

Section 13
Monthly OY 2004 – 2013
Capacity in Megawatts

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Table A-1
Total Retail Loads
Monthly OY 2004 – 2013
Capacity in Megawatts

Power Business Line

Reports Powered by:



Loads and Resources Information System

**Table A-1: Pacific Northwest Total Retail Loads
PNW Loads and Resources Study
2003 - 2004 Operating Year
2002 White Book**

9/9/2003

<i>Capacity in Megawatts</i>	<i>Aug1</i>	<i>Aug16</i>	<i>Sep</i>	<i>Oct</i>	<i>Nov</i>	<i>Dec</i>	<i>Jan</i>	<i>Feb</i>	<i>Mar</i>	<i>Apr1</i>	<i>Apr16</i>	<i>May</i>	<i>Jun</i>	<i>Jul</i>
Firm Loads														
-Federal Entities-														
1 Federal Entities	190	190	167	185	194	211	210	242	213	200	200	211	204	202
2 Total Federal Entities	190	190	167	185	194	211	210	242	213	200	200	211	204	202
-U.S. Bureau of Reclamation-														
3 U.S. Bureau of Reclamation	227	227	161	96	24	15	15	12	54	222	222	252	240	267
4 Total U.S. Bureau of Reclamation	227	227	161	96	24	15	15	12	54	222	222	252	240	267
-Direct Service Industry-														
5 Direct Service Industry	792	792	792	792	792	792	792	792	792	792	792	792	792	792
6 Total Direct Service Industry	792	792	792	792	792	792	792	792	792	792	792	792	792	792
-Generating Public Entities-														
7 Generating Public Entities	5613	5613	5798	6902	7767	8545	8892	8530	7887	7197	7197	6675	5936	5901
8 Total Generating Public Entities	5613	5613	5798	6902	7767	8545	8892	8530	7887	7197	7197	6675	5936	5901
-Non-Generating Public Entities-														
9 Non-Generating Public Entities	4758	4758	4683	4984	5398	5895	6113	5920	5434	5228	5228	5105	4927	4935
10 Total Non-Generating Public Entities	4758	4758	4683	4984	5398	5895	6113	5920	5434	5228	5228	5105	4927	4935
-Investor-Owned Entities-														
11 Investor-Owned Entities	14425	14405	13068	13054	15122	16316	17056	16172	14567	13582	13582	13155	14103	14840
12 Total Investor-Owned Entities	14425	14405	13068	13054	15122	16316	17056	16172	14567	13582	13582	13155	14103	14840
-Other Firm Loads-														
13 Other PNW Entities	183	183	183	183	183	183	183	183	183	183	183	183	183	183
14 Total Other Firm Loads	183	183	183	183	183	183	183	183	183	183	183	183	183	183
- Total Regional Firm Loads-														
15 Federal Entities	417	417	328	281	218	226	225	254	267	422	422	463	444	469
16 Direct Service Industry	792	792	792	792	792	792	792	792	792	792	792	792	792	792
17 Public Entities	10371	10371	10481	11885	13166	14440	15004	14450	13321	12425	12425	11780	10862	10837
18 Investor-Owned Entities	14425	14405	13068	13054	15122	16316	17056	16172	14567	13582	13582	13155	14103	14840
19 Other Entities	183	183	183	183	183	183	183	183	183	183	183	183	183	183
20 Total Regional Firm Loads	26188	26168	24853	26195	29480	31956	33260	31851	29131	27405	27405	26373	26384	27121
Non-Firm Loads														
-Investor-Owned Entities-														
21 Investor-Owned Entities	288	288	286	251	314	226	325	307	277	306	306	283	329	297
22 Total Investor-Owned Entities	288	288	286	251	314	226	325	307	277	306	306	283	329	297
- Total Regional Non-Firm Loads-														
23 Federal Entities	0	0	0	0	0	0	0	0	0	0	0	0	0	0
24 Direct Service Industry	0	0	0	0	0	0	0	0	0	0	0	0	0	0
25 Public Entities	0	0	0	0	0	0	0	0	0	0	0	0	0	0
26 Investor-Owned Entities	288	288	286	251	314	226	325	307	277	306	306	283	329	297
27 Other Entities	0	0	0	0	0	0	0	0	0	0	0	0	0	0
28 Total Regional Non-Firm Loads	288	288	286	251	314	226	325	307	277	306	306	283	329	297
- Total Regional Medium Loads-														
29 Federal Entities	417	417	328	281	218	226	225	254	267	422	422	463	444	469
30 Direct Service Industry	792	792	792	792	792	792	792	792	792	792	792	792	792	792
31 Public Entities	10371	10371	10481	11885	13166	14440	15004	14450	13321	12425	12425	11780	10862	10837
32 Investor-Owned Entities	14714	14694	13354	13305	15436	16542	17381	16480	14845	13888	13888	13439	14432	15137
33 Other Entities	183	183	183	183	183	183	183	183	183	183	183	183	183	183
34 Total Regional Medium Loads	26476	26456	25138	26446	29795	32182	33585	32159	29408	27711	27711	26657	26713	27418

**Table A-1: Pacific Northwest Total Retail Loads
PNW Loads and Resources Study
2007 - 2008 Operating Year
2002 White Book**

9/9/2003

<i>Capacity in Megawatts</i>	<i>Aug1</i>	<i>Aug16</i>	<i>Sep</i>	<i>Oct</i>	<i>Nov</i>	<i>Dec</i>	<i>Jan</i>	<i>Feb</i>	<i>Mar</i>	<i>Apr1</i>	<i>Apr16</i>	<i>May</i>	<i>Jun</i>	<i>Jul</i>
Firm Loads														
-Federal Entities-														
1 Federal Entities	196	196	175	187	198	214	214	244	216	202	202	213	204	203
2 Total Federal Entities	196	196	175	187	198	214	214	244	216	202	202	213	204	203
-U.S. Bureau of Reclamation-														
3 U.S. Bureau of Reclamation	227	227	161	96	24	15	15	12	54	222	222	252	240	267
4 Total U.S. Bureau of Reclamation	227	227	161	96	24	15	15	12	54	222	222	252	240	267
-Direct Service Industry-														
5 Direct Service Industry	792	792	792	792	792	792	792	792	792	792	792	792	792	792
6 Total Direct Service Industry	792	792	792	792	792	792	792	792	792	792	792	792	792	792
-Generating Public Entities-														
7 Generating Public Entities	6202	6202	6421	7456	8389	9230	9465	9084	8392	7651	7651	7091	6295	6253
8 Total Generating Public Entities	6202	6202	6421	7456	8389	9230	9465	9084	8392	7651	7651	7091	6295	6253
-Non-Generating Public Entities-														
9 Non-Generating Public Entities	5117	5117	5026	5323	5757	6284	6515	6314	5782	5555	5555	5424	5231	5224
10 Total Non-Generating Public Entities	5117	5117	5026	5323	5757	6284	6515	6314	5782	5555	5555	5424	5231	5224
-Investor-Owned Entities-														
11 Investor-Owned Entities	15557	15557	13874	14016	16173	17664	18463	17547	15874	14811	14811	14490	15378	16226
12 Total Investor-Owned Entities	15557	15557	13874	14016	16173	17664	18463	17547	15874	14811	14811	14490	15378	16226
-Other Firm Loads-														
13 Other PNW Entities	183	183	183	183	183	183	183	183	183	183	183	183	183	183
14 Total Other Firm Loads	183	183	183	183	183	183	183	183	183	183	183	183	183	183
- Total Regional Firm Loads-														
15 Federal Entities	423	423	336	284	222	229	229	256	270	424	424	465	444	470
16 Direct Service Industry	792	792	792	792	792	792	792	792	792	792	792	792	792	792
17 Public Entities	11319	11319	11447	12779	14145	15514	15980	15398	14174	13206	13206	12515	11527	11476
18 Investor-Owned Entities	15557	15557	13874	14016	16173	17664	18463	17547	15874	14811	14811	14490	15378	16226
19 Other Entities	183	183	183	183	183	183	183	183	183	183	183	183	183	183
20 Total Regional Firm Loads	28273	28273	26631	28053	31516	34382	35648	34177	31293	29416	29416	28445	28324	29147
Non-Firm Loads														
-Investor-Owned Entities-														
21 Investor-Owned Entities	287	287	286	252	318	220	327	307	291	304	304	282	320	298
22 Total Investor-Owned Entities	287	287	286	252	318	220	327	307	291	304	304	282	320	298
- Total Regional Non-Firm Loads-														
23 Federal Entities	0	0	0	0	0	0	0	0	0	0	0	0	0	0
24 Direct Service Industry	0	0	0	0	0	0	0	0	0	0	0	0	0	0
25 Public Entities	0	0	0	0	0	0	0	0	0	0	0	0	0	0
26 Investor-Owned Entities	287	287	286	252	318	220	327	307	291	304	304	282	320	298
27 Other Entities	0	0	0	0	0	0	0	0	0	0	0	0	0	0
28 Total Regional Non-Firm Loads	287	287	286	252	318	220	327	307	291	304	304	282	320	298
- Total Regional Medium Loads-														
29 Federal Entities	423	423	336	284	222	229	229	256	270	424	424	465	444	470
30 Direct Service Industry	792	792	792	792	792	792	792	792	792	792	792	792	792	792
31 Public Entities	11319	11319	11447	12779	14145	15514	15980	15398	14174	13206	13206	12515	11527	11476
32 Investor-Owned Entities	15844	15844	14159	14267	16491	17884	18790	17854	16165	15116	15116	14772	15698	16524
33 Other Entities	183	183	183	183	183	183	183	183	183	183	183	183	183	183
34 Total Regional Medium Loads	28560	28560	26916	28305	31834	34602	35974	34484	31584	29721	29721	28727	28643	29445

