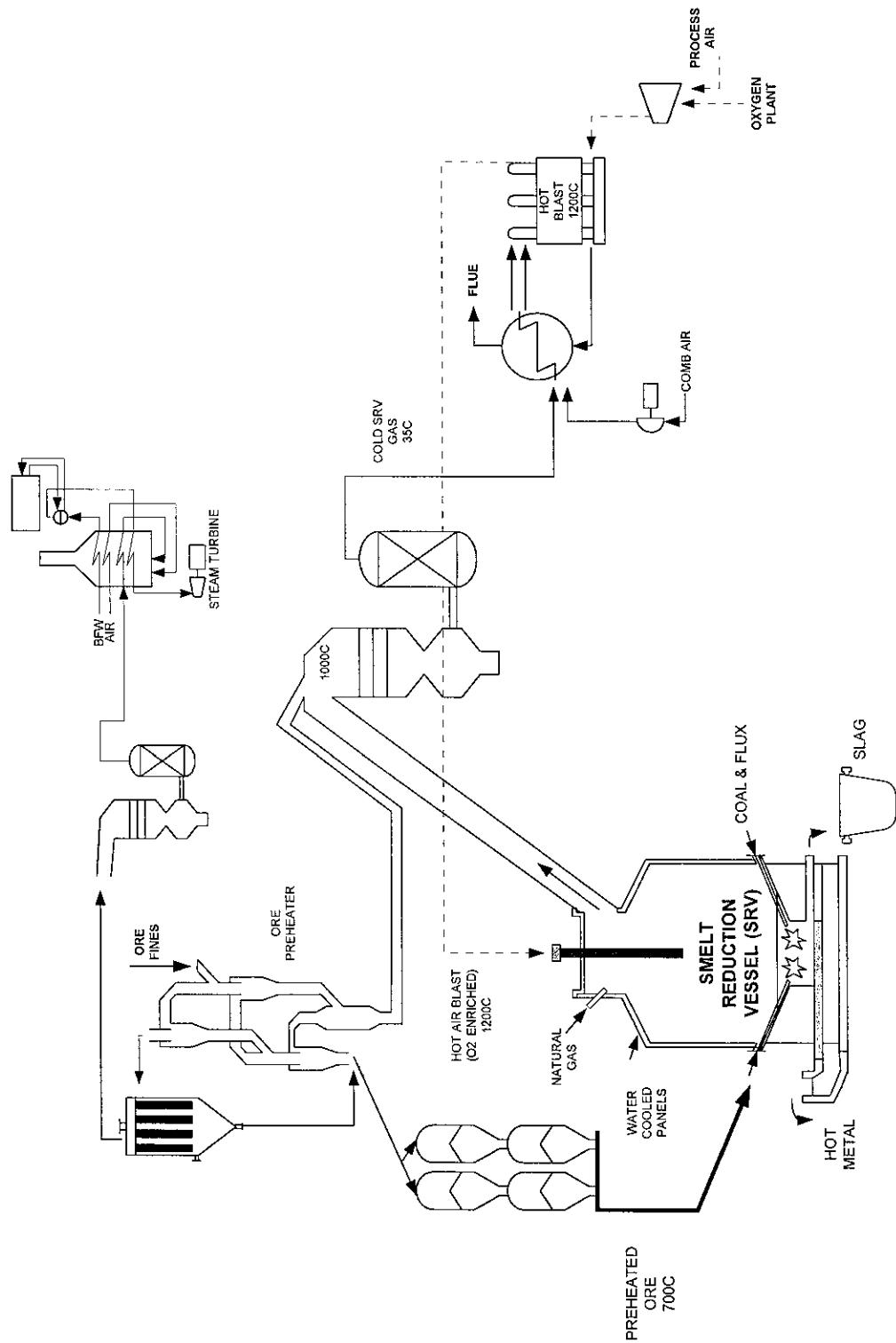
In this process, the iron ore is preheated (and optionally prereduced as far as magnetite) in a lean-phase cyclone preheat system similar to that on many cement kilns. It is then injected into the SRV, along with coal and flux materials through two water-cooled solids injection lances such that the mixture is carried predominantly into the metal phase. Rapid dissolution and smelting occur in the metal and the resulting product gases (mainly hydrogen and carbon monoxide) rise under buoyancy to generate the large liquid fountain, a characteristic of HIs melt. The result is strong mixing within the metal and slag phases with effective elimination of any significant thermal gradients.

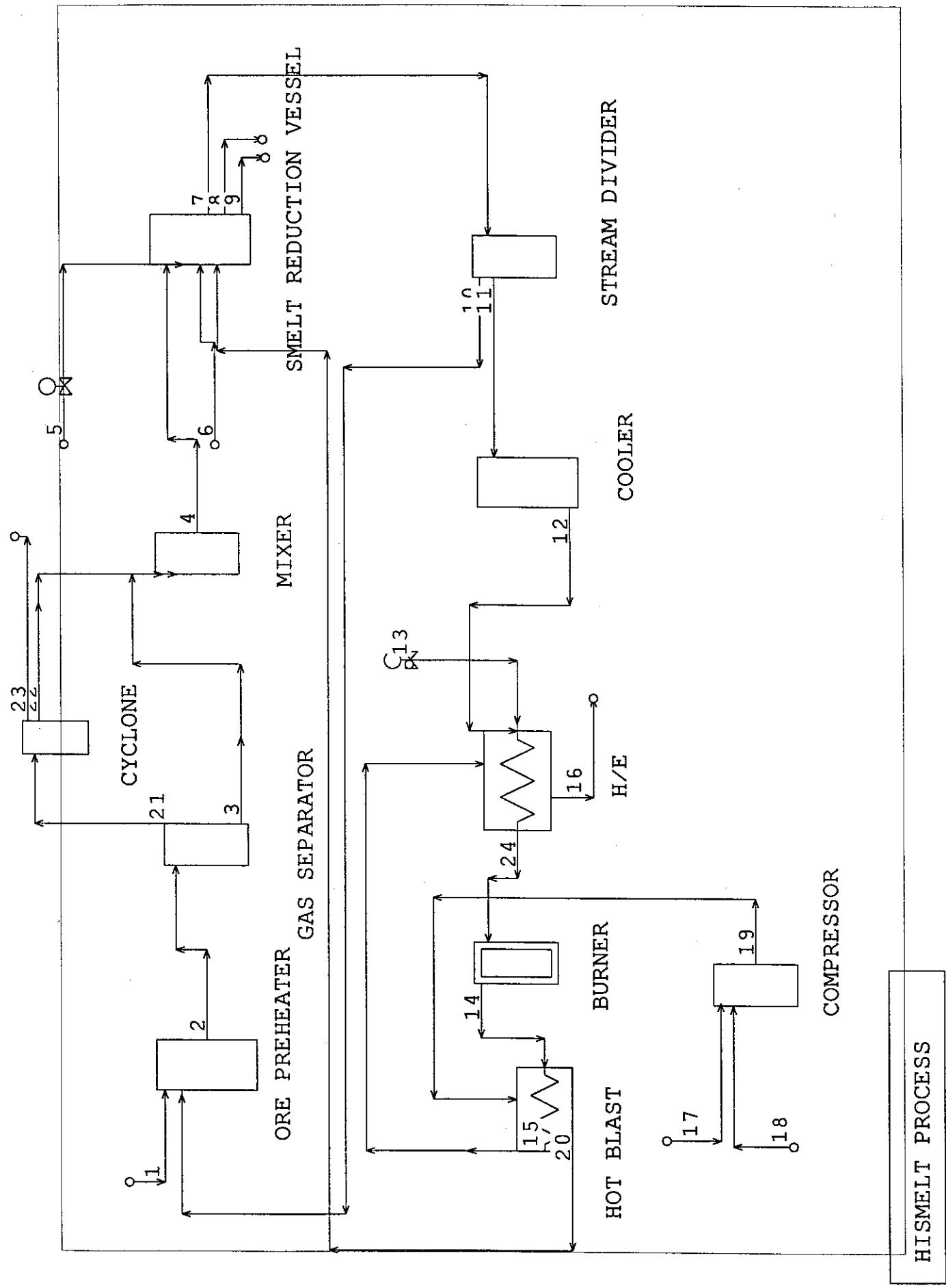
Hot offgas from the SRV is enriched with a small quantity of natural gas, the resulting mixture being roughly equivalent to blast furnace gas. This gas is cooled to around 1000C and split into roughly equal proportions. One portion is used (hot) in the preheater, whilst the other is scrubbed and subsequently burned as fuel in the hot blast stoves.

PROCESS ADVANTAGES

Direct smelting

HISMELT PROCESS FLOWSHEET





HIsmelt Process --- MetSim Model --- Description

The MetSim model for this process is largely based upon a typical commercial flowsheet published in a technical article, "HIsmelt - The Future in Direct Ironmaking" by HIsmelt Corporation, Kwinana, Australia.

Flowsheet Description

Stream 1 representing the ore fines feed consists of 82% Fe₂O₃, 12% Fe₃O₄ and 6% SiO₂. In the Ore Preheater, this feed is heated upto 700C and also partially prereduced (~11% prereduction) by the stream 10 representing a portion of hot gases generated from the Smelt Reduction Vessel. The preheated ore (Stream 2) is passed through a Gas Separator (MetSim unit op) and a Cyclone to capture lost particles (stream 22). The combined prereduced ore (stream 4) is introduced in the Smelt Reduction Vessel along with coal and flux (stream 6).

The oxygen enriched air (30% O₂) at 1200C comes into the Reduction vessel as stream 20. Process Air (Stream 17) and Oxygen (Stream 18) are combined and compressed (Stream 19) and then heated to generate stream 20 by using hot gases (stream 14) from the Burner.

Hot gases (Stream 7), Slag (Stream 8) and Hot Metal (Stream 9) are the outgoing streams from the Smelt Reduction Vessel at about 1500C. Hot gases are enriched with Natural Gas (Stream 5) and divided in two parts: one for use in the Ore Preheater, the other for burning as fuel in Burner (hot blast stoves). The latter (stream 11) is first cooled to 35C (stream 12), mixed with combustion air (stream 13) and then preheated by flue gases (Stream 15) before burning. The gases (stream 24) when burned produce sufficient heat to increase the temperature of cold oxygen enriched air (Stream 19) to about 1200C.

Model Assumptions:

Ore Preheater: The temperature of preheated ore fines is 700C. The model requires some external heating.

Gas Separator: 5% solids enter the Cyclone along with hot gases.

Cyclone: 100% efficient, all solid particles are separated from gases and mixed with preheated ore.

Smelt Reduction Vessel: All oxides are grouped together as slag. Hot Metal contains about 5% Carbon. No reaction occurs between Natural gas and hot SRV gases. 10% heat loss.

Stream Divider: 70% of hot SRV gases are burned to heat oxygen enriched air. Rest is used for preheating fine ore.

Cooler: Cold SRV gas temperature is 35C.

H/E: Air is mixed to burn cold SRV gas and preheated by flue gases.

Burner: The reactions reach equilibrium.

Hot Blast: 100% Efficient.

Compressor: No increase in temperature.

Results

It was decided to achieve same operating conditions as were outlined in the article by Hismelt Corporation. In the absence of information on gas compositions and amounts for certain feed streams, a few assumptions were made. These led to some differences between the MetSim Model results and the Commercial flowsheet data by Hismelt Corp. It was observed that Natural gas added to the SRV gas was not sufficient to increase the temperature of oxygen enriched air to 1200C. Hence, instead of 9000Nm³/hr of natural gas, 15000 Nm³/hr of natural gas was needed. Also 70% of the SRV was routed for burners and 30% for preheating instead of equal portions as shown in the Commercial flowsheet. The Ore preheater also required external heating. The natural gas in the SRV gases routed to the Ore Preheater went waste in the absence of any air. More natural gas meant more combustion air to burn than that outlined in the commercial flowsheet.

HISMELT PROCESS --- STREAM SUMMARY

Stream Number	1	2	3	4	5	6	7	8
Stream Names	ORE FINES	HOT ORE FI	PREHEATE	PREHEATE	NATURAL G	COAL FLUX	HOT SRV G	SLAG
KG/HR SOLIDS	2.87E+05	2.78E+05	2.64E+05	2.78E+05	0	1.42E+05	0	0
KG/HR AQUEOUS	0	0	0	0	0	0	0	0
KG/HR MOLTEN3	0	0	0	0	0	0	0	67737
KG/HR GASEOUS	0	1.67E+05	0	0	10736	0	5.26E+05	0
KG/HR TOTAL	2.87E+05	4.45E+05	2.64E+05	2.78E+05	10736	1.42E+05	5.26E+05	67737
Percent Solids	100	62.471	100	100	0	100	0	0
Sp.Gr.SOLIDS	4.9432	4.9167	4.9167	4.9167	0	2.4691	0	0
Sp.Gr.AQUEOUS	0	0	0	0	0	0	0	0
Sp.Gr.MOLTEN3	0	0	0	0	0	0	0	3.0287
Sp.Gr.GASEOUS	0	0.00038945	0	0	0.00063446	0	0.00021782	0
Sp.Gr.TOTAL	4.9432	0.0010376	4.9167	4.9167	0.00063446	2.4691	0.00021782	3.0287
Temperature C	35	700	700	700	35	35	1504.7	1504.7
Pressure kPa	101.33	101.33	101.33	101.33	101.33	101.33	101.33	101.33
Gas nm3/hr	0	1.20E+05	0	0	14999	0	3.71E+05	0
Sol/Liq m3/hr	58.059	56.517	53.691	56.517	0	57.51	0	22.365
Sol/Liq gpm	255.62	248.83	236.39	248.83	0	253.21	0	98.471
Component Mass Flow rates								
1 C KG/HR	0	0	0	0	0	95140	0	0
2 CO KG/HR	0	28719	0	0	0	0	74010	0
3 CO2 KG/HR	0	56622	0	0	0	0	1.93E+05	0
4 Fe KG/HR	0	0	0	0	0	0	0	0
5 FeO KG/HR	0	17068	16214	17068	0	0	0	0
6 Fe2O3 KG/HR	2.35E+05	0	0	0	0	0	0	0
7 Fe3O4 KG/HR	34440	2.44E+05	2.31E+05	2.44E+05	0	0	0	0
9 H2O KG/HR	0	0	0	0	0	0	0	0
10 H2O KG/HR	0	7233.5	0	0	0	0	0	0
11 N2 KG/HR	0	74357	0	0	0	0	2.48E+05	0
12 O2 KG/HR	0	0	0	0	0	0	0	0
15 CaO KG/HR	0	0	0	0	0	32660	0	0
17 SiO2 KG/HR	17220	17220	16359	17220	0	14200	0	0
18 CH4 KG/HR	0	0	0	0	10736	0	10736	0
20 CaO KG/HR	0	0	0	0	0	0	0	32660
22 SiO2 KG/HR	0	0	0	0	0	0	0	31420
23 FeO KG/HR	0	0	0	0	0	0	0	3657.3
Element Mass Flow Rates								
1 H 1	0	809.44	0	0	2698.1	0	2698.1	0
2 C 6	0	27768	0	0	8037.9	95140	92560	0
3 N 7	0	74357	0	0	0	0	2.48E+05	0
4 O 8	89425	1.44E+05	76284	80299	0	16880	1.83E+05	26865
7 Si 14	8049.3	8049.3	7646.8	8049.3	0	6637.6	0	14687
8 Ca 20	0	0	0	0	0	23342	0	23342
9 Fe 26	1.90E+05	1.90E+05	1.80E+05	1.90E+05	0	0	0	2842.9

HISMELT PROCESS --- STREAM SUMMARY

Stream Number	9	10	11	12	13	14	15	16
Stream Names	HOT METAL	HOT GASES	HOT GASES	COLD SRV	COMBUSTI		BURNT SRV	FLUE
KG/HR SOLIDS	1.97E+05	0	0	0	0	0	0	0
KG/HR AQUEOUS	0	0	0	0	0	14325	14325	14325
KG/HR MOLTEN3	0	0	0	0	0	0	0	0
KG/HR GASEOUS	0	1.58E+05	3.68E+05	3.68E+05	2.90E+05	6.44E+05	6.44E+05	6.44E+05
KG/HR TOTAL	1.97E+05	1.58E+05	3.68E+05	3.68E+05	2.90E+05	6.58E+05	6.58E+05	6.58E+05
Percent Solids	100	0	0	0	0	0	0	0
Sp.Gr.SOLIDS	6.9301	0	0	0	0	0	0	0
Sp.Gr.AQUEOUS	0	0	0	0	0	0.31545	0.31545	0.31545
Sp.Gr.MOLTEN3	0	0	0	0	0	0	0	0
Sp.Gr.GASEOUS	0	0.00030416	0.00030416	0.0013853	0.0011376	0.00019093	0.00026396	0.00042448
Sp.Gr.TOTAL	6.9301	0.00030416	0.00030416	0.0013853	0.0011376	0.00019518	0.00026983	0.00043391
Temperature C	1504.7	1000	1000	35	35	1786.9	1217	653.48
Pressure kPa	101.33	101.33	101.33	111.69	101.33	101.33	101.33	101.33
Gas nm3/hr	0	1.11E+05	2.60E+05	2.60E+05	2.26E+05	4.47E+05	4.47E+05	4.47E+05
Sol/Liq m3/hr	28.47	0	0	0	0	45.412	45.412	45.412
Sol/Liq gpm	125.35	0	0	0	0	199.94	199.94	199.94
Component Mass Flow rates								
1 C KG/HR	10618	0	0	0	0	0	0	0
2 CO KG/HR	0	22203	51807	51807	0	0	0	0
3 CO2 KG/HR	0	58024	1.35E+05	1.35E+05	0	2.37E+05	2.37E+05	2.37E+05
4 Fe KG/HR	1.87E+05	0	0	0	0	0	0	0
5 FeO KG/HR	0	0	0	0	0	0	0	0
6 Fe2O3 KG/HR	0	0	0	0	0	0	0	0
7 Fe3O4 KG/HR	0	0	0	0	0	0	0	0
9 H2O KG/HR	0	0	0	0	0	14325	14325	14325
10 H2O KG/HR	0	0	0	0	0	2553.2	2553.2	2553.2
11 N2 KG/HR	0	74357	1.74E+05	1.74E+05	2.29E+05	4.03E+05	4.03E+05	4.03E+05
12 O2 KG/HR	0	0	0	0	60900	1329.3	1329.3	1329.3
15 CaO KG/HR	0	0	0	0	0	0	0	0
17 SiO2 KG/HR	0	0	0	0	0	0	0	0
18 CH4 KG/HR	0	3220.8	7515.2	7515.2	0	0	0	0
20 CaO KG/HR	0	0	0	0	0	0	0	0
22 SiO2 KG/HR	0	0	0	0	0	0	0	0
23 FeO KG/HR	0	0	0	0	0	0	0	0
Element Mass Flow Rates								
1 H 1	0	809.44	1888.7	1888.7	0	1888.7	1888.7	1888.7
2 C 6	10618	27768	64792	64792	0	64792	64792	64792
3 N 7	0	74357	1.74E+05	1.74E+05	2.29E+05	4.03E+05	4.03E+05	4.03E+05
4 O 8	0	54870	1.28E+05	1.28E+05	60900	1.89E+05	1.89E+05	1.89E+05
7 Si 14	0	0	0	0	0	0	0	0
8 Ca 20	0	0	0	0	0	0	0	0
9 Fe 26	1.87E+05	0	0	0	0	0	0	0

HISMELT PROCESS --- STREAM SUMMARY

Stream Number	17	18	19	20	21	22	23	24
Stream Names	PROCESS A	OXYGEN	O2 ENRICH	HOT AIR BL	FINES+GAS	PREHEATE	GASES	
KG/HR SOLIDS	0	0	0	0	13894	13894	0	0
KG/HR AQUEOUS	0	0	0	0	0	0	0	0
KG/HR MOLTEN3	0	0	0	0	0	0	0	0
KG/HR GASEOUS	3.13E+05	47300	3.60E+05	3.60E+05	1.67E+05	0	1.67E+05	6.58E+05
KG/HR TOTAL	3.13E+05	47300	3.60E+05	3.60E+05	1.81E+05	13894	1.67E+05	6.58E+05
Percent Solids	0	0	0	0	7.6835	100	0	0
Sp.Gr.SOLIDS	0	0	0	0	4.9167	4.9167	0	0
Sp.Gr.AQUEOUS	0	0	0	0	0	0	0	0
Sp.Gr.MOLTEN3	0	0	0	0	0	0	0	0
Sp.Gr.GASEOUS	0.0011376	0.0012637	0.0011527	0.00023838	0.00038945	0	0.00038945	0.00039948
Sp.Gr.TOTAL	0.0011376	0.0012637	0.0011527	0.00023838	0.00042186	4.9167	0.00038945	0.00039948
Temperature C	35	35	35	1217	700	700	700	653.48
Pressure kPa	101.33	101.33	101.33	101.33	101.33	101.33	101.33	101.33
Gas nm3/hr	2.44E+05	33179	2.77E+05	2.77E+05	1.20E+05	0	1.20E+05	4.86E+05
Sol/Liq m3/hr	0	0	0	0	2.8258	2.8258	0	0
Sol/Liq gpm	0	0	0	0	12.442	12.442	0	0
Component Mass Flow rates								
1 C KG/HR	0	0	0	0	0	0	0	0
2 CO KG/HR	0	0	0	0	28719	0	28719	51807
3 CO2 KG/HR	0	0	0	0	56622	0	56622	1.35E+05
4 Fe KG/HR	0	0	0	0	0	0	0	0
5 FeO KG/HR	0	0	0	0	853.38	853.38	0	0
6 Fe2O3 KG/HR	0	0	0	0	0	0	0	0
7 Fe3O4 KG/HR	0	0	0	0	12179	12179	0	0
9 H2O KG/HR	0	0	0	0	0	0	0	0
10 H2O KG/HR	0	0	0	0	7233.5	0	7233.5	0
11 N2 KG/HR	2.47E+05	473	2.48E+05	2.48E+05	74357	0	74357	4.03E+05
12 O2 KG/HR	65761	46827	1.13E+05	1.13E+05	0	0	0	60900
15 CaO KG/HR	0	0	0	0	0	0	0	0
17 SiO2 KG/HR	0	0	0	0	861	861	0	0
18 CH4 KG/HR	0	0	0	0	0	0	0	7515.2
20 CaO KG/HR	0	0	0	0	0	0	0	0
22 SiO2 KG/HR	0	0	0	0	0	0	0	0
23 FeO KG/HR	0	0	0	0	0	0	0	0
Element Mass Flow Rates								
1 H 1	0	0	0	0	809.44	0	809.44	1888.7
2 C 6	0	0	0	0	27768	0	27768	64792
3 N 7	2.47E+05	473	2.48E+05	2.48E+05	74357	0	74357	4.03E+05
4 O 8	65761	46827	1.13E+05	1.13E+05	68012	4014.9	63997	1.89E+05
7 Si 14	0	0	0	0	402.47	402.47	0	0
8 Ca 20	0	0	0	0	0	0	0	0
9 Fe 26	0	0	0	0	9476.3	9476.3	0	0

HISMELT PROCESS

INPUT DATA

TITLE : HISMELT PROCESS
CASE :
DATA STORAGE FILE NAME : HISmelt4.sfw
HEAT BALANCE OPTION : ON
UNITS OF MASS/TIME : KG/HR

ROW	CNM	CHF	PHC	CMW	SGF
1	C	SI1	12.0112	2.2500	0.0000
2	CO	CO	GC8	28.0106	0.0012
3	CO2	CO2	GC8	44.0100	0.0020
4	Fe	Fe	SI1	55.8470	7.8600
5	FeO	FeO	SI1	71.8464	5.7000
6	Fe2O3	Fe2O3	SI1	159.6922	5.2400
7	Fe3O4	Fe3O4	SI1	231.5386	5.1800
8	H2	H2	GC8	2.0159	0.0001
9	H2O	H2O	LI3	18.0153	1.0000
10	H2O	H2O	GC8	18.0153	0.0008
11	N2	N2	GC8	28.0134	0.0012
12	O2	O2	GC8	31.9988	0.0014
13	C5H8	C5H8	GC8	68.1195	0.0030
14	Al2O3	Al2O3	SI1	101.9612	3.9650
15	CaO	CaO	SI1	56.0794	3.3100
16	MgO	MgO	SI1	40.3114	3.5800
17	SiO2	SiO2	SI1	60.0848	2.6500
18	CH4	CH4	GC8	16.0430	0.0007
19	Al2O3	Al2O3	M37	101.9612	1.0000
20	CaO	CaO	M37	56.0794	3.3100
21	MgO	MgO	M37	40.3114	3.5800
22	SiO2	SiO2	M37	60.0848	2.6500
23	FeO	FeO	M37	71.8464	5.7000

ROW	CNM	REFERENCE	H25	HTE-A	HTE-B	HTE-C	HTE-D
1	C	B672086	0	-2999	5.1802	0.2246	4.3597
2	CO	B672093	-26417	-2962	7.7460	0.2285	1.9749
3	CO2	B672094	-94051	-5911	12.9357	0.3891	6.1869
4	Fe	B672151	0	-7903	14.0914	-1.3293	11.6233
5	FeO	B672157	-65000	-3998	12.1207	1.0479	0.8685
6	Fe2O3	B672158	-197000	-20749	46.1517	-3.8751	21.9462
7	Fe3O4	B672160	-267300	-31312	71.0525	-7.8736	32.0732
8	H2	B672174	0	-1837	6.3659	0.4428	-0.2847
9	H2O	B672180	-68315	-5071	16.1848	2.7637	0.0000
10	H2O	B672182	-57795	-2403	7.2906	1.3003	0.3596
11	N2	B672244	0	-2846	7.5728	0.2525	1.7794
12	O2	B672277	0	-2979	7.9696	0.2720	1.7697
13	C5H8	BAK1132B	-34800	-17182	34.9823	9.5671	17.7272
14	Al2O3	B672042	-400500	-12425	28.9653	1.0071	11.1085
15	CaO	B672098	-151790	-4315	12.0730	0.4606	2.0088
16	MgO	B672227	-143760	-4612	11.8081	0.3610	3.1765
17	SiO2	B672387	-217720	-8654	19.1651	-0.5456	8.8977
18	CH4	B6772217	-17880	-6424	11.8424	2.9907	8.0422
19	Al2O3	B672042	-400500	-19492	46.0000	0.0000	0.0000
20	CaO	B672098	-151790	-4315	12.0730	0.4606	2.0088
21	MgO	B672227	-143760	-4612	11.8081	0.3610	3.1765
22	SiO2	BAR1359	-217700	-6112	20.5000	0.0000	0.0000
23	FeO	B672157	-65000	-3998	12.1207	1.0479	0.8685

HISMELT PROCESS

INPUT DATA

ROW	CNM	TEMP	RANGE	oK	HTG-A	HTG-B	HTG-C	HTG-D
1	C	298.2	3000.0		2405	-3.3866	-1.5836	-5.1587
2	CO	298.2	3000.0		-21272	-52.8075	-2.2569	-10.0674
3	CO2	298.2	3000.0		-86430	-58.7976	-3.7771	-15.3476
4	Fe	298.2	1811.0		2679	-8.2139	-4.0925	-5.4957
5	FeO	298.2	1600.0		-60048	-19.0598	-5.9536	-9.2221
6	Fe2O3	298.2	1800.0		-182323	-34.6418	-13.7715	-28.2755
7	Fe3O4	298.2	1800.0		-243067	-58.6967	-18.9430	-46.8195
8	H2	298.2	3000.0		4863	-36.6465	-2.1036	-9.3536
9	H2O	298.2	373.2		-70630	-1.0739	-26.4253	0.0000
10	H2O	298.2	2000.0		-54212	-48.4557	-3.8711	-6.7579
11	N2	298.2	3000.0		5078	-51.3044	-2.2358	-9.9139
12	O2	298.2	3000.0		5395	-54.8302	-2.3535	-10.5960
13	C5H8	298.2	1500.0		-27854	-78.1190	-24.7443	-15.6889
14	Al2O3	298.2	2327.0		-386441	-25.8901	-10.0349	-27.6544
15	CaO	298.2	2000.0		-146099	-14.8629	-4.7096	-10.7418
16	MgO	298.2	2000.0		-138544	-11.5487	-4.4916	-9.9661
17	SiO2	298.2	2000.0		-210342	-16.8483	-6.1496	-14.5464
18	CH4	298.2	2000.0		-14673	-45.4106	-7.1789	-6.9854
19	Al2O3	2327.0	2500.0		-364648	-36.7635	-9.5560	0.0000
20	CaO	298.2	2000.0		-146099	-14.8629	-4.7096	-10.7418
21	MgO	298.2	2000.0		-138544	-11.5487	-4.4916	-9.9661
22	SiO2	1996.0	3000.0		-177514	-35.2811	-2.7700	-203.7107
23	FeO	298.2	1600.0		-60048	-19.0598	-5.9536	-9.2221

ROW	CNM	PRES	RANGE	kPa
1	C	0.0	0.0	
2	CO	0.0	0.0	
3	CO2	0.0	0.0	
4	Fe	0.0	0.0	
5	FeO	0.0	0.0	
6	Fe2O3	0.0	0.0	
7	Fe3O4	0.0	0.0	
8	H2	0.0	0.0	
9	H2O	0.0	0.0	
10	H2O	50.0	120.0	
11	N2	0.0	0.0	
12	O2	0.0	0.0	
13	C5H8	0.0	0.0	
14	Al2O3	0.0	0.0	
15	CaO	0.0	0.0	
16	MgO	0.0	0.0	
17	SiO2	0.0	0.0	
18	CH4	0.0	0.0	
19	Al2O3	0.0	0.0	
20	CaO	0.0	0.0	
21	MgO	0.0	0.0	
22	SiO2	0.0	0.0	
23	FeO	0.0	0.0	

NO	OPR	UNIT	PROCESS	FLO													
				IS1	IS2	IS3	IS4	IS5	IS6	INV	OS1	OS2	OS3	OS4	OS5	OS6	
1	SEC	HISMELT	PROCESS	0	0	0	0	0	0	0	0	0	0	0	0	0	
2	MIX	ORE	PREHEATER	1	10	0	0	0	0	0	0	2	0	0	0	0	0
3	SPP	GAS	SEPARATOR	2	0	0	0	0	0	0	0	3	21	0	0	0	0
4	SPP	CYCLONE		21	0	0	0	0	0	0	0	22	23	0	0	0	0
5	MIX	MIXER		3	22	0	0	0	0	0	0	4	0	0	0	0	0
6	SPP	SMELT	REDUCTION VESSEL	4	5	6	20	0	0	0	0	9	8	7	0	0	0
7	SPS	STREAM	DIVIDER	7	0	0	0	0	0	0	0	10	11	0	0	0	0
8	SPS	COOLER		11	0	0	0	0	0	0	0	12	0	0	0	0	0
9	HTX	H/E		12	13	0	15	0	0	0	0	24	16	0	0	0	0
10	FEM	BURNER		24	0	0	0	0	0	0	0	14	0	0	0	0	0
11	HTX	HOT BLAST		19	0	0	14	0	0	0	0	20	15	0	0	0	0
12	MIX	COMPRESSOR		17	18	0	0	0	0	0	0	19	0	0	0	0	0

HISMELT PROCESS

HEAT BALANCE SUMMARY - 1000 KCAL/HOUR

OP	PROCESS	STEP	INPUT STREAM	HEAT REACT	HEAT SOLUT	HEAT INPUT	HEAT LOSS	HEAT REQRD	HEAT STREAM	HEAT TOTAL
1	HISMELT PROCESS		0	0	0	0	0	0	0	0
2	ORE PREHEATER		44004	-10666	0	0	0	37698	-71036	0
3	GAS SEPARATOR		71036	0	0	0	0	0	-71036	0
4	CYCLONE		32549	0	0	0	0	0	-32549	0
5	MIXER		40512	0	0	0	0	0	-40512	0
6	SMELT REDUCTION		155456	189782	0	0	-34524	0	-310714	0
7	STREAM DIVIDER		231087	0	0	0	0	-85725	-145362	0
8	COOLER		101753	0	0	0	0	-100619	-1134	0
9	H/E		220900	0	0	0	0	0	-220900	0
10	BURNER		109076	223286	0	0	0	0	-332362	0
11	HOT BLAST		333416	0	0	0	0	0	-333416	0
12	COMPRESSOR		1054	0	0	0	0	0	-1054	0

HISMELT PROCESS

NO. STREAM	STREAM TEMPERATURES AND ENTHALPIES				
	TEMP-C	TEMP-F	KCAL/HR	BTU/HR	KJ/HR
1 ORE FINES	35.00	95.00	395334.00	1568813.0	1654079.0
2 HOT ORE FINES+GASES	700.00	1292.00	71035713.00	281892490.0	297213423.0
3 PREHEATED COARSE ORE	700.00	1292.00	38486540.00	152726934.0	161027684.0
4 PREHEATED ORE	700.00	1292.00	40512147.00	160765193.0	169502825.0
5 NATURAL GAS	35.00	95.00	79954.00	317282.0	334526.0
6 COAL FLUX	35.00	95.00	343801.00	1364311.0	1438461.0
7 HOT SRV GAS	1504.68	2740.42	231087283.00	917028450.0	966869193.0
8 SLAG	1504.68	2740.42	27827718.00	110429308.0	116431171.0
9 HOT METAL	1504.68	2740.42	51798975.00	205554945.0	216726912.0
10 HOT GASES FOR PREHEATER	1000.00	1832.00	43608595.00	173052891.0	182458362.0
11 HOT GASES TO COOLER	1000.00	1832.00	101753389.00	403790078.0	425736178.0
12 COLD SRV GAS	35.00	95.00	1134438.00	4501815.0	4746489.0
13 COMBUSTION AIR	35.00	95.00	870306.00	3453654.0	3641361.0
14	1786.91	3248.44	332361759.00	1318918047.0	1390601598.0
15 BURNT SRV GAS	1216.97	2222.54	218895751.00	868648541.0	915859824.0
16 FLUE	653.48	1208.26	111824590.00	443755837.0	467874086.0
17 PROCESS AIR	35.00	95.00	939768.00	3729300.0	3931989.0
18 OXYGEN	35.00	95.00	114372.00	453864.0	478531.0
19 O2 ENRICHED PROCESS AIR	35.00	95.00	1054140.00	4183164.0	4410520.0
20 HOT AIR BLAST	1216.97	2222.54	114520147.00	454452670.0	479152295.0
21 FINES+GAS	700.00	1292.00	32549173.00	129165557.0	136185739.0
22 PREHEATED FINES	700.00	1292.00	2025607.00	8038260.0	8475141.0
23 GASES	700.00	1292.00	30523566.00	121127297.0	127710598.0
24	653.48	1208.26	109075905.00	432848171.0	456373586.0

HISMELT PROCESS

VOLUMETRIC FLOW RATE OF STREAMS WITH GASES

NO.	STREAM	TIME	ACFM	SCFM	M3/HR	NM3/HR
2	HOT ORE FINES+GASES	100.0000	252319	70846.4	428692	120368.8
5	NATURAL GAS	100.0000	9960	8828.3	16921	14999.5
7	HOT SRV GAS	100.0000	1421399	218387.1	2414973	371042.1
10	HOT GASES FOR PREHEATER	100.0000	305370	65516.1	518827	111312.6
11	HOT GASES TO COOLER	100.0000	712530	152871.0	1210597	259729.4
12	COLD SRV GAS	100.0000	156448	152871.0	265806	259729.4
13	COMBUSTION AIR	100.0000	150040	132998.0	254919	225965.1
14		100.0000	1984885	263187.4	3372342	447158.3
15	BURNT SRV GAS	100.0000	1435747	263187.4	2439350	447158.3
16	FLUE	100.0000	892829	263187.4	1516926	447158.3
17	PROCESS AIR	100.0000	162015	143613.0	275265	244000.0
18	OXYGEN	100.0000	22031	19528.5	37430	33179.1
19	O2 ENRICHED PROCESS AIR	100.0000	184046	163141.4	312695	277179.1
20	HOT AIR BLAST	100.0000	889985	163141.4	1512095	277179.1
21	FINES+GAS	100.0000	252287	70814.8	428639	120315.1
23	GASES	100.0000	252286	70813.1	428636	120312.3
24		100.0000	969775	285869.0	1647658	485694.5

VOLUMETRIC FLOW RATE OF STREAMS WITH LIQUIDS AND SOLIDS ONLY

NO.	STREAM	TIME	USGPM	LPS	M3/HR	M3/DY
1	ORE FINES	100.0000	255.6245	16.12749	58.05898	1393.415
3	PREHEATED COARSE ORE	100.0000	236.3926	14.91414	53.69092	1288.582
4	PREHEATED ORE	100.0000	248.8343	15.69910	56.51675	1356.402
6	COAL FLUX	100.0000	253.2074	15.97500	57.51000	1380.240
8	SLAG	100.0000	98.4709	6.21259	22.36531	536.767
9	HOT METAL	100.0000	125.3485	7.90831	28.46991	683.278
22	PREHEATED FINES	100.0000	12.4417	0.78495	2.82584	67.820

MASS FLOW RATES - KG/HR

NO.	STREAM	KG/HR-SI	KG/HR-LI	KG/HR-M3	KG/HR-GC	KG/HR-TC
1	ORE FINES	287000.0	0.00	0.00	0.0	287000.0
2	HOT ORE FINES+GASES	277873.6	0.00	0.00	166931.8	444805.4
3	PREHEATED COARSE ORE	263979.9	0.00	0.00	0.0	263979.9
4	PREHEATED ORE	277873.6	0.00	0.00	0.0	277873.6
5	NATURAL GAS	0.0	0.00	0.00	10736.0	10736.0
6	COAL FLUX	142000.0	0.00	0.00	0.0	142000.0
7	HOT SRV GAS	0.0	0.00	0.00	526017.9	526017.9
8	SLAG	0.0	0.00	67737.33	0.0	67737.3
9	HOT METAL	197300.1	0.00	0.00	0.0	197300.1
10	HOT GASES FOR PREHEATER	0.0	0.00	0.00	157805.4	157805.4
11	HOT GASES TO COOLER	0.0	0.00	0.00	368212.5	368212.5
12	COLD SRV GAS	0.0	0.00	0.00	368212.5	368212.5
13	COMBUSTION AIR	0.0	0.00	0.00	290000.0	290000.0
14		0.0	14325.03	0.00	643887.5	658212.5
15	BURNT SRV GAS	0.0	14325.03	0.00	643887.5	658212.5
16	FLUE	0.0	14325.03	0.00	643887.5	658212.5
17	PROCESS AIR	0.0	0.00	0.00	313145.7	313145.7
18	OXYGEN	0.0	0.00	0.00	47300.0	47300.0
19	O2 ENRICHED PROCESS AIR	0.0	0.00	0.00	360445.7	360445.7
20	HOT AIR BLAST	0.0	0.00	0.00	360445.7	360445.7
21	FINES+GAS	13893.7	0.00	0.00	166931.8	180825.5
22	PREHEATED FINES	13893.7	0.00	0.00	0.0	13893.7
23	GASES	0.0	0.00	0.00	166931.8	166931.8
24		0.0	0.00	0.00	658212.5	658212.5

HISMELT PROCESS

SPECIFIC GRAVITIES

NO. STREAM	PCS	SG-SI	SG-LI	SG-M3	SG-GC	SG-TC
1 ORE FINES	100.0000	4.9432	0.0000	0.0000	0.0000	4.9432
2 HOT ORE FINES+GASES	62.4708	4.9167	0.0000	0.0000	0.0004	0.0010
3 PREHEATED COARSE ORE	100.0000	4.9167	0.0000	0.0000	0.0000	4.9167
4 PREHEATED ORE	100.0000	4.9167	0.0000	0.0000	0.0000	4.9167
5 NATURAL GAS	0.0000	0.0000	0.0000	0.0000	0.0006	0.0006
6 COAL FLUX	100.0000	2.4691	0.0000	0.0000	0.0000	2.4691
7 HOT SRV GAS	0.0000	0.0000	0.0000	0.0000	0.0002	0.0002
8 SLAG	0.0000	0.0000	0.0000	3.0287	0.0000	3.0287
9 HOT METAL	100.0000	6.9301	0.0000	0.0000	0.0000	6.9301
10 HOT GASES FOR PREHEATER	0.0000	0.0000	0.0000	0.0000	0.0003	0.0003
11 HOT GASES TO COOLER	0.0000	0.0000	0.0000	0.0000	0.0003	0.0003
12 COLD SRV GAS	0.0000	0.0000	0.0000	0.0000	0.0014	0.0014
13 COMBUSTION AIR	0.0000	0.0000	0.0000	0.0000	0.0011	0.0011
14	0.0000	0.0000	0.3154	0.0000	0.0002	0.0002
15 BURNT SRV GAS	0.0000	0.0000	0.3154	0.0000	0.0003	0.0003
16 FLUE	0.0000	0.0000	0.3154	0.0000	0.0004	0.0004
17 PROCESS AIR	0.0000	0.0000	0.0000	0.0000	0.0011	0.0011
18 OXYGEN	0.0000	0.0000	0.0000	0.0000	0.0013	0.0013
19 O2 ENRICHED PROCESS AIR	0.0000	0.0000	0.0000	0.0000	0.0012	0.0012
20 HOT AIR BLAST	0.0000	0.0000	0.0000	0.0000	0.0002	0.0002
21 FINES+GAS	7.6835	4.9167	0.0000	0.0000	0.0004	0.0004
22 PREHEATED FINES	100.0000	4.9167	0.0000	0.0000	0.0000	4.9167
23 GASES	0.0000	0.0000	0.0000	0.0000	0.0004	0.0004
24	0.0000	0.0000	0.0000	0.0000	0.0004	0.0004

HISMELT PROCESS

STREAM DATA

SOLIDS - KG/HR

NO. STREAM	C	Fe	FeO	Fe2O3	Fe3O4	Al2O3	CaO
1 ORE FINES	0.0	0	0.0	235340	34440	0.00000	0.0
2 HOT ORE FINES+GASES	0.0	0	17067.5	0	243586	0.00000	0.0
3 PREHEATED COARSE ORE	0.0	0	16214.1	0	231407	0.00000	0.0
4 PREHEATED ORE	0.0	0	17067.5	0	243586	0.00000	0.0
6 COAL FLUX	95140.0	0	0.0	0	0	0.00000	32660.0
9 HOT METAL	10617.7	186682	0.0	0	0	0.00000	0.0
21 FINES+GAS	0.0	0	853.4	0	12179	0.00000	0.0
22 PREHEATED FINES	0.0	0	853.4	0	12179	0.00000	0.0

SOLIDS - KG/HR

NO. STREAM	MgO	SiO2
1 ORE FINES	0.00000	17220.0
2 HOT ORE FINES+GASES	0.00000	17220.0
3 PREHEATED COARSE ORE	0.00000	16359.0
4 PREHEATED ORE	0.00000	17220.0
6 COAL FLUX	0.00000	14200.0
21 FINES+GAS	0.00000	861.0
22 PREHEATED FINES	0.00000	861.0

SOLIDS - WEIGHT PERCENT

NO. STREAM	C	Fe	FeO	Fe2O3	Fe3O4	Al2O3	CaO
1 ORE FINES	0.0000	0.0000	0.00000	82.0000	12.0000	0.00000	0.0000
2 HOT ORE FINES+GASES	0.0000	0.0000	6.14219	0.0000	87.6607	0.00000	0.0000
3 PREHEATED COARSE ORE	0.0000	0.0000	6.14219	0.0000	87.6607	0.00000	0.0000
4 PREHEATED ORE	0.0000	0.0000	6.14219	0.0000	87.6607	0.00000	0.0000
6 COAL FLUX	67.0000	0.0000	0.00000	0.0000	0.0000	0.00000	23.0000
9 HOT METAL	5.3815	94.6185	0.00000	0.0000	0.0000	0.00000	0.0000
21 FINES+GAS	0.0000	0.0000	6.14219	0.0000	87.6607	0.00000	0.0000
22 PREHEATED FINES	0.0000	0.0000	6.14219	0.0000	87.6607	0.00000	0.0000

SOLIDS - WEIGHT PERCENT

NO. STREAM	MgO	SiO2
1 ORE FINES	0.00000	6.0000
2 HOT ORE FINES+GASES	0.00000	6.1971
3 PREHEATED COARSE ORE	0.00000	6.1971
4 PREHEATED ORE	0.00000	6.1971
6 COAL FLUX	0.00000	10.0000
21 FINES+GAS	0.00000	6.1971
22 PREHEATED FINES	0.00000	6.1971

AQUEOUS - KG/HR

NO. STREAM	H2O
14	14325.0
15 BURNT SRV GAS	14325.0
16 FLUE	14325.0

AQUEOUS - WEIGHT PERCENT

NO. STREAM	H2O
14	100.000
15 BURNT SRV GAS	100.000
16 FLUE	100.000

AQUEOUS - GRAMS PER LITER

NO. STREAM	H2O
14	315.448
15 BURNT SRV GAS	315.448
16 FLUE	315.448

HISMELT PROCESS

STREAM DATA

MOLTEN3 - KG/HR

NO. STREAM	Al2O3	CaO	MgO	SiO2	FeO
8 SLAG	0.00000	32660.0	0.00000	31420.0	3657.33

MOLTEN3 - WEIGHT PERCENT

NO. STREAM	Al2O3	CaO	MgO	SiO2	FeO
8 SLAG	0.00000	48.2157	0.00000	46.3851	5.39928

GASEOUS - KG/HR

NO. STREAM	CO	CO2	H2	H2O	N2	O2	C5H8
2 HOT ORE FINES+GASES	28718.7	56622	0.00000	7233.52	74357	0	0.00000
7 HOT SRV GAS	74009.7	193414	0.00000	0.00	247858	0	0.00000
10 HOT GASES FOR PREHEATER	22202.9	58024	0.00000	0.00	74357	0	0.00000
11 HOT GASES TO COOLER	51806.8	135390	0.00000	0.00	173501	0	0.00000
12 COLD SRV GAS	51806.8	135390	0.00000	0.00	173501	0	0.00000
13 COMBUSTION AIR	0.0	0	0.00000	0.00	229100	60900	0.00000
14	0.0	237404	0.00000	2553.18	402601	1329	0.00000
15 BURNT SRV GAS	0.0	237404	0.00000	2553.18	402601	1329	0.00000
16 FLUE	0.0	237404	0.00000	2553.18	402601	1329	0.00000
17 PROCESS AIR	0.0	0	0.00000	0.00	247385	65761	0.00000
18 OXYGEN	0.0	0	0.00000	0.00	473	46827	0.00000
19 O2 ENRICHED PROCESS AIR	0.0	0	0.00000	0.00	247858	112588	0.00000
20 HOT AIR BLAST	0.0	0	0.00000	0.00	247858	112588	0.00000
21 FINES+GAS	28718.7	56622	0.00000	7233.52	74357	0	0.00000
23 GASES	28718.7	56622	0.00000	7233.52	74357	0	0.00000
24	51806.8	135390	0.00000	0.00	402601	60900	0.00000

GASEOUS - KG/HR

NO. STREAM	CH4
5 NATURAL GAS	10736.0
7 HOT SRV GAS	10736.0
10 HOT GASES FOR PREHEATER	3220.8
11 HOT GASES TO COOLER	7515.2
12 COLD SRV GAS	7515.2
24	7515.2

GASEOUS - WEIGHT PERCENT

NO. STREAM	CO	CO2	H2	H2O	N2	O2	C5H8
2 HOT ORE FINES+GASES	17.2038	33.9193	0.00000	4.33322	44.5436	0.0000	0.00000
7 HOT SRV GAS	14.0698	36.7695	0.00000	0.00000	47.1197	0.0000	0.00000
10 HOT GASES FOR PREHEATER	14.0698	36.7695	0.00000	0.00000	47.1197	0.0000	0.00000
11 HOT GASES TO COOLER	14.0698	36.7695	0.00000	0.00000	47.1197	0.0000	0.00000
12 COLD SRV GAS	14.0698	36.7695	0.00000	0.00000	47.1197	0.0000	0.00000
13 COMBUSTION AIR	0.0000	0.0000	0.00000	0.00000	79.0000	21.0000	0.00000
14	0.0000	36.8705	0.00000	0.39653	62.5266	0.2065	0.00000
15 BURNT SRV GAS	0.0000	36.8705	0.00000	0.39653	62.5266	0.2065	0.00000
16 FLUE	0.0000	36.8705	0.00000	0.39653	62.5266	0.2065	0.00000
17 PROCESS AIR	0.0000	0.0000	0.00000	0.00000	79.0000	21.0000	0.00000
18 OXYGEN	0.0000	0.0000	0.00000	0.00000	1.0000	99.0000	0.00000
19 O2 ENRICHED PROCESS AIR	0.0000	0.0000	0.00000	0.00000	68.7643	31.2357	0.00000
20 HOT AIR BLAST	0.0000	0.0000	0.00000	0.00000	68.7643	31.2357	0.00000
21 FINES+GAS	17.2038	33.9193	0.00000	4.33322	44.5436	0.0000	0.00000
23 GASES	17.2038	33.9193	0.00000	4.33322	44.5436	0.0000	0.00000
24	7.8708	20.5693	0.00000	0.00000	61.1658	9.2523	0.00000

HISMELT PROCESS

STREAM DATA

GASEOUS - WEIGHT PERCENT

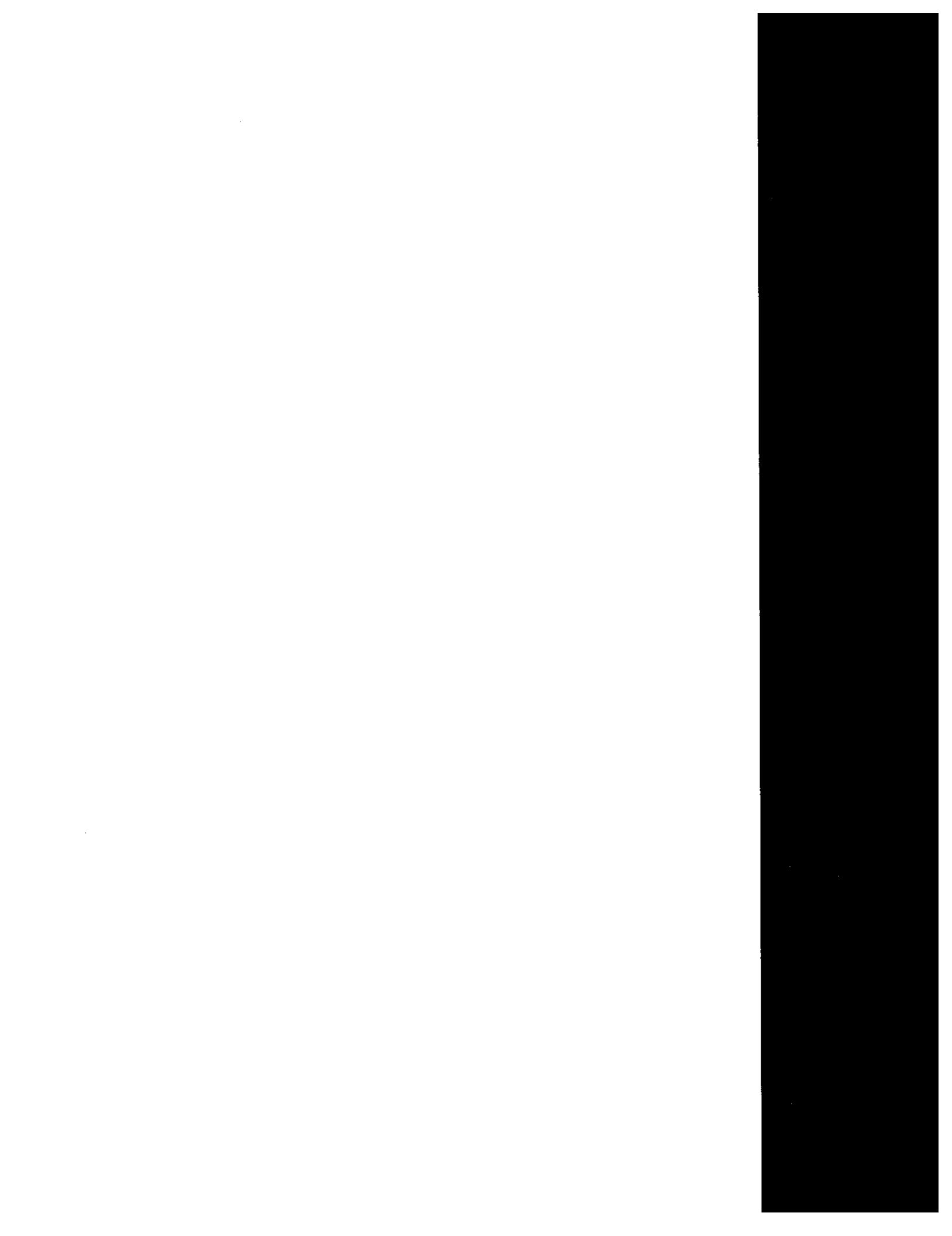
NO. STREAM	CH4
5 NATURAL GAS	100.000
7 HOT SRV GAS	2.041
10 HOT GASES FOR PREHEATER	2.041
11 HOT GASES TO COOLER	2.041
12 COLD SRV GAS	2.041
24	1.142

GASEOUS - VOLUME PERCENT

NO. STREAM	CO	CO2	H2	H2O	N2	O2	C5H8
2 HOT ORE FINES+GASES	19.1008	23.9687	0.00000	7.48026	49.4502	0.0000	0.00000
7 HOT SRV GAS	15.9611	26.5481	0.00000	0.00000	53.4483	0.0000	0.00000
10 HOT GASES FOR PREHEATER	15.9611	26.5481	0.00000	0.00000	53.4483	0.0000	0.00000
11 HOT GASES TO COOLER	15.9611	26.5481	0.00000	0.00000	53.4483	0.0000	0.00000
12 COLD SRV GAS	15.9611	26.5481	0.00000	0.00000	53.4483	0.0000	0.00000
13 COMBUSTION AIR	0.0000	0.0000	0.00000	0.00000	81.1218	18.8782	0.00000
14	0.0000	27.0402	0.00000	0.71041	72.0412	0.2082	0.00000
15 BURNT SRV GAS	0.0000	27.0402	0.00000	0.71041	72.0412	0.2082	0.00000
16 FLUE	0.0000	27.0402	0.00000	0.71041	72.0412	0.2082	0.00000
17 PROCESS AIR	0.0000	0.0000	0.00000	0.00000	81.1218	18.8782	0.00000
18 OXYGEN	0.0000	0.0000	0.00000	0.00000	1.1406	98.8594	0.00000
19 O2 ENRICHED PROCESS AIR	0.0000	0.0000	0.00000	0.00000	71.5478	28.4522	0.00000
20 HOT AIR BLAST	0.0000	0.0000	0.00000	0.00000	71.5478	28.4522	0.00000
21 FINES+GAS	19.1008	23.9687	0.00000	7.48026	49.4502	0.0000	0.00000
23 GASES	19.1008	23.9687	0.00000	7.48026	49.4502	0.0000	0.00000
24	8.5354	14.1968	0.00000	0.00000	66.3231	8.7829	0.00000

GASEOUS - VOLUME PERCENT

NO. STREAM	CH4
5 NATURAL GAS	100.000
7 HOT SRV GAS	4.043
10 HOT GASES FOR PREHEATER	4.043
11 HOT GASES TO COOLER	4.043
12 COLD SRV GAS	4.043
24	2.162



APPENDIX E-5:

REDSMELT ROTARY HEARTH FURNACE

REDSMELT PROCESS

PROCESS BACKGROUND:

The Redsmelt process is based upon a rotary hearth furnace which reduces green pellets made out of iron ore, reductant fines and binders to produce hot, metallized DRI that is charged to a Submerged Arc Furnace. The process operates at high temperature and atmospheric pressure.