**Table A-1: Pacific Northwest Total Retail Loads
PNW Loads and Resources Study
2012 - 2013 Operating Year
2002 White Book**

9/9/2003

<i>Capacity in Megawatts</i>	<i>Aug1</i>	<i>Aug16</i>	<i>Sep</i>	<i>Oct</i>	<i>Nov</i>	<i>Dec</i>	<i>Jan</i>	<i>Feb</i>	<i>Mar</i>	<i>Apr1</i>	<i>Apr16</i>	<i>May</i>	<i>Jun</i>	<i>Jul</i>
Firm Loads														
-Federal Entities-														
1 Federal Entities	197	197	178	190	202	217	218	246	219	203	203	214	204	202
2 Total Federal Entities	197	197	178	190	202	217	218	246	219	203	203	214	204	202
-U.S. Bureau of Reclamation-														
3 U.S. Bureau of Reclamation	227	227	161	96	24	15	15	12	54	222	222	252	240	267
4 Total U.S. Bureau of Reclamation	227	227	161	96	24	15	15	12	54	222	222	252	240	267
-Direct Service Industry-														
5 Direct Service Industry	792	792	792	792	792	792	792	792	792	792	792	792	792	792
6 Total Direct Service Industry	792	792	792	792	792	792	792	792	792	792	792	792	792	792
-Generating Public Entities-														
7 Generating Public Entities	6599	6599	6840	8036	8948	9948	10018	9715	8873	8057	8057	7529	6706	6637
8 Total Generating Public Entities	6599	6599	6840	8036	8948	9948	10018	9715	8873	8057	8057	7529	6706	6637
-Non-Generating Public Entities-														
9 Non-Generating Public Entities	5503	5503	5420	5726	6177	6772	6945	6764	6178	5893	5893	5777	5614	5639
10 Total Non-Generating Public Entities	5503	5503	5420	5726	6177	6772	6945	6764	6178	5893	5893	5777	5614	5639
-Investor-Owned Entities-														
11 Investor-Owned Entities	17277	17277	15413	15510	17828	19292	20263	19305	17547	16172	16172	15937	16871	17828
12 Total Investor-Owned Entities	17277	17277	15413	15510	17828	19292	20263	19305	17547	16172	16172	15937	16871	17828
-Other Firm Loads-														
13 Other PNW Entities	183	183	183	183	183	183	183	183	183	183	183	183	183	183
14 Total Other Firm Loads	183	183	183	183	183	183	183	183	183	183	183	183	183	183
- Total Regional Firm Loads-														
15 Federal Entities	424	424	339	286	227	232	232	257	273	426	426	466	444	469
16 Direct Service Industry	792	792	792	792	792	792	792	792	792	792	792	792	792	792
17 Public Entities	12103	12103	12260	13762	15125	16720	16963	16479	15051	13950	13950	13306	12320	12275
18 Investor-Owned Entities	17277	17277	15413	15510	17828	19292	20263	19305	17547	16172	16172	15937	16871	17828
19 Other Entities	183	183	183	183	183	183	183	183	183	183	183	183	183	183
20 Total Regional Firm Loads	30779	30779	28987	30534	34155	37219	38433	37016	33846	31522	31522	30684	30610	31548
Non-Firm Loads														
-Investor-Owned Entities-														
21 Investor-Owned Entities	288	288	285	244	322	257	326	297	302	310	310	256	318	298
22 Total Investor-Owned Entities	288	288	285	244	322	257	326	297	302	310	310	256	318	298
- Total Regional Non-Firm Loads-														
23 Federal Entities	0	0	0	0	0	0	0	0	0	0	0	0	0	0
24 Direct Service Industry	0	0	0	0	0	0	0	0	0	0	0	0	0	0
25 Public Entities	0	0	0	0	0	0	0	0	0	0	0	0	0	0
26 Investor-Owned Entities	288	288	285	244	322	257	326	297	302	310	310	256	318	298
27 Other Entities	0	0	0	0	0	0	0	0	0	0	0	0	0	0
28 Total Regional Non-Firm Loads	288	288	285	244	322	257	326	297	302	310	310	256	318	298
- Total Regional Medium Loads-														
29 Federal Entities	424	424	339	286	227	232	232	257	273	426	426	466	444	469
30 Direct Service Industry	792	792	792	792	792	792	792	792	792	792	792	792	792	792
31 Public Entities	12103	12103	12260	13762	15125	16720	16963	16479	15051	13950	13950	13306	12320	12275
32 Investor-Owned Entities	17566	17566	15698	15754	18150	19549	20588	19602	17848	16482	16482	16193	17189	18127
33 Other Entities	183	183	183	183	183	183	183	183	183	183	183	183	183	183
34 Total Regional Medium Loads	31067	31067	29272	30778	34476	37476	38759	37313	34147	31833	31833	30940	30928	31846

Table A-2
Exports
Monthly OY 2004 – 2013
Capacity in Megawatts

Power Business Line

Reports Powered by:



Loads and Resources Information System

**Table A-2: Regional Exports
PNW Loads and Resources Study
2003 - 2004 Operating Year
2002 White Book**

9/9/2003

<i>Capacity in Megawatts</i>	<i>Aug1</i>	<i>Aug16</i>	<i>Sep</i>	<i>Oct</i>	<i>Nov</i>	<i>Dec</i>	<i>Jan</i>	<i>Feb</i>	<i>Mar</i>	<i>Apr1</i>	<i>Apr16</i>	<i>May</i>	<i>Jun</i>	<i>Jul</i>
-Exports East of Continental Divide -														
1 AVWP to OEOB PwrS	7	7	7	7	1	1	1	1	1	1	1	1	1	1
2 BPA to Other Entities	92	92	84	90	113	133	131	121	116	107	107	90	96	105
3 Total Exports to ECD	99	99	91	97	114	134	132	122	117	108	108	91	97	106
-Exports to Pacific Southwest-														
4 BPA to ANHM PwrX	20	20	20	0	0	0	0	0	0	0	0	0	0	20
5 BPA to AZUS CapS	6	6	6	0	0	0	0	0	0	0	0	0	0	0
6 BPA to AZUS PwrS	6	6	6	0	0	0	0	0	0	0	0	0	0	0
7 BPA to BANN CapS	2	2	2	0	0	0	0	0	0	0	0	0	0	0
8 BPA to BANN PwrS	2	2	2	0	0	0	0	0	0	0	0	0	0	0
9 BPA to BART PwrS	80	80	80	80	80	80	80	80	80	80	80	80	80	80
10 BPA to BURB C/N/X	18	18	18	18	9	9	9	9	9	9	9	18	18	18
11 BPA to CLTN CapS	6	6	6	0	0	0	0	0	0	0	0	0	0	0
12 BPA to CLTN PwrX	6	6	6	0	0	0	0	0	0	0	0	0	0	0
13 BPA to GLEN C/N/X	20	20	20	20	10	10	10	10	10	10	10	20	20	20
14 BPA to MSR PwrS	150	150	150	150	150	150	150	150	150	150	150	150	150	150
15 BPA to Other Entities	410	410	335	250	250	250	175	175	175	175	175	175	175	175
16 BPA to PASA C/N/X	12	12	12	12	6	6	6	6	6	6	6	12	12	12
17 BPA to PASA C/N/X	15	15	15	0	0	0	0	0	0	0	0	0	0	15
18 BPA to PASA S/N/X	0	0	0	0	0	0	0	0	0	0	0	15	15	0
19 BPA to RVSD CapS	0	0	0	0	16	16	16	16	16	16	16	23	0	0
20 BPA to RVSD C/N/X	23	23	23	23	0	0	0	0	0	0	0	0	23	23
21 BPA to RVSD C/N/X	60	60	60	60	15	15	15	15	15	15	15	0	0	60
22 BPA to RVSD S/Pwr/X	0	0	0	0	0	0	0	0	0	0	0	60	60	0
23 IPC to AZUS PwrS	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	0
24 IPC to BANN PwrS	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0
25 IPC to CLTN PwrS	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	0
26 PGE to BURB PwrS	25	25	25	0	0	0	0	0	0	0	0	0	0	0
27 PGE to GLEN PwrS	20	20	20	20	20	20	20	20	20	20	20	20	20	20
28 PGE to GLEN S/Pwr/X	30	30	30	0	0	0	0	0	0	0	0	0	30	30
29 PPL to CDWR PwrS	100	100	100	100	100	100	100	100	100	100	100	100	100	100
30 PPL to SCE PwrS	100	100	100	100	100	100	100	100	100	100	100	100	100	100
31 PPL to SMUD PwrS	100	100	100	100	100	100	100	100	100	100	100	100	100	100
32 PSE to PGS S/Pwr/X	300	300	300	0	0	0	0	0	0	0	0	0	300	300
33 SCL to NCPA S/Pwr/X	60	60	60	29	0	0	0	0	0	0	0	0	60	60
34 SDGE to SDGE PwrS	81	81	81	81	81	81	81	81	81	81	81	81	81	81
35 SHPD to SMUD PwrS	36	36	36	26	26	26	26	26	26	26	26	26	33	33
36 TID to TID PwrS	55	55	55	55	55	55	55	55	55	55	55	55	55	55
37 BPA NW-SW Intertie Losses	25	25	23	18	16	16	14	14	14	14	14	17	17	17
38 Total Exports To PSW	1771	1771	1693	1145	1037	1037	959	959	959	959	959	1054	1451	1469
-Exports to Inland Southwest-														
39 BPA to SPP PwrS	75	75	75	45	45	45	45	45	45	75	75	75	75	75
40 CIDF to UPLC PwrS	20	20	0	0	0	0	0	0	0	0	0	0	21	22
41 IPC to UAMP PwrS	78	78	78	36	31	52	0	0	0	0	0	0	0	0
42 LVFBR to WAPA PwrS	45	45	45	45	45	45	45	45	45	45	45	45	45	45
43 PPL to WAPA PwrS	123	123	123	123	123	123	123	123	123	123	123	123	123	123
44 Total Exports To ISW	341	341	321	249	244	265	213	213	213	243	243	243	264	265
-Exports to Canada-														
45 BPA to BCHP CanEnt	1176	1176	1176	1176	1176	1176	1176	1176	1176	1176	1176	1176	1176	1176
46 Total Exports To Canada	1176	1176	1176	1176	1176	1176	1176	1176	1176	1176	1176	1176	1176	1176
-Exports to Other Entities-														
47 Total Exports To Other Entities	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-Total Exports-														
48 Federal Entities	2204	2204	2119	1943	1887	1907	1827	1818	1812	1833	1833	1911	1917	1947
49 Public Entities	170	170	151	110	81	81	81	81	81	81	81	81	168	170
50 Investor-Owned Entities	967	967	967	570	559	580	528	528	528	528	528	528	858	855
51 Other Entities	45	45	45	45	45	45	45	45	45	45	45	45	45	45
52 Total Exports.	3387	3387	3282	2668	2572	2612	2481	2471	2465	2486	2486	2564	2988	3016

**Table A-2: Regional Exports
PNW Loads and Resources Study
2007 - 2008 Operating Year
2002 White Book**

9/9/2003

<i>Capacity in Megawatts</i>	<i>Aug1</i>	<i>Aug16</i>	<i>Sep</i>	<i>Oct</i>	<i>Nov</i>	<i>Dec</i>	<i>Jan</i>	<i>Feb</i>	<i>Mar</i>	<i>Apr1</i>	<i>Apr16</i>	<i>May</i>	<i>Jun</i>	<i>Jul</i>
-Exports East of Continental Divide -														
1 AVWP to OEOR PwrS	1	1	1	1	1	1	1	1	1	1	1	1	1	1
2 BPA to Other Entities	108	108	99	106	133	156	153	142	136	125	125	105	112	123
3 Total Exports to ECD	109	109	100	107	134	157	154	143	137	126	126	106	113	124
-Exports to Pacific Southwest-														
4 BPA to BART PwrS	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5 BPA to BURB C/N/X	18	18	18	18	9	9	9	9	9	9	0	0	0	0
6 BPA to GLEN C/N/X	20	20	20	20	10	10	10	10	10	10	0	0	0	0
7 BPA to Other Entities	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8 BPA to PASA C/N/X	12	12	12	12	6	6	6	6	6	6	0	0	0	0
9 BPA to PASA C/N/X	15	15	15	0	0	0	0	0	0	0	0	0	0	15
10 BPA to PASA S/Pwr/X	0	0	0	0	0	0	0	0	0	0	0	15	15	0
11 BPA to RVSD CapS	0	0	0	0	16	16	16	16	16	16	16	23	0	0
12 BPA to RVSD C/N/X	23	23	23	23	0	0	0	0	0	0	0	0	23	23
13 BPA to RVSD C/N/X	60	60	60	60	15	15	15	15	15	15	15	0	0	60
14 BPA to RVSD S/Pwr/X	0	0	0	0	0	0	0	0	0	0	0	60	60	0
15 PGE to GLEN PwrS	20	20	20	20	20	20	20	20	20	20	20	20	20	20
16 PGE to GLEN S/Pwr/X	30	30	30	0	0	0	0	0	0	0	0	0	30	30
17 PPL to SCE PwrS	0	0	0	0	0	0	0	0	0	0	0	0	0	0
18 PPL to SMUD PwrS	100	100	100	100	100	100	100	100	100	100	100	100	100	100
19 SCL to NCPA S/Pwr/X	60	60	60	29	0	0	0	0	0	0	0	0	60	60
20 SDGE to SDGE PwrS	81	81	81	81	81	81	81	81	81	81	81	81	81	81
21 SHPD to SMUD PwrS	36	36	36	0	0	0	0	0	0	0	0	0	0	0
22 TID to TID PwrS	55	55	55	55	55	55	55	55	55	55	55	55	55	55
23 BPA NW-SW Intertie Losses	4.4	4.4	4.4	4.0	1.7	1.7	1.7	1.7	1.7	1.7	0.9	2.9	2.9	2.9
24 Total Exports To PSW	534	534	534	421	313	313	313	313	313	313	287	356	446	446
-Exports to Inland Southwest-														
25 BPA to SPP PwrS	75	75	75	45	45	45	45	45	45	75	75	75	75	75
26 CIDF to UPLC PwrS	20	20	0	0	0	0	0	0	0	0	0	0	21	22
27 LVFBR to WAPA PwrS	45	45	45	45	45	45	45	45	45	45	45	45	45	45
28 Total Exports To ISW	140	140	120	90	90	90	90	90	90	120	120	120	141	142
-Exports to Canada-														
29 BPA to BCHP CanEnt	1176	1176	1176	1176	1176	1176	1176	1176	1176	1176	1176	1176	1176	1176
30 Total Exports To Canada	1176	1176	1176	1176	1176	1176	1176	1176	1176	1176	1176	1176	1176	1176
-Exports to Other Entities-														
31 Total Exports To Other Entities	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-Total Exports-														
32 Federal Entities	1512	1512	1503	1464	1412	1435	1432	1421	1415	1434	1408	1458	1464	1475
33 Public Entities	170	170	151	84	55	55	55	55	55	55	55	55	135	137
34 Investor-Owned Entities	232	232	232	202	202	202	202	202	202	202	202	202	232	232
35 Other Entities	45	45	45	45	45	45	45	45	45	45	45	45	45	45
36 Total Exports.	1959	1959	1930	1795	1713	1737	1734	1723	1716	1735	1710	1759	1876	1889