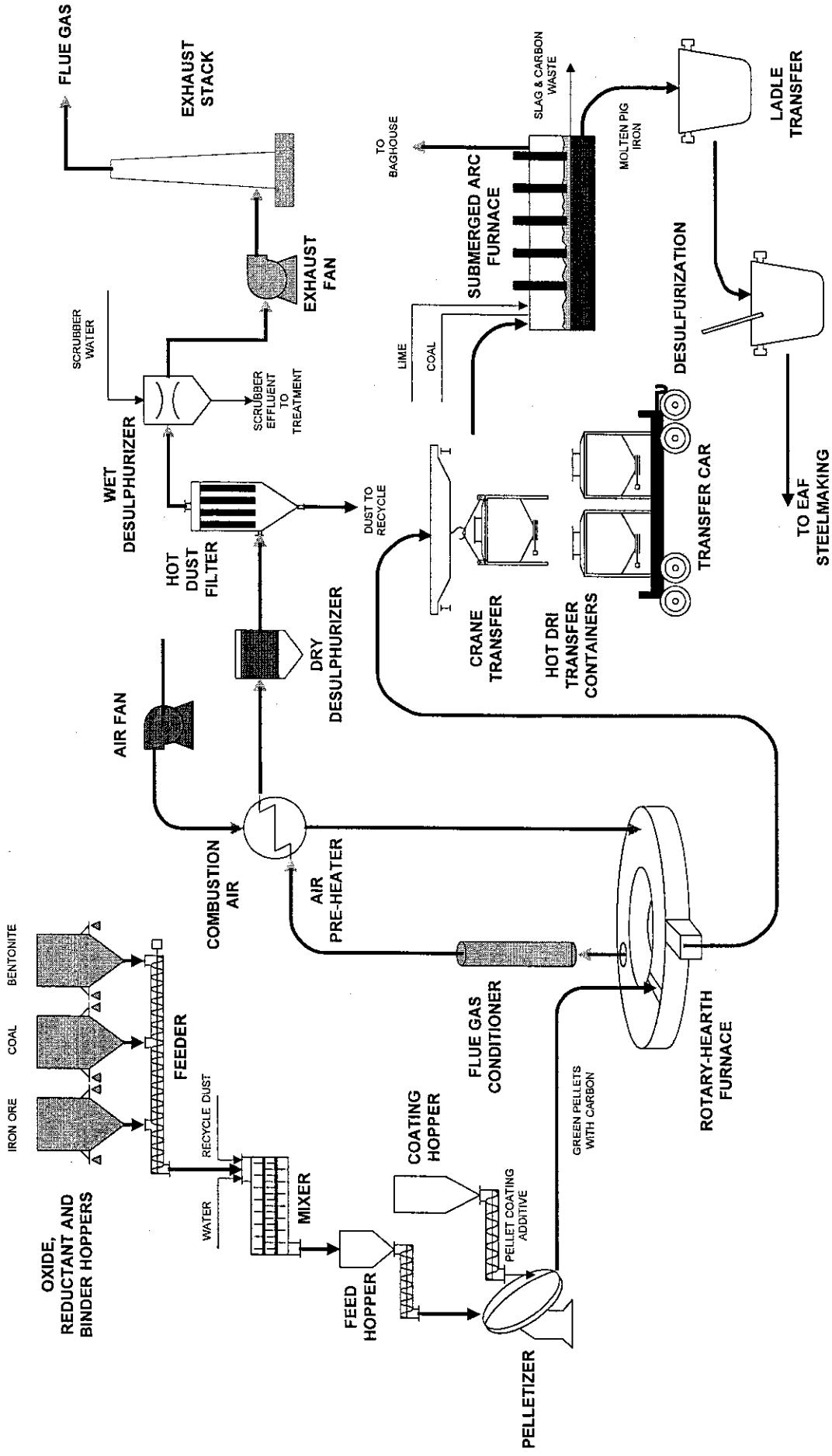
PROCESS DESCRIPTION:

The iron oxide feed to a Redsmelt furnace is in the form of green pellets made of fine iron ore, reductant and binders. Binders are to give to the green pellets sufficient mechanical strength to support the handling shocks downstream. Pellets are screened on a roller-type screen to a size between 8 to 16 mm. Under and oversize materials are recirculated to feed the pelletizing disks. Pellets are then distributed onto the RHF in a layer up to 30 kg/m². While travelling throughout the furnace in 12 to 18 minutes, pellets are heated up to 1370C. Drying of the pellets, coal devolatilization and iron oxide reduction takes place during the heating process. The intimate contact between iron oxide and carbon at a very high temperature results in a very fast reaction rate. To prevent reoxidation of metallized iron the final zones of the furnace are operated in sub-stoichiometric atmosphere. The hot DRI product is then fed to the submerged arc furnace (SAF) for smelting into Hot metal and slag.

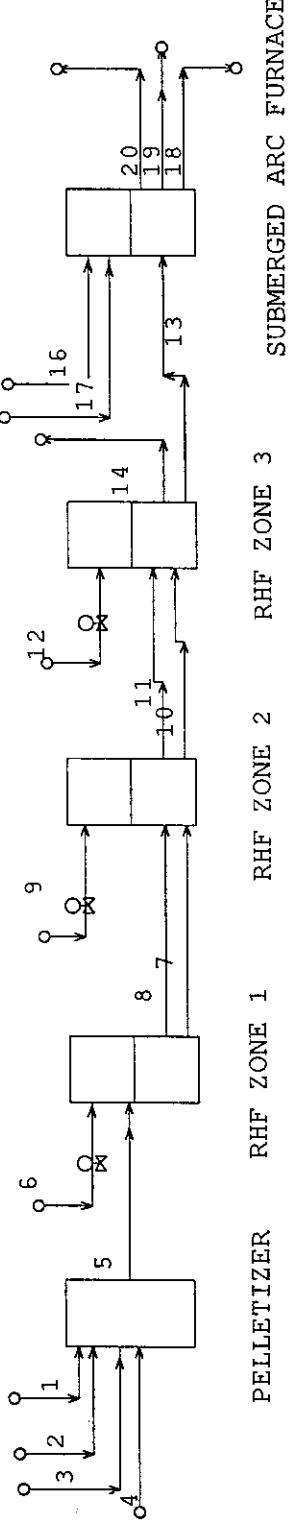
PROCESS ADVANTAGES

- Iron ore fines as raw material
- Wide variety of solid reductants
- Less reduction time (12 to 18 minutes)
- Proven equipment usage

MANNESMANN DEMAG REDSMELT PROCESS FLOWSHEET



REDSMELT PROCESS -



PELLETIZER RHF ZONE 1 RHF ZONE 2 RHF ZONE 3 SUBMERGED ARC FURNACE

REDSMELT PROCESS

Redsmelt Process --- MetSim Model --- Description

The MetSim model for this process is largely based upon a basic flowsheet developed by Mannesmann Demag.

Flowsheet Description

Iron ore fines (Stream 1), coal (Stream 2) and an organic or inorganic binder (Stream 3) are mixed with water and pelletized on a disc to green pellets. Then the pellets pass through three furnace zones: Heating (RHF Zone 1), Main Reduction (RHF Zone 2) and Final Reduction (RHF Zone 3). The temperature in the three zones is adjusted with the burners and the air to match the process requirement. In Zone 1, the pellets are heated so that all moisture is released, the coal is volatilized and some reduction takes place. This generates streams 7 (solids) and 8 (gases). In Zone 2, main reduction takes place. Then the solids (stream 10) and gases (Stream 11) enter in third zone where final reduction takes place. This leads to the formation of DRI (Stream 13) and the gases (Stream 14) go to the exhaust after some treatment to control hazardous emissions. DRI is then conveyed to a Submerged Arc Furnace where some coal(Stream 16) and lime (stream 17) are added. This leads to separation of slag (Stream 19) from hot metal (Stream 18). Gases from the SAF (Stream 20) have lots of calorific value and can be used elsewhere.

Model Assumptions:

RHF Zone 1: Partial reduction of iron ore to Fe₃O₄ takes place in this zone.

RHF Zone 2: Reduction of Fe₃O₄ to FeO takes place in this zone.

RHF Zone 3: Reduction of FeO to Fe takes place in this zone.

Submerged Arc Furnace: Separation of Slag from Hot metal occurs here.

Results

With the information available about the rotary hearth furnace, several estimates have been made in the model. A more complete analysis can be carried out on receiving more information about the process flows and conditions.

REDSMELT PROCESS --- STREAM SUMMARY

Stream Number	1	2	3	4	5	6	7	8
Description	Iron Ore	Coal	Binder	Water	Green Pellet	Combustion	Pellets from Z	Gases from Z
KG/HR SOLIDS	1446	490.2	16	0	1952.2	0	1739.3	0
KG/HR AQUEOUS	0	25.8	0	100	125.8	0	0	0
KG/HR MOLTEN3	0	0	0	0	0	0	0	0
KG/HR GASEOUS	0	0	0	0	0	1261.5	0	1600.1
KG/HR TOTAL	1446	516	16	100	2078	1261.5	1739.3	1600.1
Percent Solids	100	95	100	0	93.946	0	100	0
Sp.Gr.SOLIDS	5.1103	1.6075	3.31	0	3.2935	0	4.1027	0
Sp.Gr.AQUEOUS	0	0.99712	0	0.99712	0.99712	0	0	0
Sp.Gr.MOLTEN3	0	0	0	0	0	0	0	0
Sp.Gr.GASEOUS	0	0	0	0	0	0.0006132	0	0.00019492
Sp.Gr.TOTAL	5.1103	1.5598	3.31	0.99712	2.8905	0.0006132	4.1027	0.00019492
Temperature C	25	25	25	25	25	300	1400	1400
Pressure kPa	101.33	101.33	101.33	101.33	101.33	101.33	101.33	101.33
Gas nm3/hr	0	0	0	0	0	980.41	0	1340.2
Sol/Liq m3/hr	0.28296	0.33082	0.0048338	0.10029	0.7189	0	0.42395	0
Component Mass Flow Rates								
1 CaO KG/HR	14.46	0	16	0	30.46	0	30.46	0
2 CaO KG/HR	0	0	0	0	0	0	0	0
3 CO KG/HR	0	0	0	0	0	0	0	280.82
4 CO2 KG/HR	0	0	0	0	0	0	0	128.85
5 C KG/HR	0	372.55	0	0	372.55	0	294.76	0
6 Fe KG/HR	0	0	0	0	0	0	0	0
7 FeO KG/HR	0	0	0	0	0	0	0	0
8 Fe2O3 KG/HR	1402.6	0	0	0	1402.6	0	0	0
9 Fe3O4 KG/HR	0	0	0	0	0	0	1355.8	0
10 H2O KG/HR	0	25.8	0	100	125.8	0	0	0
11 H2O KG/HR	0	0	0	0	0	0	0	219.14
12 N2 KG/HR	0	0	0	0	0	971.33	0	971.33
13 O2 KG/HR	0	0	0	0	0	290.14	0	0
14 SiO2 KG/HR	28.92	29.412	0	0	58.332	0	58.332	0
15 SiO2 KG/HR	0	0	0	0	0	0	0	0
16 C5H8 KG/HR	0	88.236	0	0	88.236	0	0	0
17 C5H8 KG/HR	0	0	0	0	0	0	0	0
Element Mass Flow Rates								
1 H 1	0	13.332	0	11.19	24.522	0	0	24.522
2 C 6	0	450.34	0	0	450.34	0	294.76	155.58
3 N 7	0	0	0	0	0	971.33	0	971.33
4 O 8	441.11	38.577	4.5648	88.81	573.06	290.14	414.49	448.7
5 Si 14	13.518	13.748	0	0	27.267	0	27.267	0
6 Ca 20	10.335	0	11.435	0	21.77	0	21.77	0
7 Fe 26	981.04	0	0	0	981.04	0	981.04	0

REDSMELT PROCESS --- STREAM SUMMARY

Stream Number	9	10	11	12	13	14	16	17
Description	Combustion	Pellets from	Gases from	Combustion	DRI	Gases from	Coal	Lime
KG/HR SOLIDS	0	1610.5	0	0	1153.6	0	40	60
KG/HR AQUEOUS	0	0	0	0	0	0	0	0
KG/HR MOLTEN3	0	0	0	0	0	0	0	0
KG/HR GASEOUS	0.001	0	1729	0.86988	0	2186.7	0	0
KG/HR TOTAL	0.001	1610.5	1729	0.86988	1153.6	2186.7	40	60
Percent Solids	0	100	0	0	100	0	100	100
Sp.Gr.SOLIDS	0	4.3762	0	0	6.103	0	1.6075	3.31
Sp.Gr.AQUEOUS	0	0	0	0	0	0	0	0
Sp.Gr.MOLTEN3	0	0	0	0	0	0	0	0
Sp.Gr.GASEOUS	0.0006132	0	0.00020078	0.0006132	0	0.00019687	0	0
Sp.Gr.TOTAL	0.0006132	4.3762	0.00020078	0.0006132	6.103	0.00019687	1.6075	3.31
Temperature C	300	1400	1400	300	1100	1400	25	25
Pressure kPa	101.33	101.33	101.33	101.33	101.33	101.33	101.33	101.33
Gas nm3/hr	0.0007772	0	1405.8	0.67607	0	1813.2	0	0
Sol/Liq m3/hr	0	0.36801	0	0	0.18903	0	0.024883	0.018127
Component Mass Flow Rates								
1 CaO KG/HR	0	30.46	0	0	30.46	0	0	60
2 CaO KG/HR	0	0	0	0	0	0	0	0
3 CO KG/HR	0	0	280.82	0	0	879.15	0	0
4 CO2 KG/HR	0	0	257.7	0	0	116.22	0	0
5 C KG/HR	0	259.6	0	0	41.638	0	30.4	0
6 Fe KG/HR	0	0	0	0	833.88	0	0	0
7 FeO KG/HR	0	1262.1	0	0	189.31	0	0	0
8 Fe2O3 KG/HR	0	0	0	0	0	0	0	0
9 Fe3O4 KG/HR	0	0	0	0	0	0	0	0
10 H2O KG/HR	0	0	0	0	0	0	0	0
11 H2O KG/HR	0	0	219.14	0	0	219.14	0	0
12 N2 KG/HR	0.00077	0	971.34	0.66981	0	972.01	0	0
13 O2 KG/HR	0.00023	0	0.00023	0.20007	0	0.2003	0	0
14 SiO2 KG/HR	0	58.332	0	0	58.332	0	2.4	0
15 SiO2 KG/HR	0	0	0	0	0	0	0	0
16 C5H8 KG/HR	0	0	0	0	0	0	7.2	0
17 C5H8 KG/HR	0	0	0	0	0	0	0	0
Element Mass Flow Rates								
1 H 1	0	0	24.522	0	0	24.522	0.85231	0
2 C 6	0	259.6	190.75	0	41.638	408.7	36.748	0
3 N 7	0.00077	0	971.34	0.66981	0	972.01	0	0
4 O 8	0.00023	320.81	542.39	0.20007	81.914	781.49	1.2781	17.118
5 Si 14	0	27.267	0	0	27.267	0	1.1219	0
6 Ca 20	0	21.77	0	0	21.77	0	0	42.882
7 Fe 26	0	981.04	0	0	981.04	0	0	0

REDSMELT PROCESS --- STREAM SUMMARY

Stream Number	18	19	20
Description	Hot Metal	Slag	Gases from SAF
KG/HR SOLIDS	1021.8	0	0
KG/HR AQUEOUS	0	0	0
KG/HR MOLTEN3	0	151.19	0
KG/HR GASEOUS	0	0	80.638
KG/HR TOTAL	1021.8	151.19	80.638
Percent Solids	100	0	0
Sp.Gr.SOLIDS	7.1501	0	0
Sp.Gr.AQUEOUS	0	0	0
Sp.Gr.MOLTEN3	0	3.009	0
Sp.Gr.GASEOUS	0	0	0.00042395
Sp.Gr.TOTAL	7.1501	3.009	0.00042395
Temperature C	576.54	576.54	576.54
Pressure kPa	101.33	101.33	101.33
Gas nm3/hr	0	0	61.134
Sol/Liq m3/hr	0.14291	0.050247	0
Component Mass Flow Rates			
1 CaO KG/HR	0	0	0
2 CaO KG/HR	0	90.46	0
3 CO KG/HR	0	0	73.438
4 CO2 KG/HR	0	0	0
5 C KG/HR	40.547	0	0
6 Fe KG/HR	980.3	0	0
7 FeO KG/HR	0.94657	0	0
8 Fe2O3 KG/HR	0	0	0
9 Fe3O4 KG/HR	0	0	0
10 H2O KG/HR	0	0	0
11 H2O KG/HR	0	0	0
12 N2 KG/HR	0	0	0
13 O2 KG/HR	0	0	0
14 SiO2 KG/HR	0	0	0
15 SiO2 KG/HR	0	60.732	0
16 C5H8 KG/HR	0	0	0
17 C5H8 KG/HR	0	0	7.2
Element Mass Flow Rates			
1 H 1	0	0	0.85231
2 C 6	40.547	0	37.839
3 N 7	0	0	0
4 O 8	0.21079	58.152	41.947
5 Si 14	0	28.389	0
6 Ca 20	0	64.652	0
7 Fe 26	981.04	0	0

REDSMELT PROCESS

CASE DEFINITION

Title : REDSMELT PROCESS
Case :

Data Storage File Name : Redsmelt2.sfw

Mass Balance Option : ON
Heat Balance Option : ON

Units of Mass : kilogram
Units of Time : hour

Ambient Air Pressure : 101.325 kPa
Standard Pressure : 101.325 kPa

Ambient Air Temperature : 20.00 C
Standard Temperature : 0.00 C

Plant Site Latitude : 0.00 Degrees
Plant Site Elevation : 0.00 Meters

REDSMELT PROCESS

COMPONENT DATA

ROW	CNM	CHF		PHC	CMW	SGF
1	CaO	CaO	SI1	56.0794	3.3100	0.0000
2	CaO	CaO	M37	56.0794	3.3100	0.0000
3	CO	CO	GC8	28.0106	0.0012	0.0000
4	CO2	CO2	GC8	44.0100	0.0020	0.0000
5	C	C	SI1	12.0112	2.2500	0.0000
6	Fe	Fe	SI1	55.8470	7.8600	0.0000
7	FeO	FeO	SI1	71.8464	5.7000	0.0000
8	Fe2O3	Fe2O3	SI1	159.6922	5.2400	0.0000
9	Fe3O4	Fe3O4	SI1	231.5386	5.1800	0.0000
10	H2O	H2O	LI3	18.0153	1.0000	0.0000
11	H2O	H2O	GC8	18.0153	0.0008	0.0000
12	N2	N2	GC8	28.0134	0.0012	0.0000
13	O2	O2	GC8	31.9988	0.0014	0.0000
14	SiO2	SiO2	SI1	60.0848	2.6500	0.0000
15	SiO2	SiO2	M37	60.0848	2.6500	0.0000
16	C5H8	C5H8	SI1	68.1195	0.6879	0.2491
17	C5H8	C5H8	GC8	68.1195	0.0030	0.2690

ROW	CNM	SOL	A	B	C	pH	Wi	COV	A	B	C
1	CaO		0.00	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	CaO			0.00	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CO			23.77	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	CO2			1950.00	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	C			0.00	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	Fe			0.00	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	FeO			0.00	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	Fe2O3			0.00	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	Fe3O4			0.00	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	H2O			0.00	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	H2O			0.00	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	N2			0.00	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	O2			0.00	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	SiO2			0.00	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	SiO2			0.00	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	C5H8			0.00	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	C5H8			0.00	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

ROW	CNM	CRIT T	CRIT P	CRIT V	ANTOINE	VAPOR	PRES	A	B	C	HENRY
1	CaO		0.000	0.0000	0.000	0.00000	0.00	0.000	0.000	0.000	0.0
2	CaO		0.000	0.0000	0.000	0.00000	0.00	0.000	0.000	0.000	0.0
3	CO	133.400	35.4638	93.100	6.24020	230.27	260.010	63426.0			
4	CO2	304.200	74.8792	94.800	9.81060	1347.79	273.000	1215.7			
5	C	0.000	0.0000	0.000	0.00000	0.00	0.000	0.000	0.000	0.000	0.0
6	Fe	0.000	0.0000	0.000	0.00000	0.00	0.000	0.000	0.000	0.000	0.0
7	FeO	0.000	0.0000	0.000	0.00000	0.00	0.000	0.000	0.000	0.000	0.0
8	Fe2O3	0.000	0.0000	0.000	0.00000	0.00	0.000	0.000	0.000	0.000	0.0
9	Fe3O4	0.000	0.0000	0.000	0.00000	0.00	0.000	0.000	0.000	0.000	0.0
10	H2O	0.000	0.0000	0.000	0.00000	0.00	0.000	0.000	0.000	0.000	0.0
11	H2O	0.000	0.0000	0.000	0.00000	0.00	0.000	0.000	0.000	0.000	0.0
12	N2	0.000	0.0000	0.000	0.00000	0.00	0.000	0.000	0.000	0.000	0.0
13	O2	0.000	0.0000	0.000	0.00000	0.00	0.000	0.000	0.000	0.000	0.0
14	SiO2	0.000	0.0000	0.000	0.00000	0.00	0.000	0.000	0.000	0.000	0.0
15	SiO2	0.000	0.0000	0.000	0.00000	0.00	0.000	0.000	0.000	0.000	0.0
16	C5H8	503.000	41.2393	276.000	6.91820	1104.99	228.851	0.0			
17	C5H8	503.000	41.2393	276.000	6.91820	1104.99	228.851	0.0			

REDSMELT PROCESS

COMPONENT DATA

ROW	CNM	REFERENCE	H25	HTE-A	HTE-B	HTE-C	HTE-D
1	CaO	B672098	-151790	-4315	12.0730	0.4606	2.0088
2	CaO	B672098	-151790	-4315	12.0730	0.4606	2.0088
3	CO	YAWS	-26420	-1787	6.0661	0.9368	-0.3112
4	CO2	YAWS	-94050	-3105	8.4720	2.5871	1.0415
5	C	B672086	0	-2999	5.1802	0.2246	4.3597
6	Fe	B672151	0	-7903	14.0914	-1.3293	11.6233
7	FeO	B672157	-65000	-3998	12.1207	1.0479	0.8685
8	Fe2O3	B672158	-197000	-20749	46.1517	-3.8751	21.9462
9	Fe3O4	B672160	-267300	-31312	71.0525	-7.8736	32.0732
10	H2O	B672180	-68315	-5071	16.1848	2.7637	0.0000
11	H2O	B672182	-57795	-2403	7.2906	1.3003	0.3596
12	N2	B672244	0	-2846	7.5728	0.2525	1.7794
13	O2	B672277	0	-2979	7.9696	0.2720	1.7697
14	SiO2	B672387	-217720	-8654	19.1651	-0.5456	8.8977
15	SiO2	B672387	-217720	-8654	19.1651	-0.5456	8.8977
16	C5H8	YAWS	27950	-8316	19.7382	30.7726	-0.9067
17	C5H8	YAWS	27950	-8316	19.7382	30.7726	-0.9067

ROW	CNM	TEMP	RANGE	OK	HTG-A	HTG-B	HTG-C	HTG-D
1	CaO	298.2	2000.0	-146099	-14.8629	-4.7096	-10.7418	
2	CaO	298.2	2000.0	-146099	-14.8629	-4.7096	-10.7418	
3	CO	298.0	700.0	-25393	-46.6664	-5.1645	-2.2650	
4	CO2	298.0	700.0	-93224	-48.5944	-8.4916	-2.4252	
5	C	298.2	3000.0	2405	-3.3866	-1.5836	-5.1587	
6	Fe	298.2	1811.0	2679	-8.2139	-4.0925	-5.4957	
7	FeO	298.2	1600.0	-60048	-19.0598	-5.9536	-9.2221	
8	Fe2O3	298.2	1800.0	-182323	-34.6418	-13.7715	-28.2755	
9	Fe3O4	298.2	1800.0	-243067	-58.6967	-18.9430	-46.8195	
10	H2O	298.2	373.2	-70630	-1.0739	-26.4253	0.0000	
11	H2O	298.2	2000.0	-54212	-48.4557	-3.8711	-6.7579	
12	N2	298.2	3000.0	5078	-51.3044	-2.2358	-9.9139	
13	O2	298.2	3000.0	5395	-54.8302	-2.3535	-10.5960	
14	SiO2	298.2	2000.0	-210342	-16.8483	-6.1496	-14.5464	
15	SiO2	298.2	2000.0	-210342	-16.8483	-6.1496	-14.5464	
16	C5H8	135.9	318.0	23803	-68.4779	-61.0649	-1.8797	
17	C5H8	135.9	318.0	23803	-68.4779	-61.0649	-1.8797	

ROW	CNM	PRES	RANGE	kPa
1	CaO	0.0	0.0	
2	CaO	0.0	0.0	
3	CO	0.0	0.0	
4	CO2	0.0	0.0	
5	C	0.0	0.0	
6	Fe	0.0	0.0	
7	FeO	0.0	0.0	
8	Fe2O3	0.0	0.0	
9	Fe3O4	0.0	0.0	
10	H2O	0.0	0.0	
11	H2O	50.0	120.0	
12	N2	0.0	0.0	
13	O2	0.0	0.0	
14	SiO2	0.0	0.0	
15	SiO2	0.0	0.0	
16	C5H8	0.0	0.0	
17	C5H8	0.0	0.0	

REDSMELT PROCESS

FLOWSHEET DATA

NO	OPR	UNIT	PROCESS	IS1	IS2	IS3	IS4	IS5	IS6	INV	OS1	OS2	OS3	OS4	OS5	OS6
1	SEC	REDSMELT	PROCESS	0	0	0	0	0	0	0	0	0	0	0	0	0
2	MIX	PELLETIZER		1	2	3	4	0	0	0	5	0	0	0	0	0
3	SPP	RHF ZONE	1	6	5	0	0	0	0	0	7	8	0	0	0	0
4	SPP	RHF ZONE	2	9	0	0	8	7	0	0	10	11	0	0	0	0
5	SPP	RHF ZONE	3	12	0	0	11	10	0	0	13	14	0	0	0	0
6	SPP	SUBMERGED	ARC FURNACE	16	17	0	13	0	0	0	18	19	20	0	0	0

REDSMELT PROCESS

HEAT BALANCE SUMMARY - 1000 KCAL/HOUR

OP PROCESS STEP	INPUT STREAM	HEAT REACT	HEAT SOLUT	HEAT INPUT	HEAT LOSS	REQRD STREAM	HEAT OUTPUT	TOTAL
1 REDSMELT PROCESS	0	0	0	0	0	0	0	0
2 PELLETIZER	1	0	0	0	0	0	-1	0
3 RHF ZONE 1	85	637	0	0	0	561	-1283	0
4 RHF ZONE 2	1283	-148	0	0	0	126	-1261	0
5 RHF ZONE 3	1261	-709	0	0	0	598	-1151	0
6 SUBMERGED ARC FU	226	-101	0	0	-6	0	-118	0

REDSMELT PROCESS

NO.	STREAM	STREAM TEMPERATURES AND ENTHALPIES				
		TEMP-C	TEMP-F	KCAL/HR	BTU/HR	KJ/HR
1	Iron Ore	25.00	77.00	240.00	953.0	1004.0
2	Coal	25.00	77.00	856.00	3395.0	3580.0
3	Binder	25.00	77.00	0.00	-1.0	-1.0
4	Water	25.00	77.00	0.00	0.0	0.0
5	Green Pellets	25.00	77.00	1096.00	4347.0	4584.0
6	Combustion Air	300.00	572.00	83455.00	331177.0	349177.0
7	Pellets from Zone 1	1400.00	2552.00	587002.00	2329413.0	2456017.0
8	Gases from Zone 1	1400.00	2552.00	696261.00	2762986.0	2913155.0
9	Combustion Air	300.00	572.00	0.00	0.0	0.0
10	Pellets from Zone 2	1400.00	2552.00	511340.00	2029162.0	2139448.0
11	Gases from Zone 2	1400.00	2552.00	750057.00	2976465.0	3138237.0
12	Combustion Air	300.00	572.00	58.00	228.0	241.0
13	DRI	1100.00	2012.00	225639.00	895408.0	944074.0
14	Gases from RHF	1400.00	2552.00	925556.00	3672902.0	3872525.0
15	Air	25.00	77.00	418.00	1658.0	1748.0
16	Coal	25.00	77.00	70.00	277.0	292.0
17	Lime	25.00	77.00	-1.00	-2.0	-2.0
18	Hot Metal	576.54	1069.78	85718.00	340156.0	358644.0
19	Slag	576.54	1069.78	18878.00	74914.0	78986.0
20	Gases from SAF	576.54	1069.78	13735.00	54505.0	57468.0

REDSMELT PROCESS

VOLUMETRIC FLOW RATE OF STREAMS WITH GASES

NO.	STREAM	TIME	ACFM	SCFM	M3/HR	NM3/HR
6	Combustion Air	100.0000	1210.822	577.050	2057.20	980.413
8	Gases from Zone 1	100.0000	4831.826	788.789	8209.33	1340.161
9	Combustion Air	100.0000	0.001	0.000	0.00	0.001
11	Gases from Zone 2	100.0000	5068.443	827.413	8611.34	1405.784
12	Combustion Air	100.0000	0.835	0.398	1.42	0.676
14	Gases from RHF	100.0000	6537.567	1067.204	11107.40	1813.190
15	Air	100.0000	219.851	201.416	373.53	342.209
20	Gases from SAF	100.0000	111.951	35.982	190.21	61.134

VOLUMETRIC FLOW RATE OF STREAMS WITH LIQUIDS AND SOLIDS ONLY

NO.	STREAM	TIME	USGPM	LPS	M3/HR	M3/DY
1	Iron Ore	100.0000	1.245816	0.078599	0.282957	6.79098
2	Coal	100.0000	1.456539	0.091894	0.330818	7.93963
3	Binder	100.0000	0.021283	0.001343	0.004834	0.11601
4	Water	100.0000	0.441558	0.027858	0.100289	2.40694
5	Green Pellets	100.0000	3.165196	0.199694	0.718898	17.25356
7	Pellets from Zone 1	100.0000	1.866596	0.117765	0.423953	10.17486
10	Pellets from Zone 2	100.0000	1.620290	0.102225	0.368010	8.83224
13	DRI	100.0000	0.832248	0.052507	0.189025	4.53661
16	Coal	100.0000	0.109557	0.006912	0.024883	0.59720
17	Lime	100.0000	0.079810	0.005035	0.018127	0.43505
18	Hot Metal	100.0000	0.629199	0.039697	0.142907	3.42978
19	Slag	100.0000	0.221230	0.013958	0.050247	1.20593

MASS FLOW RATES - KG/HR

NO.	STREAM	KG/HR-SI	KG/HR-LI	KG/HR-M3	KG/HR-GC	KG/HR-TC
1	Iron Ore	1446.000	0.0000	0.0000	0.000	1446.000
2	Coal	490.200	25.8000	0.0000	0.000	516.000
3	Binder	16.000	0.0000	0.0000	0.000	16.000
4	Water	0.000	100.0000	0.0000	0.000	100.000
5	Green Pellets	1952.200	125.8000	0.0000	0.000	2078.000
6	Combustion Air	0.000	0.0000	0.0000	1261.474	1261.474
7	Pellets from Zone 1	1739.331	0.0000	0.0000	0.000	1739.331
8	Gases from Zone 1	0.000	0.0000	0.0000	1600.143	1600.143
9	Combustion Air	0.000	0.0000	0.0000	0.001	0.001
10	Pellets from Zone 2	1610.480	0.0000	0.0000	0.000	1610.480
11	Gases from Zone 2	0.000	0.0000	0.0000	1728.994	1728.994
12	Combustion Air	0.000	0.0000	0.0000	0.870	0.870
13	DRI	1153.627	0.0000	0.0000	0.000	1153.627
14	Gases from RHF	0.000	0.0000	0.0000	2186.718	2186.718
15	Air	0.000	0.0000	0.0000	440.311	440.311
16	Coal	40.000	0.0000	0.0000	0.000	40.000
17	Lime	60.000	0.0000	0.0000	0.000	60.000
18	Hot Metal	1021.797	0.0000	0.0000	0.000	1021.797
19	Slag	0.000	0.0000	151.1920	0.000	151.192
20	Gases from SAF	0.000	0.0000	0.0000	80.638	80.638

REDSMELT PROCESS

SPECIFIC GRAVITIES

NO.	STREAM	PCS	SG-SI	SG-LI	SG-M3	SG-GC	SG-TC
1	Iron Ore	100.0000	5.1103	0.0000	0.0000	0.0000	5.1103
2	Coal	95.0000	1.6075	0.9971	0.0000	0.0000	1.5598
3	Binder	100.0000	3.3100	0.0000	0.0000	0.0000	3.3100
4	Water	0.0000	0.0000	0.9971	0.0000	0.0000	0.9971
5	Green Pellets	93.9461	3.2935	0.9971	0.0000	0.0000	2.8905
6	Combustion Air	0.0000	0.0000	0.0000	0.0000	0.0006	0.0006
7	Pellets from Zone 1	100.0000	4.1027	0.0000	0.0000	0.0000	4.1027
8	Gases from Zone 1	0.0000	0.0000	0.0000	0.0000	0.0002	0.0002
9	Combustion Air	0.0000	0.0000	0.0000	0.0000	0.0006	0.0006
10	Pellets from Zone 2	100.0000	4.3762	0.0000	0.0000	0.0000	4.3762
11	Gases from Zone 2	0.0000	0.0000	0.0000	0.0000	0.0002	0.0002
12	Combustion Air	0.0000	0.0000	0.0000	0.0000	0.0006	0.0006
13	DRI	100.0000	6.1030	0.0000	0.0000	0.0000	6.1030
14	Gases from RHF	0.0000	0.0000	0.0000	0.0000	0.0002	0.0002
15	Air	0.0000	0.0000	0.0000	0.0000	0.0012	0.0012
16	Coal	100.0000	1.6075	0.0000	0.0000	0.0000	1.6075
17	Lime	100.0000	3.3100	0.0000	0.0000	0.0000	3.3100
18	Hot Metal	100.0000	7.1501	0.0000	0.0000	0.0000	7.1501
19	Slag	0.0000	0.0000	0.0000	3.0090	0.0000	3.0090
20	Gases from SAF	0.0000	0.0000	0.0000	0.0000	0.0004	0.0004

REDSMELT PROCESS

VOLUMETRIC FLOW RATE OF STREAMS WITH GASES

NO.	STREAM	TIME	ACFM	SCFM	M3/HR	NM3/HR
6	Combustion Air	100.0000	1210.822	577.050	2057.20	980.413
8	Gases from Zone 1	100.0000	4831.826	788.789	8209.33	1340.161
9	Combustion Air	100.0000	0.001	0.000	0.00	0.001
11	Gases from Zone 2	100.0000	5068.443	827.413	8611.34	1405.784
12	Combustion Air	100.0000	0.835	0.398	1.42	0.676
14	Gases from RHF	100.0000	6537.567	1067.204	11107.40	1813.190
15	Air	100.0000	219.851	201.416	373.53	342.209
20	Gases from SAF	100.0000	111.951	35.982	190.21	61.134

VOLUMETRIC FLOW RATE OF STREAMS WITH LIQUIDS AND SOLIDS ONLY

NO.	STREAM	TIME	USGPM	LPS	M3/HR	M3/DY
1	Iron Ore	100.0000	1.245816	0.078599	0.282957	6.79098
2	Coal	100.0000	1.456539	0.091894	0.330818	7.93963
3	Binder	100.0000	0.021283	0.001343	0.004834	0.11601
4	Water	100.0000	0.441558	0.027858	0.100289	2.40694
5	Green Pellets	100.0000	3.165196	0.199694	0.718898	17.25356
7	Pellets from Zone 1	100.0000	1.866596	0.117765	0.423953	10.17486
10	Pellets from Zone 2	100.0000	1.620290	0.102225	0.368010	8.83224
13	DRI	100.0000	0.832248	0.052507	0.189025	4.53661
16	Coal	100.0000	0.109557	0.006912	0.024883	0.59720
17	Lime	100.0000	0.079810	0.005035	0.018127	0.43505
18	Hot Metal	100.0000	0.629199	0.039697	0.142907	3.42978
19	Slag	100.0000	0.221230	0.013958	0.050247	1.20593

MASS FLOW RATES - KG/HR

NO.	STREAM	KG/HR-SI	KG/HR-LI	KG/HR-M3	KG/HR-GC	KG/HR-TC
1	Iron Ore	1446.000	0.0000	0.0000	0.000	1446.000
2	Coal	490.200	25.8000	0.0000	0.000	516.000
3	Binder	16.000	0.0000	0.0000	0.000	16.000
4	Water	0.000	100.0000	0.0000	0.000	100.000
5	Green Pellets	1952.200	125.8000	0.0000	0.000	2078.000
6	Combustion Air	0.000	0.0000	0.0000	1261.474	1261.474
7	Pellets from Zone 1	1739.331	0.0000	0.0000	0.000	1739.331
8	Gases from Zone 1	0.000	0.0000	0.0000	1600.143	1600.143
9	Combustion Air	0.000	0.0000	0.0000	0.001	0.001
10	Pellets from Zone 2	1610.480	0.0000	0.0000	0.000	1610.480
11	Gases from Zone 2	0.000	0.0000	0.0000	1728.994	1728.994
12	Combustion Air	0.000	0.0000	0.0000	0.870	0.870
13	DRI	1153.627	0.0000	0.0000	0.000	1153.627
14	Gases from RHF	0.000	0.0000	0.0000	2186.718	2186.718
15	Air	0.000	0.0000	0.0000	440.311	440.311
16	Coal	40.000	0.0000	0.0000	0.000	40.000
17	Lime	60.000	0.0000	0.0000	0.000	60.000
18	Hot Metal	1021.797	0.0000	0.0000	0.000	1021.797
19	Slag	0.000	0.0000	151.1920	0.000	151.192
20	Gases from SAF	0.000	0.0000	0.0000	80.638	80.638

REDSMELT PROCESS

SPECIFIC GRAVITIES

NO.	STREAM	PCS	SG-SI	SG-LI	SG-M3	SG-GC	SG-TC
1	Iron Ore	100.0000	5.1103	0.0000	0.0000	0.0000	5.1103
2	Coal	95.0000	1.6075	0.9971	0.0000	0.0000	1.5598
3	Binder	100.0000	3.3100	0.0000	0.0000	0.0000	3.3100
4	Water	0.0000	0.0000	0.9971	0.0000	0.0000	0.9971
5	Green Pellets	93.9461	3.2935	0.9971	0.0000	0.0000	2.8905
6	Combustion Air	0.0000	0.0000	0.0000	0.0000	0.0006	0.0006
7	Pellets from Zone 1	100.0000	4.1027	0.0000	0.0000	0.0000	4.1027
8	Gases from Zone 1	0.0000	0.0000	0.0000	0.0000	0.0002	0.0002
9	Combustion Air	0.0000	0.0000	0.0000	0.0000	0.0006	0.0006
10	Pellets from Zone 2	100.0000	4.3762	0.0000	0.0000	0.0000	4.3762
11	Gases from Zone 2	0.0000	0.0000	0.0000	0.0000	0.0002	0.0002
12	Combustion Air	0.0000	0.0000	0.0000	0.0000	0.0006	0.0006
13	DRI	100.0000	6.1030	0.0000	0.0000	0.0000	6.1030
14	Gases from RHF	0.0000	0.0000	0.0000	0.0000	0.0002	0.0002
15	Air	0.0000	0.0000	0.0000	0.0000	0.0012	0.0012
16	Coal	100.0000	1.6075	0.0000	0.0000	0.0000	1.6075
17	Lime	100.0000	3.3100	0.0000	0.0000	0.0000	3.3100
18	Hot Metal	100.0000	7.1501	0.0000	0.0000	0.0000	7.1501
19	Slag	0.0000	0.0000	0.0000	3.0090	0.0000	3.0090
20	Gases from SAF	0.0000	0.0000	0.0000	0.0000	0.0004	0.0004

REDSMELT PROCESS

STREAM DATA

SOLIDS - KG/HR

NO. STREAM	CaO	C	Fe	FeO	Fe2O3	Fe3O4	SiO2
1 Iron Ore	14.4600	0.000	0.000	0.00	1402.62	0.00	28.9200
2 Coal	0.0000	372.552	0.000	0.00	0.00	0.00	29.4120
3 Binder	16.0000	0.000	0.000	0.00	0.00	0.00	0.0000
5 Green Pellets	30.4600	372.552	0.000	0.00	1402.62	0.00	58.3320
7 Pellets from Zone 1	30.4600	294.761	0.000	0.00	0.00	1355.78	58.3320
10 Pellets from Zone 2	30.4600	259.595	0.000	1262.09	0.00	0.00	58.3320
13 DRI	30.4600	41.638	833.883	189.31	0.00	0.00	58.3320
16 Coal	0.0000	30.400	0.000	0.00	0.00	0.00	2.4000
17 Lime	60.0000	0.000	0.000	0.00	0.00	0.00	0.0000
18 Hot Metal	0.0000	40.547	980.303	0.95	0.00	0.00	0.0000

SOLIDS - KG/HR

NO. STREAM	C5H8
2 Coal	88.2360
5 Green Pellets	88.2360
16 Coal	7.2000

SOLIDS - WEIGHT PERCENT

NO. STREAM	CaO	C	Fe	FeO	Fe2O3	Fe3O4	SiO2
1 Iron Ore	1.000	0.0000	0.0000	0.0000	97.0000	0.0000	2.00000
2 Coal	0.000	76.0000	0.0000	0.0000	0.0000	0.0000	6.00000
3 Binder	100.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00000
5 Green Pellets	1.560	19.0837	0.0000	0.0000	71.8482	0.0000	2.98801
7 Pellets from Zone 1	1.751	16.9468	0.0000	0.0000	0.0000	77.9482	3.35370
10 Pellets from Zone 2	1.891	16.1191	0.0000	78.3675	0.0000	0.0000	3.62203
13 DRI	2.640	3.6093	72.2836	16.4103	0.0000	0.0000	5.05640
16 Coal	0.000	76.0000	0.0000	0.0000	0.0000	0.0000	6.00000
17 Lime	100.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00000
18 Hot Metal	0.000	3.9682	95.9391	0.0926	0.0000	0.0000	0.00000