**Table A-2: Regional Exports
PNW Loads and Resources Study
2012 - 2013 Operating Year
2002 White Book**

9/9/2003

<i>Capacity in Megawatts</i>	<i>Aug1</i>	<i>Aug16</i>	<i>Sep</i>	<i>Oct</i>	<i>Nov</i>	<i>Dec</i>	<i>Jan</i>	<i>Feb</i>	<i>Mar</i>	<i>Apr1</i>	<i>Apr16</i>	<i>May</i>	<i>Jun</i>	<i>Jul</i>
-Exports East of Continental Divide -														
1 AVWP to OEOR PwrS	1	1	1	1	1	1	1	1	1	1	1	1	1	1
2 BPA to Other Entities	132	132	120	129	161	190	186	179	165	152	152	128	136	150
3 Total Exports to ECD	133	133	121	130	162	191	187	180	166	153	153	129	137	151
-Exports to Pacific Southwest-														
4 BPA to BART PwrS	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5 BPA to BURB C/N/X	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6 BPA to GLEN C/N/X	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7 BPA to Other Entities	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8 BPA to PASA C/N/X	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9 BPA to PASA C/N/X	15	15	15	0	0	0	0	0	0	0	0	0	0	15
10 BPA to PASA S/N/X	0	0	0	0	0	0	0	0	0	0	0	15	15	0
11 BPA to RVSD C/N/X	60	60	60	60	15	15	15	15	15	15	15	0	0	60
12 BPA to RVSD S/Pwr/X	0	0	0	0	0	0	0	0	0	0	0	60	60	0
13 PGE to GLEN PwrS	20	20	20	0	0	0	0	0	0	0	0	0	0	0
14 PGE to GLEN S/Pwr/X	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15 PPL to SMUD PwrS	100	100	100	100	100	100	100	100	100	100	100	100	100	100
16 SCL to NCPA S/Pwr/X	60	60	60	29	0	0	0	0	0	0	0	0	60	60
17 SDGE to SDGE PwrS	81	81	81	81	81	81	81	81	81	81	81	81	81	81
18 SHPD to SMUD PwrS	0	0	0	0	0	0	0	0	0	0	0	0	0	0
19 TID to TID PwrS	55	55	55	55	55	55	55	55	55	55	55	55	55	55
20 BPA NW-SW Intertie Losses	2.3	2.3	2.3	1.8	0.5	0.5	0.5	0.5	0.5	0.5	0.5	2.3	2.3	2.3
21 Total Exports To PSW	393	393	393	326	251	251	251	251	251	251	251	313	373	373
-Exports to Inland Southwest-														
22 BPA to SPP PwrS	75	75	75	45	45	45	45	45	45	75	75	75	75	75
23 CIDF to UPLC PwrS	20	20	0	0	0	0	0	0	0	0	0	0	21	22
24 LVFBR to WAPA PwrS	45	45	45	45	45	45	45	45	45	45	45	45	45	45
25 Total Exports To ISW	140	140	120	90	90	90	90	90	90	120	120	120	141	142
-Exports to Canada-														
26 BPA to BCHP CanEnt	1176	1176	1176	1176	1176	1176	1176	1176	1176	1176	1176	1176	1176	1176
27 Total Exports To Canada	1176	1176	1176	1176	1176	1176	1176	1176	1176	1176	1176	1176	1176	1176
-Exports to Other Entities-														
28 Total Exports To Other Entities	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-Total Exports-														
29 Federal Entities	1460	1460	1449	1412	1398	1427	1423	1416	1402	1419	1419	1457	1465	1478
30 Public Entities	134	134	115	84	55	55	55	55	55	55	55	55	135	137
31 Investor-Owned Entities	202	202	202	182	182	182	182	182	182	182	182	182	182	182
32 Other Entities	45	45	45	45	45	45	45	45	45	45	45	45	45	45
33 Total Exports.	1841	1841	1810	1722	1680	1708	1704	1697	1683	1700	1700	1738	1827	1842

Table A-3
Regulated Hydro Projects
Monthly OY 2004 – 2013
Capacity in Megawatts

Power Business Line

Reports Powered by:



Loads and Resources Information System

**Table A-3: Regional Regulated Hydro Projects
PNW Loads and Resources Study
2003 - 2004 Operating Year
1937 Water Year
2002 White Book**

9/9/2003

<i>Capacity in Megawatts</i>	<i>Aug1</i>	<i>Aug16</i>	<i>Sep</i>	<i>Oct</i>	<i>Nov</i>	<i>Dec</i>	<i>Jan</i>	<i>Feb</i>	<i>Mar</i>	<i>Apr1</i>	<i>Apr16</i>	<i>May</i>	<i>Jun</i>	<i>Jul</i>
-Regulated Hydro Projects-														
1 Albeni Falls	48	50	46	33	21	22	23	22	22	22	16	27	43	50
2 Alder	52	52	52	52	51	52	45	32	28	30	37	46	50	51
3 Bonneville	653	653	609	609	729	816	827	794	740	696	740	751	718	631
4 Boundary	845	845	845	845	845	845	845	845	845	845	845	883	1003	845
5 Box Canyon	83	83	82	79	82	82	82	83	82	82	80	78	78	80
6 Brownlee	675	675	675	675	675	675	675	675	675	675	675	675	675	675
7 Cabinet Gorge	239	239	239	239	239	239	239	239	239	239	239	239	239	239
8 Chelan	58	58	58	57	57	56	55	54	54	53	53	54	56	58
9 Chief Joseph	2155	2155	1876	1952	2129	2155	2155	2155	2129	2079	2205	2205	2180	2205
10 Cushman 1	33	23	46	18	42	36	29	20	11	12	24	13	28	14
11 Cushman 2	24	6.9	88	1	88	88	88	88	3.6	2	88	1.3	88	0.3
12 Diablo	172	172	172	172	172	172	15	149	172	172	172	172	172	172
13 Dworshak	438	437	396	338	387	414	422	433	434	436	437	439	427	440
14 Faraday	43	43	43	43	43	43	43	43	43	43	43	43	43	43
15 Gorge	182	182	182	182	182	182	27	182	182	182	182	182	182	182
16 Grand Coulee	5334	5328	5150	4639	5093	5494	5748	5600	5224	4138	4393	4746	5161	5386
17 Hells Canyon	367	414	385	396	253	241	376	216	370	450	450	450	288	450
18 Hungry Horse	264	262	271	236	283	273	281	259	232	217	234	255	263	274
19 Ice Harbor	499	430	423	423	423	506	540	520	547	575	589	589	561	513
20 John Day	2186	2161	2012	1987	1938	2012	2037	2012	2012	2111	2161	2136	2211	2285
21 La Grande	64	64	64	64	64	64	64	64	64	64	64	64	64	64
22 Libby	519	549	499	532	582	576	549	542	505	477	481	530	566	504
23 Little Falls	36	36	35	35	35	35	36	35	35	35	30	30	34	35
24 Little Goose	555	496	490	558	641	715	734	743	669	655	682	708	691	632
25 Long Lake	72	72	72	72	72	68	64	64	64	69	72	72	72	72
26 Lower Baker	71	71	71	71	71	71	62	50	50	50	50	13	67	71
27 Lower Granite	511	483	511	456	544	624	690	652	624	654	730	730	657	538
28 Lower Monumental	597	561	601	613	540	613	677	750	750	710	749	713	740	687
29 Mayfield	168	168	168	168	168	168	168	168	168	168	167	159	168	168
30 Mc Nary	721	732	654	688	902	902	947	969	868	766	766	778	778	744
31 Merwin	148	148	148	144	140	144	128	113	113	113	113	113	130	147
32 Monroe Street	15	15	15	15	15	15	15	15	15	15	15	15	15	15
33 Mossyrock	384	384	384	384	361	351	286	174	172	209	207	0	370	384
34 Nine Mile	26	26	26	26	26	26	26	26	26	25	23	22	24	26
35 North Fork	54	54	54	54	54	54	54	54	54	54	54	54	54	54
36 Noxon	554	554	554	554	554	554	549	544	544	544	544	549	549	549
37 Oak Grove	45	45	45	45	45	45	45	45	45	45	45	45	45	45
38 Oxbow	102	115	106	109	70	66	103	59	100	126	126	121	76	129
39 Pelton	108	108	108	108	108	108	108	108	108	108	108	108	108	108
40 Post Falls	19	19	18	18	18	18	19	19	17	15	14	14	15	18
41 Priest Rapids	897	897	896	896	896	896	896	896	896	896	896	896	896	897
42 River Mill	23	23	23	23	23	23	23	23	23	23	23	23	23	23
43 Rock Island PH#1	159	169	172	172	169	169	172	172	172	172	172	172	166	167
44 Rock Island PH#2	514	538	574	554	538	540	561	566	566	566	566	566	531	534
45 Rocky Reach	1400	1435	1474	1454	1436	1437	1461	1466	1466	1465	1466	1468	1433	1431
46 Ross	450	397	445	331	421	390	0	169	374	363	360	388	431	450
47 Round Butte	300	300	300	300	300	300	300	300	300	300	300	300	300	300
48 Swift 1	268	267	243	264	229	188	162	140	152	158	138	193	263	265
49 Swift 2	58	58	60	62	62	62	76	76	76	76	59	70	67	60
50 The Dalles	1640	1688	1685	1643	1628	1679	1752	1731	1740	1706	1729	1770	1692	1679
51 Upper Baker	101	101	101	100	96	91	86	79	80	80	80	3.1	103	101
52 Upper Falls	10	10	10	10	10	10	10	10	10	9.5	8.6	8.3	9.3	10
53 Wanapum	910	910	910	910	910	910	910	910	910	910	910	910	910	910
54 Wells	840	840	840	840	840	840	840	840	840	840	840	840	840	840
55 White	64	64	64	64	59	64	61	43	43	47	53	62	64	64
56 Yale	133	133	131	132	133	132	116	94	94	106	106	0	132	132
Total Regulated Hydro w/Enc.	26883	26797	26200	25447	26495	27353	27302	27131	26777	25679	26413	26494	27548	27448
-Total Regulated Hydro w/Enc.-														
57 Federal System	16119	15984	15222	14708	15841	16802	17381	17183	16497	15243	15913	16378	16686	16568
58 Public Entities	4352	4294	4461	4223	4382	4326	3556	3877	4007	4035	4123	3901	4545	4377
59 Investor-Owned Entities	5955	6054	6044	6047	5807	5759	5894	5600	5802	5929	5905	5743	5853	6039
60 Other Entities	457	465	474	469	465	465	471	472	472	472	472	472	464	464
61 Total Regulated Hydro w/Enc.	26883	26797	26200	25447	26495	27353	27302	27131	26777	25679	26413	26494	27548	27448

**Table A-3: Regional Regulated Hydro Projects
PNW Loads and Resources Study
2012 - 2013 Operating Year
1937 Water Year
2002 White Book**