SOLIDS - WEIGHT PERCENT

NO. STREAM	C5H8
2 Coal	18.0000
5 Green Pellets	4.5198
16 Coal	18.0000

AQUEOUS - KG/HR

NO. STREAM	H2O
2 Coal	25.800
4 Water	100.000
5 Green Pellets	125.800

AQUEOUS - WEIGHT PERCENT

NO. STREAM	H2O
2 Coal	100.000
4 Water	100.000
5 Green Pellets	100.000

AQUEOUS - GRAMS PER LITER

NO. STREAM	H2O
2 Coal	997.116
4 Water	997.116
5 Green Pellets	997.116

RED SMELT PROCESS

STREAM DATA

MOLTEN3 - KG/HR

NO. STREAM	CaO	SiO2
19 Slag	90.4600	60.7320

MOLTEN3 - WEIGHT PERCENT

NO. STREAM	CaO	SiO2
19 Slag	59.8312	40.1688

GASEOUS - KG/HR

NO. STREAM	CO	CO2	H2O	N2	O2	C5H8
6 Combustion Air	0.000	0.000	0.000	971.335	290.139	0.00000
8 Gases from Zone 1	280.816	128.850	219.142	971.335	0.000	0.00000
9 Combustion Air	0.000	0.000	0.000	0.001	0.000	0.00000
11 Gases from Zone 2	280.816	257.701	219.142	971.336	0.000	0.00000
12 Combustion Air	0.000	0.000	0.000	0.670	0.200	0.00000
14 Gases from RHF	879.147	116.223	219.142	972.005	0.200	0.00000
15 Air	0.000	0.000	0.000	339.040	101.272	0.00000
20 Gases from SAF	73.438	0.000	0.000	0.000	0.000	7.20000

GASEOUS - WEIGHT PERCENT

NO. STREAM	CO	CO2	H2O	N2	O2	C5H8
6 Combustion Air	0.0000	0.0000	0.0000	77.0000	23.0000	0.00000
8 Gases from Zone 1	17.5494	8.0524	13.6951	60.7030	0.0000	0.00000
9 Combustion Air	0.0000	0.0000	0.0000	77.0000	23.0000	0.00000
11 Gases from Zone 2	16.2416	14.9047	12.6745	56.1792	0.0000	0.00000
12 Combustion Air	0.0000	0.0000	0.0000	77.0000	23.0000	0.00000
14 Gases from RHF	40.2040	5.3149	10.0215	44.4504	0.0092	0.00000
15 Air	0.0000	0.0000	0.0000	77.0000	23.0000	0.00000
20 Gases from SAF	91.0712	0.0000	0.0000	0.0000	0.0000	8.92877

GASEOUS - VOLUME PERCENT

NO. STREAM	CO	CO2	H2O	N2	O2	C5H8
6 Combustion Air	0.0000	0.00000	0.0000	79.2708	20.7292	0.00000
8 Gases from Zone 1	16.7673	4.89663	20.3444	57.9917	0.0000	0.00000
9 Combustion Air	0.0000	0.00000	0.0000	79.2708	20.7292	0.00000
11 Gases from Zone 2	15.9846	9.33611	19.3947	55.2846	0.0000	0.00000
12 Combustion Air	0.0000	0.00000	0.0000	79.2708	20.7292	0.00000
14 Gases from RHF	38.7986	3.26450	15.0369	42.8922	0.0077	0.00000
15 Air	0.0000	0.00000	0.0000	79.2708	20.7292	0.00000
20 Gases from SAF	96.1248	0.00000	0.0000	0.0000	0.0000	3.87521

REDSMELT PROCESS

STREAM DATA IN MOLES

SOLIDS - KG MOLES/HR

NO. STREAM	CaO	C	Fe	FeO	Fe2O3	Fe3O4	SiO2
1 Iron Ore	0.25785	0.0000	0.0000	0.0000	8.78327	0.00000	0.48132
2 Coal	0.00000	31.0172	0.0000	0.0000	0.00000	0.00000	0.48951
3 Binder	0.28531	0.0000	0.0000	0.0000	0.00000	0.00000	0.00000
5 Green Pellets	0.54316	31.0172	0.0000	0.0000	8.78327	0.00000	0.97083
7 Pellets from Zone 1	0.54316	24.5406	0.0000	0.0000	0.00000	5.85551	0.97083
10 Pellets from Zone 2	0.54316	21.6129	0.0000	17.5665	0.00000	0.00000	0.97083
13 DRI	0.54316	3.4666	14.9316	2.6350	0.00000	0.00000	0.97083
16 Coal	0.00000	2.5310	0.0000	0.0000	0.00000	0.00000	0.03994
17 Lime	1.06991	0.0000	0.0000	0.0000	0.00000	0.00000	0.00000
18 Hot Metal	0.00000	3.3758	17.5534	0.0132	0.00000	0.00000	0.00000

SOLIDS - KG MOLES/HR

NO. STREAM	C5H8
2 Coal	1.29531
5 Green Pellets	1.29531
16 Coal	0.10570

SOLIDS - MOLE PERCENT

NO. STREAM	CaO	C	Fe	FeO	Fe2O3	Fe3O4	SiO2
1 Iron Ore	2.708	0.0000	0.0000	0.0000	92.2376	0.0000	5.05458
2 Coal	0.000	94.5588	0.0000	0.0000	0.0000	0.0000	1.49231
3 Binder	100.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00000
5 Green Pellets	1.275	72.7936	0.0000	0.0000	20.6133	0.0000	2.27842
7 Pellets from Zone 1	1.702	76.9054	0.0000	0.0000	0.0000	18.3500	3.04238
10 Pellets from Zone 2	1.335	53.1115	0.0000	43.1680	0.0000	0.0000	2.38571
13 DRI	2.409	15.3750	66.2237	11.6865	0.0000	0.0000	4.30577
16 Coal	0.000	94.5588	0.0000	0.0000	0.0000	0.0000	1.49231
17 Lime	100.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00000
18 Hot Metal	0.000	16.1195	83.8176	0.0629	0.0000	0.0000	0.00000

SOLIDS - MOLE PERCENT

NO. STREAM	C5H8
2 Coal	3.94888
5 Green Pellets	3.03994
16 Coal	3.94888

MOLTEN3 - KG MOLES/HR

NO. STREAM	CaO	SiO2
19 Slag	1.61307	1.01077

MOLTEN3 - MOLE PERCENT

NO. STREAM	CaO	SiO2
19 Slag	61.4774	38.5226

GASEOUS - KG MOLES/HR

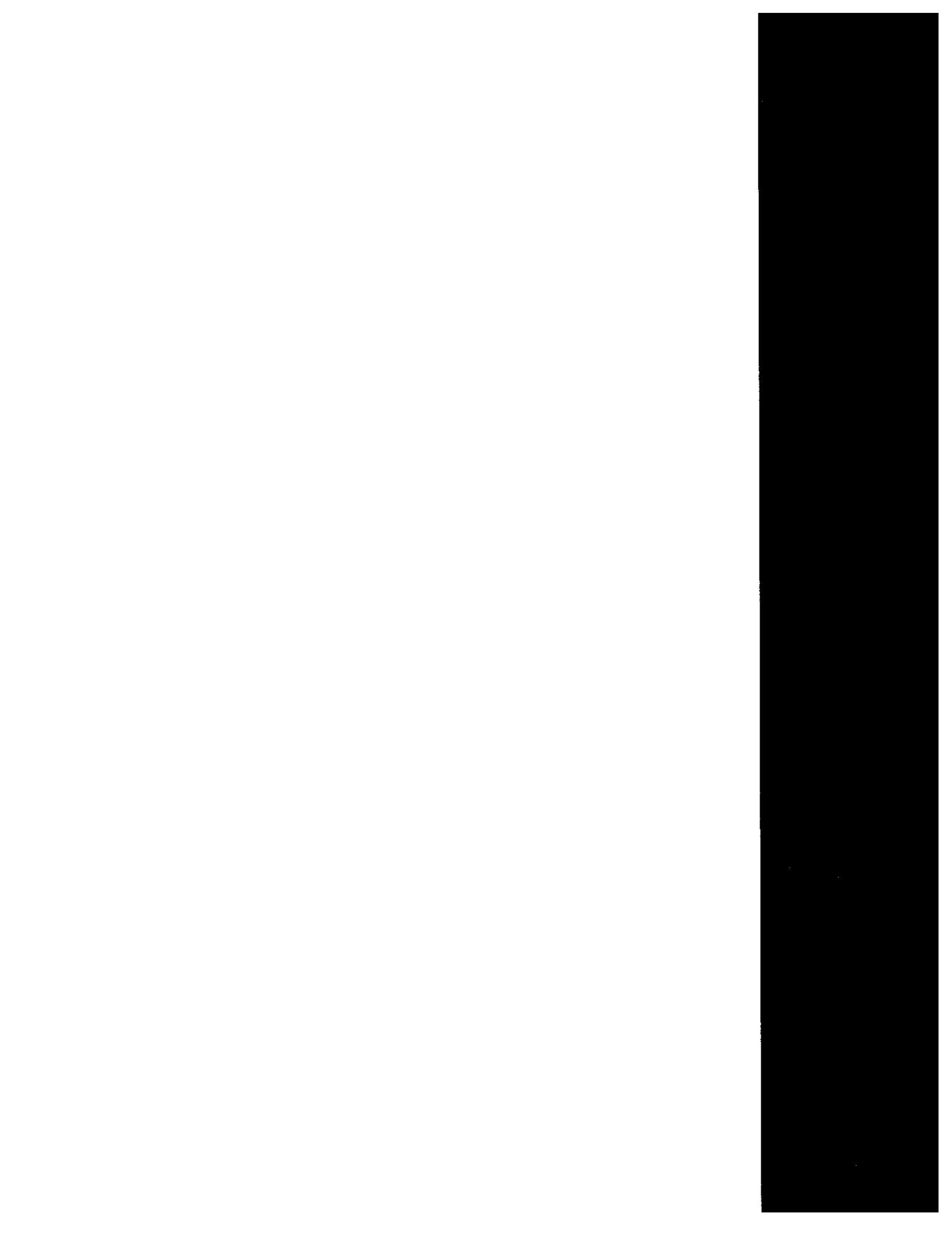
NO. STREAM	CO	CO2	H2O	N2	O2	C5H8
6 Combustion Air	0.0000	0.00000	0.0000	34.6739	9.06718	0.00000
8 Gases from Zone 1	10.0254	2.92776	12.1642	34.6739	0.00000	0.00000
9 Combustion Air	0.0000	0.00000	0.0000	0.0000	0.00001	0.00000
11 Gases from Zone 2	10.0254	5.85551	12.1642	34.6740	0.00001	0.00000
12 Combustion Air	0.0000	0.00000	0.0000	0.0239	0.00625	0.00000
14 Gases from RHF	31.3863	2.64083	12.1642	34.6979	0.00626	0.00000
15 Air	0.0000	0.00000	0.0000	12.1028	3.16486	0.00000
20 Gases from SAF	2.6218	0.00000	0.0000	0.0000	0.00000	0.10570

REDSMELT PROCESS

STREAM DATA IN MOLES

GASEOUS - MOLE PERCENT

NO.	STREAM	CO	CO2	H2O	N2	O2	C5H8
6	Combustion Air	0.0000	0.00000	0.0000	79.2708	20.7292	0.00000
8	Gases from Zone 1	16.7673	4.89663	20.3444	57.9917	0.0000	0.00000
9	Combustion Air	0.0000	0.00000	0.0000	79.2708	20.7292	0.00000
11	Gases from Zone 2	15.9846	9.33611	19.3947	55.2846	0.0000	0.00000
12	Combustion Air	0.0000	0.00000	0.0000	79.2708	20.7292	0.00000
14	Gases from RHF	38.7986	3.26450	15.0369	42.8922	0.0077	0.00000
15	Air	0.0000	0.00000	0.0000	79.2708	20.7292	0.00000
20	Gases from SAF	96.1248	0.00000	0.0000	0.0000	0.0000	3.87521



APPENDIX E-6:
CIRCORED FLUID-BED REDUCTION PROCESS
(NATURAL GAS REDUCTANT)

CIRCORED PROCESS

PROCESS BACKGROUND:

The Circored process is a two stage fluidized bed process that operates at low reducing temperatures and uses natural gas to produce reducing gas by means of reforming. The process uses ore fines that have a particle size between 1mm and 0.03mm and produces HBI.

PROCESS DESCRIPTION:

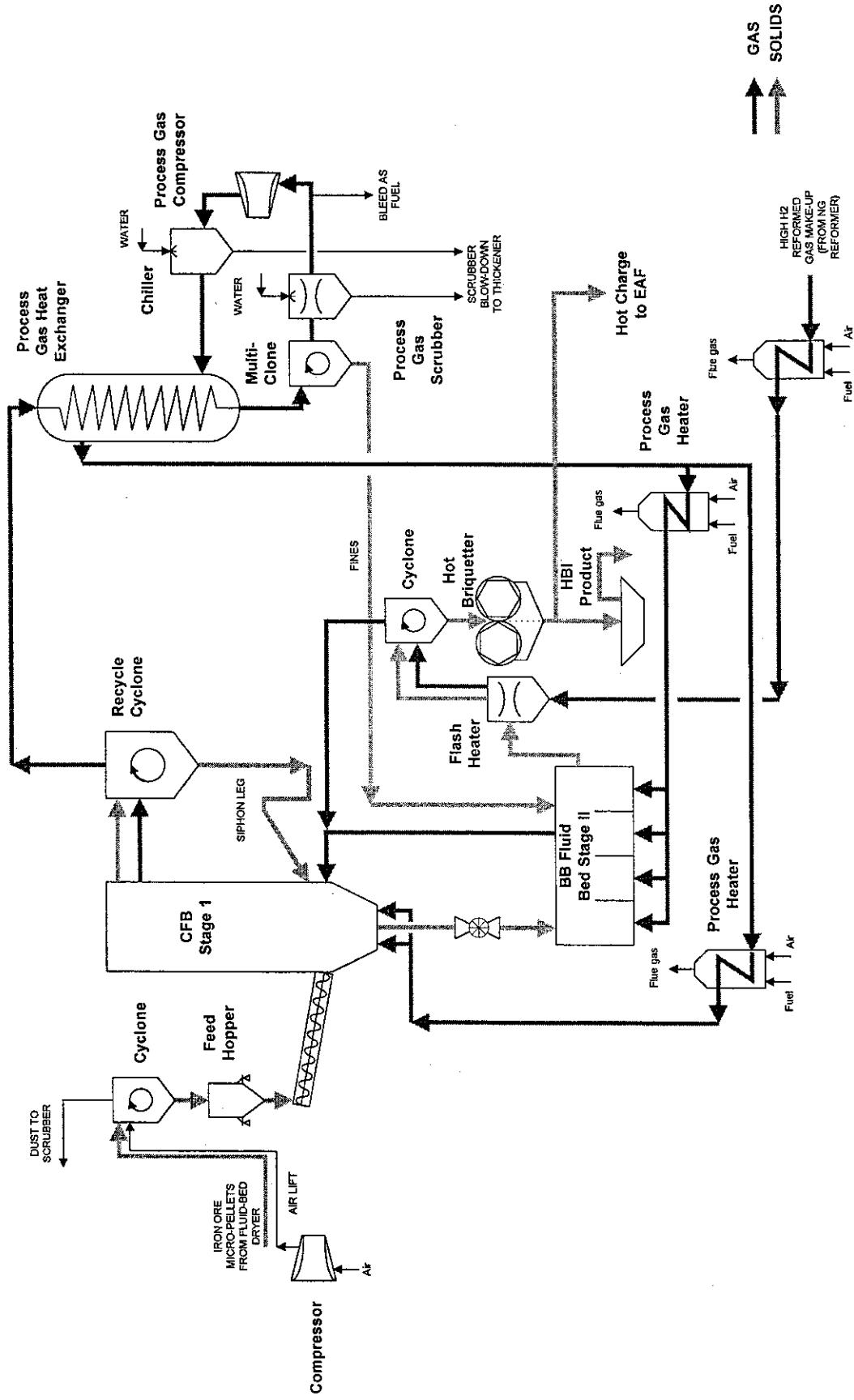
The iron ore fines are first dried and heated to about 800C in a fluid bed preheater system. The dried fines are then charged to a circulating fluidized bed (CFB). The heat required is generated by the combustion of natural gas and air that is introduced into the CFB. The fines are reduced to about 70% metallization in CFB. The process reactions are endothermic and the required energy is introduced in the form of preheated iron ore fines and process gases. The pressure in the CFB is about 4 bars and the reaction temperature is about 630C. This temperature is lower than that used for other reduction processes, and hence avoids the sticking problems that occur with high temperature fines-based processes. The fluidizing gas in the CFB is a mixture of heated process gas which enters the lower part of the CFB, and the off-gas from the second stage conventional fluidized bed reactor, Stage II Reactor, FB. The retention time in the CFB is relatively short, of the order of 15 to 20 minutes.

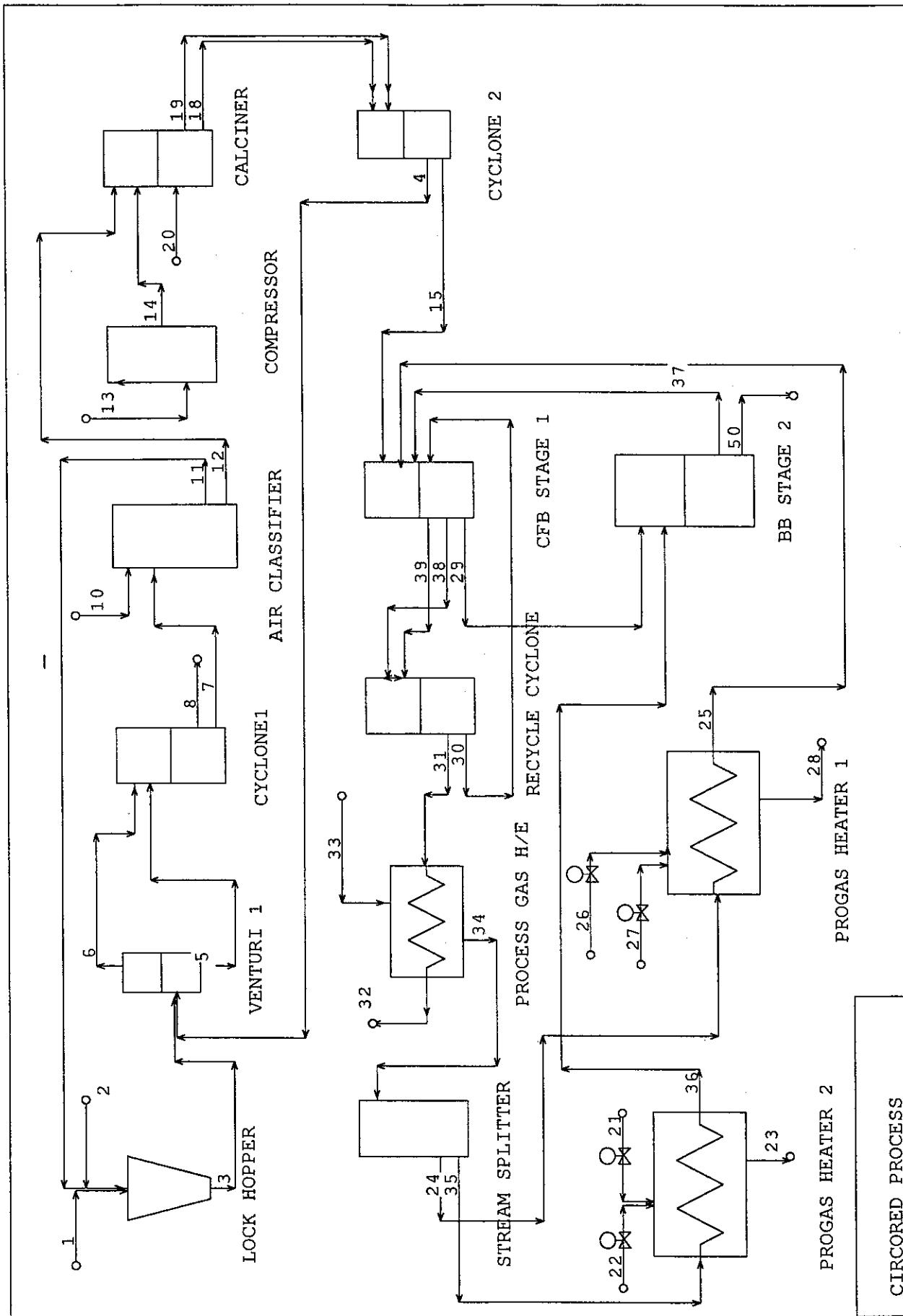
A portion of the partially metallized fines are withdrawn from CFB and enter the FB reactor. The FB reactor is compartmentalized into several sections, and has gas velocities in the range of 0.5 to 0.6 m/s. The fines reach a final metallization of 92 to 93% in the FB reactor. The off-gas leaving the top of the FB passes on to the CFB. The product leaves the FB reactor at about 630C, is then heated to about 680C, and briquetted.

PROCESS ADVANTAGES

- Ability to process directly low cost fine ore
- Excellent heat and mass transfer conditions in CFB
- Low investment costs
- Low operating cost

LURGI CIRCORED PROCESS FLOWSHEET





Circored Process --- MetSim Model --- Description

The MetSim model for this process is largely based upon a production flowsheet for SAIDR, Maputo by Lurgi.

Flowsheet Description

For this case, in the MetSim model several unit operations (from Lock hopper through Cyclone 2) are shown. These are based on a flowsheet developed by Lurgi on the micro-pelletization of iron ore fines. Some of these unit operations are not included in the process flowsheet as the main stress is on the conversion of iron ore to DRI. In this early portion of the process, the Iron Ore Fines (Stream 1) enter into the Lockhopper along with some air (Stream 2) and then moves towards Venturi 1 along with a recycle stream where moisture from the ore fines is absorbed by air as Stream 6. Stream 5, containing dried iron ore fines is separated as Stream 7 in Cyclone 1 from Stream 8. The stream 7 passes through an Air Classifier where under-sized particles are removed from ore fines and micropelletized and sent back to the Lockhopper. With the help of compressed air (Stream 14) Fuel is burnt (not shown) to heat the ore fines to about 870C. Again very fine iron ore is separated in Cyclone 2 and remaining ore at 750C (Stream 15) now enters the CFB Stage 1 Reactor.

In the Circulating Fluidized Bed, iron ore is partially reduced with the help of one-third of fresh reformed gas (Stream 25) and the upcoming gases (Stream 37) from the Stage 2 reactor called Bubbling Bed reactor. The partially reduced ore (Stream 29) is sent to BB Stage 2 reactor. Very fine iron ore (Stream 38) gets entrapped in the outgoing top gas (Stream 39). The Recycle Cyclone separates solid particles from the gas and recycles them back to CFB reactor as Stream 30. Stream 31, Top gas is used to preheat incoming reformed gas (Stream 33). The cooled top gas (Stream 32) can either be used for reforming reactions or any other purpose as the stream has high calorific value. The preheated reforming gas stream (90% H₂ and 10% CO) is split in two parts: Stream 24 (one-third portion) for CFB and Stream 35 (two-thirds portion) for BB. Both these are further heated to 675C in two Process Gas Heaters by burning Natural gas and Air. These hot streams then enter the reactors and perform reduction of iron ore fines. Stream 50 is the final reduced iron or called Direct Reduced Iron containing almost no carbon but almost all slag.

Model Assumptions:

Cyclone 1: 100% efficiency is assumed.

Air Classifier: 15% very fine particles are assumed.

Compressor: No temperature increase during compression.

Calciner: The output temperature is 870C.

Cyclone 2: 100% efficiency is assumed. The output temperature is 750C.

CFB Stage 1: Partial reduction takes place in this reactor. Out of that only 1% reduction takes place with CO. Rest takes place with H₂.

Recycle Cyclone: 100% efficiency is assumed.

Process Gas Heat Exchanger: 100% efficient; No heat losses are assumed. Both outlet temperatures are same.

BB Stage 2: 97% reduction of FeO to Fe takes place. No carry over of particles in top gas is assumed.

Results

It was decided to achieve same operating conditions as were outlined in the SAIDR proposal by Lurgi. Assumptions were made about the composition of the ore fines. The model results are very close to the numbers provided by Lurgi.

CIRCORED PROCESS -- STREAM SUMMARY

Stream Number	1	2	3	4	5	6	7	8	10	11
Description	Iron Ore to L	Conveyor Air	Iron Ore from	Fine Iron Ore	Dried Iron Or	Moist Air	Coarse Iron	Moist Air	Air for Classif	Fines
MT/HR SOLIDS	1095.6	0	1323.1	193.34	1516.4	0	1516.4	0	0	227.46
MT/HR AQUEOUS	95.3	0	95.3	0	0	0	0	0	0	0
MT/HR GASEOUS	0	1	1.15	2.85	0	99.3	0	99.3	1	0.15
MT/HR TOTAL	1190.9	1	1419.5	196.19	1516.4	99.3	1516.4	99.3	1	227.61
Percent Solids	91.998	0	93.205	98.547	100	0	100	0	0	99.934
Sp.Gr.SOLIDS	5.0205	0	5.0205	5.0205	5.0205	0	5.0205	0	0	5.0205
Sp.Gr.AQUEOUS	0.99507	0	0.97631	0	0	0	0	0	0	0
Sp.Gr.GASEOUS	0	0.001152	0.0010176	0.0014224	0	0.00038893	0	0.00038893	0.001152	0.00061356
Sp.Gr.TOTAL	3.7927	0.001152	0.9519	0.09607	5.0205	0.00038893	5.0205	0.00038893	0.001152	0.78545
Temperature C	32	32	72.313	-26	300	300	300	300	32	299.81
Pressure kPa	101.33	101.33	101.33	101.33	101.33	1.01E+02	101.33	1.01E+02	101.33	101.33
Gas nm3/hr	0	777	893.55	2214.4	0	1.22E+05	0	1.22E+05	777	116.55
Sol/Liq lps	8.72E+01	0	1.00E+02	10.697	8.39E+01	0	8.39E+01	0	0	12.585
Sol/Liq lph	3.14E+05	0	3.61E+05	38510	3.02E+05	0	3.02E+05	0	0	45306
Component Mass Flow Rates										
1 Fe2O3 MT/HR	101.12	0	122.12	17.845	139.96	0	139.96	0	0	20.995
2 Fe3O4 MT/HR	918.22	0	1108.9	162.04	1270.9	0	1270.9	0	0	190.64
3 FeO MT/HR	0	0	0	0	0	0	0	0	0	0
4 Fe1 MT/HR	0	0	0	0	0	0	0	0	0	0
5 SiO2 MT/HR	11.723	0	14.157	2.0688	16.226	0	16.226	0	0	2.4338
6 Al2O3 MT/HR	8.8744	0	10.717	1.5661	12.283	0	12.283	0	0	1.8424
7 P1 MT/HR	0.66832	0	0.80707	0.11794	0.92501	0	0.92501	0	0	0.13875
8 Cu1 MT/HR	0.39442	0	0.4763	0.069603	0.54591	0	0.54591	0	0	0.081886
9 Ca1O1 MT/HR	7.7788	0	9.3938	1.3727	10.767	0	10.767	0	0	1.615
10 Mg1O1 MT/HR	31.992	0	38.634	5.6456	44.279	0	44.279	0	0	6.6419
11 Ti1O2 MT/HR	12.052	0	14.554	2.1268	16.681	0	16.681	0	0	2.5021
12 S1 MT/HR	0.32868	0	0.39692	0.058003	0.45492	0	0.45492	0	0	0.068238
13 V1 MT/HR	0.71214	0	0.85999	0.12567	0.98567	0	0.98567	0	0	0.14785
14 Co1 MT/HR	0.28486	0	0.344	0.050269	0.39427	0	0.39427	0	0	0.05914
15 Ni1 MT/HR	0.32868	0	0.39692	0.058003	0.45492	0	0.45492	0	0	0.068238
16 Zn1 MT/HR	0.4492	0	0.54246	0.07927	0.62173	0	0.62173	0	0	0.093259
17 Pb1 MT/HR	0.66832	0	0.80707	0.11794	0.92501	0	0.92501	0	0	0.13875
19 H2O MT/HR	95.3	0	95.3	0	0	0	0	0	0	0
20 H2O MT/HR	0	0	0	0	0	95.3	0	95.3	0	0
21 N2 MT/HR	0	0.768	0.8832	2.1888	0	3.072	0	3.072	0.768	0.1152
22 O2 MT/HR	0	0.232	0.2668	0.6612	0	0.928	0	0.928	0.232	0.0348
23 C1H4 MT/HR	0	0	0	0	0	0	0	0	0	0
24 C1O2 MT/HR	0	0	0	0	0	0	0	0	0	0
25 H2 MT/HR	0	0	0	0	0	0	0	0	0	0
26 CO MT/HR	0	0	0	0	0	0	0	0	0	0
Element Mass flow Rates										
1 H 1	10.664	0	10.664	0	0	10.664	0	10.664	0	0
2 C 6	0	0	0	0	0	0	0	0	0	0
3 N 7	0	0.768	0.8832	2.1888	0	3.072	0	3.072	0.768	0.1152
4 O 8	398.99	0.232	464.53	56.136	435.1	85.564	435.1	85.564	0.232	65.299
5 Mg 12	19.294	0	23.3	3.4049	26.705	0	26.705	0	0	4.0057
6 Al 13	4.6968	0	5.6719	0.82884	6.5007	0	6.5007	0	0	0.97511
7 Si 14	5.4798	0	6.6175	0.96702	7.5845	0	7.5845	0	0	1.1377
8 P 15	0.66832	0	0.80707	0.11794	0.92501	0	0.92501	0	0	0.13875
9 S 16	0.32868	0	0.39692	0.058003	0.45492	0	0.45492	0	0	0.068238
10 Ca 20	5.5595	0	6.7137	0.98109	7.6948	0	7.6948	0	0	1.1542
11 Ti 22	7.225	0	8.7251	1.275	10	0	10	0	0	1.5
12 V 23	0.71214	0	0.85999	0.12567	0.98567	0	0.98567	0	0	0.14785
13 Fe 26	735.15	0	887.79	129.73	1017.5	0	1017.5	0	0	152.63
14 Co 27	0.28486	0	0.344	0.050269	0.39427	0	0.39427	0	0	0.05914
15 Ni 28	0.32868	0	0.39692	0.058003	0.45492	0	0.45492	0	0	0.068238
16 Cu 29	0.39442	0	0.4763	0.069603	0.54591	0	0.54591	0	0	0.081886
17 Zn 30	0.4492	0	0.54246	0.07927	0.62173	0	0.62173	0	0	0.093259
18 Pb 82	0.66832	0	0.80707	0.11794	0.92501	0	0.92501	0	0	0.13875

CIRCORED PROCESS --- STREAM SUMMARY

Stream Number	12	13	14	15	18	19	20	21	22	23	24
Description	Coarse Iron	Air to Compr	Compressed	Iron Ore from	Iron Ore to C	Air to Cyclon	Air to Calcine	Combustion	Natural gas t	Exhaust from	Preheated R.
MT/HR SOLIDS	1288.9	0	0	1095.6	1288.9	0	0	0	0	0	0
MT/HR AQUEOUS	0	0	0	0	0	0	0	0	0	0	0
MT/HR GASEOUS	0.85	1	1	0	0	2.85	1	4187.3	205.47	4392.7	772.2
MT/HR TOTAL	1289.8	1	1	1095.6	1288.9	2.85	1	4187.3	205.47	4392.7	772.2
Percent Solids	99.934	0	0	100	100	0	0	0	0	0	0
Sp.Gr.SOLIDS	5.0205	0	0	5.0205	5.0205	0	0	0	0	0	0
Sp.Gr.AQUEOUS	0	0	0	0	0	0	0	0	0	0	0
Sp.Gr.GASEOUS	0.00061356	0.001152	0.001152	0	0	0.00030752	0.001152	0.001152	0.0006407	0.00035743	4.3836E-05
Sp.Gr.TOTAL	0.78545	0.001152	0.001152	5.0205	5.0205	0.00030752	0.001152	0.001152	0.0006407	0.00035743	4.3836E-05
Temperature C	299.81	32	32	750	870	870	32	32	32	675	344.62
Pressure kPa	101.33	101.33	101.33	101.33	101.33	101.33	101.33	101.33	101.33	1.01E+02	1.01E+02
Gas nm3/hr	660.45	777	777	0	0	2214.4	777	3.25E+06	2.87E+05	3.54E+06	7.79E+06
Sol/Liq los	71.316	0	0	6.06E+01	7.13E+01	0	0.00E+00	0	0	0	0
Sol/Liq lph	2.57E+05	0	0	2.18E+05	2.57E+05	0	0	0	0	0	0
Component Mass Flow Rates											
1 Fe2O3 MT/HR	118.97	0	0	101.12	118.97	0	0	0	0	0	0
2 Fe3O4 MT/HR	1080.3	0	0	918.23	1080.3	0	0	0	0	0	0
3 FeO MT/HR	0	0	0	0	0	0	0	0	0	0	0
4 Fe1 MT/HR	0	0	0	0	0	0	0	0	0	0	0
5 Si1O2 MT/HR	13.792	0	0	11.723	13.792	0	0	0	0	0	0
6 Al2O3 MT/HR	10.44	0	0	8.8744	10.44	0	0	0	0	0	0
7 P1 MT/HR	0.78626	0	0	0.66832	0.78626	0	0	0	0	0	0
8 Cu1 MT/HR	0.46402	0	0	0.39442	0.46402	0	0	0	0	0	0
9 Ca1O1 MT/HR	9.1615	0	0	7.7788	9.1515	0	0	0	0	0	0
10 Mg1O1 MT/HR	37.637	0	0	31.992	37.637	0	0	0	0	0	0
11 Ti1O2 MT/HR	14.178	0	0	12.052	14.178	0	0	0	0	0	0
12 S1 MT/HR	0.38668	0	0	0.32868	0.38668	0	0	0	0	0	0
13 V1 MT/HR	0.83782	0	0	0.71214	0.83782	0	0	0	0	0	0
14 Co1 MT/HR	0.33513	0	0	0.28486	0.33513	0	0	0	0	0	0
15 Ni1 MT/HR	0.38668	0	0	0.32868	0.38668	0	0	0	0	0	0
16 Zn1 MT/HR	0.52847	0	0	0.4492	0.52847	0	0	0	0	0	0
17 Pb1 MT/HR	0.78626	0	0	0.66832	0.78626	0	0	0	0	0	0
19 H2O MT/HR	0	0	0	0	0	0	0	0	0	0	0
20 H2O MT/HR	0	0	0	0	0	0	0	0	0	461.45	0
21 N2 MT/HR	0.6528	0.768	0.768	0	0	2.1888	0.768	3215.8	0	3215.8	0
22 O2 MT/HR	0.1972	0.232	0.232	0	0	0.6612	0.232	971.45	0	151.81	0
23 C1H4 MT/HR	0	0	0	0	0	0	0	0	205.47	0	0
24 C1O2 MT/HR	0	0	0	0	0	0	0	0	0	563.65	0
25 H2 MT/HR	0	0	0	0	0	0	0	0	0	0	694.98
26 CO MT/HR	0	0	0	0	0	0	0	0	0	0	77.22
Element Mass flow Rates											
1 H 1	0	0	0	0	0	0	0	0	51.637	51.637	694.98
2 C 6	0	0	0	0	0	0	0	0	153.83	153.83	33.113
3 N 7	0.6528	0.768	0.768	0	0	2.1888	0.768	3215.8	0	3215.8	0
4 O 8	370.03	0.232	0.232	314.36	369.83	0.6612	0.232	971.45	0	971.45	44.107
5 Mg 12	22.699	0	0	19.294	22.699	0	0	0	0	0	0
6 Al 13	5.5256	0	0	4.6968	5.5256	0	0	0	0	0	0
7 Si 14	6.4468	0	0	5.4798	6.4468	0	0	0	0	0	0
8 P 15	0.78626	0	0	0.66832	0.78626	0	0	0	0	0	0
9 S 16	0.38668	0	0	0.32868	0.38668	0	0	0	0	0	0
10 Ca 20	6.5406	0	0	5.5595	6.5406	0	0	0	0	0	0
11 Ti 22	8.5001	0	0	7.2251	8.5001	0	0	0	0	0	0
12 V 23	0.83782	0	0	0.71214	0.83782	0	0	0	0	0	0
13 Fe 26	864.89	0	0	735.16	864.89	0	0	0	0	0	0
14 Co 27	0.33513	0	0	0.28486	0.33513	0	0	0	0	0	0
15 Ni 28	0.38668	0	0	0.32868	0.38668	0	0	0	0	0	0
16 Cu 29	0.46402	0	0	0.39442	0.46402	0	0	0	0	0	0
17 Zn 30	0.52847	0	0	0.4492	0.52847	0	0	0	0	0	0
18 Pb 82	0.78626	0	0	0.66832	0.78626	0	0	0	0	0	0

CIRCORED PROCESS --- STREAM SUMMARY

Stream Number	25	26	27	28	29	30	31	32	33	34	35
Description	Reducing ga	Natural gas f	Combustion	Exhaust for	Partially Red	Fines to CFB	Top Gas	Cooled Top	High H2 Refo	Preheated R	Preheated R
MT/HR SOLIDS	0	0	0	0	1063.6	10.743	0	0	0	0	0
MT/HR AQUEOUS	0	0	0	0	0	0	0	0	0	0	0
MT/HR GASEOUS	772.2	101.19	2061.8	2163	0	0	2613.7	2613.7	2340	2340	1567.8
MT/HR TOTAL	772.2	101.19	2061.8	2163	1063.6	10.743	2613.7	2613.7	2340	2340	1567.8
Percent Solids	0	0	0	0	100	100	0	0	0	0	0
Sp.Gr.SOLIDS	0	0	0	0	5.1765	5.1765	0	0	0	0	0
Sp.Gr.AQUEOUS	0	0	0	0	0	0	0	0	0	0	0
Sp.Gr.GASEOUS	2.8561E-05	0.0006407	0.001152	0.00035742	0	0	3.2766E-05	4.8963E-05	8.9331E-05	4.3836E-05	4.3836E-05
Sp.Gr.TOTAL	2.8561E-05	0.0006407	0.001152	0.00035742	5.1765	5.1765	3.2766E-05	4.8963E-05	8.9331E-05	4.3836E-05	4.3836E-05
Temperature C	675	32	32	675	650	650	650	344.62	30	344.62	344.62
Pressure kPa	101.33	1.01E+02	1.01E+02	1.01E+02	1.01E+02	1.01E+02	1.01E+02	101.33	101.33	1.01E+02	1.01E+02
Gas nm3/hr	7.79E+06	1.41E+05	1.60E+06	1.74E+06	0	0	2.36E+07	2.36E+07	2.36E+07	2.36E+07	1.58E+07
Sol/Liq lps	0	0	0	0	57.072	0.57648	0	0.00E+00	0	0	0
Sol/Liq lph	0	0	0	0	2.05E+05	2075.3	0	0	0	0	0
Component Mass Flow Rates											
1 Fe2O3 MT/HR	0	0	0	0	0	0	0	0	0	0	0
2 Fe3O4 MT/HR	0	0	0	0	601.02	6.0709	0	0	0	0	0
3 FeO MT/HR	0	0	0	0	386.28	3.9018	0	0	0	0	0
4 Fe1 MT/HR	0	0	0	0	0	0	0	0	0	0	0
5 Si1O2 MT/HR	0	0	0	0	11.723	0.11841	0	0	0	0	0
6 Al2O3 MT/HR	0	0	0	0	8.8744	0.08964	0	0	0	0	0
7 P1 MT/HR	0	0	0	0	0.66832	0.0067507	0	0	0	0	0
8 Cu1 MT/HR	0	0	0	0	0.39442	0.003984	0	0	0	0	0
9 Ca1O1 MT/HR	0	0	0	0	0	7.7788	0.078574	0	0	0	0
10 Mg1O1 MT/HR	0	0	0	0	0	31.992	0.32315	0	0	0	0
11 Ti1O2 MT/HR	0	0	0	0	0	12.052	0.12173	0	0	0	0
12 S1 MT/HR	0	0	0	0	0	0.32868	0.00332	0	0	0	0
13 V1 MT/HR	0	0	0	0	0	0.71214	0.0071934	0	0	0	0
14 Co1 MT/HR	0	0	0	0	0	0.28486	0.0028773	0	0	0	0
15 Ni1 MT/HR	0	0	0	0	0	0.32868	0.00332	0	0	0	0
16 Zn1 MT/HR	0	0	0	0	0	0.4492	0.0045374	0	0	0	0
17 Pb1 MT/HR	0	0	0	0	0	0.66832	0.0067507	0	0	0	0
19 H2O MT/HR	0	0	0	0	0	0	0	0	0	0	0
20 H2O MT/HR	0	0	0	227.26	0	0	307.31	307.31	0	0	0
21 N2 MT/HR	0	0	1583.4	1583.4	0	0	0	0	0	0	0
22 O2 MT/HR	0	0	478.33	74.666	0	0	0	0	0	0	0
23 C1H4 MT/HR	0	101.19	0	0	0	0	0	0	0	0	0
24 C1O2 MT/HR	0	0	0	277.59	0	0	2.0356	2.0356	0	0	0
25 H2 MT/HR	694.98	0	0	0	0	0	2071.6	2071.6	2106	2106	1411
26 CO MT/HR	77.22	0	0	0	0	0	232.7	232.7	234	234	156.78
Element Mass flow Rates											
1 H 1	694.98	25.431	0	25.431	0	0	2106	2106	2106	2106	1411
2 C 6	33.113	75.76	0	75.76	0	0	100.34	100.34	100.34	100.34	67.229
3 N 7	0	0	1583.4	1583.4	0	0	0	0	0	0	0
4 O 8	44.107	0	478.33	478.33	282.31	2.8516	407.32	407.32	133.66	133.66	89.551
5 Mg 12	0	0	0	0	19.294	0.19489	0	0	0	0	0
6 Al 13	0	0	0	0	4.6968	0.047442	0	0	0	0	0
7 Si 14	0	0	0	0	5.4798	0.055351	0	0	0	0	0
8 P 15	0	0	0	0	0.66832	0.0067507	0	0	0	0	0
9 S 16	0	0	0	0	0.32868	0.00332	0	0	0	0	0
10 Ca 20	0	0	0	0	5.5595	0.056157	0	0	0	0	0
11 Ti 22	0	0	0	0	7.2251	0.072981	0	0	0	0	0
12 V 23	0	0	0	0	0.71214	0.0071934	0	0	0	0	0
13 Fe 26	0	0	0	0	735.16	7.4258	0	0	0	0	0
14 Co 27	0	0	0	0	0.28486	0.0028773	0	0	0	0	0
15 Ni 28	0	0	0	0	0.32868	0.00332	0	0	0	0	0
16 Cu 29	0	0	0	0	0.39442	0.003984	0	0	0	0	0
17 Zn 30	0	0	0	0	0.4492	0.0045374	0	0	0	0	0
18 Pb 82	0	0	0	0	0.66832	0.006751	0	0	0	0	0

CIRCORED PROCESS --- STREAM SUMMARY

Stream Number	36	37	38	39	50
Description	Hot Reducin	Reducing ga	Partially Red	Top Gas with	DRI
MT/HR SOLIDS	0	0	10.743	0	821.94
MT/HR AQUEOUS	0	0	0	0	0
MT/HR GASEOUS	1567.8	1809.4	0	2613.7	0
MT/HR TOTAL	1567.8	1809.4	10.743	2613.7	821.94
Percent Solids	0	0	100	0	100
Sp.Gr.SOLIDS	0	0	5.1765	0	6.9179
Sp.Gr.AQUEOUS	0	0	0	0	0
Sp.Gr.GASEOUS	2.8561E-05	0.00003358	0	3.2766E-05	0
Sp.Gr.TOTAL	2.8561E-05	0.00003358	5.1765	3.2766E-05	6.9179
Temperature C	675	657.59	650	650	660
Pressure kPa	101.33	1.01E+02	1.01E+02	1.01E+02	1.01E+02
Gas nm3/hr	1.58E+07	1.58E+07	0	2.36E+07	0
Sol/Liq lps	0	0	0.57648	0	33.004
Sol/Liq lph	0	0	2075.3	0	1.19E+05
Component Mass Flow Rates					
1 Fe2O3 MT/HR	0	0	0	0	0
2 Fe3O4 MT/HR	0	0	6.0709	0	0
3 FeO MT/HR	0	0	3.9018	0	47.289
4 Fe1 MT/HR	0	0	0	0	698.4
5 Si1O2 MT/HR	0	0	0.11841	0	11.723
6 Al2O3 MT/HR	0	0	0.08964	0	8.8744
7 P1 MT/HR	0	0	0.0067507	0	0.66832
8 Cu1 MT/HR	0	0	0.003984	0	0.39442
9 Ca1O1 MT/HR	0	0	0.078574	0	7.7788
10 Mg1O1 MT/HR	0	0	0.32315	0	31.992
11 Ti1O2 MT/HR	0	0	0.12173	0	12.052
12 S1 MT/HR	0	0	0.00332	0	0.32868
13 V1 MT/HR	0	0	0.0071934	0	0.71214
14 Co1 MT/HR	0	0	0.0028773	0	0.28486
15 Ni1 MT/HR	0	0	0.00332	0	0.32868
16 Zn1 MT/HR	0	0	0.0045374	0	0.4492
17 Pb1 MT/HR	0	0	0.0067507	0	0.66832
19 H2O MT/HR	0	0	0	0	0
20 H2O MT/HR	0	272.06	0	307.31	0
21 N2 MT/HR	0	0	0	0	0
22 O2 MT/HR	0	0	0	0	0
23 C1H4 MT/HR	0	0	0	0	0
24 C1O2 MT/HR	0	0	0	2.0356	0
25 H2 MT/HR	1411	1380.6	0	2071.6	0
26 CO MT/HR	156.78	156.78	0	232.7	0
Element Mass flow Rates					
1 H 1	1411	1411	0	2106	0
2 C 6	67.229	67.229	0	100.34	0
3 N 7	0	0	0	0	0
4 O 8	89.551	331.16	2.8516	407.32	40.695
5 Mg 12	0	0	0.19489	0	19.294
6 Al 13	0	0	0.047442	0	4.6968
7 Si 14	0	0	0.055351	0	5.4798
8 P 15	0	0	0.0067507	0	0.66832
9 S 16	0	0	0.00332	0	0.32868
10 Ca 20	0	0	0.056157	0	5.5595
11 Ti 22	0	0	0.072981	0	7.2251
12 V 23	0	0	0.0071934	0	0.71214
13 Fe 26	0	0	7.4258	0	735.16
14 Co 27	0	0	0.0028773	0	0.28486
15 Ni 28	0	0	0.00332	0	0.32868
16 Cu 29	0	0	0.003984	0	0.39442
17 Zn 30	0	0	0.0045374	0	0.4492
18 Pb 82	0	0	0.006751	0	0.66832

CIRCORED MODEL
CASE DEFINITION

Title : CIRCORED MODEL
Case :

Data Storage File Name : CIRCORED4.sfw

Mass Balance Option : ON
Heat Balance Option : ON
Size Analysis Option : ON

Units of Mass : metric tonne
Units of Time : hour

Ambient Air Pressure : 101.325 kPa
Standard Pressure : 101.325 kPa

Ambient Air Temperature : 20.00 C
Standard Temperature : 0.00 C

Plant Site Latitude : 0.00 Degrees
Plant Site Elevation : 0.00 Meters

CIRCORED MODEL.

COMPONENT DATA

ROW	CNM	CHF		PHC	CMW	SGF
1	Fe2O3	Fe2O3	SII	159.6922	5.2400	0.0000
2	Fe3O4	Fe3O4	SII	231.5386	5.1800	0.0000
3	FeO	FeO	SII	71.8464	5.7000	0.0000
4	FeI	FeI	SII	55.8470	7.8600	0.0000
5	Si1O2	Si1O2	SII	60.0848	2.6500	0.0000
6	Al2O3	Al2O3	SII	101.9612	3.9650	0.0000
7	P1	P1	SII	30.9738	1.8200	0.0000
8	Cu1	Cu1	SII	63.5400	8.9200	0.0000
9	Ca1O1	Ca1O1	SII	56.0794	3.3100	0.0000
10	Mg1O1	Mg1O1	SII	40.3114	3.5800	0.0000
11	Ti1O2	Ti1O2	SII	79.8988	4.2600	0.0000
12	S1	S1	SII	32.0640	2.0000	0.0000
13	V1	V1	SII	50.9420	5.9600	0.0000
14	Co1	Co1	SII	58.9330	8.9000	0.0000
15	Ni1	Ni1	SII	58.7100	8.9000	0.0000
16	Zn1	Zn1	SII	65.3800	7.1400	0.0000
17	Pb1	Pb1	SII	207.1900	11.3400	0.0000
18	Ca1C1O3	Ca1C1O3	SII	100.0894	1.0000	0.0000
19	H2O	H2O	LI3	18.0153	1.0000	0.0000
20	H2O	H2O	GC8	18.0153	0.0008	0.0000
21	N2	N2	GC8	28.0134	0.0012	0.0000
22	O2	O2	GC8	31.9988	0.0014	0.0000
23	C1H4	C1H4	GC8	16.0430	0.0007	0.0000
24	C1O2	C1O2	GC8	44.0100	0.0020	0.0000
25	H2	H2	GC8	2.0159	0.0001	0.0000
26	CO	CO	GC8	28.0106	0.0012	0.0000

CIRCORED MODEL

COMPONENT DATA

ROW	CNM	CRIT T	CRIT P	CRIT V	ANTOINE	VAPOR	PRES	A	B	C	HENRY
1	Fe2O3	0.000	0.0000	0.0000	0.00000	0.000	0.000	0.000	0.000	0.000	0.0
2	Fe3O4	0.000	0.0000	0.0000	0.00000	0.000	0.000	0.000	0.000	0.000	0.0
3	FeO	0.000	0.0000	0.0000	0.00000	0.000	0.000	0.000	0.000	0.000	0.0
4	Fe1	0.000	0.0000	0.0000	0.00000	0.000	0.000	0.000	0.000	0.000	0.0
5	Si1O2	0.000	0.0000	0.0000	0.00000	0.000	0.000	0.000	0.000	0.000	0.0
6	Al2O3	0.000	0.0000	0.0000	0.00000	0.000	0.000	0.000	0.000	0.000	0.0
7	P1	0.000	0.0000	0.0000	0.00000	0.000	0.000	0.000	0.000	0.000	0.0
8	Cu1	0.000	0.0000	0.0000	0.00000	0.000	0.000	0.000	0.000	0.000	0.0
9	Ca1O1	0.000	0.0000	0.0000	0.00000	0.000	0.000	0.000	0.000	0.000	0.0
10	Mg1O1	0.000	0.0000	0.0000	0.00000	0.000	0.000	0.000	0.000	0.000	0.0
11	Ti1O2	0.000	0.0000	0.0000	0.00000	0.000	0.000	0.000	0.000	0.000	0.0
12	S1	0.000	0.0000	0.0000	0.00000	0.000	0.000	0.000	0.000	0.000	0.0
13	V1	0.000	0.0000	0.0000	0.00000	0.000	0.000	0.000	0.000	0.000	0.0
14	Co1	0.000	0.0000	0.0000	0.00000	0.000	0.000	0.000	0.000	0.000	0.0
15	Ni1	0.000	0.0000	0.0000	0.00000	0.000	0.000	0.000	0.000	0.000	0.0
16	Zn1	0.000	0.0000	0.0000	0.00000	0.000	0.000	0.000	0.000	0.000	0.0
17	Pb1	0.000	0.0000	0.0000	0.00000	0.000	0.000	0.000	0.000	0.000	0.0
18	Ca1Cl1O3	0.000	0.0000	0.0000	0.00000	0.000	0.000	0.000	0.000	0.000	0.0
19	H2O	0.000	0.0000	0.0000	0.00000	0.000	0.000	0.000	0.000	0.000	0.0
20	H2O	0.000	0.0000	0.0000	0.00000	0.000	0.000	0.000	0.000	0.000	0.0
21	N2	0.000	0.0000	0.0000	0.00000	0.000	0.000	0.000	0.000	0.000	0.0
22	O2	0.000	0.0000	0.0000	0.00000	0.000	0.000	0.000	0.000	0.000	0.0
23	C1H4	0.000	0.0000	0.0000	0.00000	0.000	0.000	0.000	0.000	0.000	0.0
24	C1O2	0.000	0.0000	0.0000	0.00000	0.000	0.000	0.000	0.000	0.000	0.0
25	H2	0.000	0.0000	0.0000	0.00000	0.000	0.000	0.000	0.000	0.000	0.0
26	CO	133.400	35.4638	93.1000	6.24020	230.270	260.010	63426.0			

ROW	CNM	REFERENCE	H25	HTE-A	HTE-B	HTE-C	HTE-D
1	Fe2O3	B672158	-197000	-20749	46.1517	-3.8751	21.9462
2	Fe3O4	B672160	-267300	-31312	71.0525	-7.8736	32.0732
3	FeO	BAK2248	-62382	8754	-8.5950	9.1416	-21.4692
4	Fe1	B672151	0	-7903	14.0914	-1.3293	11.6233
5	Si1O2	B672387	-217720	-8654	19.1651	-0.5456	8.8977
6	Al2O3	B672042	-400500	-12425	28.9653	1.0071	11.1085
7	P1	B672282	0	-2816	12.9239	-11.6659	0.0000
8	Cu1	B672129	0	-1423	5.0156	0.9276	-0.4694
9	Ca1O1	B672098	-151790	-4315	12.0730	0.4606	2.0088
10	Mg1O1	B672227	-143760	-4612	11.8081	0.3610	3.1765
11	Ti1O2	B672431	-225670	-6260	16.8540	0.6334	3.4762
12	S1	B672335	0	13015	-44.4133	56.5440	-14.3084
13	V1	B672454	0	-999	4.4929	1.2791	-1.3985
14	Co1	B672113	0	-3885	7.9629	0.8444	4.4112
15	Ni1	B672270	0	-1763	6.2394	0.7740	-0.5571
16	Zn1	B672480	0	-1445	4.7430	1.6445	-0.3435
17	Pb1	B672294	0	-1512	4.9651	1.6774	-0.3504
18	Ca1Cl1O3	B6771413	-288610	-9122	23.8351	3.2146	5.1569
19	H2O	B672180	-68315	-5071	16.1848	2.7637	0.0000
20	H2O	B672182	-57795	-2403	7.2906	1.3003	0.3596
21	N2	B672244	0	-2846	7.5728	0.2525	1.7794
22	O2	B672277	0	-2979	7.9696	0.2720	1.7697
23	C1H4	B6772217	-17880	-6424	11.8424	2.9907	8.0422
24	C1O2	B672094	-94051	-5911	12.9357	0.3891	6.1869
25	H2	B672174	0	-1837	6.3659	0.4428	-0.2847
26	CO	YAWS	-26420	-1787	6.0661	0.9368	-0.3112

CIRCORED MODEL

COMPONENT DATA

ROW	CNM	TEMP	RANGE	oK	HTG-A	HTG-B	HTG-C	HTG-D
1	Fe2O3	298.2	1800.0	-182323	-34.6418	-13.7715	-28.2755	
2	Fe3O4	298.2	1800.0	-243067	-58.6967	-18.9430	-46.8195	
3	FeO	298.2	1650.0	-58450	-19.5576	-4.9564	-7.3814	
4	FeI	298.2	1811.0	2679	-8.2139	-4.0925	-5.4957	
5	Si1O2	298.2	2000.0	-210342	-16.8483	-6.1496	-14.5464	
6	Al2O3	298.2	2327.0	-386441	-25.8901	-10.0349	-27.6544	
7	P1	298.2	317.3	-2534	6.8556	-27.4268	0.0000	
8	Cu1	298.2	1357.6	1948	-9.4355	-3.1931	-3.6331	
9	Ca1O1	298.2	2000.0	-146099	-14.8629	-4.7096	-10.7418	
10	Mg1O1	298.2	2000.0	-138544	-11.5487	-4.4916	-9.9661	
11	Ti1O2	298.2	2000.0	-217923	-19.7530	-6.5095	-14.7172	
12	S1	298.2	388.4	-5700	12.4302	-23.6630	5.4073	
13	V1	298.2	2190.0	2969	-9.8550	-2.7412	-5.5855	
14	Co1	298.2	1768.0	2071	-8.3546	-3.9177	-4.1323	
15	Ni1	298.2	1728.0	3122	-10.1656	-3.1379	-5.8385	
16	Zn1	298.2	692.7	834	-9.1557	-4.7988	-1.9233	
17	Pb1	298.2	600.7	544	-13.9080	-5.5553	-1.5560	
18	Ca1ClO3	298.2	1200.0	-283124	-23.3813	-15.1456	-11.0884	
19	H2O	298.2	373.2	-70630	-1.0739	-26.4253	0.0000	
20	H2O	298.2	2000.0	-54212	-48.4557	-3.8711	-6.7579	
21	N2	298.2	3000.0	5078	-51.3044	-2.2358	-9.9139	
22	O2	298.2	3000.0	5395	-54.8302	-2.3535	-10.5960	
23	C1H4	298.2	2000.0	-14673	-45.4106	-7.1789	-6.9854	
24	C1O2	298.2	3000.0	-86430	-58.7976	-3.7771	-15.3476	
25	H2	298.2	3000.0	4863	-36.6465	-2.1036	-9.3536	
26	CO	298.0	700.0	-25393	-46.6664	-5.1645	-2.2650	

CIRCORED MODEL

FLOWSHEET DATA

NO	OPR UNIT PROCESS	IS1	IS2	IS3	IS4	IS5	IS6	INV	OS1	OS2	OS3	OS4	OS5	OS6
1	SEC CIRCORED PROCESS	0	0	0	0	0	0	0	0	0	0	0	0	0
2	HPR LOCK HOPPER	1	2	11	0	0	0	0	3	0	0	0	0	0
3	SPP VENTURI 1	3	4	0	0	0	0	0	5	6	0	0	0	0
4	SPP CYCLONE1	6	5	0	0	0	0	0	7	8	0	0	0	0
5	SPS AIR CLASSIFIER	10	7	0	0	0	0	0	12	11	0	0	0	0
6	MIX COMPRESSOR	13	0	0	0	0	0	0	14	0	0	0	0	0
7	SPP CALCINER	12	14	0	20	0	0	0	18	19	0	0	0	0
8	SPP CYCLONE 2	18	19	0	0	0	0	0	15	4	0	0	0	0
9	SPP CFB STAGE 1	15	25	37	30	0	0	0	29	38	39	0	0	0
10	SPP RECYCLE CYCLONE	39	38	0	0	0	0	0	30	31	0	0	0	0
11	HTX PROCESS GAS H/E	31	0	0	33	0	0	0	32	34	0	0	0	0
12	SPS STREAM SPLITTER	34	0	0	0	0	0	0	35	24	0	0	0	0
13	HTX PROGAS HEATER 2	35	0	0	21	22	0	0	36	23	0	0	0	0
14	HTX PROGAS HEATER 1	24	0	0	26	27	0	0	25	28	0	0	0	0
15	SPP BB STAGE 2	29	36	0	0	0	0	0	50	37	0	0	0	0

CIRCORED MODEL

HEAT BALANCE SUMMARY - 1000000 KCAL/HOUR

OP	PROCESS	STEP	INPUT STREAM	HEAT REACT	HEAT SOLUT	ENERGY INPUT	HEAT LOSS	HEAT REQRD	OUTPUT STREAM	TOTAL
1	CIRCORED PROCESS		0	0	0	0	0	0	0	0
2	LOCK HOPPER		14	0	0	0	0	0	-14	0
3	VENTURI 1		-40	-56	0	0	0	190	-94	0
4	CYCLONE1		94	0	0	0	0	0	-94	0
5	AIR CLASSIFIER		82	0	0	0	0	0	-82	0
6	COMPRESSOR		0	0	0	0	0	0	0	0
7	CALCINER		70	0	0	0	0	170	-239	0
8	CYCLONE 2		239	0	0	0	-120	0	-120	0
9	CFB STAGE 1		4913	-39	0	0	0	-107	-4766	0
10	RECYCLE CYCLONE		4640	0	0	0	0	0	-4640	0
11	PROCESS GAS H/E		4680	0	0	0	0	0	-4680	0
12	STREAM SPLITTER		2336	0	0	0	0	0	-2336	0
13	PROGAS HEATER 2		1577	2458	0	0	0	0	-4032	2
14	PROGAS HEATER 1		777	1211	0	0	0	0	-1986	1
15	BB STAGE 2		3349	-115	0	0	0	0	-3234	0

CIRCORED MODEL

NO.	STREAM	STREAM TEMPERATURES AND ENTHALPIES			BTU/HR	KJ/H
		TEMP-C	TEMP-F	KCAL/HR		
1	Iron Ore to Lockhopper	32.000	89.60	1455227.0	5774809	608867
2	Conveyor Air	32.000	89.60	2369.0	9400	991
3	Iron Ore from Lockhopper	72.313	162.16	13750979.0	54568295	5753409
4	Fine Iron Ore from Cyclone 2	-26.000	-14.80	-53567526.0	-212573124	-22412653
5	Dried Iron Ore	300.000	572.00	81951615.0	325210290	34288555
6	Moist Air	300.000	572.00	12250507.0	48613940	5125612
7	Coarse Iron Ore	300.000	572.00	81951615.0	325210290	34288555
8	Moist Air	300.000	572.00	12250507.0	48613940	5125612
9		0.000	32.00	27223107.0	108030018	11390147
10	Air for Classifier	32.000	89.60	2369.0	9400	991
11	Fines	299.815	571.67	12293098.0	48782953	5143432
12	Coarse Iron Ore Feed	299.815	571.67	69660886.0	276436736	29146114
13	Air to Compressor	32.000	89.60	2369.0	9400	991
14	Compressed Air	32.000	89.60	2369.0	9400	991
15	Iron Ore from Cyclone 2	750.000	1382.00	173218033.0	687384708	72474425
16	Feed to CFB	750.000	1382.00	142215195.0	564355503	59502837
17	Iron Ore Recycle	750.000	1382.00	47405065.0	188118501	19834279
18	Iron Ore to Cyclone 2	870.000	1598.00	238671842.0	947126412	99860298
19	Air to Cyclone 2	870.000	1598.00	629172.0	2496755	263245
20	Air to Calciner	32.000	89.60	2369.0	9400	991
21	Combustion Air to Heater 2	32.000	89.60	9918111.0	39358247	4149737
22	Natural gas to Heater 2	32.000	89.60	1333293.0	5290933	557849
23	Exhaust from Heater 2	675.000	1247.00	809492155.0	3212324474	338691517
24	Preheated Reformed gas for CFB	344.620	652.32	770969189.0	3059452993	322573508
25	Reducing gas for CFB	675.000	1247.00	1587444530.0	6299488990	664186791
26	Natural gas for Heater 1	32.000	89.60	656639.0	2605756	274737
27	Combustion Air for Heater 1	32.000	89.60	4883594.0	19379667	2043295
28	Exhaust for Heater 1	675.000	1247.00	398598647.0	1581767262	166773674
29	Partially Reduced Ore	650.000	1202.00	126085243.0	500346678	52754065
30	Fines to CFB	650.000	1202.00	1273588.0	5054007	532869
31	Top Gas	650.000	1202.00	4638735895.0	18407991673	1940847098
32	Cooled Top Gas	344.620	652.32	2343776800.0	9300857992	980636213
33	High H2 Reformed gas makeup	30.000	86.00	41311176.0	163935994	17284596
34	Preheated Reformed Gas	344.620	652.32	2336270270.0	9271069675	977495481
35	Preheated Reformed Gas for BB	344.620	652.32	1565301081.0	6211616682	654921972
36	Hot Reducing gas for BB	675.000	1247.00	3222993441.0	12789871586	1348500455
37	Reducing gas from BB	657.589	1215.66	3150840386.0	12503545126	1318311617
38	Partially Reduced Fines	650.000	1202.00	1273588.0	5054007	532869
39	Top Gas with Fines	650.000	1202.00	4638735895.0	18407991673	1940847098
40	Natural gas for Reformer	32.000	89.60	1622269.0	6437683	678757
41	Reformed Gas	600.000	1112.00	4332245513.0	17191739546	1812611522
42	Cold water for Chiller	32.000	89.60	209587.0	831707	87691
43	Waste Water from Chiller	238.769	461.78	14967617.0	59396305	6262451
44	Calcium Oxide	32.000	89.60	377168.0	1496725	157807
45	Calcium Carbonate	550.000	1022.00	33056359.0	131178235	13830780
46	Reformed Gas w/o CO2	600.000	1112.00	29725648.0	117960903	12437210
47	Excess Reformed Gas	600.000	1112.00	0.0	0	0
50	DRI	660.000	1220.00	82836032.0	328719939	34658595

CIRCORED MODEL

VOLUMETRIC FLOW RATE OF STREAMS WITH GASES

NO.	STREAM	TIME	ACFM	SCFM	M3/HR	NM3/HR
2	Conveyor Air	100.0000	511	457	868	777
3	Iron Ore from Lockhopper	100.0000	878	737	1491	1252
4	Fine Iron Ore from Cyclone 2	100.0000	1202	1326	2042	2253
6	Moist Air	100.0000	150272	71616	255314	121677
8	Moist Air	100.0000	150272	71616	255314	121677
9		100.0000	449493	449493	763694	763694
10	Air for Classifier	100.0000	511	457	868	777
11	Fines	100.0000	171	95	290	162
12	Coarse Iron Ore Feed	100.0000	967	540	1642	917
13	Air to Compressor	100.0000	511	457	868	777
14	Compressed Air	100.0000	511	457	868	777
19	Air to Cyclone 2	100.0000	5455	1303	9268	2214
20	Air to Calciner	100.0000	511	457	868	777
21	Combustion Air to Heater 2	100.0000	2139273	1914935	3634648	3253496
22	Natural gas to Heater 2	100.0000	188752	168958	320692	287062
23	Exhaust from Heater 2	100.0000	7233548	2083894	12289876	3540558
24	Preheated Reformed gas for CFB	100.0000	10368202	4584343	17615688	7788848
25	Reducing gas for CFB	100.0000	15913063	4584343	27036466	7788848
26	Natural gas for Heater 1	100.0000	92959	83211	157939	141376
27	Combustion Air for Heater 1	100.0000	1053360	942898	1789670	1601994
28	Exhaust for Heater 1	100.0000	3561798	1026109	6051533	1743370
31	Top Gas	100.0000	46949943	13891947	79768460	23602568
32	Cooled Top Gas	100.0000	31418795	13891947	53380871	23602568
33	High H2 Reformed gas makeup	100.0000	15417604	13891947	26194676	23602568
34	Preheated Reformed Gas	100.0000	31418795	13891947	53380872	23602568
35	Preheated Reformed Gas for BB	100.0000	21050593	9307605	35765184	15813721
36	Hot Reducing gas for BB	100.0000	32308341	9307605	54892219	15813721
37	Reducing gas from BB	100.0000	31715067	9307605	53884241	15813721
39	Top Gas with Fines	100.0000	46949943	13891947	79768460	23602568
40	Natural gas for Reformer	100.0000	229662	205578	390198	349279
41	Reformed Gas	100.0000	44386805	13885650	75413661	23591869
43	Waste Water from Chiller	100.0000	103277	55113	175469	93637
46	Reformed Gas w/o CO2	100.0000	176116	55095	299223	93607

VOLUMETRIC FLOW RATE OF STREAMS WITH LIQUIDS AND SOLIDS ONLY

NO.	STREAM	TIME	USGPM	LPS	M3/HR	M3/DY
1	Iron Ore to Lockhopper	100.0000	1382.480	87.22143	313.9972	7535.932
5	Dried Iron Ore	100.0000	1329.846	83.90074	302.0427	7249.024
7	Coarse Iron Ore	100.0000	1329.846	83.90074	302.0427	7249.024
15	Iron Ore from Cyclone 2	100.0000	960.814	60.61829	218.2258	5237.420
18	Iron Ore to Cyclone 2	100.0000	1130.369	71.31563	256.7363	6161.671
29	Partially Reduced Ore	100.0000	904.604	57.07196	205.4591	4931.018
30	Fines to CFB	100.0000	9.137	0.57648	2.0753	49.808
38	Partially Reduced Fines	100.0000	9.137	0.57648	2.0753	49.808
50	DRI	100.0000	523.121	33.00403	118.8145	2851.548

CIRCORED MODEL

MASS FLOW RATES - MT/HR

NO.	STREAM	MT/HR-SI	MT/HR-LI	MT/HR-GC	MT/HR-TC
1	Iron Ore to Lockhopper	1095.600	95.30000	0.000	1190.900
2	Conveyor Air	0.000	0.00000	1.000	1.000
3	Iron Ore from Lockhopper	1323.067	95.30000	1.150	1419.517
4	Fine Iron Ore from Cyclone 2	193.342	0.00000	2.850	196.192
5	Dried Iron Ore	1516.409	0.00000	0.000	1516.409
6	Moist Air	0.000	0.00000	99.300	99.300
7	Coarse Iron Ore	1516.409	0.00000	0.000	1516.409
8	Moist Air	0.000	0.00000	99.300	99.300
9		0.000	0.00000	364.892	364.892
10	Air for Classifier	0.000	0.00000	1.000	1.000
11	Fines	227.461	0.00000	0.150	227.611
12	Coarse Iron Ore Feed	1288.948	0.00000	0.850	1289.798
13	Air to Compressor	0.000	0.00000	1.000	1.000
14	Compressed Air	0.000	0.00000	1.000	1.000
15	Iron Ore from Cyclone 2	1095.606	0.00000	0.000	1095.606
18	Iron Ore to Cyclone 2	1288.948	0.00000	0.000	1288.948
19	Air to Cyclone 2	0.000	0.00000	2.850	2.850
20	Air to Calciner	0.000	0.00000	1.000	1.000
21	Combustion Air to Heater 2	0.000	0.00000	4187.266	4187.266
22	Natural gas to Heater 2	0.000	0.00000	205.467	205.467
23	Exhaust from Heater 2	0.000	0.00000	4392.734	4392.734
24	Preheated Reformed gas for CFB	0.000	0.00000	772.200	772.200
25	Reducing gas for CFB	0.000	0.00000	772.200	772.200
26	Natural gas for Heater 1	0.000	0.00000	101.192	101.192
27	Combustion Air for Heater 1	0.000	0.00000	2061.774	2061.774
28	Exhaust for Heater 1	0.000	0.00000	2162.966	2162.966
29	Partially Reduced Ore	1063.555	0.00000	0.000	1063.555
30	Fines to CFB	10.743	0.00000	0.000	10.743
31	Top Gas	0.000	0.00000	2613.663	2613.663
32	Cooled Top Gas	0.000	0.00000	2613.663	2613.663
33	High H2 Reformed gas makeup	0.000	0.00000	2340.000	2340.000
34	Preheated Reformed Gas	0.000	0.00000	2340.000	2340.000
35	Preheated Reformed Gas for BB	0.000	0.00000	1567.800	1567.800
36	Hot Reducing gas for BB	0.000	0.00000	1567.800	1567.800
37	Reducing gas from BB	0.000	0.00000	1809.413	1809.413
38	Partially Reduced Fines	10.743	0.00000	0.000	10.743
39	Top Gas with Fines	0.000	0.00000	2613.663	2613.663
40	Natural gas for Reformer	0.000	0.00000	250.000	250.000
41	Reformed Gas	0.000	0.00000	2817.159	2817.159
43	Waste Water from Chiller	0.000	30.00000	67.000	97.000
46	Reformed Gas w/o CO2	0.000	0.00000	67.000	67.000
50	DRI	821.942	0.00000	0.000	821.942

CIRCORED MODEL

SPECIFIC GRAVITIES

NO.	STREAM	PCS	SG-SI	SG-LI	SG-GC	SG-TC
1	Iron Ore to Lockhopper	91.9976	5.0205	0.9951	0.0000	3.7927
2	Conveyor Air	0.0000	0.0000	0.0000	0.0012	0.0012
3	Iron Ore from Lockhopper	93.2054	5.0205	0.9763	0.0010	0.9519
4	Fine Iron Ore from Cyclone 2	98.5473	5.0205	0.0000	0.0014	0.0961
5	Dried Iron Ore	100.0000	5.0205	0.0000	0.0000	5.0205
6	Moist Air	0.0000	0.0000	0.0000	0.0004	0.0004
7	Coarse Iron Ore	100.0000	5.0205	0.0000	0.0000	5.0205
8	Moist Air	0.0000	0.0000	0.0000	0.0004	0.0004
9		0.0000	0.0000	0.0000	0.0005	0.0005
10	Air for Classifier	0.0000	0.0000	0.0000	0.0012	0.0012
11	Fines	99.9341	5.0205	0.0000	0.0006	0.7855
12	Coarse Iron Ore Feed	99.9341	5.0205	0.0000	0.0006	0.7855
13	Air to Compressor	0.0000	0.0000	0.0000	0.0012	0.0012
14	Compressed Air	0.0000	0.0000	0.0000	0.0012	0.0012
15	Iron Ore from Cyclone 2	100.0000	5.0205	0.0000	0.0000	5.0205
18	Iron Ore to Cyclone 2	100.0000	5.0205	0.0000	0.0000	5.0205
19	Air to Cyclone 2	0.0000	0.0000	0.0000	0.0003	0.0003
20	Air to Calciner	0.0000	0.0000	0.0000	0.0012	0.0012
21	Combustion Air to Heater 2	0.0000	0.0000	0.0000	0.0012	0.0012
22	Natural gas to Heater 2	0.0000	0.0000	0.0000	0.0006	0.0006
23	Exhaust from Heater 2	0.0000	0.0000	0.0000	0.0004	0.0004
24	Preheated Reformed gas for CFB	0.0000	0.0000	0.0000	0.0000	0.0000
25	Reducing gas for CFB	0.0000	0.0000	0.0000	0.0000	0.0000
26	Natural gas for Heater 1	0.0000	0.0000	0.0000	0.0006	0.0006
27	Combustion Air for Heater 1	0.0000	0.0000	0.0000	0.0012	0.0012
28	Exhaust for Heater 1	0.0000	0.0000	0.0000	0.0004	0.0004
29	Partially Reduced Ore	100.0000	5.1765	0.0000	0.0000	5.1765
30	Fines to CFB	100.0000	5.1765	0.0000	0.0000	5.1765
31	Top Gas	0.0000	0.0000	0.0000	0.0000	0.0000
32	Cooled Top Gas	0.0000	0.0000	0.0000	0.0000	0.0000
33	High H2 Reformed gas makeup	0.0000	0.0000	0.0000	0.0001	0.0001
34	Preheated Reformed Gas	0.0000	0.0000	0.0000	0.0000	0.0000
35	Preheated Reformed Gas for BB	0.0000	0.0000	0.0000	0.0000	0.0000
36	Hot Reducing gas for BB	0.0000	0.0000	0.0000	0.0000	0.0000
37	Reducing gas from BB	0.0000	0.0000	0.0000	0.0000	0.0000
38	Partially Reduced Fines	100.0000	5.1765	0.0000	0.0000	5.1765
39	Top Gas with Fines	0.0000	0.0000	0.0000	0.0000	0.0000
40	Natural gas for Reformer	0.0000	0.0000	0.0000	0.0006	0.0006
41	Reformed Gas	0.0000	0.0000	0.0000	0.0000	0.0000
43	Waste Water from Chiller	0.0000	0.0000	0.8154	0.0004	0.0006
46	Reformed Gas w/o CO2	0.0000	0.0000	0.0000	0.0002	0.0002
50	DRI	100.0000	6.9179	0.0000	0.0000	6.9179

CIRCORED MODEL

STREAM DATA

SOLIDS - MT/HR

NO. STREAM		Fe2O3	Fe3O4	FeO	Fe1	Si1O2
1 Iron Ore to Lockhopper		101.124	918.22	0.000	0.000	11.7229
3 Iron Ore from Lockhopper		122.119	1108.86	0.000	0.000	14.1568
4 Fine Iron Ore from Cyclone 2		17.845	162.04	0.000	0.000	2.0688
5 Dried Iron Ore		139.965	1270.90	0.000	0.000	16.2256
7 Coarse Iron Ore		139.965	1270.90	0.000	0.000	16.2256
11 Fines		20.995	190.64	0.000	0.000	2.4338
12 Coarse Iron Ore Feed		118.970	1080.27	0.000	0.000	13.7917
15 Iron Ore from Cyclone 2		101.124	918.23	0.000	0.000	11.7230
16 Feed to CFB		83.025	753.88	0.000	0.000	9.6248
17 Iron Ore Recycle		27.675	251.29	0.000	0.000	3.2083
18 Iron Ore to Cyclone 2		118.970	1080.27	0.000	0.000	13.7917
29 Partially Reduced Ore		0.000	601.02	386.277	0.000	11.7230
30 Fines to CFB		0.000	6.07	3.902	0.000	0.1184
38 Partially Reduced Fines		0.000	6.07	3.902	0.000	0.1184
50 DRI		0.000	0.00	47.289	698.400	11.7230

SOLIDS - MT/HR

NO. STREAM		Al2O3	P1	Cu1	Ca1O1	Mg1O1
1 Iron Ore to Lockhopper		8.8744	0.66832	0.39442	7.779	31.9915
3 Iron Ore from Lockhopper		10.7168	0.80707	0.47630	9.394	38.6335
4 Fine Iron Ore from Cyclone 2		1.5661	0.11794	0.06960	1.373	5.6456
5 Dried Iron Ore		12.2829	0.92501	0.54591	10.767	44.2792
7 Coarse Iron Ore		12.2829	0.92501	0.54591	10.767	44.2792
11 Fines		1.8424	0.13875	0.08189	1.615	6.6419
12 Coarse Iron Ore Feed		10.4405	0.78626	0.46402	9.152	37.6373
15 Iron Ore from Cyclone 2		8.8744	0.66832	0.39442	7.779	31.9917
16 Feed to CFB		7.2861	0.54870	0.32382	6.387	26.2658
17 Iron Ore Recycle		2.4287	0.18290	0.10794	2.129	8.7553
18 Iron Ore to Cyclone 2		10.4405	0.78626	0.46402	9.152	37.6373
29 Partially Reduced Ore		8.8744	0.66832	0.39442	7.779	31.9917
30 Fines to CFB		0.0896	0.00675	0.00398	0.079	0.3231
38 Partially Reduced Fines		0.0896	0.00675	0.00398	0.079	0.3231
44 Calcium Oxide		0.0000	0.00000	0.00000	300.000	0.0000
45 Calcium Carbonate		0.0000	0.00000	0.00000	300.000	0.0000
50 DRI		8.8744	0.66832	0.39442	7.779	31.9917

SOLIDS - MT/HR

NO. STREAM		Ti1O2	S1	V1	Co1	Ni1
1 Iron Ore to Lockhopper		12.0516	0.32868	0.71214	0.28486	0.32868
3 Iron Ore from Lockhopper		14.5537	0.39692	0.85999	0.34400	0.39692
4 Fine Iron Ore from Cyclone 2		2.1268	0.05800	0.12567	0.05027	0.05800
5 Dried Iron Ore		16.6805	0.45492	0.98567	0.39427	0.45492
7 Coarse Iron Ore		16.6805	0.45492	0.98567	0.39427	0.45492
11 Fines		2.5021	0.06824	0.14785	0.05914	0.06824
12 Coarse Iron Ore Feed		14.1784	0.38668	0.83782	0.33513	0.38668
15 Iron Ore from Cyclone 2		12.0517	0.32868	0.71214	0.28486	0.32868
16 Feed to CFB		9.8946	0.26985	0.58468	0.23387	0.26985
17 Iron Ore Recycle		3.2982	0.08995	0.19489	0.07796	0.08995
18 Iron Ore to Cyclone 2		14.1784	0.38668	0.83782	0.33513	0.38668
29 Partially Reduced Ore		12.0517	0.32868	0.71214	0.28486	0.32868
30 Fines to CFB		0.1217	0.00332	0.00719	0.00288	0.00332
38 Partially Reduced Fines		0.1217	0.00332	0.00719	0.00288	0.00332
50 DRI		12.0517	0.32868	0.71214	0.28486	0.32868

CIRCORED MODEL

STREAM DATA

SOLIDS - MT/HR

NO. STREAM

Zn1 Pb1 Ca1C1O3

	Zn1	Pb1	Ca1C1O3
1 Iron Ore to Lockhopper	0.44920	0.66832	0.00000
3 Iron Ore from Lockhopper	0.54246	0.80707	0.00000
4 Fine Iron Ore from Cyclone 2	0.07927	0.11794	0.00000
5 Dried Iron Ore	0.62173	0.92501	0.00000
7 Coarse Iron Ore	0.62173	0.92501	0.00000
11 Fines	0.09326	0.13875	0.00000
12 Coarse Iron Ore Feed	0.52847	0.78626	0.00000
15 Iron Ore from Cyclone 2	0.44920	0.66832	0.00000
16 Feed to CFB	0.36880	0.54870	0.00000
17 Iron Ore Recycle	0.12293	0.18290	0.00000
18 Iron Ore to Cyclone 2	0.52847	0.78626	0.00000
29 Partially Reduced Ore	0.44920	0.66832	0.00000
30 Fines to CFB	0.00454	0.00675	0.00000
38 Partially Reduced Fines	0.00454	0.00675	0.00000
50 DRI	0.44920	0.66832	0.00000

SOLIDS - WEIGHT PERCENT

NO. STREAM

Fe2O3 Fe3O4 FeO Fe1 Si1O2

	Fe2O3	Fe3O4	FeO	Fe1	Si1O2
1 Iron Ore to Lockhopper	9.23000	83.8100	0.0000	0.0000	1.07000
3 Iron Ore from Lockhopper	9.23000	83.8100	0.0000	0.0000	1.07000
4 Fine Iron Ore from Cyclone 2	9.23000	83.8100	0.0000	0.0000	1.07000
5 Dried Iron Ore	9.23000	83.8100	0.0000	0.0000	1.07000
7 Coarse Iron Ore	9.23000	83.8100	0.0000	0.0000	1.07000
11 Fines	9.23000	83.8100	0.0000	0.0000	1.07000
12 Coarse Iron Ore Feed	9.23000	83.8100	0.0000	0.0000	1.07000
15 Iron Ore from Cyclone 2	9.23000	83.8100	0.0000	0.0000	1.07000
16 Feed to CFB	9.23000	83.8100	0.0000	0.0000	1.07000
17 Iron Ore Recycle	9.23000	83.8100	0.0000	0.0000	1.07000
18 Iron Ore to Cyclone 2	9.23000	83.8100	0.0000	0.0000	1.07000
29 Partially Reduced Ore	0.00000	56.5108	36.3194	0.0000	1.10224
30 Fines to CFB	0.00000	56.5108	36.3194	0.0000	1.10224
38 Partially Reduced Fines	0.00000	56.5108	36.3194	0.0000	1.10224
50 DRI	0.00000	0.0000	5.7533	84.9694	1.42625

SOLIDS - WEIGHT PERCENT

NO. STREAM

Al2O3 P1 Cu1 Ca1O1 Mg1O1

	Al2O3	P1	Cu1	Ca1O1	Mg1O1
1 Iron Ore to Lockhopper	0.81000	0.06100	0.03600	0.710	2.92000
3 Iron Ore from Lockhopper	0.81000	0.06100	0.03600	0.710	2.92000
4 Fine Iron Ore from Cyclone 2	0.81000	0.06100	0.03600	0.710	2.92000
5 Dried Iron Ore	0.81000	0.06100	0.03600	0.710	2.92000
7 Coarse Iron Ore	0.81000	0.06100	0.03600	0.710	2.92000
11 Fines	0.81000	0.06100	0.03600	0.710	2.92000
12 Coarse Iron Ore Feed	0.81000	0.06100	0.03600	0.710	2.92000
15 Iron Ore from Cyclone 2	0.81000	0.06100	0.03600	0.710	2.92000
16 Feed to CFB	0.81000	0.06100	0.03600	0.710	2.92000
17 Iron Ore Recycle	0.81000	0.06100	0.03600	0.710	2.92000
18 Iron Ore to Cyclone 2	0.81000	0.06100	0.03600	0.710	2.92000
29 Partially Reduced Ore	0.83441	0.06284	0.03708	0.731	3.00799
30 Fines to CFB	0.83441	0.06284	0.03708	0.731	3.00799
38 Partially Reduced Fines	0.83441	0.06284	0.03708	0.731	3.00799
44 Calcium Oxide	0.00000	0.00000	0.00000	100.000	0.00000
45 Calcium Carbonate	0.00000	0.00000	0.00000	100.000	0.00000
50 DRI	1.07969	0.08131	0.04799	0.946	3.89221

CIRCORED MODEL

STREAM DATA

SOLIDS - WEIGHT PERCENT

NO. STREAM	Ti1O2	S1	V1	Co1	Ni1
1 Iron Ore to Lockhopper	1.10000	0.03000	0.06500	0.02600	0.03000
3 Iron Ore from Lockhopper	1.10000	0.03000	0.06500	0.02600	0.03000
4 Fine Iron Ore from Cyclone 2	1.10000	0.03000	0.06500	0.02600	0.03000
5 Dried Iron Ore	1.10000	0.03000	0.06500	0.02600	0.03000
7 Coarse Iron Ore	1.10000	0.03000	0.06500	0.02600	0.03000
11 Fines	1.10000	0.03000	0.06500	0.02600	0.03000
12 Coarse Iron Ore Feed	1.10000	0.03000	0.06500	0.02600	0.03000
15 Iron Ore from Cyclone 2	1.10000	0.03000	0.06500	0.02600	0.03000
16 Feed to CFB	1.10000	0.03000	0.06500	0.02600	0.03000
17 Iron Ore Recycle	1.10000	0.03000	0.06500	0.02600	0.03000
18 Iron Ore to Cyclone 2	1.10000	0.03000	0.06500	0.02600	0.03000
29 Partially Reduced Ore	1.13315	0.03090	0.06696	0.02678	0.03090
30 Fines to CFB	1.13315	0.03090	0.06696	0.02678	0.03090
38 Partially Reduced Fines	1.13315	0.03090	0.06696	0.02678	0.03090
50 DRI	1.46624	0.03999	0.08664	0.03466	0.03999

SOLIDS - WEIGHT PERCENT

NO. STREAM	Zn1	Pb1	Ca1ClO3
1 Iron Ore to Lockhopper	0.04100	0.06100	0.00000
3 Iron Ore from Lockhopper	0.04100	0.06100	0.00000
4 Fine Iron Ore from Cyclone 2	0.04100	0.06100	0.00000
5 Dried Iron Ore	0.04100	0.05100	0.00000
7 Coarse Iron Ore	0.04100	0.06100	0.00000
11 Fines	0.04100	0.06100	0.00000
12 Coarse Iron Ore Feed	0.04100	0.06100	0.00000
15 Iron Ore from Cyclone 2	0.04100	0.06100	0.00000
16 Feed to CFB	0.04100	0.06100	0.00000
17 Iron Ore Recycle	0.04100	0.06100	0.00000
18 Iron Ore to Cyclone 2	0.04100	0.06100	0.00000
29 Partially Reduced Ore	0.04224	0.06284	0.00000
30 Fines to CFB	0.04224	0.06284	0.00000
38 Partially Reduced Fines	0.04224	0.06284	0.00000
50 DRI	0.05465	0.08131	0.00000

AQUEOUS - MT/HR

NO. STREAM	H2O
1 Iron Ore to Lockhopper	95.3000
3 Iron Ore from Lockhopper	95.3000
42 Cold water for Chiller	30.0000
43 Waste Water from Chiller	30.0000

AQUEOUS - WEIGHT PERCENT

NO. STREAM	H2O
1 Iron Ore to Lockhopper	100.000
3 Iron Ore from Lockhopper	100.000
42 Cold water for Chiller	100.000
43 Waste Water from Chiller	100.000

AQUEOUS - GRAMS PER LITER

NO. STREAM	H2O
1 Iron Ore to Lockhopper	995.067
3 Iron Ore from Lockhopper	976.314
42 Cold water for Chiller	995.067
43 Waste Water from Chiller	815.430

CIRCORED MODEL

STREAM DATA

GASEOUS - MT/HR

NO. STREAM	H2O	N2	O2	C1H4	C1O2
2 Conveyor Air	0.000	0.77	0.232	0.000	0.000
3 Iron Ore from Lockhopper	0.000	0.88	0.267	0.000	0.000
4 Fine Iron Ore from Cyclone 2	0.000	2.19	0.661	0.000	0.000
6 Moist Air	95.300	3.07	0.928	0.000	0.000
8 Moist Air	95.300	3.07	0.928	0.000	0.000
9	38.786	0.00	0.000	0.000	274.324
10 Air for Classifier	0.000	0.77	0.232	0.000	0.000
11 Fines	0.000	0.12	0.035	0.000	0.000
12 Coarse Iron Ore Feed	0.000	0.65	0.197	0.000	0.000
13 Air to Compressor	0.000	0.77	0.232	0.000	0.000
14 Compressed Air	0.000	0.77	0.232	0.000	0.000
19 Air to Cyclone 2	0.000	2.19	0.661	0.000	0.000
20 Air to Calciner	0.000	0.77	0.232	0.000	0.000
21 Combustion Air to Heater 2	0.000	3215.82	971.446	0.000	0.000
22 Natural gas to Heater 2	0.000	0.00	0.000	205.467	0.000
23 Exhaust from Heater 2	461.454	3215.82	151.812	0.000	563.647
26 Natural gas for Heater 1	0.000	0.00	0.000	101.192	0.000
27 Combustion Air for Heater 1	0.000	1583.44	478.332	0.000	0.000
28 Exhaust for Heater 1	227.264	1583.44	74.666	0.000	277.593
31 Top Gas	307.312	0.00	0.000	0.000	2.036
32 Cooled Top Gas	307.312	0.00	0.000	0.000	2.036
37 Reducing gas from BB	272.056	0.00	0.000	0.000	0.000
39 Top Gas with Fines	307.312	0.00	0.000	0.000	2.036
40 Natural gas for Reformer	0.000	0.00	0.000	250.000	0.000
41 Reformed Gas	400.136	0.00	0.000	378.829	0.763
43 Waste Water from Chiller	0.000	0.00	0.000	67.000	0.000
46 Reformed Gas w/o CO2	0.000	0.00	0.000	67.000	0.000

GASEOUS - MT/HR

NO. STREAM	H2	CO
9	51.78	0.000
24 Preheated Reformed gas for CFB	694.98	77.220
25 Reducing gas for CFB	694.98	77.220
31 Top Gas	2071.61	232.704
32 Cooled Top Gas	2071.61	232.704
33 High H2 Reformed gas makeup	2106.00	234.000
34 Preheated Reformed Gas	2106.00	234.000
35 Preheated Reformed Gas for BB	1411.02	156.780
36 Hot Reducing gas for BB	1411.02	156.780
37 Reducing gas from BB	1380.58	156.780
39 Top Gas with Fines	2071.61	232.704
41 Reformed Gas	2028.85	8.583

CIRCORED MODEL

STREAM DATA

GASEOUS - WEIGHT PERCENT

NO. STREAM	H2O	N2	O2	C1H4	C1O2
2 Conveyor Air	0.0000	76.8000	23.2000	0.000	0.0000
3 Iron Ore from Lockhopper	0.0000	76.8000	23.2000	0.000	0.0000
4 Fine Iron Ore from Cyclone 2	0.0000	76.8000	23.2000	0.000	0.0000
6 Moist Air	95.9718	3.0937	0.9345	0.000	0.0000
8 Moist Air	95.9718	3.0937	0.9345	0.000	0.0000
9	10.6295	0.0000	0.0000	0.000	75.1796
10 Air for Classifier	0.0000	76.8000	23.2000	0.000	0.0000
11 Fines	0.0000	76.8000	23.2000	0.000	0.0000
12 Coarse Iron Ore Feed	0.0000	76.8000	23.2000	0.000	0.0000
13 Air to Compressor	0.0000	76.8000	23.2000	0.000	0.0000
14 Compressed Air	0.0000	76.8000	23.2000	0.000	0.0000
19 Air to Cyclone 2	0.0000	76.8000	23.2000	0.000	0.0000
20 Air to Calciner	0.0000	76.8000	23.2000	0.000	0.0000
21 Combustion Air to Heater 2	0.0000	76.8000	23.2000	0.000	0.0000
22 Natural gas to Heater 2	0.0000	0.0000	0.0000	100.000	0.0000
23 Exhaust from Heater 2	10.5049	73.2077	3.4560	0.000	12.8313
26 Natural gas for Heater 1	0.0000	0.0000	0.0000	100.000	0.0000
27 Combustion Air for Heater 1	0.0000	76.8000	23.2000	0.000	0.0000
28 Exhaust for Heater 1	10.5070	73.2070	3.4520	0.000	12.8339
31 Top Gas	11.7579	0.0000	0.0000	0.000	0.0779
32 Cooled Top Gas	11.7579	0.0000	0.0000	0.000	0.0779
37 Reducing gas from BB	15.0356	0.0000	0.0000	0.000	0.0000
39 Top Gas with Fines	11.7579	0.0000	0.0000	0.000	0.0779
40 Natural gas for Reformer	0.0000	0.0000	0.0000	100.000	0.0000
41 Reformed Gas	14.2035	0.0000	0.0000	13.447	0.0271
43 Waste Water from Chiller	0.0000	0.0000	0.0000	100.000	0.0000
46 Reformed Gas w/o CO2	0.0000	0.0000	0.0000	100.000	0.0000

GASEOUS - WEIGHT PERCENT

NO. STREAM	H2	CO
9	14.1909	0.0000
24 Preheated Reformed gas for CFB	90.0000	10.0000
25 Reducing gas for CFB	90.0000	10.0000
31 Top Gas	79.2608	8.9034
32 Cooled Top Gas	79.2608	8.9034
33 High H2 Reformed gas makeup	90.0000	10.0000
34 Preheated Reformed Gas	90.0000	10.0000
35 Preheated Reformed Gas for BB	90.0000	10.0000
36 Hot Reducing gas for BB	90.0000	10.0000
37 Reducing gas from BB	76.2997	8.6647
39 Top Gas with Fines	79.2608	8.9034
41 Reformed Gas	72.0175	0.3047

CIRCORED MODEL

STREAM DATA

GASEOUS - VOLUME PERCENT

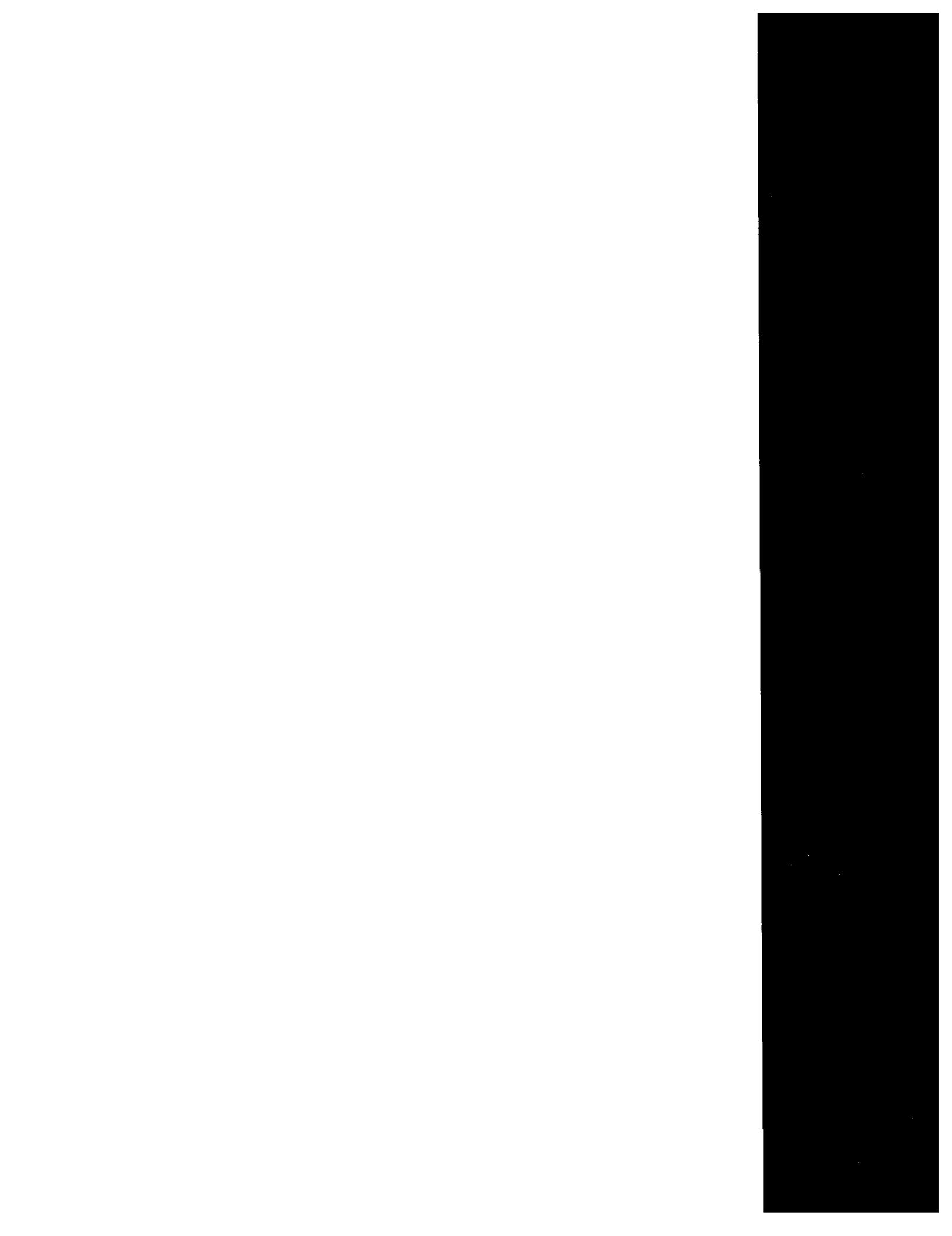
NO. STREAM

	H2O	N2	O2	C1H4	C1O2
2 Conveyor Air	0.0000	79.0852	20.9148	0.000	0.0000
3 Iron Ore from Lockhopper	0.0000	79.0852	20.9148	0.000	0.0000
4 Fine Iron Ore from Cyclone 2	0.0000	79.0852	20.9148	0.000	0.0000
6 Moist Air	97.4457	2.0201	0.5342	0.000	0.0000
8 Moist Air	97.4457	2.0201	0.5342	0.000	0.0000
9	6.3188	0.0000	0.0000	0.000	18.2942
10 Air for Classifier	0.0000	79.0852	20.9148	0.000	0.0000
11 Fines	0.0000	79.0852	20.9148	0.000	0.0000
12 Coarse Iron Ore Feed	0.0000	79.0852	20.9148	0.000	0.0000
13 Air to Compressor	0.0000	79.0852	20.9148	0.000	0.0000
14 Compressed Air	0.0000	79.0852	20.9148	0.000	0.0000
19 Air to Cyclone 2	0.0000	79.0852	20.9148	0.000	0.0000
20 Air to Calciner	0.0000	79.0852	20.9148	0.000	0.0000
21 Combustion Air to Heater 2	0.0000	79.0852	20.9148	0.000	0.0000
22 Natural gas to Heater 2	0.0000	0.0000	0.0000	100.000	0.0000
23 Exhaust from Heater 2	16.2156	72.6731	3.0034	0.000	8.1078
26 Natural gas for Heater 1	0.0000	0.0000	0.0000	100.000	0.0000
27 Combustion Air for Heater 1	0.0000	79.0852	20.9148	0.000	0.0000
28 Exhaust for Heater 1	16.2188	72.6719	3.0000	0.000	8.1094
31 Top Gas	1.6199	0.0000	0.0000	0.000	0.0044
32 Cooled Top Gas	1.6199	0.0000	0.0000	0.000	0.0044
37 Reducing gas from BB	2.1404	0.0000	0.0000	0.000	0.0000
39 Top Gas with Fines	1.6199	0.0000	0.0000	0.000	0.0044
40 Natural gas for Reformer	0.0000	0.0000	0.0000	100.000	0.0000
41 Reformed Gas	2.1102	0.0000	0.0000	2.243	0.0016
43 Waste Water from Chiller	0.0000	0.0000	0.0000	100.000	0.0000
46 Reformed Gas w/o CO2	0.0000	0.0000	0.0000	100.000	0.0000

GASEOUS - VOLUME PERCENT

NO. STREAM

	H2	CO
9	75.3870	0.00000
24 Preheated Reformed gas for CFB	99.2067	0.79333
25 Reducing gas for CFB	99.2067	0.79333
31 Top Gas	97.5867	0.78894
32 Cooled Top Gas	97.5867	0.78894
33 High H2 Reformed gas makeup	99.2067	0.79333
34 Preheated Reformed Gas	99.2067	0.79333
35 Preheated Reformed Gas for BB	99.2067	0.79333
36 Hot Reducing gas for BB	99.2067	0.79333
37 Reducing gas from BB	97.0662	0.79333
39 Top Gas with Fines	97.5867	0.78894
41 Reformed Gas	95.6156	0.02911



APPENDIX E-7:

CIRCOFER FLUID-BED REDUCTION PROCESS

(COAL REDUCTANT)

CIRCOFER PROCESS

PROCESS BACKGROUND:

The Circofer process is a two stage fluidized bed process that uses iron ore fines and a solid carbon source such as coal to produce reducing gas. Reduction is carried out at high reduction temperatures. The process produces hot briquetted iron, HBI.