<i>Capacity in Megawatts</i>	<i>Aug1</i>	<i>Aug16</i>	<i>Sep</i>	<i>Oct</i>	<i>Nov</i>	<i>Dec</i>	<i>Jan</i>	<i>Feb</i>	<i>Mar</i>	<i>Apr1</i>	<i>Apr16</i>	<i>May</i>	<i>Jun</i>	<i>Jul</i>
-Regulated Hydro Projects-														
1 Albeni Falls	48	50	46	33	21	22	23	22	22	22	16	27	43	50
2 Alder	52	52	52	52	51	52	45	32	28	30	37	46	50	51
3 Bonneville	653	653	609	609	729	816	827	794	740	696	740	751	718	631
4 Boundary	845	845	845	845	845	845	845	845	845	845	845	883	1003	845
5 Box Canyon	83	83	82	79	82	82	82	83	82	82	80	78	78	80
6 Brownlee	675	675	675	675	675	675	675	675	675	675	675	675	675	675
7 Cabinet Gorge	239	239	239	239	239	239	239	239	239	239	239	239	239	239
8 Chelan	58	58	58	57	57	56	55	54	54	53	53	54	56	58
9 Chief Joseph	2155	2155	1876	1952	2129	2155	2155	2155	2129	2079	2205	2205	2180	2205
10 Cushman 1	33	23	46	18	42	36	29	20	11	12	24	13	28	14
11 Cushman 2	24	6.9	88	1	88	88	88	88	3.6	2	88	1.3	88	0.3
12 Diablo	172	172	172	172	172	172	15	149	172	172	172	172	172	172
13 Dworshak	438	437	396	338	387	414	422	433	434	436	437	439	427	440
14 Faraday	43	43	43	43	43	43	43	43	43	43	43	43	43	43
15 Gorge	182	182	182	182	182	182	27	182	182	182	182	182	182	182
16 Grand Coulee	5334	5328	5150	4639	5093	5494	5748	5600	5224	4138	4393	4746	5161	5386
17 Hells Canyon	367	414	385	396	253	241	376	216	370	450	450	450	288	450
18 Hungry Horse	264	262	271	236	283	273	281	259	232	217	234	255	263	274
19 Ice Harbor	499	430	423	423	423	506	540	520	547	575	589	589	561	513
20 John Day	2186	2161	2012	1987	1938	2012	2037	2012	2012	2111	2161	2136	2211	2285
21 La Grande	64	64	64	64	64	64	64	64	64	64	64	64	64	64
22 Libby	519	549	499	532	582	576	549	542	505	477	481	530	566	504
23 Little Falls	36	36	35	35	35	35	36	35	35	35	30	30	34	35
24 Little Goose	555	496	490	558	641	715	734	743	669	655	682	708	691	632
25 Long Lake	72	72	72	72	72	68	64	64	64	69	72	72	72	72
26 Lower Baker	71	71	71	71	71	71	62	50	50	50	50	13	67	71
27 Lower Granite	511	483	511	456	544	624	690	652	624	654	730	730	657	538
28 Lower Monumental	597	561	601	613	540	613	677	750	750	710	749	713	740	687
29 Mayfield	168	168	168	168	168	168	168	168	168	168	167	159	168	168
30 Mc Nary	721	732	654	688	902	902	947	969	868	766	766	778	778	744
31 Merwin	148	148	148	144	140	144	128	113	113	113	113	113	130	147
32 Monroe Street	15	15	15	15	15	15	15	15	15	15	15	15	15	15
33 Mossyrock	384	384	384	384	361	351	286	174	172	209	207	0	370	384
34 Nine Mile	26	26	26	26	26	26	26	26	26	25	23	22	24	26
35 North Fork	54	54	54	54	54	54	54	54	54	54	54	54	54	54
36 Noxon	554	554	554	554	554	554	549	544	544	544	544	549	549	549
37 Oak Grove	45	45	45	45	45	45	45	45	45	45	45	45	45	45
38 Oxbow	102	115	106	109	70	66	103	59	100	126	126	121	76	129
39 Pelton	108	108	108	108	108	108	108	108	108	108	108	108	108	108
40 Post Falls	19	19	18	18	18	18	19	19	17	15	14	14	15	18
41 Priest Rapids	896	896	896	896	896	896	896	896	896	896	896	896	896	896
42 River Mill	23	23	23	23	23	23	23	23	23	23	23	23	23	23
43 Rock Island PH#1	159	169	172	172	169	169	172	172	172	172	172	172	166	167
44 Rock Island PH#2	514	538	574	554	538	540	561	566	566	566	566	566	531	534
45 Rocky Reach	1400	1435	1474	1454	1436	1437	1461	1466	1466	1465	1466	1468	1433	1431
46 Ross	450	397	445	331	421	390	0	169	374	363	360	388	431	450
47 Round Butte	300	300	300	300	300	300	300	300	300	300	300	300	300	300
48 Swift 1	268	267	243	264	229	188	162	140	152	158	138	193	263	265
49 Swift 2	58	58	60	62	62	62	76	76	76	76	59	70	67	60
50 The Dalles	1640	1688	1685	1643	1628	1679	1752	1731	1740	1706	1729	1770	1692	1679
51 Upper Baker	101	101	101	100	96	91	86	79	80	80	80	3.1	103	101
52 Upper Falls	10	10	10	10	10	10	10	10	10	9.5	8.6	8.3	9.3	10
53 Wanapum	910	910	910	910	910	910	910	910	910	910	910	910	910	910
54 Wells	840	840	840	840	840	840	840	840	840	840	840	840	840	840
55 White	64	64	64	64	59	64	61	43	43	47	53	62	64	64
56 Yale	133	133	131	132	133	132	116	94	94	106	106	0	132	132
Total Regulated Hydro w/Enc.	26883	26797	26200	25447	26495	27353	27302	27131	26777	25679	26413	26494	27548	27448
-Total Regulated Hydro w/Enc.-														
57 Federal System	16119	15984	15222	14708	15841	16802	17381	17183	16497	15243	15913	16378	16686	16568
58 Public Entities	5292	5237	5408	5168	5325	5269	4501	4823	4953	4981	5069	4847	5487	5266
59 Investor-Owned Entities	5015	5111	5097	5103	4864	4816	4949	4654	4856	4984	4960	4797	4911	5150
60 Other Entities	457	465	474	469	465	465	471	472	472	472	472	472	464	464
61 Total Regulated Hydro w/Enc.	26883	26797	26200	25447	26495	27353	27302	27131	26777	25679	26413	26494	27548	27448

Table A-4
Independent Hydro Projects
Monthly OY 2004 – 2013
Capacity in Megawatts

Power Business Line

Reports Powered by:



Loads and Resources Information System

**Table A-4: Regional Independent Hydro Projects
PNW Loads and Resources Study
2003 - 2004 Operating Year
1937 Water Year
2002 White Book**

Continued

9/9/2003

<i>Capacity in Megawatts</i>	<i>Aug1</i>	<i>Aug16</i>	<i>Sep</i>	<i>Oct</i>	<i>Nov</i>	<i>Dec</i>	<i>Jan</i>	<i>Feb</i>	<i>Mar</i>	<i>Apr1</i>	<i>Apr16</i>	<i>May</i>	<i>Jun</i>	<i>Jul</i>
75 Upper Salmon 3 & 4	18	18	18	18	18	18	18	18	18	18	18	18	18	18
76 WALTERVILLE	5.4	5.8	3.8	4.6	4	5	3.1	7.2	8	6.3	6.3	9.5	9.5	7.7
77 WYNOCHEE	11	11	11	11	11	11	11	11	11	11	11	11	11	11
78 YELM	10	10	10	10	10	10	10	10	10	10	10	10	10	10
Total Independent Hydro w/Enc.	1864	1846	1834	1819	1779	1766	1714	1827	1919	1968	1992	2071	2069	1924
-Total Independent Hydro W/Enc.-														
79 Federal System	745	757	739	744	711	673	644	760	820	845	845	884	886	762
80 Public Entities	266	266	287	288	288	292	288	295	325	329	328	333	329	290
81 Investor-Owned Entities	852	823	808	788	780	800	782	773	773	793	819	853	854	872
82 Other Entities	0	0	0	0	0	0	0	0	0	0	0	0	0	0
83 Total Independent Hydro w/Enc.	1864	1846	1834	1819	1779	1766	1714	1827	1919	1968	1992	2071	2069	1924

**Table A-4: Regional Independent Hydro Projects
PNW Loads and Resources Study
2007 - 2008 Operating Year
1937 Water Year
2002 White Book**

Continued

9/9/2003

<i>Capacity in Megawatts</i>	<i>Aug1</i>	<i>Aug16</i>	<i>Sep</i>	<i>Oct</i>	<i>Nov</i>	<i>Dec</i>	<i>Jan</i>	<i>Feb</i>	<i>Mar</i>	<i>Apr1</i>	<i>Apr16</i>	<i>May</i>	<i>Jun</i>	<i>Jul</i>
75 Upper Salmon 3 & 4	18	18	18	18	18	18	18	18	18	18	18	18	18	18
76 WALTERVILLE	5.4	5.8	3.8	4.6	4	5	3.1	7.2	8	6.3	6.3	9.5	9.5	7.7
77 WYNOCHEE	11	11	11	11	11	11	11	11	11	11	11	11	11	11
78 YELM	10	10	10	10	10	10	10	10	10	10	10	10	10	10
Total Independent Hydro w/Enc.	1864	1846	1834	1820	1779	1766	1714	1827	1919	1968	1992	2071	2069	1924
-Total Independent Hydro W/Enc.-														
79 Federal System	745	757	739	744	711	673	644	760	820	845	845	884	886	762
80 Public Entities	266	266	287	288	288	292	288	295	325	329	328	333	329	290
81 Investor-Owned Entities	852	823	808	788	780	800	782	773	773	793	819	853	854	872
82 Other Entities	0	0	0	0	0	0	0	0	0	0	0	0	0	0
83 Total Independent Hydro w/Enc.	1864	1846	1834	1820	1779	1766	1714	1827	1919	1968	1992	2071	2069	1924