PROCESS DESCRIPTION:

The iron oxide feed to the Circofer process is in the form of iron fines between 1mm and 0.03mm in size. The coal to be used as the energy source and reductant must have an ash softening temperature above 1500C due to operating temperature of the gasifying process. The fines, lime and char are first preheated by the hot exhaust gases. These then enter the gasifier, where O₂ is injected and coal is fed in from the charge hopper. The gasifier operates at about 1000C and at these conditions, the O₂ partially combusts the carbon contained in the coal, producing heat and a CO/CO₂ gas mixture. The heat produced in the gasifier heats the ore and char to process temperatures. In the CFB, the ore fines are reduced to about 70% metallization. The fluidizing gas in the CFB is a mixture of heated recycle gas which enters the lower part of the CFB, and the offgas from the second reducer (FB) which enters further up in the CFB. The fines and char are carried out of the CFB due to the high gas velocity in the reactor, are captured by the cyclone, and returned to the CFB via the gasifier. Thus a circulation pattern is set up which allows the heat to be transferred to the CFB reactor.

Reduced solids from the CFB enter the FB reactor, which is a conventional bubbling bed. In this second reduction stage, the fines reach a final metallization of 92 to 93%. The gas leaving the top of the FB passes on to the CFB. The product from the second reducer is partially cooled, the char and ash are removed by magnetic separation, and the product is briquetted and cooled.

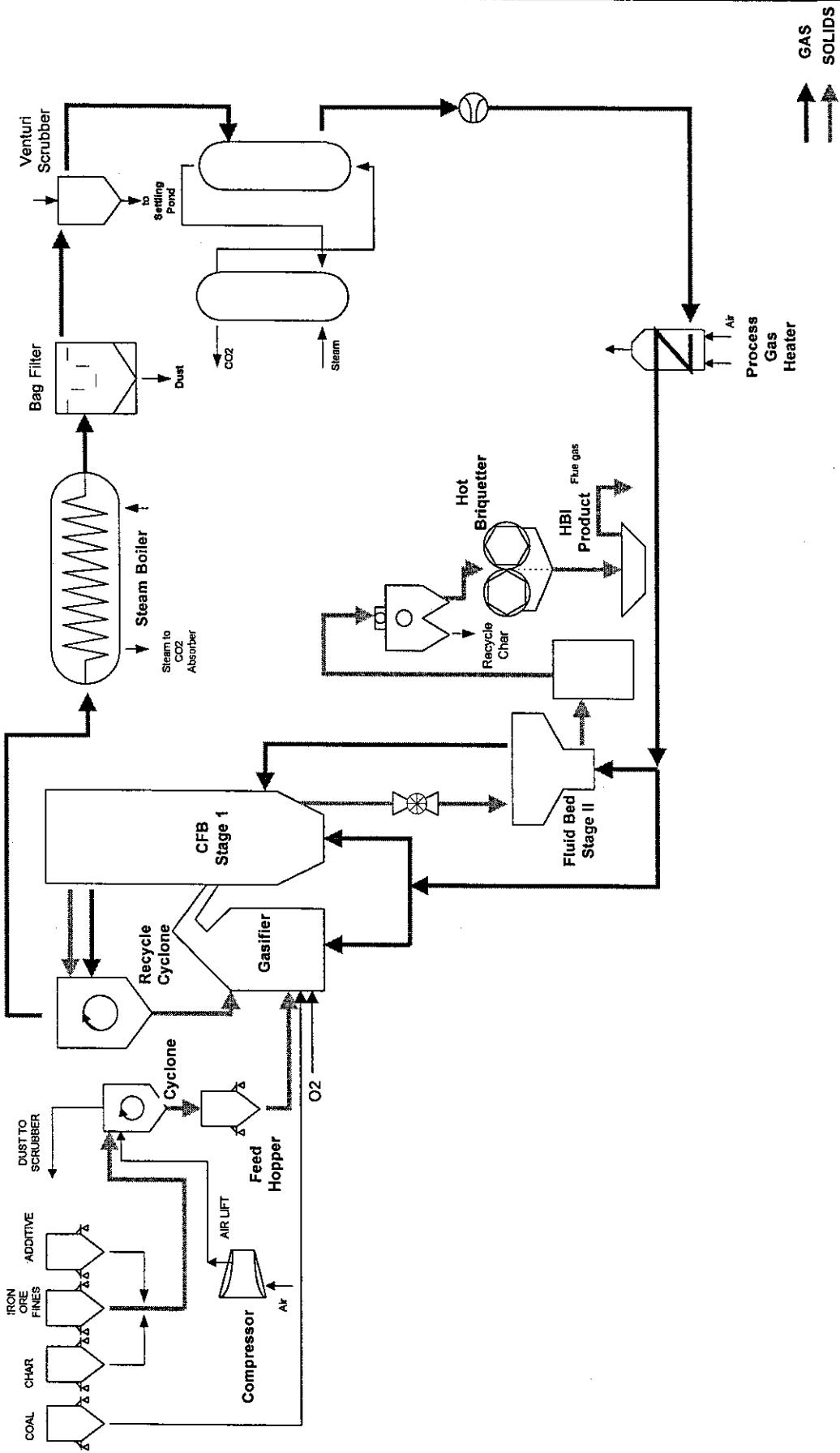
PROCESS ADVANTAGES

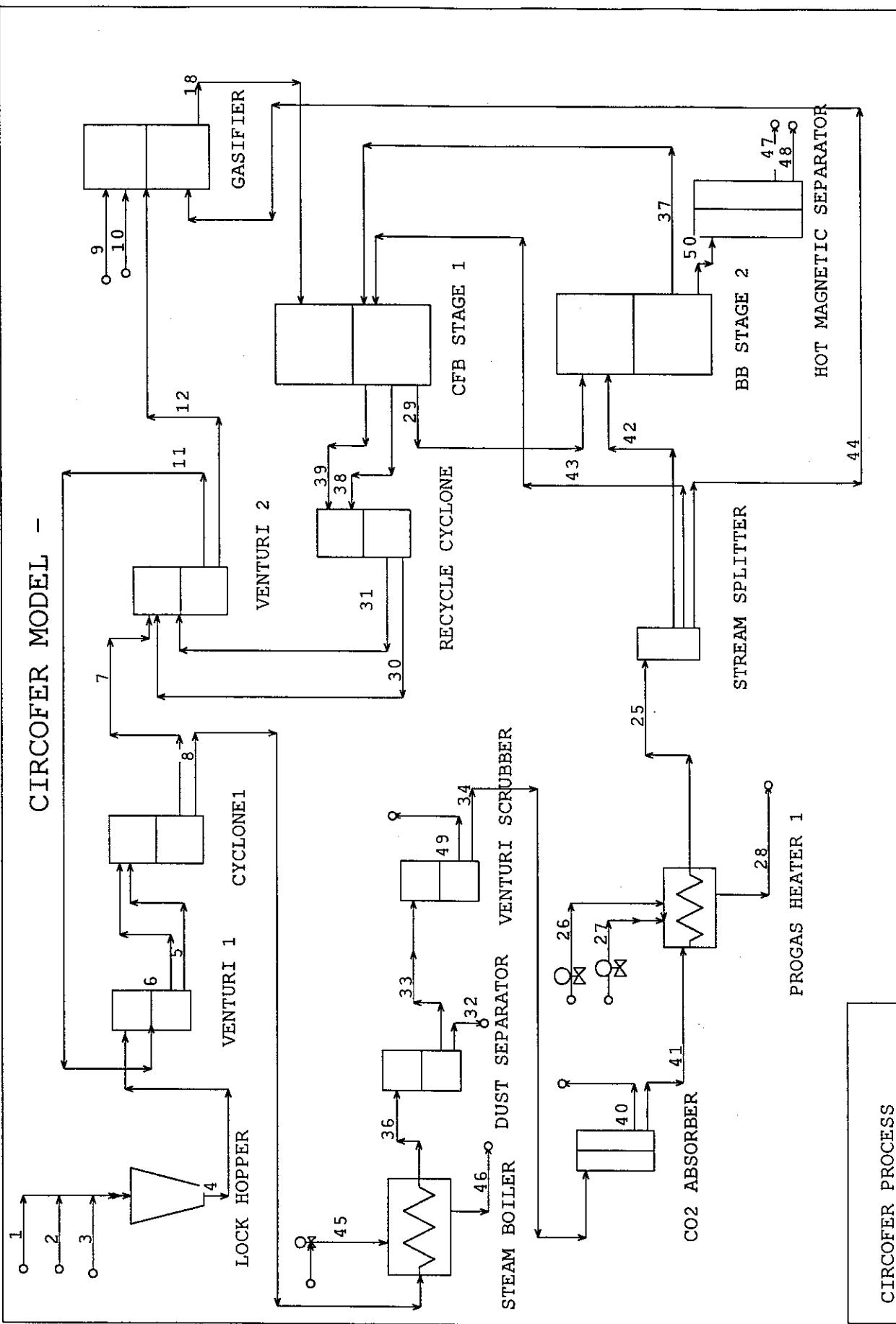
Direct use of low cost iron ore fines

Proven fluid bed technology

High quality product

LURGI CIRCOFER PROCESS FLOWSHEET





Circofer Process --- MetSim Model --- Description

The MetSim model for this process is largely based upon information from Lurgi. This process is at the pilot-plant development stage. Hence, only conceptual information is available.

Flowsheet Description

In this process, the Iron Ore Fines (Stream 1) along with Char (Stream 2) and Additive (Stream 3) enter into the Lockhopper and move towards Venturi 1 along with a recycle stream (Stream 11) where moisture from the ore fines is absorbed by the recycle gases as Stream 6. Stream 5, containing dried iron ore fines is separated as Stream 7 in Cyclone 1 from gases, Stream 8. The stream 7 along with top gas (Stream 30) and reduced solid particles (Stream 31) from CFB passes through Venturi 2 where solids are separated from gases and sent forward to the Gasifier. In the Gasifier, Coal (Stream 9) and Oxygen (Stream 10) are injected. The heat produced in the Gasifier by the reaction between Coal and Oxygen heats the ore and char to 1000C. The combined ore and gases (Stream 18) enters into the CFB Stage 1 where hot gases from BB Stage 2 (Stream 37) and fresh reducing gases from Process Gas Heater (Stream 43) are also injected. Here, partial reduction of iron ore takes place and the partially reduced ore (Stream 29) is sent to the Bubbling Bed Stage 2 reactor. Very fine iron ore (Stream 38) gets entrapped in the outgoing top gas (Stream 39). The Recycle Cyclone separates solid particles from the gas and recycles them back to Venturi 2 as Stream 30. Stream 31, Top gas is also sent to the Venturi 2, Venturi 1 and then finally it comes out as Stream 8 from the Cyclone 1. It is then cooled by using a steam boiler to about 220C. The cooled gas (Stream 36) is then passed through a Dust Separator to remove dust if any. Then it is stripped of water and CO₂ and preheated. The preheating is done in a Process Gas Heater by burning natural gas with air. Then this hot stream at 750C is divided into three parts to be used in two reducing reactors (Streams 42 and 43) and the gasifier (Stream 44). Final reduction takes place in the BB Stage 2 reactor. Stream 50 is the final reduced iron or called Direct Reduced Iron containing char and all slag. It is passed through a Hot Magnetic Separator for separation of DRI (Stream 47) from char and slag (Stream 48).

Model Assumptions:

Cyclone 1: 100% efficiency is assumed.

Gasifier: No reduction of ore in the gasifier is assumed. The output temperature is 1000C.

CFB Stage 1: Partial reduction takes place in this reactor.

Recycle Cyclone: 100% efficiency is assumed.

Process Gas Heat Exchanger: 100% efficient; No heat losses are assumed. Both outlet temperatures are same.

BB Stage 2: 95% reduction of FeO to Fe takes place. No carry over of particles in top gas is assumed.

Results

Since not much information is available in terms of operation data, it was decided to achieve same operating conditions as were outlined by Lurgi in their articles. Assumptions were made about the composition of the ore fines, reduced ore, ash coal and char, etc. The model results are qualitatively close to those provided by Lurgi.

CIRCOFER PROCESS -- STREAM SUMMARY

Stream Number	1	2	3	4	5	6	7	8	9	10	11
Description	Iron Ore to L	Char	Additive	Iron Ore from	Dried Iron Or	top gas from	Iron Ore	Top Gas to S	Coal	Oxygen	Top gas recy
MT/HR SOLIDS	1095.6	200		50	1345.6	1345.6	0	1345.6	0	200	0
MT/HR AQUEOUS	95.3	0	0	95.3	0	0	0	0	0	0	0
MT/HR GASEOUS	0	0	0	0	0	13204	0	13204	0	190	13109
MT/HR TOTAL	1190.9	200	50	1440.9	1345.6	13204	1345.6	13204	200	190	13109
Percent Solids	91.998	100	100	93.386	100	0	100	0	100	0	0
Sp.Gr.SOLIDS	5.0205	2.1034	3.31	4.0973	4.0973	0	4.0973	0	1.232	0	0
Sp.Gr.AQUEOUS	0.99507	0	0	0.99514	0	0	0	0	0	0	0
Sp.Gr.GASEOUS	0	0	0	0	0	0.00060097	0	0.00060097	0	0.0012779	0.00032591
Sp.Gr.TOTAL	3.7927	2.1034	3.31	3.3969	4.0973	0.00060097	4.0973	0.00060097	1.232	0.0012779	0.00032591
Temperature C	32	32	25	31.768	300	300	300	300	25	32	788.05
Pressure kPa	101.33	101.33	101.33	101.33	101.33	101.33	101.33	101.33	101.33	101.33	101.33
Gas nm3/hr	0	0	0	0	0	1.05E+07	0	1.05E+07	0	1.33E+05	1.04E+07
Sol/Liq lps	87.221	26.412	4.196	117.83	91.226	0	91.226	0	45.093	0	0
Sol/Liq lph	3.14E+05	95083	15106	4.24E+05	3.28E+05	0	3.28E+05	0	1.62E+05	0	0
Sol/Liq m3/hr	314	95.083	15.106	424.18	328.41	0	328.41	0	162.34	0	0
Component Mass Flow Rates											
1 Fe2O3 MT/HR	101.12	-4.44E-14	2.78E-14	101.12	101.12	0	101.12	0	0	0	0
2 Fe3O4 MT/HR	918.22	0	0	918.22	918.22	0	918.22	0	0	0	0
3 FeO MT/HR	0	0	0	0	0	0	0	0	0	0	0
4 Fe1 MT/HR	0	0	0	0	0	0	0	0	0	0	0
5 Si1O2 MT/HR	11.723	19	0	30.723	30.723	0	30.723	0	12.4	0	0
6 Al2O3 MT/HR	8.8744	0	0	8.8744	8.8744	0	8.8744	0	0	0	0
7 P1 MT/HR	0.66832	0	0	0.66832	0.66832	0	0.66832	0	0	0	0
8 Cu1 MT/HR	0.39442	0	0	0.39442	0.39442	0	0.39442	0	0	0	0
9 Ca1O1 MT/HR	7.7788	0	50	57.779	57.779	0	57.779	0	0	0	0
10 Mg1O1 MT/HR	31.992	0	0	31.992	31.992	0	31.992	0	0	0	0
11 Ti1O2 MT/HR	12.052	0	0	12.052	12.052	0	12.052	0	0	0	0
12 S1 MT/HR	0.32868	0	0	0.32868	0.32868	0	0.32868	0	0	0	0
13 V1 MT/HR	0.71214	0	0	0.71214	0.71214	0	0.71214	0	0	0	0
14 Co1 MT/HR	0.28486	0	0	0.28486	0.28486	0	0.28486	0	0	0	0
15 Ni1 MT/HR	0.32868	0	0	0.32868	0.32868	0	0.32868	0	0	0	0
16 Zn1 MT/HR	0.4492	0	0	0.4492	0.4492	0	0.4492	0	0	0	0
17 Pb1 MT/HR	0.66832	0	0	0.66832	0.66832	0	0.66832	0	0	0	0
19 H2O MT/HR	95.3	0	0	95.3	0	0	0	0	0	0	0
20 H2O MT/HR	0	0	0	0	0	190.6	0	190.6	0	2.11E-14	95.3
21 N2 MT/HR	0	0	0	0	0	0	0	0	0	0	0
22 O2 MT/HR	0	0	0	0	0	0	0	0	0	190	0
23 C1H4 MT/HR	0	0	0	0	0	67	0	67	0	0	67
24 C1O2 MT/HR	0	0	0	0	0	760.37	0	760.37	0	0	760.37
26 CO MT/HR	0	0	0	0	0	12186	0	12186	0	0	12186
27 C MT/HR	0	173.6	0	173.6	173.6	0	173.6	0	114	0	0
28 C5H8 MT/HR	0	7.4	0	7.4	7.4	0	7.4	0	73.6	0	0
Element Mass Flow Rates											
1 H 1	10.664	0.87599	0	11.54	0.87599	38.167	0.87599	38.167	6.7125	2.36E-15	27.502
2 C 6	0	180.12	0	180.12	180.12	5483.1	180.12	5483.1	178.89	0	5483.1
3 N 7	0	0	0	0	0	0	0	0	0	0	0
4 O 8	398.99	10.119	14.265	423.38	338.74	7682.6	338.74	7682.6	6.6038	190	7598
5 Mg 12	19.294	0	0	19.294	19.294	0	19.294	0	0	0	0
6 Al 13	4.6968	0	0	4.6968	4.6968	0	4.6968	0	0	0	0
7 Si 14	5.4798	8.8813	0	14.361	14.361	0	14.361	0	5.7962	0	0
8 P 15	0.66832	0	0	0.66832	0.66832	0	0.66832	0	0	0	0
9 S 16	0.32868	0	0	0.32868	0.32868	0	0.32868	0	0	0	0
10 Ca 20	5.5595	0	35.735	41.295	41.295	0	41.295	0	0	0	0
11 Ti 22	7.225	0	0	7.225	7.225	0	7.225	0	0	0	0
12 V 23	0.71214	0	0	0.71214	0.71214	0	0.71214	0	0	0	0
13 Fe 26	735.15	-3.11E-14	1.94E-14	735.15	735.15	0	735.15	0	0	0	0
14 Co 27	0.28486	0	0	0.28486	0.28486	0	0.28486	0	0	0	0
15 Ni 28	0.32868	0	0	0.32868	0.32868	0	0.32868	0	0	0	0
16 Cu 29	0.39442	0	0	0.39442	0.39442	0	0.39442	0	0	0	0
17 Zn 30	0.4492	0	0	0.4492	0.4492	0	0.4492	0	0	0	0
18 Pb 82	0.66832	0	0	0.66832	0.66832	0	0.66832	0	0	0	0

CIRCOFER PROCESS --- STREAM SUMMARY

Stream Number	12	18	25	26	27	28	29	30	31	32	33
Description	Iron Ore Fee	Iron Ore to C	Reducing gas f	Natural gas f	Combustion	Exhaust for	Partially Red	Top gas	Recycle solid	Dust	Clean cool to
MT/HR SOLIDS	1359.5	1416.8	0	0	0	0	1371.3	0	13.852	0	0
MT/HR AQUEOUS	0	0	0	0	0	0	0	0	0	0	0
MT/HR GASEOUS	0	4533.6	12356	232.32	4733.5	4965.9	0	12962	0	0	13204
MT/HR TOTAL	1359.5	5950.4	12356	232.32	4733.5	4965.9	1371.3	12962	13.852	0	13204
Percent Solids	100	23.81	0	0	0	0	100	0	100	0	0
Sp.Gr.SOLIDS	4.0873	3.2831	0	0	0	0	3.3063	0	3.3063	0	0
Sp.Gr.AQUEOUS	0	0	0	0	0	0	0	0	0	0	0
Sp.Gr.GASEOUS	0	0.00026606	0.00033087	0.0006407	0.001152	0.00033122	0	0.00031304	0	0	0.00069852
Sp.Gr.TOTAL	4.0873	0.0003492	0.00033087	0.0006407	0.001152	0.00033122	3.3063	0.00031304	3.3063	0	0.00069852
Temperature C	788.05	1000	750	32	32	750	950	831.83	831.83	220	220
Pressure kPa	101.33	101.33	101.33	101.33	101.33	101.33	101.33	101.33	101.33	101.33	101.33
Gas nm3/hr	0	3.66E+06	9.97E+06	3.25E+05	3.68E+06	4.00E+06	0	1.02E+07	0	0	1.05E+07
Sol/Liq lps	92.39	119.87	0	0	0	0	115.21	0	1.1638	0	0
Sol/Liq lph	3.33E+05	4.32E+05	0	0	0	0	4.15E+05	0	4189.6	0	0
Sol/Liq m3/hr	332.6	431.54	0	0	0	0	414.77	0	4.1896	0	0
Component Mass Flow Rates											
1 FeO3 MT/HR	101.12	101.12	0	0	0	0	0	0	0	0	0
2 FeO4 MT/HR	924.35	924.35	0	0	0	0	607.13	0	6.1326	0	0
3 FeO MT/HR	3.8443	3.8443	0	0	0	0	380.59	0	3.8443	0	0
4 Fe1 MT/HR	0	0	0	0	0	0	0	0	0	0	0
5 Si1O2 MT/HR	31.159	43.559	0	0	0	0	43.123	0	0.43559	0	0
6 Al2O3 MT/HR	8.964	8.964	0	0	0	0	8.8744	0	0.08964	0	0
7 P1 MT/HR	0.67507	0.67507	0	0	0	0	0.66832	0	0.0067507	0	0
8 Cu1 MT/HR	0.3984	0.3984	0	0	0	0	0.39442	0	0.003984	0	0
9 Ca1O1 MT/HR	58.362	58.362	0	0	0	0	57.779	0	0.58362	0	0
10 Mg1O1 MT/HR	32.315	32.315	0	0	0	0	31.992	0	0.32315	0	0
11 Ti1O2 MT/HR	12.173	12.173	0	0	0	0	12.052	0	0.12173	0	0
12 S1 MT/HR	0.332	0.332	0	0	0	0	0.32868	0	0.00332	0	0
13 V1 MT/HR	0.71933	0.71933	0	0	0	0	0.71214	0	0.0071933	0	0
14 Co1 MT/HR	0.28773	0.28773	0	0	0	0	0.28486	0	0.0028773	0	0
15 Ni1 MT/HR	0.332	0.332	0	0	0	0	0.32868	0	0.00332	0	0
16 Zn1 MT/HR	0.45373	0.45373	0	0	0	0	0.4492	0	0.0045373	0	0
17 Pb1 MT/HR	0.67507	0.67507	0	0	0	0	0.66832	0	0.0067507	0	0
19 H2O MT/HR	0	0	0	0	0	0	0	0	0	0	0
20 H2O MT/HR	0	32.402	95.3	0	0	521.76	0	95.3	0	0	190.6
21 N2 MT/HR	0	0	0	0	3635.4	3635.4	0	0	0	0	0
22 O2 MT/HR	0	0	0	0	1098.2	171.42	0	0	0	0	0
23 C1H4 MT/HR	0	22.78	67	232.32	0	0	0	67	0	0	67
24 C1O2 MT/HR	0	2.5853	7.6037	0	0	637.31	0	760.37	0	0	760.37
26 CO MT/HR	0	4475.8	12186	0	0	0	0	12039	0	0	12186
27 C MT/HR	175.06	146.43	0	0	0	0	144.96	0	1.4643	0	0
28 C5H8 MT/HR	8.2182	81.818	0	0	0	0	81	0	0.81818	0	0
Element Mass Flow Rates											
1 H 1	0.97284	19.036	27.502	58.386	0	58.386	9.5885	27.502	0.096854	0	38.167
2 C 6	182.31	2155.6	5277.6	173.93	0	173.93	216.37	5420.3	2.1856	0	5483.1
3 N 7	0	0	0	3635.4	3635.4	0	0	0	0	0	0
4 O 8	341.91	2935.7	7050.6	0	1098.2	1098.2	313.72	7514.3	3.1688	0	7682.6
5 Mg 12	19.489	19.489	0	0	0	0	19.294	0	0.19489	0	0
6 Al 13	4.7442	4.7442	0	0	0	0	4.6966	0	0.047442	0	0
7 Si 14	14.565	20.361	0	0	0	0	20.157	0	0.20361	0	0
8 P 15	0.67507	0.67507	0	0	0	0	0.66832	0	0.0067507	0	0
9 S 16	0.332	0.332	0	0	0	0	0.32868	0	0.00332	0	0
10 Ca 20	41.712	41.712	0	0	0	0	41.295	0	0.41712	0	0
11 Ti 22	7.298	7.298	0	0	0	0	7.225	0	0.07298	0	0
12 V 23	0.71933	0.71933	0	0	0	0	0.71214	0	0.0071933	0	0
13 Fe 26	742.58	742.58	0	0	0	0	735.15	0	7.4258	0	0
14 Co 27	0.28773	0.28773	0	0	0	0	0.28486	0	0.0028773	0	0
15 Ni 28	0.332	0.332	0	0	0	0	0.32868	0	0.00332	0	0
16 Cu 29	0.3984	0.3984	0	0	0	0	0.39442	0	0.003984	0	0
17 Zn 30	0.45373	0.45373	0	0	0	0	0.4492	0	0.0045373	0	0
18 Pb 82	0.67507	0.67507	0	0	0	0	0.66832	0	0.0067507	0	0

CIRCOFER PROCESS -- STREAM SUMMARY

Stream Number	34	36	37	38	39	40	41	42	43	44	45
Description	Dry top gas	Cold top gas	Reducing ga	Partially Red	Top Gas with CO2	Cold Recycle	Recycle gas f	Recycle gas f	Recycle gas f	Water	
MT/HR SOLIDS	0	0	0	13.852	0	0	0	0	0	0	0
MT/HR AQUEOUS	0	0	0	0	0	0	0	0	0	0	0
MT/HR GASEOUS	13109	13204	4319.4	0	12962	752.77	12356	4077.4	4077.4	4201	0
MT/HR TOTAL	13109	13204	4319.4	13.852	12962	752.77	12356	4077.4	4077.4	4201	1379.8
Percent Solids	0	0	0	100	0	0	0	0	0	0	0
Sp.Gr.SOLIDS	0	0	0	3.3063	0	0	0	0	0	0	0
Sp.Gr.AQUEOUS	0	0	0	0	0	0	0	0	0	0	0.99712
Sp.Gr.GASEOUS	0.00069356	0.00069852	0.00032639	0	0.0003025	0.0010599	0.00066908	0.00033087	0.00033087	0.00033087	0
Sp.Gr.TOTAL	0.00069356	0.00069852	0.00032639	3.3063	0.0003025	0.0010599	0.00066908	0.00033087	0.00033087	0.00033087	0.99712
Temperature C	232.88	220	825.64	870.33	870.33	232.88	232.88	750	750	750	25
Pressure kPa	101.33	101.33	101.33	101.33	101.33	101.33	101.33	101.33	101.33	101.33	101.33
Gas nm3/hr	1.04E+07	1.05E+07	3.29E+06	0	1.02E+07	3.83E+05	9.97E+06	3.29E+06	3.29E+06	3.39E+06	0
Sol/Liq lps	0	0	0	1.1638	0	0	0	0	0	0	384.37
Sol/Liq lph	0	0	0	4189.6	0	0	0	0	0	0	1.38E+06
Sol/Liq m3/hr	0	0	0	4.1896	0	0	0	0	0	0	1383.7
Component Mass Flow Rates											
1 Fe2O3 MT/HR	0	0	0	0	0	0	0	0	0	0	0
2 Fe3O4 MT/HR	0	0	0	6.1326	0	0	0	0	0	0	0
3 FeO MT/HR	0	0	0	3.8443	0	0	0	0	0	0	0
4 Fe1 MT/HR	0	0	0	0	0	0	0	0	0	0	0
5 Si1O2 MT/HR	0	0	0	0.43559	0	0	0	0	0	0	0
6 Al2O3 MT/HR	0	0	0	0.08964	0	0	0	0	0	0	0
7 P1 MT/HR	0	0	0	0.0067507	0	0	0	0	0	0	0
8 Cu1 MT/HR	0	0	0	0.003984	0	0	0	0	0	0	0
9 Ca1O1 MT/HR	0	0	0	0.58362	0	0	0	0	0	0	0
10 Mg1O1 MT/HR	0	0	0	0.32315	0	0	0	0	0	0	0
11 Ti1O2 MT/HR	0	0	0	0.12173	0	0	0	0	0	0	0
12 S1 MT/HR	0	0	0	0.00332	0	0	0	0	0	0	0
13 V1 MT/HR	0	0	0	0.0071933	0	0	0	0	0	0	0
14 Co1 MT/HR	0	0	0	0.0028773	0	0	0	0	0	0	0
15 Ni1 MT/HR	0	0	0	0.00332	0	0	0	0	0	0	0
16 Zn1 MT/HR	0	0	0	0.0045373	0	0	0	0	0	0	0
17 Pb1 MT/HR	0	0	0	0.0067507	0	0	0	0	0	0	0
19 H2O MT/HR	0	0	0	0	0	0	0	0	0	0	1379.8
20 H2O MT/HR	95.3	190.6	31.449	0	95.3	0	95.3	31.449	31.449	32.402	0
21 N2 MT/HR	0	0	0	0	0	0	0	0	0	0	0
22 O2 MT/HR	0	0	0	0	0	0	0	0	0	0	0
23 C1H4 MT/HR	67	67	22.11	0	67	0	67	22.11	22.11	22.78	0
24 C1O2 MT/HR	760.37	760.37	668.28	0	760.37	752.77	7.6037	2.5092	2.5092	2.5853	0
26 CO MT/HR	12186	12186	3597.6	0	12039	0	12186	4021.3	4021.3	4143.2	0
27 C MT/HR	0	0	0	1.4643	0	0	0	0	0	0	0
28 C5H8 MT/HR	0	0	0	0.81818	0	0	0	0	0	0	0
Element Mass Flow Rates											
1 H 1	27.502	38.167	9.0758	0.096854	27.502	0	27.502	9.0758	9.0758	9.3508	154.4
2 C 6	5483.1	5483.1	1741.6	2.1856	5420.3	205.44	5277.6	1741.6	1741.6	1794.4	0
3 N 7	0	0	0	0	0	0	0	0	0	0	0
4 O 8	7598	7682.6	2568.7	3.1688	7514.3	547.32	7050.6	2326.7	2326.7	2397.2	1225.4
5 Mg 12	0	0	0	0.19489	0	0	0	0	0	0	0
6 Al 13	0	0	0	0.047442	0	0	0	0	0	0	0
7 Si 14	0	0	0	0.20361	0	0	0	0	0	0	0
8 P 15	0	0	0	0.0067507	0	0	0	0	0	0	0
9 S 16	0	0	0	0.00332	0	0	0	0	0	0	0
10 Ca 20	0	0	0	0.41712	0	0	0	0	0	0	0
11 Ti 22	0	0	0	0.07298	0	0	0	0	0	0	0
12 V 23	0	0	0	0.0071933	0	0	0	0	0	0	0
13 Fe 26	0	0	0	7.4258	0	0	0	0	0	0	0
14 Co 27	0	0	0	0.0028773	0	0	0	0	0	0	0
15 Ni 28	0	0	0	0.00332	0	0	0	0	0	0	0
16 Cu 29	0	0	0	0.003984	0	0	0	0	0	0	0
17 Zn 30	0	0	0	0.0045373	0	0	0	0	0	0	0
18 Pb 82	0	0	0	0.0067507	0	0	0	0	0	0	0

CIRCOFER PROCESS --- STREAM SUMMARY

Stream Number	46	47	48	49	50
Description	Steam	DRI	Char and As	Water	Reduced Iron
MT/HR SOLIDS	0	738.23	391.07	0	1129.3
MT/HR AQUEOUS	1379.8	0	0	95.3	0
MT/HR GASEOUS	0	0	0	0	0
MT/HR TOTAL	1379.8	738.23	391.07	95.3	1129.3
Percent Solids	0	100	100	0	100
Sp.Gr.SOLIDS	0	7.6755	1.6874	0	3.4436
Sp.Gr.AQUEOUS	0.84013	0	0	0.82339	0
Sp.Gr.GASEOUS	0	0	0	0	0
Sp.Gr.TOTAL	0.84013	7.6755	1.6874	0.82339	3.4436
Temperature C	220	484.03	484.03	232.88	825.64
Pressure kPa	101.33	101.33	101.33	101.33	101.33
Gas nm3/hr	0	0	0	0	0
Sol/Liq lps	456.2	26.716	64.379	32.15	91.085
Sol/Liq lph	1.64E+06	96179	2.32E+05	1.16E+05	3.28E+05
Sol/Liq m3/hr	1642.3	96.179	231.76	115.74	327.94
Component Mass Flow Rates					
1 Fe2O3 MT/HR	0	0	0	0	0
2 Fe3O4 MT/HR	0	0	0	0	0
3 FeO MT/HR	0	46.815	0.47288	0	47.288
4 Fe1 MT/HR	0	691.41	6.984	0	698.4
5 Si1O2 MT/HR	0	0	43.123	0	43.123
6 Al2O3 MT/HR	0	0	8.8744	0	8.8744
7 P1 MT/HR	0	0	0.66832	0	0.66832
8 Cu1 MT/HR	0	0	0.39442	0	0.39442
9 Ca1O1 MT/HR	0	0	57.779	0	57.779
10 Mg1O1 MT/HR	0	0	31.992	0	31.992
11 Ti1O2 MT/HR	0	0	12.052	0	12.052
12 S1 MT/HR	0	0	0.32868	0	0.32868
13 V1 MT/HR	0	0	0.71214	0	0.71214
14 Co1 MT/HR	0	0	0.28486	0	0.28486
15 Ni1 MT/HR	0	0	0.32868	0	0.32868
16 Zn1 MT/HR	0	0	0.4492	0	0.4492
17 Pb1 MT/HR	0	0	0.66832	0	0.66832
19 H2O MT/HR	1379.8	0	0	95.3	0
20 H2O MT/HR	0	0	0	0	0
21 N2 MT/HR	0	0	0	0	0
22 O2 MT/HR	0	0	0	0	0
23 C1H4 MT/HR	0	0	0	0	0
24 C1O2 MT/HR	0	0	0	0	0
26 CO MT/HR	0	0	0	0	0
27 C MT/HR	0	0	144.96	0	144.96
28 C5H8 MT/HR	0	0	81	0	81
Element Mass Flow Rates					
1 H 1	154.4	0	9.5885	10.664	9.5885
2 C 6	0	0	216.37	0	216.37
3 N 7	0	0	0	0	0
4 O 8	1225.4	10.425	61.257	84.636	71.682
5 Mg 12	0	0	19.294	0	19.294
6 Al 13	0	0	4.6968	0	4.6968
7 Si 14	0	0	20.157	0	20.157
8 P 15	0	0	0.66832	0	0.66832
9 S 16	0	0	0.32868	0	0.32868
10 Ca 20	0	0	41.295	0	41.295
11 Ti 22	0	0	7.225	0	7.225
12 V 23	0	0	0.71214	0	0.71214
13 Fe 26	0	727.8	7.3515	0	735.15
14 Co 27	0	0	0.28486	0	0.28486
15 Ni 28	0	0	0.32868	0	0.32868
16 Cu 29	0	0	0.39442	0	0.39442
17 Zn 30	0	0	0.4492	0	0.4492
18 Pb 82	0	0	0.66832	0	0.66832

CIRCOFER MODEL

CASE DEFINITION

Title : CIRCOFER MODEL
Case :

Data Storage File Name : Circofer.sfw

Mass Balance Option : ON
Heat Balance Option : ON

Units of Mass : metric tonne
Units of Time : hour

Ambient Air Pressure : 101.325 kPa
Standard Pressure : 101.325 kPa

Ambient Air Temperature : 20.00 C
Standard Temperature : 0.00 C

Plant Site Latitude : 0.00 Degrees
Plant Site Elevation : 0.00 Meters

CIRCOFER MODEL

COMPONENT DATA

ROW	CNM	CHF		PHC	CMW	SGF
1	Fe2O3	Fe2O3	SI1	159.6922	5.2400	0.0000
2	Fe3O4	Fe3O4	SI1	231.5386	5.1800	0.0000
3	FeO	FeO	SI1	71.8464	5.7000	0.0000
4	FeI	FeI	SI1	55.8470	7.8600	0.0000
5	Si1O2	Si1O2	SI1	60.0848	2.6500	0.0000
6	Al2O3	Al2O3	SI1	101.9612	3.9650	0.0000
7	P1	P1	SI1	30.9738	1.8200	0.0000
8	Cu1	Cu1	SI1	63.5400	8.9200	0.0000
9	Ca1O1	Ca1O1	SI1	56.0794	3.3100	0.0000
10	Mg1O1	Mg1O1	SI1	40.3114	3.5800	0.0000
11	Ti1O2	Ti1O2	SI1	79.8988	4.2600	0.0000
12	S1	S1	SI1	32.0640	2.0000	0.0000
13	V1	V1	SI1	50.9420	5.9600	0.0000
14	Co1	Co1	SI1	58.9330	8.9000	0.0000
15	Ni1	Ni1	SI1	58.7100	8.9000	0.0000
16	Zn1	Zn1	SI1	65.3800	7.1400	0.0000
17	Pb1	Pb1	SI1	207.1900	11.3400	0.0000
18	Ca1ClO3	Ca1ClO3	SI1	100.0894	1.0000	0.0000
19	H2O	H2O	LI3	18.0153	1.0000	0.0000
20	H2O	H2O	GC8	18.0153	0.0008	0.0000
21	N2	N2	GC8	28.0134	0.0012	0.0000
22	O2	O2	GC8	31.9988	0.0014	0.0000
23	C1H4	C1H4	GC8	16.0430	0.0007	0.0000
24	C1O2	C1O2	GC8	44.0100	0.0020	0.0000
25	H2	H2	GC8	2.0159	0.0001	0.0000
26	CO	CO	GC8	28.0106	0.0012	0.0000
27	C	C	SI1	12.0112	2.2500	0.0000
28	C5H8	C5H8	SI1	68.1195	0.6879	0.2491
						0.2690

CIRCOFER MODEL

COMPONENT DATA

ROW	CNM	CRIT T	CRIT P	CRIT V	ANTOINE	VAPOR	PRES	A	B	C	HENRY
1	Fe2O3	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
2	Fe3O4	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
3	FeO	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
4	FeI	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
5	Si1O2	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
6	Al2O3	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
7	P1	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
8	Cu1	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
9	Ca1O1	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
10	Mg1O1	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
11	Ti1O2	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
12	S1	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
13	V1	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
14	Co1	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
15	Ni1	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
16	Zn1	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
17	Pb1	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
18	Ca1Cl1O3	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
19	H2O	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
20	H2O	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
21	N2	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
22	O2	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
23	C1H4	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
24	C1O2	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
25	H2	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
26	CO	133.400	35.4638	93.100	6.24020	230.27	260.010	63426.0			
27	C	0.000	0.0000	0.000	0.00000	0.00	0.000	0.0			
28	C5H8	503.000	41.2393	276.000	6.91820	1104.99	228.851	0.0			

ROW	CNM	REFERENCE	H25	HTE-A	HTE-B	HTE-C	HTE-D
1	Fe2O3	B672158	-197000	-20749	46.1517	-3.8751	21.9462
2	Fe3O4	B672160	-267300	-31312	71.0525	-7.8736	32.0732
3	FeO	BAK2248	-62382	8754	-8.5950	9.1416	-21.4692
4	FeI	B672151	0	-7903	14.0914	-1.3293	11.6233
5	Si1O2	B672387	-217720	-8654	19.1651	-0.5456	8.8977
6	Al2O3	B672042	-400500	-12425	28.9653	1.0071	11.1085
7	P1	B672282	0	-2816	12.9239	-11.6659	0.0000
8	Cu1	B672129	0	-1423	5.0156	0.9276	-0.4694
9	Ca1O1	B672098	-151790	-4315	12.0730	0.4606	2.0088
10	Mg1O1	B672227	-143760	-4612	11.8081	0.3610	3.1765
11	Ti1O2	B672431	-225670	-6260	16.8540	0.6334	3.4762
12	S1	B672335	0	13015	-44.4133	56.5440	-14.3084
13	V1	B672454	0	-999	4.4929	1.2791	-1.3985
14	Co1	B672113	0	-3885	7.9629	0.8444	4.4112
15	Ni1	B672270	0	-1763	6.2394	0.7740	-0.5571
16	Zn1	B672480	0	-1445	4.7430	1.6445	-0.3435
17	Pb1	B672294	0	-1512	4.9651	1.6774	-0.3504
18	Ca1Cl1O3	B6771413	-288610	-9122	23.8351	3.2146	5.1569
19	H2O	B672180	-68315	-5071	16.1848	2.7637	0.0000
20	H2O	B672182	-57795	-2403	7.2906	1.3003	0.3596
21	N2	B672244	0	-2846	7.5728	0.2525	1.7794
22	O2	B672277	0	-2979	7.9696	0.2720	1.7697
23	C1H4	B6772217	-17880	-6424	11.8424	2.9907	8.0422
24	C1O2	B672094	-94051	-5911	12.9357	0.3891	6.1869
25	H2	B672174	0	-1837	6.3659	0.4428	-0.2847
26	CO	YAWS	-26420	-1787	6.0661	0.9368	-0.3112
27	C	B672086	0	-2999	5.1802	0.2246	4.3597
28	C5H8	YAWS	27950	-8316	19.7382	30.7726	-0.9067

CIRCOFER MODEL

COMPONENT DATA

ROW	CNM	TEMP	RANGE oK	HTG-A	HTG-B	HTG-C	HTG-D
1	Fe2O3	298.2	1800.0	-182323	-34.6418	-13.7715	-28.2755
2	Fe3O4	298.2	1800.0	-243067	-58.6967	-18.9430	-46.8195
3	FeO	298.2	1650.0	-58450	-19.5576	-4.9564	-7.3814
4	FeI	298.2	1811.0	2679	-8.2139	-4.0925	-5.4957
5	Si1O2	298.2	2000.0	-210342	-16.8483	-6.1496	-14.5464
6	Al2O3	298.2	2327.0	-386441	-25.8901	-10.0349	-27.6544
7	P1	298.2	317.3	-2534	6.8556	-27.4268	0.0000
8	Cu1	298.2	1357.6	1948	-9.4355	-3.1931	-3.6331
9	Ca1O1	298.2	2000.0	-146099	-14.8629	-4.7096	-10.7418
10	Mg1O1	298.2	2000.0	-138544	-11.5487	-4.4916	-9.9661
11	Ti1O2	298.2	2000.0	-217923	-19.7530	-6.5095	-14.7172
12	S1	298.2	388.4	-5700	12.4302	-23.6630	5.4073
13	V1	298.2	2190.0	2969	-9.8550	-2.7412	-5.5855
14	Co1	298.2	1768.0	2071	-8.3546	-3.9177	-4.1323
15	Ni1	298.2	1728.0	3122	-10.1656	-3.1379	-5.8385
16	Zn1	298.2	692.7	834	-9.1557	-4.7988	-1.9233
17	Pb1	298.2	600.7	544	-13.9080	-5.5553	-1.5560
18	Ca1ClO3	298.2	1200.0	-283124	-23.3813	-15.1456	-11.0884
19	H2O	298.2	373.2	-70630	-1.0739	-26.4253	0.0000
20	H2O	298.2	2000.0	-54212	-48.4557	-3.8711	-6.7579
21	N2	298.2	3000.0	5078	-51.3044	-2.2358	-9.9139
22	O2	298.2	3000.0	5395	-54.8302	-2.3535	-10.5960
23	C1H4	298.2	2000.0	-14673	-45.4106	-7.1789	-6.9854
24	C1O2	298.2	3000.0	-86430	-58.7976	-3.7771	-15.3476
25	H2	298.2	3000.0	4863	-36.6465	-2.1036	-9.3536
26	CO	298.0	700.0	-25393	-46.6664	-5.1645	-2.2650
27	C	298.2	3000.0	2405	-3.3866	-1.5836	-5.1587
28	C5H8	135.9	318.0	23803	-68.4779	-61.0649	-1.8797

CIRCOFER MODEL

FLOWSHEET DATA

NO	OPR	UNIT PROCESS	IS1	IS2	IS3	IS4	IS5	IS6	INV	OS1	OS2	OS3	OS4	OS5	OS6
1	SEC	CIRCOFER PROCESS	0	0	0	0	0	0	0	0	0	0	0	0	0
2	HPR	LOCK HOPPER	1	2	3	0	0	0	0	4	0	0	0	0	0
3	SPP	VENTURI 1	4	0	11	0	0	0	0	5	6	0	0	0	0
4	SPP	CYCLONE1	6	5	0	0	0	0	0	8	7	0	0	0	0
5	SPP	VENTURI 2	7	30	31	0	0	0	0	12	11	0	0	0	0
6	SPP	GASIFIER	9	10	12	0	44	0	0	18	0	0	0	0	0
7	SPP	CFB STAGE 1	18	0	37	43	0	0	0	29	38	39	0	0	0
8	SPP	RECYCLE CYCLONE	39	38	0	0	0	0	0	30	31	0	0	0	0
9	HTX	STEAM BOILER	8	0	0	45	0	0	0	36	46	0	0	0	0
10	HTX	PROGAS HEATER 1	41	0	0	26	27	0	0	25	28	0	0	0	0
11	SPP	BB STAGE 2	29	42	0	0	0	0	0	50	37	0	0	0	0
12	SPP	DUST SEPARATOR	36	0	0	0	0	0	0	32	33	0	0	0	0
13	SPP	VENTURI SCRUBBER	33	0	0	0	0	0	0	34	49	0	0	0	0
14	SPS	STREAM SPLITTER	25	0	0	0	0	0	0	44	43	42	0	0	0
15	SPC	CO2 ABSORBER	34	0	0	0	0	0	0	41	40	0	0	0	0
16	SPC	HOT MAGNETIC SEPARATOR	50	0	0	0	0	0	0	48	47	0	0	0	0

CIRCOFER MODEL

HEAT BALANCE SUMMARY - 1000000 KCAL/HOUR

OP PROCESS STEP	INPUT STREAM	HEAT REACT	HEAT SOLUT	ENERGY INPUT	HEAT LOSS	HEAT REQRD	OUTPUT STREAM	TOTAL
1 CIRCOFER PROCESS	0	0	0	0	0	0	0	0
2 LOCK HOPPER	2	0	0	0	0	0	-2	0
3 VENTURI 1	2703	-56	0	0	0	-1643	-1004	0
4 CYCLONE1	1004	0	0	0	0	0	-1004	0
5 VENTURI 2	2949	0	0	0	0	0	-2949	0
6 GASIFIER	1069	314	0	0	0	229	-1612	0
7 CFB STAGE 1	3345	-20	0	0	0	0	-3326	0
8 RECYCLE CYCLONE	2992	0	0	0	-150	0	-2842	0
9 STEAM BOILER	927	0	0	0	0	0	-927	0
10 PROGAS HEATER 1	665	2777	0	0	0	0	-3442	0
11 BB STAGE 2	1129	33	0	0	0	0	-1162	0
12 DUST SEPARATOR	651	0	0	0	0	0	-651	0
13 VENTURI SCRUBBER	651	56	0	0	0	0	-707	0
14 STREAM SPLITTER	2412	0	0	0	0	0	-2412	0
15 CO2 ABSORBER	686	0	0	0	0	0	-686	0
16 HOT MAGNETIC SEP	225	0	0	0	-112	0	-112	0