**Table A-4: Regional Independent Hydro Projects
PNW Loads and Resources Study
2012 - 2013 Operating Year
1937 Water Year
2002 White Book**

Continued

9/9/2003

<i>Capacity in Megawatts</i>	<i>Aug1</i>	<i>Aug16</i>	<i>Sep</i>	<i>Oct</i>	<i>Nov</i>	<i>Dec</i>	<i>Jan</i>	<i>Feb</i>	<i>Mar</i>	<i>Apr1</i>	<i>Apr16</i>	<i>May</i>	<i>Jun</i>	<i>Jul</i>
75 Upper Salmon 3 & 4	18	18	18	18	18	18	18	18	18	18	18	18	18	18
76 WALTERVILLE	5.4	5.8	3.8	4.6	4	5	3.1	7.2	8	6.3	6.3	9.5	9.5	7.7
77 WYNOCHEE	11	11	11	11	11	11	11	11	11	11	11	11	11	11
78 YELM	10	10	10	10	10	10	10	10	10	10	10	10	10	10
Total Independent Hydro w/Enc.	1864	1846	1834	1820	1780	1766	1714	1827	1919	1968	1993	2071	2069	1924
-Total Independent Hydro W/Enc.-														
79 Federal System	745	757	739	744	711	673	644	760	820	845	845	884	886	762
80 Public Entities	266	266	287	288	288	292	288	295	325	329	328	333	329	290
81 Investor-Owned Entities	852	823	808	788	780	801	782	773	773	794	819	854	855	872
82 Other Entities	0	0	0	0	0	0	0	0	0	0	0	0	0	0
83 Total Independent Hydro w/Enc.	1864	1846	1834	1820	1780	1766	1714	1827	1919	1968	1993	2071	2069	1924

Table A-5
Imports
Monthly OY 2004 – 2013
Capacity in Megawatts

Power Business Line

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Loads and Resources Information System

**Table A-5: Regional Imports
PNW Loads and Resources Study
2003 - 2004 Operating Year
2002 White Book**

9/9/2003

<i>Capacity in Megawatts</i>	<i>Aug1</i>	<i>Aug16</i>	<i>Sep</i>	<i>Oct</i>	<i>Nov</i>	<i>Dec</i>	<i>Jan</i>	<i>Feb</i>	<i>Mar</i>	<i>Apr1</i>	<i>Apr16</i>	<i>May</i>	<i>Jun</i>	<i>Jul</i>
-Imports From East of Continental Divide-														
1 BEPC To NWE PwrS	0	0	0	0	98	98	98	98	98	98	98	0	0	0
2 PPL To BPA PwrS	13	13	42	108	161	215	189	145	117	90	90	0.1	18	34
3 Total Imports From ECD	13	13	42	108	259	313	287	243	215	188	188	0.1	18	34
-Imports From Pacific Southwest-														
4 ANHM To BPA PwrX	0	0	0	20	20	20	20	20	20	0	0	0	0	0
5 BURB To BPA XchgNrg	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6 BURB To BPA PkRepl	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7 CLTN To BPA PwrX	0	0	0	0	3	3	3	3	0	0	0	0	0	0
8 GLEN To BPA XchgNrg	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9 GLEN To BPA PkRepl	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10 GLEN To PGE S/Pwr/X	0	0	0	0	30	30	30	30	0	0	0	0	0	0
11 NCPA To SCL S/Pwr/X	0	0	0	0	24	46	46	46	46	12	12	0	0	0
12 Other Entities To BPA	25	25	25	25	25	25	0	0	0	0	0	0	0	0
13 PASA To BPA XchgNrg	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14 PASA To BPA PkRepl	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15 PASA To BPA XchgNrg	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16 PASA To BPA S/N/X	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17 PASA To BPA PkRepl	0	0	0	0	0	0	0	0	0	0	0	0	0	0
18 PG&E To PSE S/Pwr/X	0	0	0	0	300	300	300	300	0	0	0	0	0	0
19 RVSD To BPA XchgNrg	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20 RVSD To BPA PkRepl	0	0	0	0	0	0	0	0	0	0	0	0	0	0
21 RVSD To BPA PkRepl	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22 RVSD To BPA XchgNrg	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23 RVSD To BPA S/Pwr/X	0	0	0	0	0	0	0	0	0	0	0	0	0	0
24 RVSD To BPA PkRepl	0	0	0	0	0	0	0	0	0	0	0	0	0	0
25 SCE To PPL PwrS	0	0	0	422	422	422	422	422	422	0	0	0	0	0
26 Total Imports From PSW	25	25	25	467	824	846	821	821	488	12	12	0	0	0
-Imports From Inland Southwest-														
27 Other Entities To BPA	50	50	50	50	50	50	50	50	50	50	50	0	0	50
28 SPP To BPA PwrS	75	75	75	45	45	45	45	45	45	75	75	75	75	75
29 UPLC To UPLC PwrS	444	444	342	268	240	223	277	275	250	237	237	270	470	531
30 WAPA To GLEC ARP	3.3	3.3	3.1	2.9	3.3	3.7	3.8	4	3.3	3.3	3.3	2.8	3.1	3.3
31 Total Imports From ISW	572	572	471	365	338	322	376	374	348	365	365	348	548	660
-Imports From Canada-														
32 BCHP To SCL PwrS	142	142	142	142	97	118	149	182	208	142	142	142	142	142
33 Other Entities To PGE	100	100	100	100	100	100	0	0	0	0	0	0	0	0
34 PWRX To BPA PkRepl	9.4	9.4	9.4	0	0	0	0	0	0	0	0	0	0	0
35 PWRX To BPA PkRepl	3.1	3.1	3.1	0	0	0	0	0	0	0	0	0	0	0
36 PWRX To BPA PkRepl	9.4	9.4	9.4	0	0	0	0	0	0	0	0	0	0	0
37 PWRX To EWEB PwrS	66	66	66	0	0	0	0	0	0	0	0	0	0	0
38 PWRX To VID ARP	0	0	0	0	0	0	0	0	0	0	0	0	0	0
39 Total Imports From Canada	330	330	331	242	197	218	149	182	208	142	142	142	142	142
-Imports From Other Entities-														
40 Total Imports From Other Entities	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-Total Imports-														
41 Federal System	185	185	214	248	304	358	307	263	232	215	215	75	93	159
42 Public Entities	211	211	212	145	125	168	199	232	258	158	158	145	146	146
43 Investor-Owned Entities	544	544	442	790	1190	1173	1127	1125	770	335	335	270	470	531
44 Other Entities	0	0	0	0	0	0	0	0	0	0	0	0	0	0
45 Total Imports.	940	940	869	1183	1619	1699	1632	1620	1260	707	707	491	709	836