CIRCOFER MODEL

STREAM TEMPERATURES AND ENTHALPIES

NO.	STREAM	TEMP-C	TEMP-F	KCAL/HR	BTU/HR	KJ/H
1	Iron Ore to Lockhopper	32.00	89.60	1455227.0	5774809	608867
2	Char	32.00	89.60	501240.0	1989080	209718
3	Additive	25.00	77.00	-443.0	-1756	-185
4	Iron Ore from Lockhopper	31.77	89.18	1956024.0	7762132	818400
5	Dried Iron Ore	300.00	572.00	76183568.0	302320830	31875204
6	top gas from Venturi 1	300.00	572.00	927454477.0	3680436798	388046953
7	Iron Ore	300.00	572.00	76183568.0	302320830	31875204
8	Top Gas to Steam boiler	300.00	572.00	927454477.0	3680436798	388046953
9	Coal	25.00	77.00	261576.0	1038016	109443
10	Oxygen	32.00	89.60	346590.0	1375380	145013
11	Top gas recycled	788.05	1450.49	2700813369.0	10717693601	1130020313
12	Iron Ore Feed to Gasifier	788.05	1450.49	248165743.0	984801255	103832546
13	Air for Classifier	32.00	89.60	2369.0	9400	991
14	Compressed Air	32.00	89.60	2369.0	9400	991
15	Iron Ore from Cyclone 2	750.00	1382.00	173218033.0	687384708	72474425
16	Feed to CFB	750.00	1382.00	142215195.0	564355503	59502837
17	Iron Ore Recycle	750.00	1382.00	47405065.0	188118501	19834279
18	Iron Ore to Cyclone 2	1000.00	1832.00	1611926247.0	6396640294	674429941
19	Air to Cyclone 2	870.00	1598.00	629172.0	2496755	263245
20	Air to Calciner	32.00	89.60	2369.0	9400	991
21	Combustion Air to Heater 2	32.00	89.60	9918111.0	39358247	4149737
22	Natural gas to Heater 2	32.00	89.60	1333293.0	5290933	557849
23	Exhaust from Heater 2	675.00	1247.00	809492155.0	3212324474	338691517
24	Preheated Reformed gas for CFB	344.62	652.32	770969189.0	3059452993	322573508
25	Reducing gas for CFB	750.00	1382.00	2411598512.0	9569996297	1009012817
26	Natural gas for Heater 1	32.00	89.60	1507548.0	5982433	630758
27	Combustion Air for Heater 1	32.00	89.60	11212015.0	44492873	4691107
28	Exhaust for Heater 1	750.00	1382.00	1030746480.0	4090332592	431264327
29	Partially Reduced Ore	950.00	1742.00	333510716.0	1323477477	139540883
30	Top gas	831.83	1529.30	2839569431.0	11268322150	1188075849
31	Recycle solids	831.83	1529.30	2863614.0	11363740	1198136
32	Dust	220.00	428.00	0.0	0	
33	Clean cool top gas	220.00	428.00	651000067.0	2583377042	272378428
34	Dry top gas	232.88	451.19	686185734.0	2723005054	287100111
35	35	344.62	652.32	1565301081.0	6211616682	654921972
36	Cold top gas	220.00	428.00	651000067.0	2583377042	272378428
37	Reducing gas from BB	825.64	1518.15	937533667.0	3720434258	392264086
38	Partially Reduced Fines	870.33	1598.59	3026007.0	12008166	1266081
39	Top Gas with Fines	870.33	1598.59	2989008777.0	11861345403	1250601272
40	CO2	232.88	451.19	33472450.0	132829416	14004873
41	Cold Recycle gas	232.88	451.19	652713285.0	2590175638	273095238
42	Recycle gas for BB	750.00	1382.00	795827509.0	3158098778	332974229
43	Recycle gas for CFB	750.00	1382.00	795827509.0	3158098778	332974229
44	Recycle gas for Gasifier	750.00	1382.00	819943494.0	3253798741	343064358
45	Water	25.00	77.00	-220.0	-874	-92
46	Steam	220.00	428.00	276454189.0	1097058882	115668432
47	DRI	484.03	903.26	46850596.0	185918192	19602289
48	Char and Ash	484.03	903.26	65453819.0	259741743	27385877
49	Water	232.88	451.19	20464462.0	81209548	8562330
50	Reduced Iron	825.64	1518.15	224608830.0	891319870	93976334

CIRCOFER MODEL
VOLUMETRIC FLOW RATE OF STREAMS WITH GASES

NO.	STREAM	TIME	ACFM	SCFM	M3/HR	NM3/HR
6	top gas from Venturi 1	100.0000	12931532	6161888	21970812	10469114
8	Top Gas to Steam boiler	100.0000	12931532	6161888	21970812	10469114
10	Oxygen	100.0000	87510	78333	148680	133088
11	Top gas recycled	100.0000	23673628	6092101	40221749	10350546
13	Air for Classifier	100.0000	511	457	868	777
14	Compressed Air	100.0000	511	457	868	777
18	Iron Ore to Cyclone 2	100.0000	10029545	2151513	17040305	3655444
19	Air to Cyclone 2	100.0000	5455	1303	9268	2214
20	Air to Calciner	100.0000	511	457	868	777
21	Combustion Air to Heater 2	100.0000	2139273	1914935	3634648	3253496
22	Natural gas to Heater 2	100.0000	188752	168958	320692	287062
23	Exhaust from Heater 2	100.0000	7233548	2083894	12289876	3540558
24	Preheated Reformed gas for CFB	100.0000	10368202	4584343	17615688	7788848
25	Reducing gas for CFB	100.0000	21979638	5866452	37343642	9967165
26	Natural gas for Heater 1	100.0000	213421	191040	362605	324580
27	Combustion Air for Heater 1	100.0000	2418360	2164755	4108820	3677942
28	Exhaust for Heater 1	100.0000	8824207	2355796	14992423	4002522
30	Top gas	100.0000	24371199	6023117	41406930	10233342
33	Clean cool top gas	100.0000	11125605	6161888	18902524	10469114
34	Dry top gas	100.0000	11287139	6092101	19176972	10350546
35	35	100.0000	21050593	9307605	35765184	15813721
36	Cold top gas	100.0000	11125605	6161888	18902524	10469114
37	Reducing gas from BB	100.0000	7789251	1935929	13234022	3289165
39	Top Gas with Fines	100.0000	25220140	6023117	42849290	10233342
40	CO2	100.0000	418033	225649	710243	383380
41	Cold Recycle gas	100.0000	10869106	5866452	18466729	9967165
42	Recycle gas for BB	100.0000	7253281	1935929	12323402	3289165
43	Recycle gas for CFB	100.0000	7253281	1935929	12323402	3289165
44	Recycle gas for Gasifier	100.0000	7473077	1994594	12696838	3388836

VOLUMETRIC FLOW RATE OF STREAMS WITH LIQUIDS AND SOLIDS ONLY

NO.	STREAM	TIME	USGPM	LPS	M3/HR	M3/DY
1	Iron Ore to Lockhopper	100.0000	1382.480	87.2214	313.997	7535.93
2	Char	100.0000	418.633	26.4118	95.083	2281.98
3	Additive	100.0000	66.508	4.1960	15.106	362.54
4	Iron Ore from Lockhopper	100.0000	1867.591	117.8273	424.178	10180.28
5	Dried Iron Ore	100.0000	1445.950	91.2258	328.413	7881.91
7	Iron Ore	100.0000	1445.950	91.2258	328.413	7881.91
9	Coal	100.0000	714.739	45.0933	162.336	3896.06
12	Iron Ore Feed to Gasifier	100.0000	1464.396	92.3896	332.603	7982.46
29	Partially Reduced Ore	100.0000	1826.163	115.2136	414.769	9954.46
31	Recycle solids	100.0000	18.446	1.1638	4.190	100.55
38	Partially Reduced Fines	100.0000	18.446	1.1638	4.190	100.55
45	Water	100.0000	6092.407	384.3734	1383.744	33209.86
46	Steam	100.0000	7230.858	456.1989	1642.316	39415.59
47	DRI	100.0000	423.462	26.7164	96.179	2308.30
48	Char and Ash	100.0000	1020.421	64.3790	231.764	5562.34
49	Water	100.0000	509.588	32.1502	115.741	2777.78
50	Reduced Iron	100.0000	1443.883	91.0954	327.943	7870.64

CIRCOFER MODEL

MASS FLOW RATES - MT/HR

NO. STREAM		MT/HR-SI	MT/HR-LI	MT/HR-GC	MT/HR-TC
1	Iron Ore to Lockhopper	1095.600	95.300	0.00	1190.90
2	Char	200.000	0.000	0.00	200.00
3	Additive	50.000	0.000	0.00	50.00
4	Iron Ore from Lockhopper	1345.600	95.300	0.00	1440.90
5	Dried Iron Ore	1345.600	0.000	0.00	1345.60
6	top gas from Venturi 1	0.000	0.000	13203.85	13203.85
7	Iron Ore	1345.600	0.000	0.00	1345.60
8	Top Gas to Steam boiler	0.000	0.000	13203.85	13203.85
9	Coal	200.000	0.000	0.00	200.00
10	Oxygen	0.000	0.000	190.00	190.00
11	Top gas recycled	0.000	0.000	13108.55	13108.55
12	Iron Ore Feed to Gasifier	1359.452	0.000	0.00	1359.45
13	Air for Classifier	0.000	0.000	1.00	1.00
14	Compressed Air	0.000	0.000	1.00	1.00
18	Iron Ore to Cyclone 2	1416.814	0.000	4533.60	5950.42
19	Air to Cyclone 2	0.000	0.000	2.85	2.85
20	Air to Calciner	0.000	0.000	1.00	1.00
21	Combustion Air to Heater 2	0.000	0.000	4187.27	4187.27
22	Natural gas to Heater 2	0.000	0.000	205.47	205.47
23	Exhaust from Heater 2	0.000	0.000	4392.73	4392.73
24	Preheated Reformed gas for CFB	0.000	0.000	772.20	772.20
25	Reducing gas for CFB	0.000	0.000	12355.78	12355.78
26	Natural gas for Heater 1	0.000	0.000	232.32	232.32
27	Combustion Air for Heater 1	0.000	0.000	4733.53	4733.53
28	Exhaust for Heater 1	0.000	0.000	4965.85	4965.85
29	Partially Reduced Ore	1371.334	0.000	0.00	1371.33
30	Top gas	0.000	0.000	12962.08	12962.08
31	Recycle solids	13.852	0.000	0.00	13.85
33	Clean cool top gas	0.000	0.000	13203.85	13203.85
34	Dry top gas	0.000	0.000	13108.55	13108.55
35	35	0.000	0.000	1567.80	1567.80
36	Cold top gas	0.000	0.000	13203.85	13203.85
37	Reducing gas from BB	0.000	0.000	4319.44	4319.44
38	Partially Reduced Fines	13.852	0.000	0.00	13.85
39	Top Gas with Fines	0.000	0.000	12962.08	12962.08
40	CO2	0.000	0.000	752.77	752.77
41	Cold Recycle gas	0.000	0.000	12355.78	12355.78
42	Recycle gas for BB	0.000	0.000	4077.41	4077.41
43	Recycle gas for CFB	0.000	0.000	4077.41	4077.41
44	Recycle gas for Gasifier	0.000	0.000	4200.96	4200.96
45	Water	0.000	1379.753	0.00	1379.75
46	Steam	0.000	1379.753	0.00	1379.75
47	DRI	738.227	0.000	0.00	738.23
48	Char and Ash	391.073	0.000	0.00	391.07
49	Water	0.000	95.300	0.00	95.30
50	Reduced Iron	1129.300	0.000	0.00	1129.30

CIRCOFER MODEL

SPECIFIC GRAVITIES

NO. STREAM		PCS	SG-SI	SG-LI	SG-GC	SG-TC
1	Iron Ore to Lockhopper	91.9976	5.0205	0.9951	0.0000	3.7927
2	Char	100.0000	2.1034	0.0000	0.0000	2.1034
3	Additive	100.0000	3.3100	0.0000	0.0000	3.3100
4	Iron Ore from Lockhopper	93.3861	4.0973	0.9951	0.0000	3.3969
5	Dried Iron Ore	100.0000	4.0973	0.0000	0.0000	4.0973
6	top gas from Venturi 1	0.0000	0.0000	0.0000	0.0006	0.0006
7	Iron Ore	100.0000	4.0973	0.0000	0.0000	4.0973
8	Top Gas to Steam boiler	0.0000	0.0000	0.0000	0.0006	0.0006
9	Coal	100.0000	1.2320	0.0000	0.0000	1.2320
10	Oxygen	0.0000	0.0000	0.0000	0.0013	0.0013
11	Top gas recycled	0.0000	0.0000	0.0000	0.0003	0.0003
12	Iron Ore Feed to Gasifier	100.0000	4.0873	0.0000	0.0000	4.0873
13	Air for Classifier	0.0000	0.0000	0.0000	0.0012	0.0012
14	Compressed Air	0.0000	0.0000	0.0000	0.0012	0.0012
18	Iron Ore to Cyclone 2	23.8103	3.2831	0.0000	0.0003	0.0003
19	Air to Cyclone 2	0.0000	0.0000	0.0000	0.0003	0.0003
20	Air to Calciner	0.0000	0.0000	0.0000	0.0012	0.0012
21	Combustion Air to Heater 2	0.0000	0.0000	0.0000	0.0012	0.0012
22	Natural gas to Heater 2	0.0000	0.0000	0.0000	0.0006	0.0006
23	Exhaust from Heater 2	0.0000	0.0000	0.0000	0.0004	0.0004
24	Preheated Reformed gas for CFB	0.0000	0.0000	0.0000	0.0000	0.0000
25	Reducing gas for CFB	0.0000	0.0000	0.0000	0.0003	0.0003
26	Natural gas for Heater 1	0.0000	0.0000	0.0000	0.0006	0.0006
27	Combustion Air for Heater 1	0.0000	0.0000	0.0000	0.0012	0.0012
28	Exhaust for Heater 1	0.0000	0.0000	0.0000	0.0003	0.0003
29	Partially Reduced Ore	100.0000	3.3063	0.0000	0.0000	3.3063
30	Top gas	0.0000	0.0000	0.0000	0.0003	0.0003
31	Recycle solids	100.0000	3.3063	0.0000	0.0000	3.3063
33	Clean cool top gas	0.0000	0.0000	0.0000	0.0007	0.0007
34	Dry top gas	0.0000	0.0000	0.0000	0.0007	0.0007
35	35	0.0000	0.0000	0.0000	0.0000	0.0000
36	Cold top gas	0.0000	0.0000	0.0000	0.0007	0.0007
37	Reducing gas from BB	0.0000	0.0000	0.0000	0.0003	0.0003
38	Partially Reduced Fines	100.0000	3.3063	0.0000	0.0000	3.3063
39	Top Gas with Fines	0.0000	0.0000	0.0000	0.0003	0.0003
40	CO2	0.0000	0.0000	0.0000	0.0011	0.0011
41	Cold Recycle gas	0.0000	0.0000	0.0000	0.0007	0.0007
42	Recycle gas for BB	0.0000	0.0000	0.0000	0.0003	0.0003
43	Recycle gas for CFB	0.0000	0.0000	0.0000	0.0003	0.0003
44	Recycle gas for Gasifier	0.0000	0.0000	0.0000	0.0003	0.0003
45	Water	0.0000	0.0000	0.9971	0.0000	0.9971
46	Steam	0.0000	0.0000	0.8401	0.0000	0.8401
47	DRI	100.0000	7.6755	0.0000	0.0000	7.6755
48	Char and Ash	100.0000	1.6874	0.0000	0.0000	1.6874
49	Water	0.0000	0.0000	0.8234	0.0000	0.8234
50	Reduced Iron	100.0000	3.4436	0.0000	0.0000	3.4436

CIRCOFER MODEL

STREAM DATA

SOLIDS - MT/HR

NO. STREAM

		Fe2O3	Fe3O4	FeO	FeI	Si1O2
1	Iron Ore to Lockhopper	101.124	918.222	0.000	0.000	11.7229
2	Char	0.000	0.000	0.000	0.000	19.0000
3	Additive	0.000	0.000	0.000	0.000	0.0000
4	Iron Ore from Lockhopper	101.124	918.222	0.000	0.000	30.7229
5	Dried Iron Ore	101.124	918.222	0.000	0.000	30.7229
7	Iron Ore	101.124	918.222	0.000	0.000	30.7229
9	Coal	0.000	0.000	0.000	0.000	12.4000
12	Iron Ore Feed to Gasifier	101.124	924.355	3.844	0.000	31.1585
15	Iron Ore from Cyclone 2	101.124	918.227	0.000	0.000	11.7230
16	Feed to CFB	83.025	753.881	0.000	0.000	9.6248
17	Iron Ore Recycle	27.675	251.294	0.000	0.000	3.2083
18	Iron Ore to Cyclone 2	101.124	924.355	3.844	0.000	43.5585
29	Partially Reduced Ore	0.000	607.128	380.590	0.000	43.1229
31	Recycle solids	0.000	6.133	3.844	0.000	0.4356
38	Partially Reduced Fines	0.000	6.133	3.844	0.000	0.4356
47	DRI	0.000	0.000	46.815	691.412	0.0000
48	Char and Ash	0.000	0.000	0.473	6.984	43.1229
50	Reduced Iron	0.000	0.000	47.288	698.396	43.1229

SOLIDS - MT/HR

NO. STREAM

		Al2O3	P1	Cu1	Ca1O1	Mg1O1
1	Iron Ore to Lockhopper	8.87436	0.66832	0.39442	7.7788	31.9915
3	Additive	0.00000	0.00000	0.00000	50.0000	0.0000
4	Iron Ore from Lockhopper	8.87436	0.66832	0.39442	57.7788	31.9915
5	Dried Iron Ore	8.87436	0.66832	0.39442	57.7788	31.9915
7	Iron Ore	8.87436	0.66832	0.39442	57.7788	31.9915
12	Iron Ore Feed to Gasifier	8.96400	0.67507	0.39840	58.3624	32.3147
15	Iron Ore from Cyclone 2	8.87441	0.66832	0.39442	7.7788	31.9917
16	Feed to CFB	7.28605	0.54870	0.32382	6.3865	26.2658
17	Iron Ore Recycle	2.42868	0.18290	0.10794	2.1288	8.7553
18	Iron Ore to Cyclone 2	8.96400	0.67507	0.39840	58.3624	32.3147
29	Partially Reduced Ore	8.87436	0.66832	0.39442	57.7788	31.9915
31	Recycle solids	0.08964	0.00675	0.00398	0.5836	0.3231
38	Partially Reduced Fines	0.08964	0.00675	0.00398	0.5836	0.3231
48	Char and Ash	8.87436	0.66832	0.39442	57.7788	31.9915
50	Reduced Iron	8.87436	0.66832	0.39442	57.7788	31.9915

SOLIDS - MT/HR

NO. STREAM

		Ti1O2	S1	V1	Co1	Ni1
1	Iron Ore to Lockhopper	12.0516	0.32868	0.71214	0.28486	0.32868
4	Iron Ore from Lockhopper	12.0516	0.32868	0.71214	0.28486	0.32868
5	Dried Iron Ore	12.0516	0.32868	0.71214	0.28486	0.32868
7	Iron Ore	12.0516	0.32868	0.71214	0.28486	0.32868
12	Iron Ore Feed to Gasifier	12.1733	0.33200	0.71933	0.28773	0.33200
15	Iron Ore from Cyclone 2	12.0517	0.32868	0.71214	0.28486	0.32868
16	Feed to CFB	9.8946	0.26985	0.58468	0.23387	0.26985
17	Iron Ore Recycle	3.2982	0.08995	0.19489	0.07796	0.08995
18	Iron Ore to Cyclone 2	12.1733	0.33200	0.71933	0.28773	0.33200
29	Partially Reduced Ore	12.0516	0.32868	0.71214	0.28486	0.32868
31	Recycle solids	0.1217	0.00332	0.00719	0.00288	0.00332
38	Partially Reduced Fines	0.1217	0.00332	0.00719	0.00288	0.00332
48	Char and Ash	12.0516	0.32868	0.71214	0.28486	0.32868
50	Reduced Iron	12.0516	0.32868	0.71214	0.28486	0.32868

CIRCOFER MODEL

STREAM DATA

SOLIDS - MT/HR

NO. STREAM	Zn1	Pb1	Ca1ClO3	C	C5H8
1 Iron Ore to Lockhopper	0.44920	0.66832	0.00000	0.000	0.0000
2 Char	0.00000	0.00000	0.00000	173.600	7.4000
4 Iron Ore from Lockhopper	0.44920	0.66832	0.00000	173.600	7.4000
5 Dried Iron Ore	0.44920	0.66832	0.00000	173.600	7.4000
7 Iron Ore	0.44920	0.66832	0.00000	173.600	7.4000
9 Coal	0.00000	0.00000	0.00000	114.000	73.6000
12 Iron Ore Feed to Gasifier	0.45373	0.67507	0.00000	175.064	8.2182
15 Iron Ore from Cyclone 2	0.44920	0.66832	0.00000	0.000	0.0000
16 Feed to CFB	0.36880	0.54870	0.00000	0.000	0.0000
17 Iron Ore Recycle	0.12293	0.18290	0.00000	0.000	0.0000
18 Iron Ore to Cyclone 2	0.45373	0.67507	0.00000	146.427	81.8182
29 Partially Reduced Ore	0.44920	0.66832	0.00000	144.962	81.0000
31 Recycle solids	0.00454	0.00675	0.00000	1.464	0.8182
38 Partially Reduced Fines	0.00454	0.00675	0.00000	1.464	0.8182
48 Char and Ash	0.44920	0.66832	0.00000	144.962	81.0000
50 Reduced Iron	0.44920	0.66832	0.00000	144.962	81.0000

SOLIDS - WEIGHT PERCENT

NO. STREAM	Fe2O3	Fe3O4	FeO	Fe1	Si1O2
1 Iron Ore to Lockhopper	9.23000	83.8100	0.0000	0.0000	1.0700
2 Char	0.00000	0.0000	0.0000	0.0000	9.5000
3 Additive	0.00000	0.0000	0.0000	0.0000	0.0000
4 Iron Ore from Lockhopper	7.51515	68.2389	0.0000	0.0000	2.2832
5 Dried Iron Ore	7.51515	68.2389	0.0000	0.0000	2.2832
7 Iron Ore	7.51515	68.2389	0.0000	0.0000	2.2832
9 Coal	0.00000	0.0000	0.0000	0.0000	6.2000
12 Iron Ore Feed to Gasifier	7.43858	67.9947	0.2828	0.0000	2.2920
15 Iron Ore from Cyclone 2	9.23000	83.8100	0.0000	0.0000	1.0700
16 Feed to CFB	9.23000	83.8100	0.0000	0.0000	1.0700
17 Iron Ore Recycle	9.23000	83.8100	0.0000	0.0000	1.0700
18 Iron Ore to Cyclone 2	7.13741	65.2418	0.2713	0.0000	3.0744
29 Partially Reduced Ore	0.00000	44.2728	27.7532	0.0000	3.1446
31 Recycle solids	0.00000	44.2728	27.7532	0.0000	3.1446
38 Partially Reduced Fines	0.00000	44.2728	27.7532	0.0000	3.1446
47 DRI	0.00000	0.0000	6.3416	93.6584	0.0000
48 Char and Ash	0.00000	0.0000	0.1209	1.7858	11.0268
50 Reduced Iron	0.00000	0.0000	4.1874	61.8433	3.8186

SOLIDS - WEIGHT PERCENT

NO. STREAM	Al2O3	P1	Cu1	Ca1O1	Mg1O1
1 Iron Ore to Lockhopper	0.81000	0.06100	0.03600	0.710	2.92000
3 Additive	0.00000	0.00000	0.00000	100.000	0.00000
4 Iron Ore from Lockhopper	0.65951	0.04967	0.02931	4.294	2.37749
5 Dried Iron Ore	0.65951	0.04967	0.02931	4.294	2.37749
7 Iron Ore	0.65951	0.04967	0.02931	4.294	2.37749
12 Iron Ore Feed to Gasifier	0.65938	0.04966	0.02931	4.293	2.37704
15 Iron Ore from Cyclone 2	0.81000	0.06100	0.03600	0.710	2.92000
16 Feed to CFB	0.81000	0.06100	0.03600	0.710	2.92000
17 Iron Ore Recycle	0.81000	0.06100	0.03600	0.710	2.92000
18 Iron Ore to Cyclone 2	0.63269	0.04765	0.02812	4.119	2.28080
29 Partially Reduced Ore	0.64713	0.04873	0.02876	4.213	2.33288
31 Recycle solids	0.64713	0.04873	0.02876	4.213	2.33288
38 Partially Reduced Fines	0.64713	0.04873	0.02876	4.213	2.33288
48 Char and Ash	2.26923	0.17089	0.10085	14.774	8.18045
50 Reduced Iron	0.78583	0.05918	0.03493	5.116	2.83286

CIRCOFER MODEL

STREAM DATA

SOLIDS - WEIGHT PERCENT

NO. STREAM	Ti1O2	S1	V1	Co1	Ni1
1 Iron Ore to Lockhopper	1.10000	0.03000	0.06500	0.02600	0.03000
4 Iron Ore from Lockhopper	0.89563	0.02443	0.05292	0.02117	0.02443
5 Dried Iron Ore	0.89563	0.02443	0.05292	0.02117	0.02443
7 Iron Ore	0.89563	0.02443	0.05292	0.02117	0.02443
12 Iron Ore Feed to Gasifier	0.89546	0.02442	0.05291	0.02117	0.02442
15 Iron Ore from Cyclone 2	1.10000	0.03000	0.06500	0.02600	0.03000
16 Feed to CFB	1.10000	0.03000	0.06500	0.02600	0.03000
17 Iron Ore Recycle	1.10000	0.03000	0.06500	0.02600	0.03000
18 Iron Ore to Cyclone 2	0.85920	0.02343	0.05077	0.02031	0.02343
29 Partially Reduced Ore	0.87882	0.02397	0.05193	0.02077	0.02397
31 Recycle solids	0.87882	0.02397	0.05193	0.02077	0.02397
38 Partially Reduced Fines	0.87882	0.02397	0.05193	0.02077	0.02397
48 Char and Ash	3.08168	0.08405	0.18210	0.07284	0.08405
50 Reduced Iron	1.06717	0.02910	0.06306	0.02522	0.02910

SOLIDS - WEIGHT PERCENT

NO. STREAM	Zn1	Pb1	Ca1ClO3	C	C5H8
1 Iron Ore to Lockhopper	0.04100	0.06100	0.00000	0.0000	0.0000
2 Char	0.00000	0.00000	0.00000	86.8000	3.7000
4 Iron Ore from Lockhopper	0.03338	0.04967	0.00000	12.9013	0.5499
5 Dried Iron Ore	0.03338	0.04967	0.00000	12.9013	0.5499
7 Iron Ore	0.03338	0.04967	0.00000	12.9013	0.5499
9 Coal	0.00000	0.00000	0.00000	57.0000	36.8000
12 Iron Ore Feed to Gasifier	0.03338	0.04966	0.00000	12.8776	0.6045
15 Iron Ore from Cyclone 2	0.04100	0.06100	0.00000	0.0000	0.0000
16 Feed to CFB	0.04100	0.06100	0.00000	0.0000	0.0000
17 Iron Ore Recycle	0.04100	0.06100	0.00000	0.0000	0.0000
18 Iron Ore to Cyclone 2	0.03202	0.04765	0.00000	10.3349	5.7748
29 Partially Reduced Ore	0.03276	0.04873	0.00000	10.5709	5.9067
31 Recycle solids	0.03276	0.04873	0.00000	10.5709	5.9067
38 Partially Reduced Fines	0.03276	0.04873	0.00000	10.5709	5.9067
48 Char and Ash	0.11486	0.17089	0.00000	37.0678	20.7123
50 Reduced Iron	0.03978	0.05918	0.00000	12.8365	7.1726

AQUEOUS - MT/HR

NO. STREAM	H2O
1 Iron Ore to Lockhopper	95.30
4 Iron Ore from Lockhopper	95.30
45 Water	1379.75
46 Steam	1379.75
49 Water	95.30

AQUEOUS - WEIGHT PERCENT

NO. STREAM	H2O
1 Iron Ore to Lockhopper	100.000
4 Iron Ore from Lockhopper	100.000
45 Water	100.000
46 Steam	100.000
49 Water	100.000

AQUEOUS - GRAMS PER LITER

NO. STREAM	H2O
1 Iron Ore to Lockhopper	995.067
4 Iron Ore from Lockhopper	995.139
45 Water	997.116
46 Steam	840.126
49 Water	823.392

CIRCOFER MODEL

STREAM DATA

GASEOUS - MT/HR

NO. STREAM	H2O	N2	O2	C1H4	C1O2
6 top gas from Venturi 1	190.600	0.00	0.00	67.000	760.372
8 Top Gas to Steam boiler	190.600	0.00	0.00	67.000	760.372
10 Oxygen	0.000	0.00	190.00	0.000	0.000
11 Top gas recycled	95.300	0.00	0.00	67.000	760.372
13 Air for Classifier	0.000	0.77	0.23	0.000	0.000
14 Compressed Air	0.000	0.77	0.23	0.000	0.000
18 Iron Ore to Cyclone 2	32.402	0.00	0.00	22.780	2.585
19 Air to Cyclone 2	0.000	2.19	0.66	0.000	0.000
20 Air to Calciner	0.000	0.77	0.23	0.000	0.000
21 Combustion Air to Heater 2	0.000	3215.82	971.45	0.000	0.000
22 Natural gas to Heater 2	0.000	0.00	0.00	205.467	0.000
23 Exhaust from Heater 2	461.454	3215.82	151.81	0.000	563.647
25 Reducing gas for CFB	95.300	0.00	0.00	67.000	7.604
26 Natural gas for Heater 1	0.000	0.00	0.00	232.321	0.000
27 Combustion Air for Heater 1	0.000	3635.35	1098.18	0.000	0.000
28 Exhaust for Heater 1	521.764	3635.35	171.42	0.000	637.313
30 Top gas	95.300	0.00	0.00	67.000	760.372
33 Clean cool top gas	190.600	0.00	0.00	67.000	760.372
34 Dry top gas	95.300	0.00	0.00	67.000	760.372
36 Cold top gas	190.600	0.00	0.00	67.000	760.372
37 Reducing gas from BB	31.449	0.00	0.00	22.110	668.277
39 Top Gas with Fines	95.300	0.00	0.00	67.000	760.372
40 CO2	0.000	0.00	0.00	0.000	752.769
41 Cold Recycle gas	95.300	0.00	0.00	67.000	7.604
42 Recycle gas for BB	31.449	0.00	0.00	22.110	2.509
43 Recycle gas for CFB	31.449	0.00	0.00	22.110	2.509
44 Recycle gas for Gasifier	32.402	0.00	0.00	22.780	2.585

GASEOUS - MT/HR

NO. STREAM	H2	CO
6 top gas from Venturi 1	0.00	12185.9
8 Top Gas to Steam boiler	0.00	12185.9
11 Top gas recycled	0.00	12185.9
18 Iron Ore to Cyclone 2	0.00	4475.8
24 Preheated Reformed gas for CFB	694.98	77.2
25 Reducing gas for CFB	0.00	12185.9
30 Top gas	0.00	12039.4
33 Clean cool top gas	0.00	12185.9
34 Dry top gas	0.00	12185.9
35 35	1411.02	156.8
36 Cold top gas	0.00	12185.9
37 Reducing gas from BB	0.00	3597.6
39 Top Gas with Fines	0.00	12039.4
41 Cold Recycle gas	0.00	12185.9
42 Recycle gas for BB	0.00	4021.3
43 Recycle gas for CFB	0.00	4021.3
44 Recycle gas for Gasifier	0.00	4143.2

CIRCOFER MODEL

STREAM DATA

GASEOUS - WEIGHT PERCENT

NO. STREAM	H2O	N2	O2	C1H4	C1O2
6 top gas from Venturi 1	1.4435	0.0000	0.000	0.507	5.759
8 Top Gas to Steam boiler	1.4435	0.0000	0.000	0.507	5.759
10 Oxygen	0.0000	0.0000	100.000	0.000	0.000
11 Top gas recycled	0.7270	0.0000	0.000	0.511	5.801
13 Air for Classifier	0.0000	76.8000	23.200	0.000	0.000
14 Compressed Air	0.0000	76.8000	23.200	0.000	0.000
18 Iron Ore to Cyclone 2	0.7147	0.0000	0.000	0.502	0.057
19 Air to Cyclone 2	0.0000	76.8000	23.200	0.000	0.000
20 Air to Calciner	0.0000	76.8000	23.200	0.000	0.000
21 Combustion Air to Heater 2	0.0000	76.8000	23.200	0.000	0.000
22 Natural gas to Heater 2	0.0000	0.0000	0.000	100.000	0.000
23 Exhaust from Heater 2	10.5049	73.2077	3.456	0.000	12.831
25 Reducing gas for CFB	0.7713	0.0000	0.000	0.542	0.062
26 Natural gas for Heater 1	0.0000	0.0000	0.000	100.000	0.000
27 Combustion Air for Heater 1	0.0000	76.8000	23.200	0.000	0.000
28 Exhaust for Heater 1	10.5070	73.2070	3.452	0.000	12.834
30 Top gas	0.7352	0.0000	0.000	0.517	5.866
33 Clean cool top gas	1.4435	0.0000	0.000	0.507	5.759
34 Dry top gas	0.7270	0.0000	0.000	0.511	5.801
36 Cold top gas	1.4435	0.0000	0.000	0.507	5.759
37 Reducing gas from BB	0.7281	0.0000	0.000	0.512	15.471
39 Top Gas with Fines	0.7352	0.0000	0.000	0.517	5.866
40 CO2	0.0000	0.0000	0.000	0.000	100.000
41 Cold Recycle gas	0.7713	0.0000	0.000	0.542	0.062
42 Recycle gas for BB	0.7713	0.0000	0.000	0.542	0.062
43 Recycle gas for CFB	0.7713	0.0000	0.000	0.542	0.062
44 Recycle gas for Gasifier	0.7713	0.0000	0.000	0.542	0.062

GASEOUS - WEIGHT PERCENT

NO. STREAM	H2	CO
6 top gas from Venturi 1	0.0000	92.2903
8 Top Gas to Steam boiler	0.0000	92.2903
11 Top gas recycled	0.0000	92.9613
18 Iron Ore to Cyclone 2	0.0000	98.7258
24 Preheated Reformed gas for CFB	90.0000	10.0000
25 Reducing gas for CFB	0.0000	98.6249
30 Top gas	0.0000	92.8818
33 Clean cool top gas	0.0000	92.2903
34 Dry top gas	0.0000	92.9613
35 35	90.0000	10.0000
36 Cold top gas	0.0000	92.2903
37 Reducing gas from BB	0.0000	83.2887
39 Top Gas with Fines	0.0000	92.8818
41 Cold Recycle gas	0.0000	98.6249
42 Recycle gas for BB	0.0000	98.6249
43 Recycle gas for CFB	0.0000	98.6249
44 Recycle gas for Gasifier	0.0000	98.6249

CIRCOFER MODEL

STREAM DATA

GASEOUS - VOLUME PERCENT

NO. STREAM		H2O	N2	O2	C1H4	C1O2
6	top gas from Venturi 1	2.2651	0.0000	0.000	0.894	3.699
8	Top Gas to Steam boiler	2.2651	0.0000	0.000	0.894	3.699
10	Oxygen	0.0000	0.0000	100.000	0.000	0.000
11	Top gas recycled	1.1455	0.0000	0.000	0.904	3.741
13	Air for Classifier	0.0000	79.0852	20.915	0.000	0.000
14	Compressed Air	0.0000	79.0852	20.915	0.000	0.000
18	Iron Ore to Cyclone 2	1.1030	0.0000	0.000	0.871	0.036
19	Air to Cyclone 2	0.0000	79.0852	20.915	0.000	0.000
20	Air to Calciner	0.0000	79.0852	20.915	0.000	0.000
21	Combustion Air to Heater 2	0.0000	79.0852	20.915	0.000	0.000
22	Natural gas to Heater 2	0.0000	0.0000	0.000	100.000	0.000
23	Exhaust from Heater 2	16.2156	72.6731	3.003	0.000	8.108
25	Reducing gas for CFB	1.1896	0.0000	0.000	0.939	0.039
26	Natural gas for Heater 1	0.0000	0.0000	0.000	100.000	0.000
27	Combustion Air for Heater 1	0.0000	79.0852	20.915	0.000	0.000
28	Exhaust for Heater 1	16.2188	72.6719	3.000	0.000	8.109
30	Top gas	1.1587	0.0000	0.000	0.915	3.784
33	Clean cool top gas	2.2651	0.0000	0.000	0.894	3.699
34	Dry top gas	1.1455	0.0000	0.000	0.904	3.741
36	Cold top gas	2.2651	0.0000	0.000	0.894	3.699
37	Reducing gas from BB	1.1896	0.0000	0.000	0.939	10.348
39	Top Gas with Fines	1.1587	0.0000	0.000	0.915	3.784
40	CO2	0.0000	0.0000	0.000	0.000	100.000
41	Cold Recycle gas	1.1896	0.0000	0.000	0.939	0.039
42	Recycle gas for BB	1.1896	0.0000	0.000	0.939	0.039
43	Recycle gas for CFB	1.1896	0.0000	0.000	0.939	0.039
44	Recycle gas for Gasifier	1.1896	0.0000	0.000	0.939	0.039

GASEOUS - VOLUME PERCENT

NO. STREAM		H2	CO
6	top gas from Venturi 1	0.0000	93.1418
8	Top Gas to Steam boiler	0.0000	93.1418
11	Top gas recycled	0.0000	94.2087
18	Iron Ore to Cyclone 2	0.0000	97.9903
24	Preheated Reformed gas for CFB	99.2067	0.7933
25	Reducing gas for CFB	0.0000	97.8324
30	Top gas	0.0000	94.1424
33	Clean cool top gas	0.0000	93.1418
34	Dry top gas	0.0000	94.2087
35	35	99.2067	0.7933
36	Cold top gas	0.0000	93.1418
37	Reducing gas from BB	0.0000	87.5237
39	Top Gas with Fines	0.0000	94.1424
41	Cold Recycle gas	0.0000	97.8324
42	Recycle gas for BB	0.0000	97.8324
43	Recycle gas for CFB	0.0000	97.8324
44	Recycle gas for Gasifier	0.0000	97.8324

CIRCOFER MODEL

STREAM DATA IN MOLES

SOLIDS - MT MOLES/HR

NO. STREAM	Fe2O3	Fe3O4	FeO	FeI	Si1O2
1 Iron Ore to Lockhopper	0.63324	3.96574	0.00000	0.0000	0.19511
2 Char	0.00000	0.00000	0.00000	0.0000	0.31622
3 Additive	0.00000	0.00000	0.00000	0.0000	0.00000
4 Iron Ore from Lockhopper	0.63324	3.96574	0.00000	0.0000	0.51133
5 Dried Iron Ore	0.63324	3.96574	0.00000	0.0000	0.51133
7 Iron Ore	0.63324	3.96574	0.00000	0.0000	0.51133
9 Coal	0.00000	0.00000	0.00000	0.0000	0.20537
12 Iron Ore Feed to Gasifier	0.63324	3.99223	0.05351	0.0000	0.51858
15 Iron Ore from Cyclone 2	0.63325	3.96576	0.00000	0.0000	0.19511
16 Feed to CFB	0.51991	3.25596	0.00000	0.0000	0.16019
17 Iron Ore Recycle	0.17330	1.08532	0.00000	0.0000	0.05340
18 Iron Ore to Cyclone 2	0.63324	3.99223	0.05351	0.0000	0.72495
29 Partially Reduced Ore	0.00000	2.62215	5.29727	0.0000	0.71770
31 Recycle solids	0.00000	0.02649	0.05351	0.0000	0.00725
38 Partially Reduced Fines	0.00000	0.02649	0.05351	0.0000	0.00725
47 DRI	0.00000	0.00000	0.65160	12.3805	0.00000
48 Char and Ash	0.00000	0.00000	0.00658	0.1251	0.71770
50 Reduced Iron	0.00000	0.00000	0.65819	12.5055	0.71770

SOLIDS - MT MOLES/HR

NO. STREAM	Al2O3	P1	Cu1	Ca1O1	Mg1O1
1 Iron Ore to Lockhopper	0.08704	0.02158	0.00621	0.13871	0.79361
3 Additive	0.00000	0.00000	0.00000	0.89159	0.00000
4 Iron Ore from Lockhopper	0.08704	0.02158	0.00621	1.03030	0.79361
5 Dried Iron Ore	0.08704	0.02158	0.00621	1.03030	0.79361
7 Iron Ore	0.08704	0.02158	0.00621	1.03030	0.79361
12 Iron Ore Feed to Gasifier	0.08792	0.02179	0.00627	1.04071	0.80163
15 Iron Ore from Cyclone 2	0.08704	0.02158	0.00621	0.13871	0.79361
16 Feed to CFB	0.07146	0.01772	0.00510	0.11388	0.65157
17 Iron Ore Recycle	0.02382	0.00591	0.00170	0.03796	0.21719
18 Iron Ore to Cyclone 2	0.08792	0.02179	0.00627	1.04071	0.80163
29 Partially Reduced Ore	0.08704	0.02158	0.00621	1.03030	0.79361
31 Recycle solids	0.00088	0.00022	0.00006	0.01041	0.00802
38 Partially Reduced Fines	0.00088	0.00022	0.00006	0.01041	0.00802
48 Char and Ash	0.08704	0.02158	0.00621	1.03030	0.79361
50 Reduced Iron	0.08704	0.02158	0.00621	1.03030	0.79361

SOLIDS - MT MOLES/HR

NO. STREAM	Ti1O2	S1	V1	Co1	Ni1
1 Iron Ore to Lockhopper	0.15084	0.01025	0.01398	0.00483	0.00560
4 Iron Ore from Lockhopper	0.15084	0.01025	0.01398	0.00483	0.00560
5 Dried Iron Ore	0.15084	0.01025	0.01398	0.00483	0.00560
7 Iron Ore	0.15084	0.01025	0.01398	0.00483	0.00560
12 Iron Ore Feed to Gasifier	0.15236	0.01035	0.01412	0.00488	0.00565
15 Iron Ore from Cyclone 2	0.15084	0.01025	0.01398	0.00483	0.00560
16 Feed to CFB	0.12384	0.00842	0.01148	0.00397	0.00460
17 Iron Ore Recycle	0.04128	0.00281	0.00383	0.00132	0.00153
18 Iron Ore to Cyclone 2	0.15236	0.01035	0.01412	0.00488	0.00565
29 Partially Reduced Ore	0.15084	0.01025	0.01398	0.00483	0.00560
31 Recycle solids	0.00152	0.00010	0.00014	0.00005	0.00006
38 Partially Reduced Fines	0.00152	0.00010	0.00014	0.00005	0.00006
48 Char and Ash	0.15084	0.01025	0.01398	0.00483	0.00560
50 Reduced Iron	0.15084	0.01025	0.01398	0.00483	0.00560

CIRCOFER MODEL

STREAM DATA IN MOLES

SOLIDS - MT MOLES/HR

NO. STREAM		Zn1	Pb1	Ca1ClO3	C	C5H8
1	Iron Ore to Lockhopper	0.00687	0.00323	0.00000	0.0000	0.00000
2	Char	0.00000	0.00000	0.00000	14.4532	0.10863
4	Iron Ore from Lockhopper	0.00687	0.00323	0.00000	14.4532	0.10863
5	Dried Iron Ore	0.00687	0.00323	0.00000	14.4532	0.10863
7	Iron Ore	0.00687	0.00323	0.00000	14.4532	0.10863
9	Coal	0.00000	0.00000	0.00000	9.4912	1.08045
12	Iron Ore Feed to Gasifier	0.00694	0.00326	0.00000	14.5751	0.12064
15	Iron Ore from Cyclone 2	0.00687	0.00323	0.00000	0.0000	0.00000
16	Feed to CFB	0.00564	0.00265	0.00000	0.0000	0.00000
17	Iron Ore Recycle	0.00188	0.00088	0.00000	0.0000	0.00000
18	Iron Ore to Cyclone 2	0.00694	0.00326	0.00000	12.1909	1.20110
29	Partially Reduced Ore	0.00687	0.00323	0.00000	12.0690	1.18909
31	Recycle solids	0.00007	0.00003	0.00000	0.1219	0.01201
38	Partially Reduced Fines	0.00007	0.00003	0.00000	0.1219	0.01201
48	Char and Ash	0.00687	0.00323	0.00000	12.0690	1.18909
50	Reduced Iron	0.00687	0.00323	0.00000	12.0690	1.18909

SOLIDS - MOLE PERCENT

NO. STREAM		Fe2O3	Fe3O4	FeO	Fe1	Si1O2
1	Iron Ore to Lockhopper	10.4897	65.6925	0.0000	0.0000	3.23193
2	Char	0.0000	0.0000	0.0000	0.0000	2.12541
3	Additive	0.0000	0.0000	0.0000	0.0000	0.00000
4	Iron Ore from Lockhopper	2.9039	18.1860	0.0000	0.0000	2.34483
5	Dried Iron Ore	2.9039	18.1860	0.0000	0.0000	2.34483
7	Iron Ore	2.9039	18.1860	0.0000	0.0000	2.34483
9	Coal	0.0000	0.0000	0.0000	0.0000	1.91478
12	Iron Ore Feed to Gasifier	2.8719	18.1060	0.2427	0.0000	2.35190
15	Iron Ore from Cyclone 2	10.4897	65.6925	0.0000	0.0000	3.23193
16	Feed to CFB	10.4897	65.6925	0.0000	0.0000	3.23193
17	Iron Ore Recycle	10.4897	65.6925	0.0000	0.0000	3.23193
18	Iron Ore to Cyclone 2	3.0224	19.0544	0.2554	0.0000	3.46009
29	Partially Reduced Ore	0.0000	10.9122	22.0448	0.0000	2.98675
31	Recycle solids	0.0000	10.9122	22.0448	0.0000	2.98675
38	Partially Reduced Fines	0.0000	10.9122	22.0448	0.0000	2.98675
47	DRI	0.0000	0.0000	5.0000	95.0000	0.00000
48	Char and Ash	0.0000	0.0000	0.0405	0.7700	4.41887
50	Reduced Iron	0.0000	0.0000	2.2484	42.7192	2.45168

SOLIDS - MOLE PERCENT

NO. STREAM		Al2O3	P1	Cu1	Ca1O1	Mg1O1
1	Iron Ore to Lockhopper	1.44176	0.35742	0.10282	2.298	13.1461
3	Additive	0.00000	0.00000	0.00000	100.000	0.0000
4	Iron Ore from Lockhopper	0.39913	0.09895	0.02847	4.725	3.6393
5	Dried Iron Ore	0.39913	0.09895	0.02847	4.725	3.6393
7	Iron Ore	0.39913	0.09895	0.02847	4.725	3.6393
12	Iron Ore Feed to Gasifier	0.39873	0.09885	0.02844	4.720	3.6356
15	Iron Ore from Cyclone 2	1.44176	0.35742	0.10282	2.298	13.1461
16	Feed to CFB	1.44176	0.35742	0.10282	2.298	13.1461
17	Iron Ore Recycle	1.44176	0.35742	0.10282	2.298	13.1461
18	Iron Ore to Cyclone 2	0.41961	0.10402	0.02993	4.967	3.8260
29	Partially Reduced Ore	0.36221	0.08979	0.02583	4.288	3.3026
31	Recycle solids	0.36221	0.08979	0.02583	4.288	3.3026
38	Partially Reduced Fines	0.36221	0.08979	0.02583	4.288	3.3026
48	Char and Ash	0.53588	0.13285	0.03822	6.344	4.8862
50	Reduced Iron	0.29732	0.07371	0.02120	3.520	2.7110

CIRCOFER MODEL

STREAM DATA IN MOLES

SOLIDS - MOLE PERCENT

NO. STREAM	Ti1O2	S1	V1	Co1	Ni1
1 Iron Ore to Lockhopper	2.49859	0.16980	0.23157	0.08007	0.09274
4 Iron Ore from Lockhopper	0.69170	0.04701	0.06411	0.02217	0.02567
5 Dried Iron Ore	0.69170	0.04701	0.06411	0.02217	0.02567
7 Iron Ore	0.69170	0.04701	0.06411	0.02217	0.02567
12 Iron Ore Feed to Gasifier	0.69100	0.04696	0.06404	0.02214	0.02565
15 Iron Ore from Cyclone 2	2.49859	0.16980	0.23157	0.08007	0.09274
16 Feed to CFB	2.49859	0.16980	0.23157	0.08007	0.09274
17 Iron Ore Recycle	2.49859	0.16980	0.23157	0.08007	0.09274
18 Iron Ore to Cyclone 2	0.72719	0.04942	0.06740	0.02330	0.02699
29 Partially Reduced Ore	0.62771	0.04266	0.05818	0.02012	0.02330
31 Recycle solids	0.62771	0.04266	0.05818	0.02012	0.02330
38 Partially Reduced Fines	0.62771	0.04266	0.05818	0.02012	0.02330
48 Char and Ash	0.92869	0.06311	0.08607	0.02976	0.03447
50 Reduced Iron	0.51526	0.03502	0.04775	0.01651	0.01912

SOLIDS - MOLE PERCENT

NO. STREAM	Zn1	Pb1	Ca1ClO3	C	C5H8
1 Iron Ore to Lockhopper	0.11381	0.05343	0.00000	0.0000	0.0000
2 Char	0.00000	0.00000	0.00000	97.1444	0.7302
4 Iron Ore from Lockhopper	0.03151	0.01479	0.00000	66.2795	0.4982
5 Dried Iron Ore	0.03151	0.01479	0.00000	66.2795	0.4982
7 Iron Ore	0.03151	0.01479	0.00000	66.2795	0.4982
9 Coal	0.00000	0.00000	0.00000	88.0606	10.0246
12 Iron Ore Feed to Gasifier	0.03147	0.01478	0.00000	66.1027	0.5472
15 Iron Ore from Cyclone 2	0.11381	0.05343	0.00000	0.0000	0.0000
16 Feed to CFB	0.11381	0.05343	0.00000	0.0000	0.0000
17 Iron Ore Recycle	0.11381	0.05343	0.00000	0.0000	0.0000
18 Iron Ore to Cyclone 2	0.03312	0.01555	0.00000	58.1854	5.7327
29 Partially Reduced Ore	0.02859	0.01342	0.00000	50.2256	4.9484
31 Recycle solids	0.02859	0.01342	0.00000	50.2256	4.9484
38 Partially Reduced Fines	0.02859	0.01342	0.00000	50.2256	4.9484
48 Char and Ash	0.04230	0.01986	0.00000	74.3084	7.3212
50 Reduced Iron	0.02347	0.01102	0.00000	41.2279	4.0619

CIRCOFER MODEL

STREAM DATA IN MOLES

GASEOUS - MT MOLES/HR

NO. STREAM		H2O	N2	O2	C1H4	C1O2
6	top gas from Venturi 1	10.5799	0.000	0.0000	4.1763	17.2773
8	Top Gas to Steam boiler	10.5799	0.000	0.0000	4.1763	17.2773
10	Oxygen	0.0000	0.000	5.9377	0.0000	0.0000
11	Top gas recycled	5.2899	0.000	0.0000	4.1763	17.2773
13	Air for Classifier	0.0000	0.027	0.0073	0.0000	0.0000
14	Compressed Air	0.0000	0.027	0.0073	0.0000	0.0000
18	Iron Ore to Cyclone 2	1.7986	0.000	0.0000	1.4199	0.0587
19	Air to Cyclone 2	0.0000	0.078	0.0207	0.0000	0.0000
20	Air to Calciner	0.0000	0.027	0.0073	0.0000	0.0000
21	Combustion Air to Heater 2	0.0000	114.796	30.3588	0.0000	0.0000
22	Natural gas to Heater 2	0.0000	0.000	0.0000	12.8073	0.0000
23	Exhaust from Heater 2	25.6145	114.796	4.7443	0.0000	12.8073
25	Reducing gas for CFB	5.2899	0.000	0.0000	4.1763	0.1728
26	Natural gas for Heater 1	0.0000	0.000	0.0000	14.4811	0.0000
27	Combustion Air for Heater 1	0.0000	129.772	34.3194	0.0000	0.0000
28	Exhaust for Heater 1	28.9622	129.772	5.3572	0.0000	14.4811
30	Top gas	5.2899	0.000	0.0000	4.1763	17.2773
33	Clean cool top gas	10.5799	0.000	0.0000	4.1763	17.2773
34	Dry top gas	5.2899	0.000	0.0000	4.1763	17.2773
36	Cold top gas	10.5799	0.000	0.0000	4.1763	17.2773
37	Reducing gas from BB	1.7457	0.000	0.0000	1.3782	15.1847
39	Top Gas with Fines	5.2899	0.000	0.0000	4.1763	17.2773
40	CO2	0.0000	0.000	0.0000	0.0000	17.1045
41	Cold Recycle gas	5.2899	0.000	0.0000	4.1763	0.1728
42	Recycle gas for BB	1.7457	0.000	0.0000	1.3782	0.0570
43	Recycle gas for CFB	1.7457	0.000	0.0000	1.3782	0.0570
44	Recycle gas for Gasifier	1.7986	0.000	0.0000	1.4199	0.0587

GASEOUS - MT MOLES/HR

NO. STREAM		H2	CO
6	top gas from Venturi 1	0.000	435.046
8	Top Gas to Steam boiler	0.000	435.046
11	Top gas recycled	0.000	435.046
18	Iron Ore to Cyclone 2	0.000	159.791
24	Preheated Reformed gas for CFB	344.742	2.757
25	Reducing gas for CFB	0.000	435.046
30	Top gas	0.000	429.817
33	Clean cool top gas	0.000	435.046
34	Dry top gas	0.000	435.046
35	35	699.932	5.597
36	Cold top gas	0.000	435.046
37	Reducing gas from BB	0.000	128.437
39	Top Gas with Fines	0.000	429.817
41	Cold Recycle gas	0.000	435.046
42	Recycle gas for BB	0.000	143.565
43	Recycle gas for CFB	0.000	143.565
44	Recycle gas for Gasifier	0.000	147.916

CIRCOFER MODEL

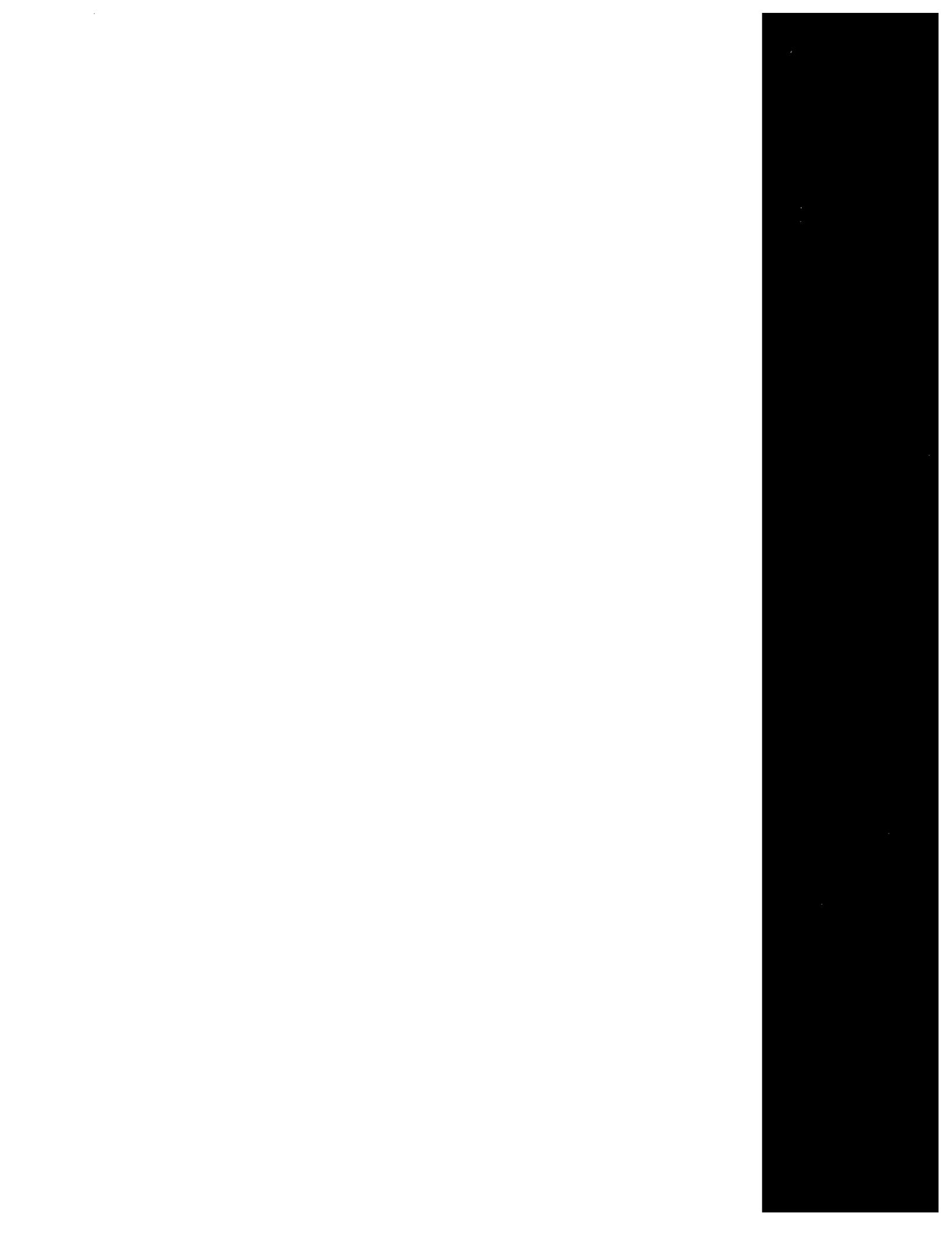
STREAM DATA IN MOLES

GASEOUS - MOLE PERCENT

NO. STREAM		H2O	N2	O2	C1H4	C1O2
6	top gas from Venturi 1	2.2651	0.0000	0.000	0.894	3.699
8	Top Gas to Steam boiler	2.2651	0.0000	0.000	0.894	3.699
10	Oxygen	0.0000	0.0000	100.000	0.000	0.000
11	Top gas recycled	1.1455	0.0000	0.000	0.904	3.741
13	Air for Classifier	0.0000	79.0852	20.915	0.000	0.000
14	Compressed Air	0.0000	79.0852	20.915	0.000	0.000
18	Iron Ore to Cyclone 2	1.1030	0.0000	0.000	0.871	0.036
19	Air to Cyclone 2	0.0000	79.0852	20.915	0.000	0.000
20	Air to Calciner	0.0000	79.0852	20.915	0.000	0.000
21	Combustion Air to Heater 2	0.0000	79.0852	20.915	0.000	0.000
22	Natural gas to Heater 2	0.0000	0.0000	0.000	100.000	0.000
23	Exhaust from Heater 2	16.2156	72.6731	3.003	0.000	8.108
25	Reducing gas for CFB	1.1896	0.0000	0.000	0.939	0.039
26	Natural gas for Heater 1	0.0000	0.0000	0.000	100.000	0.000
27	Combustion Air for Heater 1	0.0000	79.0852	20.915	0.000	0.000
28	Exhaust for Heater 1	16.2188	72.6719	3.000	0.000	8.109
30	Top gas	1.1587	0.0000	0.000	0.915	3.784
33	Clean cool top gas	2.2651	0.0000	0.000	0.894	3.699
34	Dry top gas	1.1455	0.0000	0.000	0.904	3.741
36	Cold top gas	2.2651	0.0000	0.000	0.894	3.699
37	Reducing gas from BB	1.1896	0.0000	0.000	0.939	10.348
39	Top Gas with Fines	1.1587	0.0000	0.000	0.915	3.784
40	CO2	0.0000	0.0000	0.000	0.000	100.000
41	Cold Recycle gas	1.1896	0.0000	0.000	0.939	0.039
42	Recycle gas for BB	1.1896	0.0000	0.000	0.939	0.039
43	Recycle gas for CFB	1.1896	0.0000	0.000	0.939	0.039
44	Recycle gas for Gasifier	1.1896	0.0000	0.000	0.939	0.039

GASEOUS - MOLE PERCENT

NO. STREAM		H2	CO
6	top gas from Venturi 1	0.0000	93.1418
8	Top Gas to Steam boiler	0.0000	93.1418
11	Top gas recycled	0.0000	94.2087
18	Iron Ore to Cyclone 2	0.0000	97.9903
24	Preheated Reformed gas for CFB	99.2067	0.7933
25	Reducing gas for CFB	0.0000	97.8324
30	Top gas	0.0000	94.1424
33	Clean cool top gas	0.0000	93.1418
34	Dry top gas	0.0000	94.2087
35	35	99.2067	0.7933
36	Cold top gas	0.0000	93.1418
37	Reducing gas from BB	0.0000	87.5237
39	Top Gas with Fines	0.0000	94.1424
41	Cold Recycle gas	0.0000	97.8324
42	Recycle gas for BB	0.0000	97.8324
43	Recycle gas for CFB	0.0000	97.8324
44	Recycle gas for Gasifier	0.0000	97.8324



APPENDIX E-8:

GENERIC IRON CARBIDE PROCESS

IRON CARBIDE PROCESS

PROCESS BACKGROUND:

Iron carbide (Fe_3C) is a chemical compound of 94% iron and 6% carbon in pure form. It can be used as the only feed for BOFs and EAFs. In that role it eliminates the need for coke ovens and the blast furnace, and all the ancillary equipment for coal and lime. The Iron Carbide process is a two stage fluidized bed process that operates at a lower temperature than other DR processes. It operates at low pressures and uses steam reforming to produce the H_2 which is mixed with CH_4 to make the carburizing gas. It produces Fe_3C powder which contains about 6% carbon.

PROCESS DESCRIPTION:

The iron oxide feed to the iron carbide process is in the form of iron ore fines in the range of 1mm to 0.1 mm. Iron ore fines are preheated in a series of cyclones and then pressurized to reactor pressure in lockhoppers, and fed to the reactor by a screw feeder.

The fluidized bed reactors have the upward moving stream of 730C gas composed of CO , CO_2 , H_2 , CH_4 and H_2O . The hydrogen reacts with the iron ore, combining with its oxygen to form water (the only process by-product). Carbon from the carbonaceous gases combines with the elemental iron to form iron carbide. The methane provides the gas system equilibrium. After the reactions in the fluid bed reactors, the off gases are condensed to get rid of water vapor, reconstituted with H_2 and carbonaceous gases, raised to reactor working pressure to 1.8 atm, heated to 730C, and reintroduced in the windbox of the reactor.

An indication of the inherent thermal efficiency of the process is gained from the fact that the temperature of formation of iron carbide in the fluid bed reactor is only 730C as against around 1000C for reduction of iron in DRI processes and 1500C to produce hot metal in the blast furnace.

PROCESS ADVANTAGES

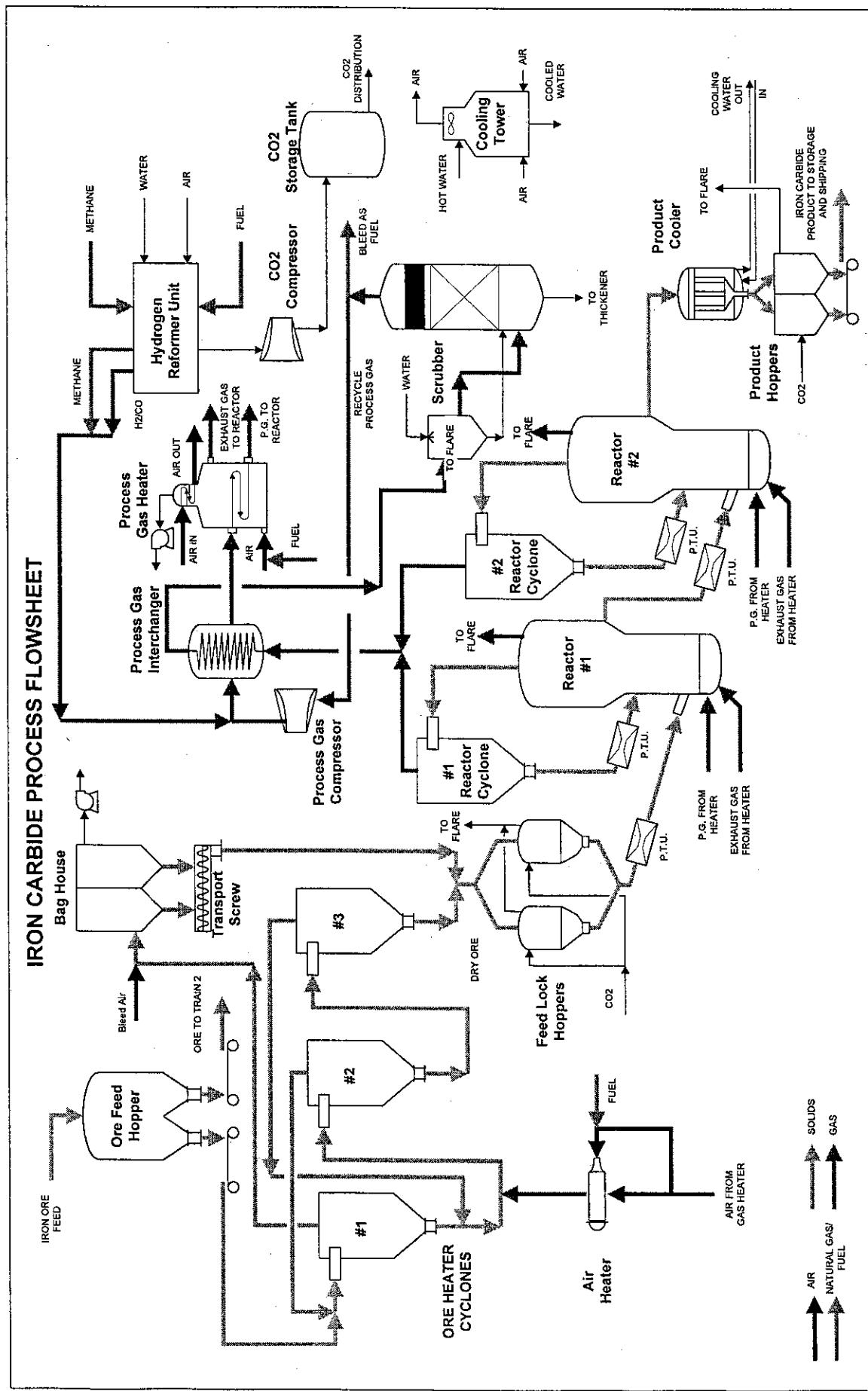
Lower operating temperature

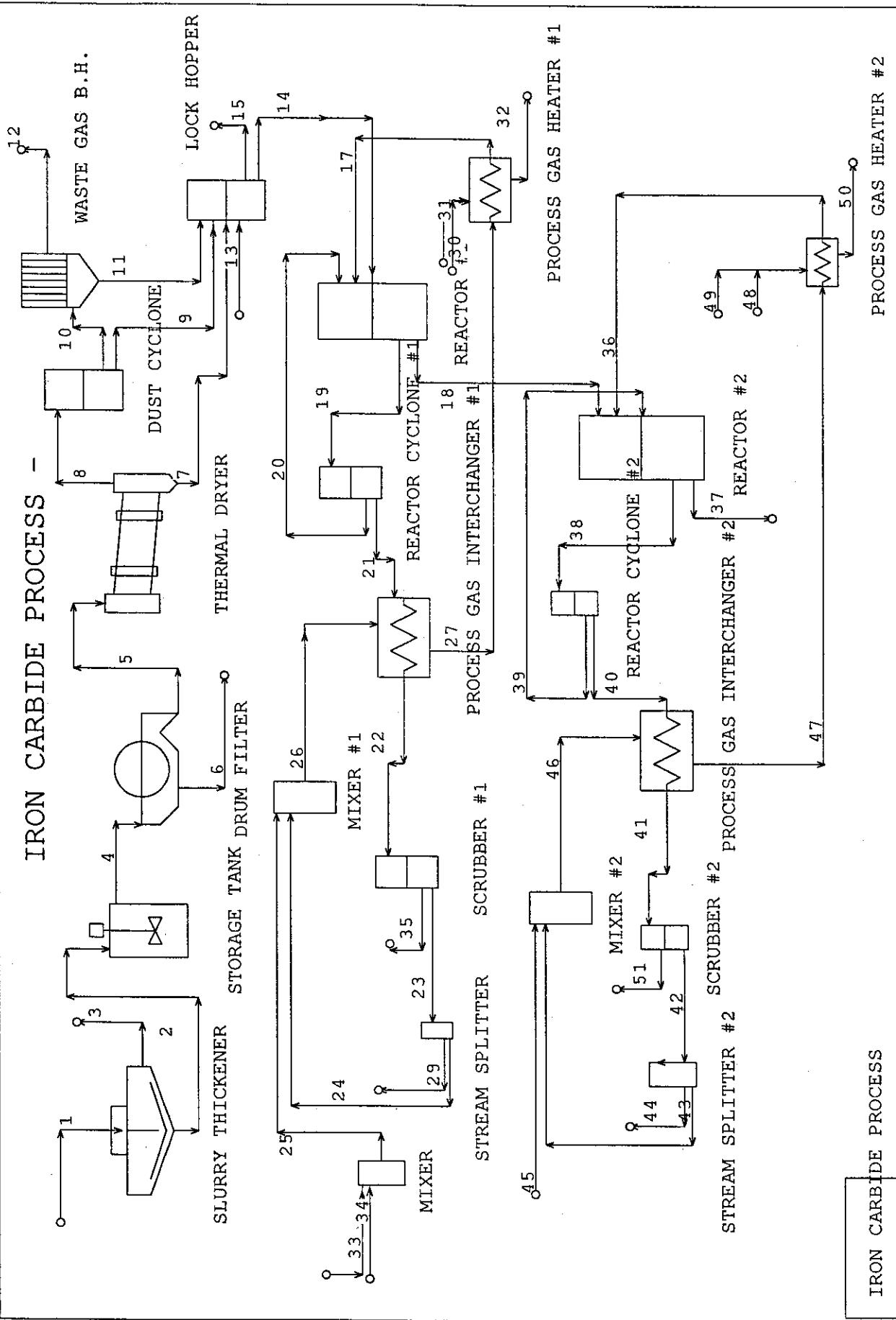
Lower production costs

No storage costs as the product does not oxidize

Steelmaking cheaper with Fe_3C

IRON CARBIDE PROCESS FLOWSHEET





Iron Carbide Process --- MetSim Model --- Description

The MetSim model for this process is largely based upon a basic flowsheet developed for Qualitech Steel Corporation by Iron Carbide Holdings Ltd, USA.

Flowsheet Description

Stream 1 representing the fine ore slurry is first thickened, filtered, dried to get rid of excess water, heated and pressurized. Unit operations starting from Slurry Thickener to Lock Hopper are used to carry out these functions. Then in the Reactor #1, the ore feed (Stream 14) is further heated and partially reduced to FeO by the reducing gases (Stream 17) consisting mainly Hydrogen. The gases from the Reactor #1 are then cleaned off the dust (Recycled back to the Reactor #1 as Stream 20) in a Reactor Cyclone #1. The cleaned reduced gases are used for preheating incoming reducing gases (Stream 26) in a Process Gas Interchanger #1. The water from these gases is scrubbed off in a scrubber and part of these gases are bled off to maintain N₂ content of the reducing gases and are used as fuel elsewhere. Then the gases (Stream 24) are mixed with fresh Reformed gas (Stream 33) and Natural gas (Stream 34). This mixed gas (Stream 26) is preheated and then further heated to 730C in a Process Gas Heater #1 and injected in Reactor #1 as Stream 17.

The partially reduced ore (Stream 18) is carburized as Fe₃C in the Reactor #2 by the help of CH₄ - rich reducing gas (Stream 36). Again as for the Reactor # 1, the top gases are passed through a Reactor Cyclone #2, then used for preheating incoming reducing gases in Process Gas Interchanger #2, scrubbed off excess water, mixed with make-up CH₄ and heated further in Process Gas Heater #2 to get ready for carburization in the Reactor #2.

Model Assumptions:

Reactor #1: Partial reduction of iron ore to FeO takes place in this reactor. 5% carry-over of solid particles in the Top gas is assumed.

Reactor #2: Carburization of FeO to Fe₃C takes place in this reactor. 5% carry-over of solid particles in the Top gas is assumed.

Reactor Cyclones: 100% Efficiency.

Process Gas Interchangers: 100% Efficiency.

Stream Splitter: 5% gases are bled off.

Process Gas Heaters: 100% Efficiency.

Results

With the limited information available about the two-reactor system, several estimates have been made in the model. A more complete analysis can be carried out on receiving more information about the process flows and conditions.

IRON CARBIDE PROCESS --- STREAM SUMMARY

Stream Number	1	2	3	4	5	6	7	8	9
Description	Iron Ore Slur	Thickener Un	Thickener Ov	Slurry to Filte	Filtered Solid	Filterate	Dried Solids	Fines to Cycl	Dust Cyclone
MT/HR SOLIDS	1000	999.9	0.10004	999.9	997.9	1.9998	979.63	18.27	17.357
MT/HR AQUEOUS	1500	999.9	500.1	999.9	136.08	863.82	19.371	0.9943	0.9943
MT/HR GASEOUS	0	0	0	0	0	0	0	115.71	0
MT/HR TOTAL	2500	1999.8	500.2	1999.8	1134	865.82	999	134.98	18.351
Percent Solids	40	50	0.02	50	88	0.23097	98.061	13.536	94.582
Sp.Gr.SOLIDS	4.9467	4.9467	4.9467	4.9467	4.9467	4.9467	4.9704	3.9409	3.9409
Sp.Gr.AQUEOUS	0.99826	0.99826	0.99826	0.99826	0.99826	0.99826	0.31545	0.31545	0.31545
Sp.Gr.GASEOUS	0	0	0	0	0	0	0	0.00025289	0
Sp.Gr.TOTAL	1.4665	1.6613	0.99842	1.6613	3.3545	1.0001	3.8646	0.00029499	2.4286
Temperature C	20	20	20	20	20	20	595	595	595
Gas nm3/hr	0	0	0	0	0	0	0	1.44E+05	0
Sol/Liq m3/hr	1704.8	1203.8	500.99	1203.8	338.05	865.73	258.5	7.7881	7.5563
Component Mass Flow Rates									
1 Fe3O4 MT/HR	900	899.91	0.090036	899.91	898.11	1.7998	892.02	6.0901	5.7856
2 Fe2O3 MT/HR	50	49.995	0.005002	49.995	49.895	0.09999	43.805	6.0901	5.7856
3 Fe3C1 MT/HR	0	0	0	0	0	0	0	0	0
7 Si1O2 MT/HR	50	49.995	0.005002	49.995	49.895	0.09999	43.805	6.0901	5.7856
8 H2O MT/HR	1500	999.9	500.1	999.9	136.08	863.82	19.371	0.9943	0.9943
9 N2 MT/HR	0	0	0	0	0	0	0	0	0
10 O2 MT/HR	0	0	0	0	0	0	0	0	0
11 H2O MT/HR	0	0	0	0	0	0	0	115.71	0
12 CH4 MT/HR	0	0	0	0	0	0	0	0	0
14 H2 MT/HR	0	0	0	0	0	0	0	0	0
15 CO2 MT/HR	0	0	0	0	0	0	0	0	0
16 CO MT/HR	0	0	0	0	0	0	0	0	0
17 FeO MT/HR	0	0	0	0	0	0	0	0	0
Element Mass Flow Rates									
1 H 1	167.85	111.89	55.962	111.89	15.227	96.663	2,1676	13.06	0.11126
2 C 6	0	0	0	0	0	0	0	0	0
3 N 7	0	0	0	0	0	0	0	0	0
4 O 8	1622.6	1178.4	444.17	1178.4	410.66	767.74	300.25	110.4	7.3023
5 Si 14	23.372	23.37	0.0023381	23.37	23.323	0.046739	20.476	2.8468	2.7044
6 Fe 26	686.21	686.14	0.068648	686.14	684.77	1.3723	676.1	8.6664	8.2331

IRON CARBIDE PROCESS --- STREAM SUMMARY

Stream Number	10	11	12	13	14	15	17	18	19
Description	Dust Cyclone	Baghouse Di	Bag Filter Ex	CO2	Lock Hopper	Lock Hopper	H2-rich Redu	Partially Red	Top gas with
MT/HR SOLIDS	0.91352	0.8788	0.034717	0	997.87	0	0	930.81	48.99
MT/HR AQUEOUS	0	0	0	0	20.365	0	0	0	0
MT/HR GASEOUS	115.71	0	115.71	10	0	10	898.29	0	985.69
MT/HR TOTAL	116.63	0.8788	115.75	10	1018.2	10	898.29	930.81	1034.7
Percent Solids	0.78329	100	0.029994	0	98	0	0	100	4.7348
Sp.Gr.SOLIDS	3.9409	3.9409	3.9409	0	4.9467	0	0	5.3688	5.3688
Sp.Gr.AQUEOUS	0	0	0	0	0.31545	0	0	0	0
Sp.Gr.GASEOUS	0.00025289	0	0.00025289	0.0018064	0	0.00062225	2.9184E-05	0	3.2846E-05
Sp.Gr.TOTAL	0.00025489	3.9409	0.00025296	0.0018064	3.8239	0.00062225	2.9184E-05	5.3688	3.4478E-05
Temperature C	595	595	595	25	588.88	588.88	730	701.98	701.98
Gas nm3/hr	1.44E+05	0	1.44E+05	5092.9	0	5092.9	8.38E+06	0	8.41E+06
Sol/Liq m3/hr	0.2318	0.22299	0.0088094	0	266.28	0	0	173.37	9.1249
Component Mass Flow Rates									
1 Fe3O4 MT/HR	0.30451	0.29293	0.011572	0	898.1	0	0	0	0
2 Fe2O3 MT/HR	0.30451	0.29293	0.011572	0	49.883	0	0	0	0
3 Fe3C1 MT/HR	0	0	0	0	0	0	0	0	0
7 Si1O2 MT/HR	0.30451	0.29293	0.011572	0	49.883	0	0	49.883	2.6254
8 H2O MT/HR	0	0	0	0	20.365	0	0	0	0
9 N2 MT/HR	0	0	0	0	0	0	0	0	0
10 O2 MT/HR	0	0	0	0	0	0	0	0	0
11 H2O MT/HR	115.71	0	115.71	0	0	0	1.8568	0	97.728
12 CH4 MT/HR	0	0	0	0	0	0	57.261	0	57.261
14 H2 MT/HR	0	0	0	0	0	0	739.2	0	730.74
15 CO2 MT/HR	0	0	0	10	0	10	0	0	0
16 CO MT/HR	0	0	0	0	0	0	99.968	0	99.966
17 FeO MT/HR	0	0	0	0	0	0	0	880.93	46.364
Element Mass Flow Rates									
1 H 1	12.948	0	12.948	0	2.2789	0	753.8	0	756.07
2 C 6	0	0	0	2.7292	0	2.7292	85.737	0	85.736
3 N 7	0	0	0	0	0	0	0	0	0
4 O 8	103.1	0.32502	102.78	7.2708	307.88	7.2708	58.75	222.74	155.61
5 Si 14	0.14234	0.13693	0.0054094	0	23.317	0	0	23.317	1.2272
6 Fe 26	0.43332	0.41685	0.016468	0	684.75	0	0	684.75	36.04

IRON CARBIDE PROCESS --- STREAM SUMMARY

IRON CARBIDE PROCESS --- STREAM SUMMARY

Stream Number	33	34	35	36	37	38	39	40	41
Description	SYN GAS	METHANE	Excess Water	Hot Reducing	Final Product	Top gas with	Recycle Solid	Top gas from	Cooled Top g
MT/HR SOLIDS	0	0	0	0	787.93	41.47	41.47	0	0
MT/HR AQUEOUS	0	0	95.773	0	0	0	0	0	0
MT/HR GASEOUS	50	2.863	0	1663.8	0	1806.9	0	1806.9	1806.9
MT/HR TOTAL	50	2.863	95.773	1663.8	787.93	1848.4	41.47	1806.9	1806.9
Percent Solids	0	0	0	0	100	2.2436	100	0	0
Sp.Gr.SOLIDS	0	0	0	0	6.7988	6.7988	6.7988	0	0
Sp.Gr.AQUEOUS	0	0	0.9581	0	0	0	0	0	0
Sp.Gr.GASEOUS	9.0829E-05	0.00071758	0	0.00012038	0	0.00013731	0	0.00013731	0.0001882
Sp.Gr.TOTAL	9.0829E-05	0.00071758	0.9581	0.00012038	6.7988	0.00014047	6.7988	0.00013731	0.0001882
Temperature C	25	0	100	730	659.76	659.76	659.76	659.76	407.56
Gas nm3/hr	5.04E+05	4000	0	3.76E+06	0	3.85E+06	0	3.85E+06	3.85E+06
Sol/Liq m3/hr	0	0	99.962	0	115.89	6.0996	6.0996	0	0
Component Mass Flow Rates									
1 Fe3O4 MT/HR	0	0	0	0	0	0	0	0	0
2 Fe2O3 MT/HR	0	0	0	0	0	0	0	0	0
3 Fe3C1 MT/HR	0	0	0	0	712.9	37.521	37.521	0	0
7 Si1O2 MT/HR	0	0	0	0	49.883	2.6254	2.6254	0	0
8 H2O MT/HR	0	0	95.773	0	0	0	0	0	0
9 N2 MT/HR	0	0	0	0	0	0	0	0	0
10 O2 MT/HR	0	0	0	0	0	0	0	0	0
11 H2O MT/HR	0	0	0	22.526	0	237.11	0	237.11	237.11
12 CH4 MT/HR	0	2.863	0	1493	0	1429.4	0	1429.4	1429.4
14 H2 MT/HR	45	0	0	148.33	0	140.34	0	140.34	140.34
15 CO2 MT/HR	0	0	0	0	0	0	0	0	0
16 CO MT/HR	5	0	0	0	0	0	0	0	0
17 FeO MT/HR	0	0	0	0	25.144	1.3234	1.3234	0	0
Element Mass Flow Rates									
1 H 1	45	0.71953	10.717	526.06	0	526.12	0	526.12	526.12
2 C 6	2.144	2.1435	0	1117.8	47.689	1072.7	2.51	1070.2	1070.2
3 N 7	0	0	0	0	0	0	0	0	0
4 O 8	2.856	0	85.056	20.005	32.165	212.27	1.6929	210.58	210.58
5 Si 14	0	0	0	0	23.317	1.2272	1.2272	0	0
6 Fe 26	0	0	0	0	684.75	36.04	36.04	0	0

IRON CARBIDE PROCESS --- STREAM SUMMARY

Stream Number	42	43	44	45	46	47	51
Description	Dry Top Gas	Recycle gas	Bleed	Methane	Cold Reducin	Preheated R	Excess Water
MT/HR SOLIDS	0	0	0	0	0	0	0
MT/HR AQUEOUS	0	0	0	0	0	0	213.4
MT/HR GASEOUS	1593.5	1513.8	79.675	150	1663.8	1663.8	0
MT/HR TOTAL	1593.5	1513.8	79.675	150	1663.8	1663.8	213.4
Percent Solids	0	0	0	0	0	0	0
Sp.Gr.SOLIDS	0	0	0	0	0	0	0
Sp.Gr.AQUEOUS	0	0	0	0	0	0	0.9581
Sp.Gr.GASEOUS	0.00032537	0.00032537	0.00032537	0.00042264	0.0003319	0.00017742	0
Sp.Gr.TOTAL	0.00032537	0.00032537	0.00032537	0.00042264	0.0003319	0.00017742	0.9581
Temperature C	100	100	100	0	90.952	407.56	100
Gas nm3/hr	3.59E+06	3.41E+06	1.79E+05	3.55E+05	3.76E+06	3.76E+06	0
Sol/Liq m3/hr	0	0	0	0	0	0	222.73
Component Mass Flow Rates							
1 Fe3O4 MT/HR	0	0	0	0	0	0	0
2 Fe2O3 MT/HR	0	0	0	0	0	0	0
3 Fe3C1 MT/HR	0	0	0	0	0	0	0
7 Si1O2 MT/HR	0	0	0	0	0	0	0
8 H2O MT/HR	0	0	0	0	0	0	213.4
9 N2 MT/HR	0	0	0	0	0	0	0
10 O2 MT/HR	0	0	0	0	0	0	0
11 H2O MT/HR	23.711	22.526	1.1856	0	22.526	22.526	0
12 CH4 MT/HR	1429.4	1358	71.472	135	1493	1493	0
14 H2 MT/HR	140.34	133.33	7.0172	15	148.33	148.33	0
15 CO2 MT/HR	0	0	0	0	0	0	0
16 CO MT/HR	0	0	0	0	0	0	0
17 FeO MT/HR	0	0	0	0	0	0	0
Element Mass Flow Rates							
1 H 1	502.24	477.13	25.112	48.928	526.06	526.06	23.88
2 C 6	1070.2	1016.7	53.51	101.07	1117.8	1117.8	0
3 N 7	0	0	0	0	0	0	0
4 O 8	21.058	20.005	1.0529	0	20.005	20.005	189.52
5 Si 14	0	0	0	0	0	0	0
6 Fe 26	0	0	0	0	0	0	0

IRON CARBIDE PROCESS

CASE DEFINITION

Title : IRON CARBIDE PROCESS
Case :

Data Storage File Name : ironcarb3.sfw

Mass Balance Option : ON
Heat Balance Option : ON

Units of Mass : metric tonne
Units of Time : hour

Ambient Air Pressure : 101.325 kPa
Standard Pressure : 101.325 kPa

Ambient Air Temperature : 20.00 C
Standard Temperature : 0.00 C

Plant Site Latitude : 0.00 Degrees
Plant Site Elevation : 0.00 Meters

IRON CARBIDE PROCESS

COMPONENT DATA

ROW	CNM	CHF		PHC	CMW	SGF
1	Fe3O4	Fe3O4SI1	231.5386	5.1800	0.0000	0.0000
2	Fe2O3	Fe2O3SI1	159.6922	5.2400	0.0000	0.0000
3	Fe3C1	Fe3C1SI1	179.5521	7.6940	0.0000	0.0000
4	C1	C1 SI1	12.0112	2.2500	0.0000	0.0000
5	Fe1	Fe1 SI1	55.8470	7.8600	0.0000	0.0000
6	Si1	Si1 SI1	28.0860	2.3300	0.0000	0.0000
7	Si1O2	Si1O2SI1	60.0848	2.6500	0.0000	0.0000
8	H2O	H2O LI3	18.0153	1.0000	0.0000	0.0000
9	N2	N2 GC8	28.0134	0.0012	0.0000	0.0000
10	O2	O2 GC8	31.9988	0.0014	0.0000	0.0000
11	H2O	H2O GC8	18.0153	0.0008	0.0000	0.0000
12	CH4	CH4 GC8	16.0430	0.0007	0.0000	0.0000
13	C2H6	C2H6 GC8	30.0701	0.0013	0.0000	0.0000
14	H2	H2 GC8	2.0159	0.0001	0.0000	0.0000
15	CO2	CO2 GC8	44.0100	0.0020	0.0000	0.0000
16	CO	CO GC8	28.0106	0.0012	0.0000	0.0000
17	FeO	FeO SI1	71.8464	5.7000	0.0000	0.0000

ROW	CNM	SOL	A	B	C	pH	Wi	COV	A	B	C
1	Fe3O4		0.00	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	Fe2O3		0.00	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	Fe3C1		0.00	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	C1		0.00	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	Fe1		0.00	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	Si1		0.00	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	Si1O2		0.00	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	H2O		0.00	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	N2		0.00	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	O2		0.00	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	H2O		0.00	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CH4		24.40	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	C2H6		0.00	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	H2		0.00	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CO2		1950.00	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	CO		23.77	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	FeO		0.00	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

ROW	CNM	CRIT T	CRIT P	CRIT V	ANTOINE	VAPOR	PRES	A	B	C	HENRY
1	Fe3O4		0.000	0.0000	0.00000	0.00000	0.00	0.000	0.000	0.000	0.0
2	Fe2O3		0.000	0.0000	0.00000	0.00000	0.00	0.000	0.000	0.000	0.0
3	Fe3C1		0.000	0.0000	0.00000	0.00000	0.00	0.000	0.000	0.000	0.0
4	C1		0.000	0.0000	0.00000	0.00000	0.00	0.000	0.000	0.000	0.0
5	Fe1		0.000	0.0000	0.00000	0.00000	0.00	0.000	0.000	0.000	0.0
6	Si1		0.000	0.0000	0.00000	0.00000	0.00	0.000	0.000	0.000	0.0
7	Si1O2		0.000	0.0000	0.00000	0.00000	0.00	0.000	0.000	0.000	0.0
8	H2O		0.000	0.0000	0.00000	0.00000	0.00	0.000	0.000	0.000	0.0
9	N2		0.000	0.0000	0.00000	0.00000	0.00	0.000	0.000	0.000	0.0
10	O2		0.000	0.0000	0.00000	0.00000	0.00	0.000	0.000	0.000	0.0
11	H2O		0.000	0.0000	0.00000	0.00000	0.00	0.000	0.000	0.000	0.0
12	CH4	190.700	46.9135	98.9000	6.69561	405.42	267.777	35389.5			
13	C2H6		0.000	0.0000	0.00000	0.00000	0.00	0.000	0.000	0.000	0.0
14	H2		0.000	0.0000	0.00000	0.00000	0.00	0.000	0.000	0.000	0.0
15	CO2	304.200	74.8792	94.8000	9.81060	1347.79	273.000	1215.7			
16	CO	133.400	35.4638	93.1000	6.24020	230.27	260.010	63426.0			
17	FeO		0.000	0.0000	0.00000	0.00000	0.00	0.000	0.000	0.000	0.0

IRON CARBIDE PROCESS

COMPONENT DATA

ROW	CNM	REFERENCE	H25	HTE-A	HTE-B	HTE-C	HTE-D
1	Fe3O4	B672160	-267300	-31312	71.0525	-7.8736	32.0732
2	Fe2O3	B672158	-197000	-20749	46.1517	-3.8751	21.9462
3	Fe3C1	B6771332	5985	-5013	21.1456	4.1225	-5.0322
4	C1	B672086	0	-2999	5.1802	0.2246	4.3597
5	Fe1	B672151	0	-7903	14.0914	-1.3293	11.6233
6	Si1	B672382	0	-2201	5.8656	0.2868	1.2792
7	Si1O2	B672387	-217720	-8654	19.1651	-0.5456	8.8977
8	H2O	B672180	-68315	-5071	16.1848	2.7637	0.0000
9	N2	B672244	0	-2846	7.5728	0.2525	1.7794
10	O2	B672277	0	-2979	7.9696	0.2720	1.7697
11	H2O	B672182	-57795	-2403	7.2906	1.3003	0.3596
12	CH4	YAWS	-17890	-1649	3.8363	7.1302	-0.3830
13	C2H6	B6772223	-20240	-5819	11.3274	9.4527	4.7951
14	H2	B672174	0	-1837	6.3659	0.4428	-0.2847
15	CO2	YAWS	-94050	-3105	8.4720	2.5871	1.0415
16	CO	YAWS	-26420	-1787	6.0661	0.9368	-0.3112
17	FeO	BAK2248	-62382	8754	-8.5950	9.1416	-21.4692

ROW	CNM	TEMP	RANGE	OK	HTG-A	HTG-B	HTG-C	HTG-D
1	Fe3O4	298.2	1800.0	-243067	-58.6967	-18.9430	-46.8195	
2	Fe2O3	298.2	1800.0	-182323	-34.6418	-13.7715	-28.2755	
3	Fe3C1	298.2	1400.0	15085	-32.7885	-13.6625	-16.6593	
4	C1	298.2	3000.0	2405	-3.3866	-1.5836	-5.1587	
5	Fe1	298.2	1811.0	2679	-8.2139	-4.0925	-5.4957	
6	Si1	298.2	1687.0	2177	-6.4390	-2.6130	-4.1096	
7	Si1O2	298.2	2000.0	-210342	-16.8483	-6.1496	-14.5464	
8	H2O	298.2	373.2	-70630	-1.0739	-26.4253	0.0000	
9	N2	298.2	3000.0	5078	-51.3044	-2.2358	-9.9139	
10	O2	298.2	3000.0	5395	-54.8302	-2.3535	-10.5960	
11	H2O	298.2	2000.0	-54212	-48.4557	-3.8711	-6.7579	
12	CH4	298.0	700.0	-17759	-40.3353	-9.8039	-1.5255	
13	C2H6	298.2	1000.0	-19821	-48.2326	-15.8609	-2.9266	
14	H2	298.2	3000.0	4863	-36.6465	-2.1036	-9.3536	
15	CO2	298.0	700.0	-93224	-48.5944	-8.4916	-2.4252	
16	CO	298.0	700.0	-25393	-46.6664	-5.1645	-2.2650	
17	FeO	298.2	1650.0	-58450	-19.5576	-4.9564	-7.3814	

IRON CARBIDE PROCESS

FLOWSHEET DATA

NO	OPR UNIT PROCESS	IS1	IS2	IS3	IS4	IS5	IS6	INV	OS1	OS2	OS3	OS4	OS5	OS6
1	SEC IRON CARBIDE PROCESS	0	0	0	0	0	0	0	0	0	0	0	0	0
2	THK SLURRY THICKENER	1	0	0	0	0	0	0	3	2	0	0	0	0
3	TAK STORAGE TANK	2	0	0	0	0	0	0	4	0	0	0	0	0
4	FIL DRUM FILTER	4	0	0	0	0	0	0	5	6	0	0	0	0
5	DRY THERMAL DRYER	5	0	0	0	0	0	0	7	8	0	0	0	0
6	SPP DUST CYCLONE	8	0	0	0	0	0	0	9	10	0	0	0	0
7	DCB WASTE GAS B.H.	10	0	0	0	0	0	0	11	12	0	0	0	0
8	SPP LOCK HOPPER	11	9	7	13	0	0	0	14	15	0	0	0	0
9	SPP REACTOR #1	20	17	14	0	0	0	0	18	19	0	0	0	0
10	SPP REACTOR CYCLONE #1	19	0	0	0	0	0	0	21	20	0	0	0	0
11	HTX PROCESS GAS INTERCHANGER #1	21	0	0	26	0	0	0	22	27	0	0	0	0
12	SPP SCRUBBER #1	22	0	0	0	0	0	0	23	35	0	0	0	0
13	SPS STREAM SPLITTER	23	0	0	0	0	0	0	24	29	0	0	0	0
14	MIX MIXER #1	25	24	0	0	0	0	0	26	0	0	0	0	0
15	HTX PROCESS GAS HEATER #1	27	0	0	30	31	0	0	17	32	0	0	0	0
16	MIX MIXER	33	34	0	0	0	0	0	25	0	0	0	0	0
17	SPP REACTOR #2	18	36	39	0	0	0	0	37	38	0	0	0	0
18	SPP REACTOR CYCLONE #2	38	0	0	0	0	0	0	40	39	0	0	0	0
19	HTX PROCESS GAS INTERCHANGER #2	40	0	0	46	0	0	0	41	47	0	0	0	0
20	SPP SCRUBBER #2	41	0	0	0	0	0	0	42	0	0	51	0	0
21	SPS STREAM SPLITTER #2	42	0	0	0	0	0	0	43	44	0	0	0	0
22	MIX MIXER #2	45	43	0	0	0	0	0	46	0	0	0	0	0
23	HTX PROCESS GAS HEATER #2	47	0	0	48	49	0	0	36	50	0	0	0	0

IRON CARBIDE PROCESS

HEAT BALANCE SUMMARY - 1000000 KCAL/HOUR

OP	PROCESS STEP	INPUT STREAM	HEAT REACT	HEAT SOLUT	HEAT ENERGY INPUT	HEAT LOSS	HEAT REQRD STREAM	HEAT OUTPUT TOTAL
1	IRON CARBIDE PRO	0	0	0	0	0	0	0
2	SLURRY THICKENER	-8	0	0	0	0	0	8 0
3	STORAGE TANK	-6	0	0	0	0	0	6 0
4	DRUM FILTER	-6	0	0	0	0	0	6 0
5	THERMAL DRYER	-2	-68	0	0	0	233	-164 0
6	DUST CYCLONE	35	0	0	0	0	0	-35 0
7	WASTE GAS B.H.	32	0	0	0	0	0	-32 0
8	LOCK HOPPER	132	0	0	0	0	0	-132 0
9	REACTOR #1	2009	-103	0	0	0	0	-1906 0
10	REACTOR CYCLONE	1813	0	0	0	0	0	-1813 0
11	PROCESS GAS INTE	1992	0	0	0	0	0	-1992 0
12	SCRUBBER #1	999	56	0	0	0	-854	-201 0
13	STREAM SPLITTER	194	0	0	0	0	0	-194 0
14	MIXER #1	184	0	0	0	0	0	-184 0
15	PROCESS GAS HEAT	993	12	0	0	0	873	-1878 0
16	MIXER	0	0	0	0	0	0	0 0
17	REACTOR #2	1339	-149	0	0	0	0	-1190 0
18	REACTOR CYCLONE	1109	0	0	0	0	0	-1109 0
19	PROCESS GAS INTE	1194	0	0	0	0	0	-1194 0
20	SCRUBBER #2	603	125	0	0	0	-614	-113 0
21	STREAM SPLITTER	97	0	0	0	0	0	-97 0
22	MIXER #2	89	0	0	0	0	0	-89 0
23	PROCESS GAS HEAT	591	0	0	0	0	0	-591 0

IRON CARBIDE PROCESS

NO. STREAM	STREAM TEMPERATURES AND ENTHALPIES					BTU/HR	KJ/H
	TEMP-C	TEMP-F	KCAL/HR				
1 Iron Ore Slurry	20.000	68.00	-8399856.0	-33333324.0	-35145000.		
2 Thickener Underflow	20.000	68.00	-5902967.0	-23424865.0	-24698013.		
3 Thickener Overflow	20.000	68.00	-2496890.0	-9908459.0	-10446986.		
4 Slurry to Filter	20.000	68.00	-5902967.0	-23424865.0	-24698013.		
5 Filtered Solids	20.000	68.00	-1588426.0	-6303382.0	-6645973.		
6 Filterate	20.000	68.00	-4314541.0	-17121483.0	-18052040.		
7 Dried Solids	595.000	1103.00	129106767.0	512337056.0	540182714.		
8 Fines to Cyclone	595.000	1103.00	34590193.0	137264979.0	144725368.		
9 Dust Cyclone Unders	595.000	1103.00	2692071.0	10683002.0	11263626.		
10 Dust Cyclone Overs	595.000	1103.00	31898122.0	126581977.0	133461742.		
11 Baghouse Discharge	595.000	1103.00	112224.0	445340.0	469544.		
12 Bag Filter Exhaust	595.000	1103.00	31785898.0	126136637.0	132992197.		
13 CO2	25.000	77.00	0.0	0.0	0.		
14 Lock Hopper Discharge	588.879	1091.98	130492942.0	517837843.0	545982469.		
15 Lock Hopper Flare	588.879	1091.98	1418120.0	5627556.0	5933415.		
16 CAKE TO DRYER	20.000	68.00	-1588426.0	-6303382.0	-6645973.		
17 H2-rich Reducing gas	730.000	1346.00	1873432343.0	7434380347.0	7838440924.		
18 Partially Reduced Ore	701.984	1295.57	92812189.0	368308532.0	388326200.		
19 Top gas with Fines	701.984	1295.57	1812833656.0	7193905321.0	7584896015.		
20 Recycled Solids from Reactor #1	701.984	1295.57	4884852.0	19384660.0	20438221.		
21 Top gas from Reactor #1	701.984	1295.57	1807948803.0	7174520661.0	7564457794.		
22 Cooled Top gas	404.927	760.87	999141467.0	3964913767.0	4180407899.		
23 Dry Top gas	100.000	212.00	194075162.0	770152484.0	812010479.		
24 Recycle gases	100.000	212.00	184371404.0	731644860.0	771409955.		
25 Make-up gases	24.763	76.57	63735.0	252921.0	266667.		
26 Cold Reducing gas	95.431	203.78	184435139.0	731897781.0	771676622.		
27 Preheated Reducing gas	404.927	760.87	993242475.0	3941504675.0	4155726517.		
28 28	730.000	1346.00	712672346.0	2828112422.0	2981821095.		
29 Bleed	100.000	212.00	9703758.0	38507624.0	40600524.		
30 Natural Gas	25.000	77.00	0.0	0.0	0.		
31 Air	25.000	77.00	19525.0	77483.0	81694.		
32 32	730.000	1346.00	4343561.0	17236642.0	18173458.		
33 SYN GAS	25.000	77.00	101123.0	401288.0	423098.		
34 METHANE	0.000	32.00	-37388.0	-148368.0	-156431.		
35 Excess Water	100.000	212.00	7189427.0	28529954.0	30080565.		
36 Hot Reducing gas	730.000	1346.00	1242031439.0	4928779071.0	5196659542.		
37 Final Product	659.762	1219.57	80817228.0	320708678.0	338139281.		
38 Top gas with Fines	659.762	1219.57	1109000676.0	4400870338.0	4640058827.		
39 Recycle Solids from Reactor #2	659.762	1219.57	4253538.0	16879404.0	17796804.		
40 Top gas from Reactor #2	659.762	1219.57	1104747137.0	4383990934.0	4622262023.		
41 Cooled Top gas	407.557	765.60	602555707.0	2391134285.0	2521093078.		
42 Dry Top Gas	100.000	212.00	97148416.0	385516070.0	406468972.		
43 Recycle gas	100.000	212.00	92290995.0	366240267.0	386145524.		
44 Bleed	100.000	212.00	4857421.0	19275804.0	20323449.		
45 Methane	0.000	32.00	-3025486.0	-12006098.0	-12658632.		
46 Cold Reducing Gas	90.952	195.71	89265509.0	354234169.0	373486891.		
47 Preheated Reducing Gas	407.557	765.60	591456940.0	2347090817.0	2474655836.		
50 50	0.000	32.00	-650574500.0	-2581688253.0	-2722003706.		
51 Excess Water	100.000	212.00	16019284.0	63569657.0	67024685.		

IRON CARBIDE PROCESS

VOLUMETRIC FLOW RATE OF STREAMS WITH GASES

NO.	STREAM	TIME	ACFM	SCFM	M3/HR	NM3/HR
8	Fines to Cyclone	100.0000	269315	84738	457569	143970
10	Dust Cyclone Overs	100.0000	269310	84734	457561	143965
12	Bag Filter Exhaust	100.0000	269310	84734	457561	143964
13	CO2	100.0000	3258	2998	5536	5093
15	Lock Hopper Flare	100.0000	9459	2998	16071	5093
17	H2-rich Reducing gas	100.0000	18116257	4932897	30779716	8381045
19	Top gas with Fines	100.0000	17663233	4947724	30010023	8406237
21	Top gas from Reactor #1	100.0000	17663228	4947719	30010014	8406227
22	Cooled Top gas	100.0000	12282411	4947719	20867949	8406227
23	Dry Top gas	100.0000	6663184	4877585	11320822	8287070
24	Recycle gases	100.0000	6330025	4633706	10754781	7872716
25	Make-up gases	100.0000	326308	299191	554400	508328
26	Cold Reducing gas	100.0000	6656222	4932897	11308993	8381045
27	Preheated Reducing gas	100.0000	12245617	4932897	20805435	8381045
28	28	100.0000	6055222	1648741	10287888	2801228
29	Bleed	100.0000	333159	243879	566041	414353
30	Natural Gas	100.0000	896	822	1522	1397
31	Air	100.0000	10277	9416	17461	15997
32	32	100.0000	37599	10238	63880	17394
33	SYN GAS	100.0000	324002	296836	550483	504328
34	METHANE	100.0000	2348	2354	3990	4000
36	Hot Reducing gas	100.0000	8134866	2214845	13821225	3763046
38	Top gas with Fines	100.0000	7745051	2267508	13158925	3852520
40	Top gas from Reactor #2	100.0000	7745047	2267504	13158919	3852514
41	Cooled Top gas	100.0000	5650864	2267504	9600878	3852514
42	Dry Top Gas	100.0000	2882563	2111234	4897505	3587010
43	Recycle gas	100.0000	2738435	2005673	4652630	3407659
44	Bleed	100.0000	144128	105562	244875	179350
45	Methane	100.0000	208892	209173	354909	355387
46	Cold Reducing Gas	100.0000	2950567	2214845	5013045	3763046
47	Preheated Reducing Gas	100.0000	5519639	2214845	9377927	3763046

VOLUMETRIC FLOW RATE OF STREAMS WITH LIQUIDS AND SOLIDS ONLY

NO.	STREAM	TIME	USGPM	LPS	M3/HR	M3/DY
1	Iron Ore Slurry	100.0000	7505.837	473.5475	1704.771	40914.50
2	Thickener Underflow	100.0000	5300.047	334.3829	1203.779	28890.69
3	Thickener Overflow	100.0000	2205.790	139.1646	500.992	12023.82
4	Slurry to Filter	100.0000	5300.047	334.3829	1203.779	28890.69
5	Filtered Solids	100.0000	1488.359	93.9014	338.045	8113.08
6	Filterate	100.0000	3811.687	240.4815	665.733	20777.60
7	Dried Solids	100.0000	1138.145	71.8062	258.502	6204.06
9	Dust Cyclone Unders	100.0000	33.269	2.0990	7.556	181.35
11	Baghouse Discharge	100.0000	0.982	0.0619	0.223	5.35
14	Lock Hopper Discharge	100.0000	1172.396	73.9671	266.282	6390.76
18	Partially Reduced Ore	100.0000	763.331	48.1590	173.372	4160.93
20	Recycled Solids from Reactor #1	100.0000	40.175	2.5347	9.125	219.00
35	Excess Water	100.0000	440.117	27.7672	99.962	2399.09
37	Final Product	100.0000	510.252	32.1921	115.891	2781.40
39	Recycle Solids from Reactor #2	100.0000	26.855	1.6943	6.100	146.39
51	Excess Water	100.0000	980.656	61.8701	222.732	5345.58

IRON CARBIDE PROCESS

MASS FLOW RATES - MT/HR

NO. STREAM		MT/HR-SI	MT/HR-LI	MT/HR-GC	MT/HR-TC
1 Iron Ore Slurry		1000.000	1500.000	0.000	2500.000
2 Thickener Underflow		999.900	999.900	0.000	1999.800
3 Thickener Overflow		0.100	500.100	0.000	500.200
4 Slurry to Filter		999.900	999.900	0.000	1999.800
5 Filtered Solids		997.900	136.077	0.000	1133.977
6 Filterate		2.000	863.823	0.000	865.822
7 Dried Solids		979.630	19.371	0.000	999.001
8 Fines to Cyclone		18.270	0.994	115.712	134.977
9 Dust Cyclone Unders		17.357	0.994	0.000	18.351
10 Dust Cyclone Overs		0.914	0.000	115.712	116.626
11 Baghouse Discharge		0.879	0.000	0.000	0.879
12 Bag Filter Exhaust		0.035	0.000	115.712	115.747
13 CO2		0.000	0.000	10.000	10.000
14 Lock Hopper Discharge		997.865	20.365	0.000	1018.231
15 Lock Hopper Flare		0.000	0.000	10.000	10.000
17 H2-rich Reducing gas		0.000	0.000	898.288	898.288
18 Partially Reduced Ore		930.809	0.000	0.000	930.809
19 Top gas with Fines		48.990	0.000	985.694	1034.684
20 Recycled Solids from Reactor #1		48.990	0.000	0.000	48.990
21 Top gas from Reactor #1		0.000	0.000	985.694	985.694
22 Cooled Top gas		0.000	0.000	985.694	985.694
23 Dry Top gas		0.000	0.000	889.921	889.921
24 Recycle gases		0.000	0.000	845.425	845.425
25 Make-up gases		0.000	0.000	52.863	52.863
26 Cold Reducing gas		0.000	0.000	898.288	898.288
27 Preheated Reducing gas		0.000	0.000	898.288	898.288
28 28		0.000	0.000	578.467	578.467
29 Bleed		0.000	0.000	44.496	44.496
30 Natural Gas		0.000	0.000	1.000	1.000
31 Air		0.000	0.000	20.583	20.583
32 32		0.000	0.000	21.583	21.583
33 SYN GAS		0.000	0.000	50.000	50.000
34 METHANE		0.000	0.000	2.863	2.863
35 Excess Water		0.000	95.773	0.000	95.773
36 Hot Reducing gas		0.000	0.000	1663.827	1663.827
37 Final Product		787.925	0.000	0.000	787.925
38 Top gas with Fines		41.470	0.000	1806.902	1848.372
39 Recycle Solids from Reactor #2		41.470	0.000	0.000	41.470
40 Top gas from Reactor #2		0.000	0.000	1806.902	1806.902
41 Cooled Top gas		0.000	0.000	1806.902	1806.902
42 Dry Top Gas		0.000	0.000	1593.502	1593.502
43 Recycle gas		0.000	0.000	1513.827	1513.827
44 Bleed		0.000	0.000	79.675	79.675
45 Methane		0.000	0.000	150.000	150.000
46 Cold Reducing Gas		0.000	0.000	1663.827	1663.827
47 Preheated Reducing Gas		0.000	0.000	1663.827	1663.827
51 Excess Water		0.000	213.400	0.000	213.400

IRON CARBIDE PROCESS

SPECIFIC GRAVITIES

NO.	STREAM	PCS	SG-SI	SG-LI	SG-GC	SG-TC
1	Iron Ore Slurry	40.0000	4.9467	0.9983	0.0000	1.4665
2	Thickener Underflow	50.0000	4.9467	0.9983	0.0000	1.6613
3	Thickener Overflow	0.0200	4.9467	0.9983	0.0000	0.9984
4	Slurry to Filter	50.0000	4.9467	0.9983	0.0000	1.6613
5	Filtered Solids	88.0000	4.9467	0.9983	0.0000	3.3545
6	Filterate	0.2310	4.9467	0.9983	0.0000	1.0001
7	Dried Solids	98.0610	4.9704	0.3154	0.0000	3.8646
8	Fines to Cyclone	13.5359	3.9409	0.3154	0.0003	0.0003
9	Dust Cyclone Unders	94.5818	3.9409	0.3154	0.0000	2.4286
10	Dust Cyclone Overs	0.7833	3.9409	0.0000	0.0003	0.0003
11	Baghouse Discharge	100.0000	3.9409	0.0000	0.0000	3.9409
12	Bag Filter Exhaust	0.0300	3.9409	0.0000	0.0003	0.0003
13	CO2	0.0000	0.0000	0.0000	0.0018	0.0018
14	Lock Hopper Discharge	97.9999	4.9467	0.3154	0.0000	3.8239
15	Lock Hopper Flare	0.0000	0.0000	0.0000	0.0006	0.0006
17	H2-rich Reducing gas	0.0000	0.0000	0.0000	0.0000	0.0000
18	Partially Reduced Ore	100.0000	5.3688	0.0000	0.0000	5.3688
19	Top gas with Fines	4.7348	5.3688	0.0000	0.0000	0.0000
20	Recycled Solids from Reactor #1	100.0000	5.3688	0.0000	0.0000	5.3688
21	Top gas from Reactor #1	0.0000	0.0000	0.0000	0.0000	0.0000
22	Cooled Top gas	0.0000	0.0000	0.0000	0.0000	0.0000
23	Dry Top gas	0.0000	0.0000	0.0000	0.0001	0.0001
24	Recycle gases	0.0000	0.0000	0.0000	0.0001	0.0001
25	Make-up gases	0.0000	0.0000	0.0000	0.0001	0.0001
26	Cold Reducing gas	0.0000	0.0000	0.0000	0.0001	0.0001
27	Preheated Reducing gas	0.0000	0.0000	0.0000	0.0000	0.0000
28	28	0.0000	0.0000	0.0000	0.0001	0.0001
29	Bleed	0.0000	0.0000	0.0000	0.0001	0.0001
30	Natural Gas	0.0000	0.0000	0.0000	0.0007	0.0007
31	Air	0.0000	0.0000	0.0000	0.0012	0.0012
32	32	0.0000	0.0000	0.0000	0.0003	0.0003
33	SYN GAS	0.0000	0.0000	0.0000	0.0001	0.0001
34	METHANE	0.0000	0.0000	0.0000	0.0007	0.0007
35	Excess Water	0.0000	0.0000	0.9581	0.0000	0.9581
36	Hot Reducing gas	0.0000	0.0000	0.0000	0.0001	0.0001
37	Final Product	100.0000	6.7988	0.0000	0.0000	6.7988
38	Top gas with Fines	2.2436	6.7988	0.0000	0.0001	0.0001
39	Recycle Solids from Reactor #2	100.0000	6.7988	0.0000	0.0000	6.7988
40	Top gas from Reactor #2	0.0000	0.0000	0.0000	0.0001	0.0001
41	Cooled Top gas	0.0000	0.0000	0.0000	0.0002	0.0002
42	Dry Top Gas	0.0000	0.0000	0.0000	0.0003	0.0003
43	Recycle gas	0.0000	0.0000	0.0000	0.0003	0.0003
44	Bleed	0.0000	0.0000	0.0000	0.0003	0.0003
45	Methane	0.0000	0.0000	0.0000	0.0004	0.0004
46	Cold Reducing Gas	0.0000	0.0000	0.0000	0.0003	0.0003
47	Preheated Reducing Gas	0.0000	0.0000	0.0000	0.0002	0.0002
51	Excess Water	0.0000	0.0000	0.9581	0.0000	0.9581

IRON CARBIDE PROCESS

STREAM DATA

SOLIDS - MT/HR

NO. STREAM	Fe3O4	Fe2O3	Fe3C1	C1	Fe1
1 Iron Ore Slurry	900.000	50.0000	0.000	0.00000	0.00000
2 Thickener Underflow	899.910	49.9950	0.000	0.00000	0.00000
3 Thickener Overflow	0.090	0.0050	0.000	0.00000	0.00000
4 Slurry to Filter	899.910	49.9950	0.000	0.00000	0.00000
5 Filtered Solids	898.110	49.8950	0.000	0.00000	0.00000
6 Filterate	1.800	0.1000	0.000	0.00000	0.00000
7 Dried Solids	892.020	43.8049	0.000	0.00000	0.00000
8 Fines to Cyclone	6.090	6.0901	0.000	0.00000	0.00000
9 Dust Cyclone Unders	5.786	5.7856	0.000	0.00000	0.00000
10 Dust Cyclone Overs	0.305	0.3045	0.000	0.00000	0.00000
11 Baghouse Discharge	0.293	0.2929	0.000	0.00000	0.00000
12 Bag Filter Exhaust	0.012	0.0116	0.000	0.00000	0.00000
14 Lock Hopper Discharge	898.099	49.8834	0.000	0.00000	0.00000
16 CAKE TO DRYER	898.110	49.8950	0.000	0.00000	0.00000
37 Final Product	0.000	0.0000	712.898	0.00000	0.00000
38 Top gas with Fines	0.000	0.0000	37.521	0.00000	0.00000
39 Recycle Solids from Reactor #2	0.000	0.0000	37.521	0.00000	0.00000

SOLIDS - MT/HR

NO. STREAM	Si1	Si1O2	FeO
1 Iron Ore Slurry	0.00000	50.0000	0.000
2 Thickener Underflow	0.00000	49.9950	0.000
3 Thickener Overflow	0.00000	0.0050	0.000
4 Slurry to Filter	0.00000	49.9950	0.000
5 Filtered Solids	0.00000	49.8950	0.000
6 Filterate	0.00000	0.1000	0.000
7 Dried Solids	0.00000	43.8049	0.000
8 Fines to Cyclone	0.00000	6.0901	0.000
9 Dust Cyclone Unders	0.00000	5.7856	0.000
10 Dust Cyclone Overs	0.00000	0.3045	0.000
11 Baghouse Discharge	0.00000	0.2929	0.000
12 Bag Filter Exhaust	0.00000	0.0116	0.000
14 Lock Hopper Discharge	0.00000	49.8834	0.000
16 CAKE TO DRYER	0.00000	49.8950	0.000
18 Partially Reduced Ore	0.00000	49.8834	880.925
19 Top gas with Fines	0.00000	2.6254	46.364
20 Recycled Solids from Reactor #1	0.00000	2.6254	46.364
37 Final Product	0.00000	49.8834	25.144
38 Top gas with Fines	0.00000	2.6254	1.323
39 Recycle Solids from Reactor #2	0.00000	2.6254	1.323

SOLIDS - WEIGHT PERCENT

NO. STREAM	Fe3O4	Fe2O3	Fe3C1	C1	Fe1
1 Iron Ore Slurry	90.0000	5.0000	0.0000	0.00000	0.00000
2 Thickener Underflow	90.0000	5.0000	0.0000	0.00000	0.00000
3 Thickener Overflow	90.0000	5.0000	0.0000	0.00000	0.00000
4 Slurry to Filter	90.0000	5.0000	0.0000	0.00000	0.00000
5 Filtered Solids	90.0000	5.0000	0.0000	0.00000	0.00000
6 Filterate	90.0000	5.0000	0.0000	0.00000	0.00000
7 Dried Solids	91.0568	4.4716	0.0000	0.00000	0.00000
8 Fines to Cyclone	33.3333	33.3333	0.0000	0.00000	0.00000
9 Dust Cyclone Unders	33.3333	33.3333	0.0000	0.00000	0.00000
10 Dust Cyclone Overs	33.3333	33.3333	0.0000	0.00000	0.00000
11 Baghouse Discharge	33.3333	33.3333	0.0000	0.00000	0.00000
12 Bag Filter Exhaust	33.3333	33.3333	0.0000	0.00000	0.00000
14 Lock Hopper Discharge	90.0020	4.9990	0.0000	0.00000	0.00000
16 CAKE TO DRYER	90.0000	5.0000	0.0000	0.00000	0.00000
37 Final Product	0.0000	0.0000	90.4778	0.00000	0.00000
38 Top gas with Fines	0.0000	0.0000	90.4778	0.00000	0.00000
39 Recycle Solids from Reactor #2	0.0000	0.0000	90.4778	0.00000	0.00000

IRON CARBIDE PROCESS

STREAM DATA

SOLIDS - WEIGHT PERCENT

NO. STREAM		Si1	Si1O2	FeO
1	Iron Ore Slurry	0.00000	5.0000	0.0000
2	Thickener Underflow	0.00000	5.0000	0.0000
3	Thickener Overflow	0.00000	5.0000	0.0000
4	Slurry to Filter	0.00000	5.0000	0.0000
5	Filtered Solids	0.00000	5.0000	0.0000
6	Filterate	0.00000	5.0000	0.0000
7	Dried Solids	0.00000	4.4716	0.0000
8	Fines to Cyclone	0.00000	33.3333	0.0000
9	Dust Cyclone Unders	0.00000	33.3333	0.0000
10	Dust Cyclone Overs	0.00000	33.3333	0.0000
11	Baghouse Discharge	0.00000	33.3333	0.0000
12	Bag Filter Exhaust	0.00000	33.3333	0.0000
14	Lock Hopper Discharge	0.00000	4.9990	0.0000
16	CAKE TO DRYER	0.00000	5.0000	0.0000
18	Partially Reduced Ore	0.00000	5.3591	94.6409
19	Top gas with Fines	0.00000	5.3591	94.6409
20	Recycled Solids from Reactor #1	0.00000	5.3591	94.6409
37	Final Product	0.00000	6.3310	3.1912
38	Top gas with Fines	0.00000	6.3310	3.1912
39	Recycle Solids from Reactor #2	0.00000	6.3310	3.1912

AQUEOUS - MT/HR

NO. STREAM	H2O	
1	Iron Ore Slurry	1500.00
2	Thickener Underflow	999.90
3	Thickener Overflow	500.10
4	Slurry to Filter	999.90
5	Filtered Solids	136.08
6	Filterate	863.82
7	Dried Solids	19.37
8	Fines to Cyclone	0.99
9	Dust Cyclone Unders	0.99
14	Lock Hopper Discharge	20.37
16	CAKE TO DRYER	136.08
35	Excess Water	95.77
51	Excess Water	213.40

AQUEOUS - WEIGHT PERCENT

NO. STREAM	H2O	
1	Iron Ore Slurry	100.000
2	Thickener Underflow	100.000
3	Thickener Overflow	100.000
4	Slurry to Filter	100.000
5	Filtered Solids	100.000
6	Filterate	100.000
7	Dried Solids	100.000
8	Fines to Cyclone	100.000
9	Dust Cyclone Unders	100.000
14	Lock Hopper Discharge	100.000
16	CAKE TO DRYER	100.000
35	Excess Water	100.000
51	Excess Water	100.000

IRON CARBIDE PROCESS

STREAM DATA

AQUEOUS - GRAMS PER LITER

NO. STREAM	H2O
1 Iron Ore Slurry	998.259
2 Thickener Underflow	998.259
3 Thickener Overflow	998.259
4 Slurry to Filter	998.259
5 Filtered Solids	998.259
6 Filterate	998.259
7 Dried Solids	315.448
8 Fines to Cyclone	315.448
9 Dust Cyclone Unders	315.448
14 Lock Hopper Discharge	315.448
16 CAKE TO DRYER	998.259
35 Excess Water	958.099
51 Excess Water	958.099

GASEOUS - MT/HR

NO. STREAM	N2	O2	H2O	CH4	C2H6
8 Fines to Cyclone	0.0000	0.00000	115.712	0.00	0.00000
10 Dust Cyclone Overs	0.0000	0.00000	115.712	0.00	0.00000
12 Bag Filter Exhaust	0.0000	0.00000	115.712	0.00	0.00000
17 H2-rich Reducing gas	0.0000	0.00000	1.857	57.26	0.00000
19 Top gas with Fines	0.0000	0.00000	97.728	57.26	0.00000
21 Top gas from Reactor #1	0.0000	0.00000	97.728	57.26	0.00000
22 Cooled Top gas	0.0000	0.00000	97.728	57.26	0.00000
23 Dry Top gas	0.0000	0.00000	1.955	57.26	0.00000
24 Recycle gases	0.0000	0.00000	1.857	54.40	0.00000
25 Make-up gases	0.0000	0.00000	0.000	2.86	0.00000
26 Cold Reducing gas	0.0000	0.00000	1.857	57.26	0.00000
27 Preheated Reducing gas	0.0000	0.00000	1.857	57.26	0.00000
28 28	6.5303	0.00000	5.762	332.39	0.00000
29 Bleed	0.0000	0.00000	0.098	2.86	0.00000
30 Natural Gas	0.0000	0.00000	0.000	1.00	0.00000
31 Air	15.8489	4.73409	0.000	0.00	0.00000
32 32	15.8489	0.74497	2.246	0.00	0.00000
34 METHANE	0.0000	0.00000	0.000	2.86	0.00000
36 Hot Reducing gas	0.0000	0.00000	22.526	1492.97	0.00000
38 Top gas with Fines	0.0000	0.00000	237.111	1429.45	0.00000
40 Top gas from Reactor #2	0.0000	0.00000	237.111	1429.45	0.00000
41 Cooled Top gas	0.0000	0.00000	237.111	1429.45	0.00000
42 Dry Top Gas	0.0000	0.00000	23.711	1429.45	0.00000
43 Recycle gas	0.0000	0.00000	22.526	1357.97	0.00000
44 Bleed	0.0000	0.00000	1.186	71.47	0.00000
45 Methane	0.0000	0.00000	0.000	135.00	0.00000
46 Cold Reducing Gas	0.0000	0.00000	22.526	1492.97	0.00000
47 Preheated Reducing Gas	0.0000	0.00000	22.526	1492.97	0.00000

IRON CARBIDE PROCESS

STREAM DATA

GASEOUS - MT/HR

NO. STREAM	H2	CO2	CO
13 CO2	0.000	10.0000	0.0000
15 Lock Hopper Flare	0.000	10.0000	0.0000
17 H2-rich Reducing gas	739.203	0.0000	99.9677
19 Top gas with Fines	730.740	0.0000	99.9660
21 Top gas from Reactor #1	730.740	0.0000	99.9660
22 Cooled Top gas	730.740	0.0000	99.9660
23 Dry Top gas	730.740	0.0000	99.9660
24 Recycle gases	694.203	0.0000	94.9677
25 Make-up gases	45.000	0.0000	5.0000
26 Cold Reducing gas	739.203	0.0000	99.9677
27 Preheated Reducing gas	739.203	0.0000	99.9677
28 28	207.514	13.0606	13.2093
29 Bleed	36.537	0.0000	4.9983
32 32	0.000	2.7432	0.0000
33 SYN GAS	45.000	0.0000	5.0000
36 Hot Reducing gas	148.327	0.0000	0.0000
38 Top gas with Fines	140.344	0.0000	0.0000
40 Top gas from Reactor #2	140.344	0.0000	0.0000
41 Cooled Top gas	140.344	0.0000	0.0000
42 Dry Top Gas	140.344	0.0000	0.0000
43 Recycle gas	133.327	0.0000	0.0000
44 Bleed	7.017	0.0000	0.0000
45 Methane	15.000	0.0000	0.0000
46 Cold Reducing Gas	148.327	0.0000	0.0000
47 Preheated Reducing Gas	148.327	0.0000	0.0000

GASEOUS - WEIGHT PERCENT

NO. STREAM	N2	O2	H2O	CH4	C2H6
8 Fines to Cyclone	0.0000	0.0000	100.000	0.000	0.00000
10 Dust Cyclone Overs	0.0000	0.0000	100.000	0.000	0.00000
12 Bag Filter Exhaust	0.0000	0.0000	100.000	0.000	0.00000
17 H2-rich Reducing gas	0.0000	0.0000	0.207	6.374	0.00000
19 Top gas with Fines	0.0000	0.0000	9.915	5.809	0.00000
21 Top gas from Reactor #1	0.0000	0.0000	9.915	5.809	0.00000
22 Cooled Top gas	0.0000	0.0000	9.915	5.809	0.00000
23 Dry Top gas	0.0000	0.0000	0.220	6.434	0.00000
24 Recycle gases	0.0000	0.0000	0.220	6.434	0.00000
25 Make-up gases	0.0000	0.0000	0.000	5.416	0.00000
26 Cold Reducing gas	0.0000	0.0000	0.207	6.374	0.00000
27 Preheated Reducing gas	0.0000	0.0000	0.207	6.374	0.00000
28 28	1.1289	0.0000	0.996	57.461	0.00000
29 Bleed	0.0000	0.0000	0.220	6.434	0.00000
30 Natural Gas	0.0000	0.0000	0.000	100.000	0.00000
31 Air	77.0000	23.0000	0.000	0.000	0.00000
32 32	73.4324	3.4517	10.406	0.000	0.00000
34 METHANE	0.0000	0.0000	0.000	100.000	0.00000
36 Hot Reducing gas	0.0000	0.0000	1.354	89.731	0.00000
38 Top gas with Fines	0.0000	0.0000	13.123	79.110	0.00000
40 Top gas from Reactor #2	0.0000	0.0000	13.123	79.110	0.00000
41 Cooled Top gas	0.0000	0.0000	13.123	79.110	0.00000
42 Dry Top Gas	0.0000	0.0000	1.488	89.705	0.00000
43 Recycle gas	0.0000	0.0000	1.488	89.705	0.00000
44 Bleed	0.0000	0.0000	1.488	89.705	0.00000
45 Methane	0.0000	0.0000	0.000	90.000	0.00000
46 Cold Reducing Gas	0.0000	0.0000	1.354	89.731	0.00000
47 Preheated Reducing Gas	0.0000	0.0000	1.354	89.731	0.00000

IRON CARBIDE PROCESS

STREAM DATA

GASEOUS - WEIGHT PERCENT

NO. STREAM		H2	CO2	CO
13 CO2		0.0000	100.000	0.0000
15 Lock Hopper Flare		0.0000	100.000	0.0000
17 H2-rich Reducing gas		82.2902	0.000	11.1287
19 Top gas with Fines		74.1345	0.000	10.1417
21 Top gas from Reactor #1		74.1345	0.000	10.1417
22 Cooled Top gas		74.1345	0.000	10.1417
23 Dry Top gas		82.1129	0.000	11.2331
24 Recycle gases		82.1129	0.000	11.2331
25 Make-up gases		85.1256	0.000	9.4584
26 Cold Reducing gas		82.2902	0.000	11.1287
27 Preheated Reducing gas		82.2902	0.000	11.1287
28		35.8732	2.258	2.2835
29 Bleed		82.1129	0.000	11.2331
32 32		0.0000	12.710	0.0000
33 SYN GAS		90.0000	0.000	10.0000
36 Hot Reducing gas		8.9148	0.000	0.0000
38 Top gas with Fines		7.7671	0.000	0.0000
40 Top gas from Reactor #2		7.7671	0.000	0.0000
41 Cooled Top gas		7.7671	0.000	0.0000
42 Dry Top Gas		8.8073	0.000	0.0000
43 Recycle gas		8.8073	0.000	0.0000
44 Bleed		8.8073	0.000	0.0000
45 Methane		10.0000	0.000	0.0000
46 Cold Reducing Gas		8.9148	0.000	0.0000
47 Preheated Reducing Gas		8.9148	0.000	0.0000

GASEOUS - VOLUME PERCENT

NO. STREAM		N2	O2	H2O	CH4	C2H6
8 Fines to Cyclone		0.0000	0.0000	100.000	0.000	0.00000
10 Dust Cyclone Overs		0.0000	0.0000	100.000	0.000	0.00000
12 Bag Filter Exhaust		0.0000	0.0000	100.000	0.000	0.00000
17 H2-rich Reducing gas		0.0000	0.0000	0.028	0.955	0.00000
19 Top gas with Fines		0.0000	0.0000	1.446	0.952	0.00000
21 Top gas from Reactor #1		0.0000	0.0000	1.446	0.952	0.00000
22 Cooled Top gas		0.0000	0.0000	1.446	0.952	0.00000
23 Dry Top gas		0.0000	0.0000	0.029	0.965	0.00000
24 Recycle gases		0.0000	0.0000	0.029	0.965	0.00000
25 Make-up gases		0.0000	0.0000	0.000	0.787	0.00000
26 Cold Reducing gas		0.0000	0.0000	0.028	0.955	0.00000
27 Preheated Reducing gas		0.0000	0.0000	0.028	0.955	0.00000
28		0.1865	0.0000	0.256	16.578	0.00000
29 Bleed		0.0000	0.0000	0.029	0.965	0.00000
30 Natural Gas		0.0000	0.0000	0.000	100.000	0.00000
31 Air		79.2708	20.7292	0.000	0.000	0.00000
32 32		72.9037	3.0000	16.064	0.000	0.00000
34 METHANE		0.0000	0.0000	0.000	100.000	0.00000
36 Hot Reducing gas		0.0000	0.0000	0.745	55.430	0.00000
38 Top gas with Fines		0.0000	0.0000	7.657	51.839	0.00000
40 Top gas from Reactor #2		0.0000	0.0000	7.657	51.839	0.00000
41 Cooled Top gas		0.0000	0.0000	7.657	51.839	0.00000
42 Dry Top Gas		0.0000	0.0000	0.822	55.676	0.00000
43 Recycle gas		0.0000	0.0000	0.822	55.676	0.00000
44 Bleed		0.0000	0.0000	0.822	55.676	0.00000
45 Methane		0.0000	0.0000	0.000	53.072	0.00000
46 Cold Reducing Gas		0.0000	0.0000	0.745	55.430	0.00000
47 Preheated Reducing Gas		0.0000	0.0000	0.745	55.430	0.00000

IRON CARBIDE PROCESS

STREAM DATA

GASEOUS - VOLUME PERCENT

NO. STREAM		H2	CO2	CO
13 CO2		0.0000	100.000	0.00000
15 Lock Hopper Flare		0.0000	100.000	0.00000
17 H2-rich Reducing gas		98.0634	0.000	0.95446
19 Top gas with Fines		96.6503	0.000	0.95159
21 Top gas from Reactor #1		96.6503	0.000	0.95159
22 Cooled Top gas		96.6503	0.000	0.95159
23 Dry Top gas		98.0400	0.000	0.96527
24 Recycle gases		98.0400	0.000	0.96527
25 Make-up gases		98.4260	0.000	0.78709
26 Cold Reducing gas		98.0634	0.000	0.95446
27 Preheated Reducing gas		98.0634	0.000	0.95446
28 28		82.3647	0.237	0.37734
29 Bleed		98.0400	0.000	0.96527
32 32		0.0000	8.032	0.00000
33 SYN GAS		99.2067	0.000	0.79333
36 Hot Reducing gas		43.8251	0.000	0.00000
38 Top gas with Fines		40.5035	0.000	0.00000
40 Top gas from Reactor #2		40.5035	0.000	0.00000
41 Cooled Top gas		40.5035	0.000	0.00000
42 Dry Top Gas		43.5015	0.000	0.00000
43 Recycle gas		43.5015	0.000	0.00000
44 Bleed		43.5015	0.000	0.00000
45 Methane		46.9280	0.000	0.00000
46 Cold Reducing Gas		43.8251	0.000	0.00000
47 Preheated Reducing Gas		43.8251	0.000	0.00000

IRON CARBIDE PROCESS

STREAM DATA IN MOLES

SOLIDS - MT MOLES/HR

NO. STREAM	Fe3O4	Fe2O3	Fe3C1	C1	Fe1
1 Iron Ore Slurry	3.88704	0.31310	0.00000	0.00000	0.00000
2 Thickener Underflow	3.88665	0.31307	0.00000	0.00000	0.00000
3 Thickener Overflow	0.00039	0.00003	0.00000	0.00000	0.00000
4 Slurry to Filter	3.88665	0.31307	0.00000	0.00000	0.00000
5 Filtered Solids	3.87888	0.31244	0.00000	0.00000	0.00000
6 Filterate	0.00777	0.00053	0.00000	0.00000	0.00000
7 Dried Solids	3.85258	0.27431	0.00000	0.00000	0.00000
8 Fines to Cyclone	0.02630	0.03814	0.00000	0.00000	0.00000
9 Dust Cyclone Unders	0.02499	0.03623	0.00000	0.00000	0.00000
10 Dust Cyclone Overs	0.00132	0.00191	0.00000	0.00000	0.00000
11 Baghouse Discharge	0.00127	0.00183	0.00000	0.00000	0.00000
12 Bag Filter Exhaust	0.00005	0.00007	0.00000	0.00000	0.00000
14 Lock Hopper Discharge	3.87883	0.31237	0.00000	0.00000	0.00000
16 CAKE TO DRYER	3.87888	0.31244	0.00000	0.00000	0.00000
37 Final Product	0.00000	0.00000	3.97042	0.00000	0.00000
38 Top gas with Fines	0.00000	0.00000	0.20897	0.00000	0.00000
39 Recycle Solids from Reactor #2	0.00000	0.00000	0.20897	0.00000	0.00000

SOLIDS - MT MOLES/HR

NO. STREAM	Si1	Si1O2	FeO
1 Iron Ore Slurry	0.00000	0.83216	0.0000
2 Thickener Underflow	0.00000	0.83207	0.0000
3 Thickener Overflow	0.00000	0.00008	0.0000
4 Slurry to Filter	0.00000	0.83207	0.0000
5 Filtered Solids	0.00000	0.83041	0.0000
6 Filterate	0.00000	0.00166	0.0000
7 Dried Solids	0.00000	0.72905	0.0000
8 Fines to Cyclone	0.00000	0.10136	0.0000
9 Dust Cyclone Unders	0.00000	0.09629	0.0000
10 Dust Cyclone Overs	0.00000	0.00507	0.0000
11 Baghouse Discharge	0.00000	0.00488	0.0000
12 Bag Filter Exhaust	0.00000	0.00019	0.0000
14 Lock Hopper Discharge	0.00000	0.83022	0.0000
16 CAKE TO DRYER	0.00000	0.83041	0.0000
18 Partially Reduced Ore	0.00000	0.83022	12.2612
19 Top gas with Fines	0.00000	0.04370	0.6453
20 Recycled Solids from Reactor #1	0.00000	0.04370	0.6453
37 Final Product	0.00000	0.83022	0.3500
38 Top gas with Fines	0.00000	0.04370	0.0184
39 Recycle Solids from Reactor #2	0.00000	0.04370	0.0184

SOLIDS - MOLE PERCENT

NO. STREAM	Fe3O4	Fe2O3	Fe3C1	C1	Fe1
1 Iron Ore Slurry	77.2418	6.2219	0.0000	0.00000	0.00000
2 Thickener Underflow	77.2418	6.2219	0.0000	0.00000	0.00000
3 Thickener Overflow	77.2418	6.2219	0.0000	0.00000	0.00000
4 Slurry to Filter	77.2418	6.2219	0.0000	0.00000	0.00000
5 Filtered Solids	77.2418	6.2219	0.0000	0.00000	0.00000
6 Filterate	77.2418	6.2219	0.0000	0.00000	0.00000
7 Dried Solids	79.3375	5.6489	0.0000	0.00000	0.00000
8 Fines to Cyclone	15.8644	23.0018	0.0000	0.00000	0.00000
9 Dust Cyclone Unders	15.8644	23.0018	0.0000	0.00000	0.00000
10 Dust Cyclone Overs	15.8644	23.0018	0.0000	0.00000	0.00000
11 Baghouse Discharge	15.8644	23.0018	0.0000	0.00000	0.00000
12 Bag Filter Exhaust	15.8644	23.0018	0.0000	0.00000	0.00000
14 Lock Hopper Discharge	77.2457	6.2208	0.0000	0.00000	0.00000
16 CAKE TO DRYER	77.2418	6.2219	0.0000	0.00000	0.00000
37 Final Product	0.0000	0.0000	77.0864	0.00000	0.00000
38 Top gas with Fines	0.0000	0.0000	77.0864	0.00000	0.00000
39 Recycle Solids from Reactor #2	0.0000	0.0000	77.0864	0.00000	0.00000

IRON CARBIDE PROCESS

STREAM DATA IN MOLES

SOLIDS - MOLE PERCENT

NO. STREAM		Si1	Si1O2	FeO
1	Iron Ore Slurry	0.00000	16.5363	0.0000
2	Thickener Underflow	0.00000	16.5363	0.0000
3	Thickener Overflow	0.00000	16.5363	0.0000
4	Slurry to Filter	0.00000	16.5363	0.0000
5	Filtered Solids	0.00000	16.5363	0.0000
6	Filterate	0.00000	16.5363	0.0000
7	Dried Solids	0.00000	15.0136	0.0000
8	Fines to Cyclone	0.00000	61.1338	0.0000
9	Dust Cyclone Unders	0.00000	61.1338	0.0000
10	Dust Cyclone Overs	0.00000	61.1338	0.0000
11	Baghouse Discharge	0.00000	61.1338	0.0000
12	Bag Filter Exhaust	0.00000	61.1338	0.0000
14	Lock Hopper Discharge	0.00000	16.5335	0.0000
16	CAKE TO DRYER	0.00000	16.5363	0.0000
18	Partially Reduced Ore	0.00000	6.3417	93.6583
19	Top gas with Fines	0.00000	6.3417	93.6583
20	Recycled Solids from Reactor #1	0.00000	6.3417	93.6583
37	Final Product	0.00000	16.1188	6.7947
38	Top gas with Fines	0.00000	16.1188	6.7947
39	Recycle Solids from Reactor #2	0.00000	16.1188	6.7947

GASEOUS - MT MOLES/HR

NO. STREAM		N2	O2	H2O	CH4	C2H6
8	Fines to Cyclone	0.00000	0.00000	6.4230	0.0000	0.00000
10	Dust Cyclone Overs	0.00000	0.00000	6.4230	0.0000	0.00000
12	Bag Filter Exhaust	0.00000	0.00000	6.4230	0.0000	0.00000
17	H2-rich Reducing gas	0.00000	0.00000	0.1031	3.5692	0.00000
19	Top gas with Fines	0.00000	0.00000	5.4247	3.5692	0.00000
21	Top gas from Reactor #1	0.00000	0.00000	5.4247	3.5692	0.00000
22	Cooled Top gas	0.00000	0.00000	5.4247	3.5692	0.00000
23	Dry Top gas	0.00000	0.00000	0.1085	3.5692	0.00000
24	Recycle gases	0.00000	0.00000	0.1031	3.3907	0.00000
25	Make-up gases	0.00000	0.00000	0.0000	0.1785	0.00000
26	Cold Reducing gas	0.00000	0.00000	0.1031	3.5692	0.00000
27	Preheated Reducing gas	0.00000	0.00000	0.1031	3.5692	0.00000
28	28	0.23311	0.00000	0.3198	20.7187	0.00000
29	Bleed	0.00000	0.00000	0.0054	0.1785	0.00000
30	Natural Gas	0.00000	0.00000	0.0000	0.0623	0.00000
31	Air	0.56576	0.14795	0.0000	0.0000	0.00000
32	32	0.56576	0.02328	0.1247	0.0000	0.00000
34	METHANE	0.00000	0.00000	0.0000	0.1785	0.00000
36	Hot Reducing gas	0.00000	0.00000	1.2504	93.0606	0.00000
38	Top gas with Fines	0.00000	0.00000	13.1616	89.1008	0.00000
40	Top gas from Reactor #2	0.00000	0.00000	13.1616	89.1008	0.00000
41	Cooled Top gas	0.00000	0.00000	13.1616	89.1008	0.00000
42	Dry Top Gas	0.00000	0.00000	1.3162	89.1008	0.00000
43	Recycle gas	0.00000	0.00000	1.2504	84.6457	0.00000
44	Bleed	0.00000	0.00000	0.0658	4.4550	0.00000
45	Methane	0.00000	0.00000	0.0000	8.4149	0.00000
46	Cold Reducing Gas	0.00000	0.00000	1.2504	93.0606	0.00000
47	Preheated Reducing Gas	0.00000	0.00000	1.2504	93.0606	0.00000

IRON CARBIDE PROCESS

STREAM DATA IN MOLES

GASEOUS - MT MOLES/HR

NO. STREAM	H2	CO2	CO
13 CO2	0.000	0.22722	0.00000
15 Lock Hopper Flare	0.000	0.22722	0.00000
17 H2-rich Reducing gas	366.679	0.00000	3.56893
19 Top gas with Fines	362.481	0.00000	3.56887
21 Top gas from Reactor #1	362.481	0.00000	3.56887
22 Cooled Top gas	362.481	0.00000	3.56887
23 Dry Top gas	362.481	0.00000	3.56887
24 Recycle gases	344.357	0.00000	3.39042
25 Make-up gases	22.322	0.00000	0.17850
26 Cold Reducing gas	366.679	0.00000	3.56893
27 Preheated Reducing gas	366.679	0.00000	3.56893
28 28	102.937	0.29676	0.47158
29 Bleed	18.124	0.00000	0.17844
32 32	0.000	0.06233	0.00000
33 SYN GAS	22.322	0.00000	0.17850
36 Hot Reducing gas	73.577	0.00000	0.00000
38 Top gas with Fines	69.617	0.00000	0.00000
40 Top gas from Reactor #2	69.617	0.00000	0.00000
41 Cooled Top gas	69.617	0.00000	0.00000
42 Dry Top Gas	69.617	0.00000	0.00000
43 Recycle gas	66.137	0.00000	0.00000
44 Bleed	3.481	0.00000	0.00000
45 Methane	7.441	0.00000	0.00000
46 Cold Reducing Gas	73.577	0.00000	0.00000
47 Preheated Reducing Gas	73.577	0.00000	0.00000

GASEOUS - MOLE PERCENT

NO. STREAM	N2	O2	H2O	CH4	C2H6
8 Fines to Cyclone	0.0000	0.0000	100.000	0.000	0.00000
10 Dust Cyclone Overs	0.0000	0.0000	100.000	0.000	0.00000
12 Bag Filter Exhaust	0.0000	0.0000	100.000	0.000	0.00000
17 H2-rich Reducing gas	0.0000	0.0000	0.028	0.955	0.00000
19 Top gas with Fines	0.0000	0.0000	1.446	0.952	0.00000
21 Top gas from Reactor #1	0.0000	0.0000	1.446	0.952	0.00000
22 Cooled Top gas	0.0000	0.0000	1.446	0.952	0.00000
23 Dry Top gas	0.0000	0.0000	0.029	0.965	0.00000
24 Recycle gases	0.0000	0.0000	0.029	0.965	0.00000
25 Make-up gases	0.0000	0.0000	0.000	0.787	0.00000
26 Cold Reducing gas	0.0000	0.0000	0.028	0.955	0.00000
27 Preheated Reducing gas	0.0000	0.0000	0.028	0.955	0.00000
28 28	0.1865	0.0000	0.256	16.578	0.00000
29 Bleed	0.0000	0.0000	0.029	0.965	0.00000
30 Natural Gas	0.0000	0.0000	0.000	100.000	0.00000
31 Air	79.2708	20.7292	0.000	0.000	0.00000
32 32	72.9037	3.0000	16.064	0.000	0.00000
34 METHANE	0.0000	0.0000	0.000	100.000	0.00000
36 Hot Reducing gas	0.0000	0.0000	0.745	55.430	0.00000
38 Top gas with Fines	0.0000	0.0000	7.657	51.839	0.00000
40 Top gas from Reactor #2	0.0000	0.0000	7.657	51.839	0.00000
41 Cooled Top gas	0.0000	0.0000	7.657	51.839	0.00000
42 Dry Top Gas	0.0000	0.0000	0.822	55.676	0.00000
43 Recycle gas	0.0000	0.0000	0.822	55.676	0.00000
44 Bleed	0.0000	0.0000	0.822	55.676	0.00000
45 Methane	0.0000	0.0000	0.000	53.072	0.00000
46 Cold Reducing Gas	0.0000	0.0000	0.745	55.430	0.00000
47 Preheated Reducing Gas	0.0000	0.0000	0.745	55.430	0.00000

IRON CARBIDE PROCESS

STREAM DATA IN MOLES

GASEOUS - MOLE PERCENT

NO. STREAM

		H2	CO2	CO
13	CO2	0.0000	100.000	0.00000
15	Lock Hopper Flare	0.0000	100.000	0.00000
17	H2-rich Reducing gas	98.0634	0.000	0.95446
19	Top gas with Fines	96.6503	0.000	0.95159
21	Top gas from Reactor #1	96.6503	0.000	0.95159
22	Cooled Top gas	96.6503	0.000	0.95159
23	Dry Top gas	98.0400	0.000	0.96527
24	Recycle gases	98.0400	0.000	0.96527
25	Make-up gases	98.4260	0.000	0.78709
26	Cold Reducing gas	98.0634	0.000	0.95446
27	Preheated Reducing gas	98.0634	0.000	0.95446
28	28	82.3647	0.237	0.37734
29	Bleed	98.0400	0.000	0.96527
32	32	0.0000	8.032	0.00000
33	SYN GAS	99.2067	0.000	0.79333
36	Hot Reducing gas	43.8251	0.000	0.00000
38	Top gas with Fines	40.5035	0.000	0.00000
40	Top gas from Reactor #2	40.5035	0.000	0.00000
41	Cooled Top gas	40.5035	0.000	0.00000
42	Dry Top Gas	43.5015	0.000	0.00000
43	Recycle gas	43.5015	0.000	0.00000
44	Bleed	43.5015	0.000	0.00000
45	Methane	46.9280	0.000	0.00000
46	Cold Reducing Gas	43.8251	0.000	0.00000
47	Preheated Reducing Gas	43.8251	0.000	0.00000