**Table A-5: Regional Imports
PNW Loads and Resources Study
2007 - 2008 Operating Year
2002 White Book**

9/9/2003

<i>Capacity in Megawatts</i>	<i>Aug1</i>	<i>Aug16</i>	<i>Sep</i>	<i>Oct</i>	<i>Nov</i>	<i>Dec</i>	<i>Jan</i>	<i>Feb</i>	<i>Mar</i>	<i>Apr1</i>	<i>Apr16</i>	<i>May</i>	<i>Jun</i>	<i>Jul</i>
-Imports From East of Continental Divide-														
1 BEPC To NWE PwrS	0	0	0	0	98	98	98	98	98	98	98	0	0	0
2 PPL To BPA PwrS	13	13	42	108	161	215	189	145	117	90	90	0.1	18	34
3 Total Imports From ECD	13	13	42	108	259	313	287	243	215	188	188	0.1	18	34
-Imports From Pacific Southwest-														
4 BURB To BPA XchgNrg	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5 BURB To BPA PkRepl	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6 GLEN To BPA XchgNrg	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7 GLEN To BPA PkRepl	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8 GLEN To PGE S/Pwr/X	0	0	0	0	30	30	30	30	0	0	0	0	0	0
9 NCPA To SCL S/Pwr/X	0	0	0	0	24	46	46	46	46	12	12	0	0	0
10 Other Entities To BPA	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11 PASA To BPA XchgNrg	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12 PASA To BPA PkRepl	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13 PASA To BPA XchgNrg	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14 PASA To BPA S/N/X	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15 PASA To BPA PkRepl	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16 RVSD To BPA XchgNrg	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17 RVSD To BPA PkRepl	0	0	0	0	0	0	0	0	0	0	0	0	0	0
18 RVSD To BPA PkRepl	0	0	0	0	0	0	0	0	0	0	0	0	0	0
19 RVSD To BPA XchgNrg	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20 RVSD To BPA S/Pwr/X	0	0	0	0	0	0	0	0	0	0	0	0	0	0
21 RVSD To BPA PkRepl	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22 Total Imports From PSW	0	0	0	0	54	76	76	76	46	12	12	0	0	0
-Imports From Inland Southwest-														
23 SPP To BPA PwrS	75	75	75	45	45	45	45	45	45	75	75	75	75	75
24 UPLC To UPLC PwrS	480	480	370	289	260	241	296	294	267	253	253	289	502	561
25 Total Imports From ISW	555	555	446	334	305	286	341	338	312	328	328	364	577	636
-Imports From Canada-														
26 BCHP To SCL PwrS	142	142	142	142	97	118	149	182	208	142	142	142	142	142
27 Total Imports From Canada	142	142	142	142	97	118	149	182	208	142	142	142	142	142
-Imports From Other Entities-														
28 Total Imports From Other Entities	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-Total Imports-														
29 Federal System	88	88	117	153	206	260	234	190	162	165	165	75	93	109
30 Public Entities	142	142	142	142	122	164	195	228	254	154	154	142	142	142
31 Investor-Owned Entities	480	480	370	289	388	369	424	422	365	351	351	289	502	561
32 Other Entities	0	0	0	0	0	0	0	0	0	0	0	0	0	0
33 Total Imports.	710	710	630	585	715	794	852	840	781	670	670	506	738	812

**Table A-5: Regional Imports
PNW Loads and Resources Study
2012 - 2013 Operating Year
2002 White Book**

9/9/2003

<i>Capacity in Megawatts</i>	<i>Aug1</i>	<i>Aug16</i>	<i>Sep</i>	<i>Oct</i>	<i>Nov</i>	<i>Dec</i>	<i>Jan</i>	<i>Feb</i>	<i>Mar</i>	<i>Apr1</i>	<i>Apr16</i>	<i>May</i>	<i>Jun</i>	<i>Jul</i>
-Imports From East of Continental Divide-														
1 PPL To BPA PwrS	13	13	42	108	161	215	189	145	117	90	90	0.1	18	34
2 Total Imports From ECD	13	13	42	108	161	215	189	145	117	90	90	0.1	18	34
-Imports From Pacific Southwest-														
3 BURB To BPA XchgNrg	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4 BURB To BPA PkRepl	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5 GLEN To BPA XchgNrg	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6 GLEN To BPA PkRepl	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7 NCPA To SCL S/Pwr/X	0	0	0	0	24	46	46	46	46	12	12	0	0	0
8 Other Entities To BPA	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9 PASA To BPA XchgNrg	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10 PASA To BPA PkRepl	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11 PASA To BPA XchgNrg	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12 PASA To BPA S/N/X	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13 PASA To BPA PkRepl	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14 RVSD To BPA XchgNrg	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15 RVSD To BPA S/Pwr/X	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16 RVSD To BPA PkRepl	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17 Total Imports From PSW	0	0	0	0	24	46	46	46	46	12	12	0	0	0
-Imports From Inland Southwest-														
18 SPP To BPA PwrS	75	75	75	45	45	45	45	45	45	75	75	75	75	75
19 UPLC To UPLC PwrS	499	499	385	301	270	251	305	271	276	261	261	298	518	585
20 Total Imports From ISW	574	574	460	346	315	296	350	316	321	336	336	373	593	660
-Imports From Canada-														
21 BCHP To SCL PwrS	142	142	142	142	97	118	149	182	208	142	142	142	142	142
22 Total Imports From Canada	142	142	142	142	97	118	149	182	208	142	142	142	142	142
-Imports From Other Entities-														
23 Total Imports From Other Entities	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-Total Imports-														
24 Federal System	88	88	117	153	206	260	234	190	162	165	165	75	93	109
25 Public Entities	142	142	142	142	122	164	195	228	254	154	154	142	142	142
26 Investor-Owned Entities	499	499	385	301	270	251	305	271	276	261	261	298	518	585
27 Other Entities	0	0	0	0	0	0	0	0	0	0	0	0	0	0
28 Total Imports.	729	729	645	597	598	675	734	689	692	580	580	516	754	837

Table A-6
Small Thermal & Miscellaneous
Monthly OY 2004 – 2013
Capacity in Megawatts

Power Business Line

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Loads and Resources Information System

**Table A-6: Regional Small Thermal and Miscellaneous
PNW Loads and Resources Study
2003 - 2004 Operating Year
2002 White Book**

Capacity in Megawatts	Aug1	Aug16	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr1	Apr16	May	Jun	Jul
-Federal System-														
1 Total Federal System	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-Public Entities-														
2 Total Public Entities	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-Investor-Owned Entities-														
3 Corrette	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4 Crystal Mountain	0	0	0	0	2.8	2.8	2.8	2.8	0	0	0	0	0	0
5 Energy Mgmt Systems	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Total Investor-Owned Entities	0	0	0	0	2.8	2.8	2.8	2.8	0	0	0	0	0	0
-Other Entities-														
7 Total Other Entities	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-Small Thermal and Miscellaneous-														
8 Federal System	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9 Public Entities	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10 Investor-Owned Entities	0	0	0	0	2.8	2.8	2.8	2.8	0	0	0	0	0	0
11 Other Entities	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12 Total Small Termal & Misc.	0	0	0	0	2.8	2.8	2.8	2.8	0	0	0	0	0	0

Table A-7
Combustion Turbines
Monthly OY 2004 – 2013
Capacity in Megawatts

Power Business Line

Reports Powered by:



Loads and Resources Information System

**Table A-7: Regional Combustion Turbines
PNW Loads and Resources Study
2003 - 2004 Operating Year
2002 White Book**

9/9/2003

<i>Capacity in Megawatts</i>	<i>Aug1</i>	<i>Aug16</i>	<i>Sep</i>	<i>Oct</i>	<i>Nov</i>	<i>Dec</i>	<i>Jan</i>	<i>Feb</i>	<i>Mar</i>	<i>Apr1</i>	<i>Apr16</i>	<i>May</i>	<i>Jun</i>	<i>Jul</i>
-Federal System-														
1 Total Federal System	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-Public Entities-														
2 Benton CT	27	27	27	27	27	27	27	27	27	27	27	27	27	27
3 Franklin Generating Station	22	22	22	22	22	22	22	22	22	22	22	0	22	22
4 Frederickson CT	125	125	125	125	125	125	125	125	125	125	125	0	125	125
5 Grays Harbor Generating Station	22	22	22	22	22	22	22	22	22	22	22	0	22	22
6 Olympic View Generating Station	5.9	5.9	5.9	0	0	0	0	0	0	0	0	0	0	0
7 River Road	248	248	248	248	248	248	248	248	248	248	248	0	248	248
8 Roosevelt Landfill	10	10	10	10	10	10	10	10	10	10	10	10	10	10
9 Wauna Peaking Project	11	11	11	11	11	11	11	11	11	11	11	0	11	11
10 Total Public Entities	471	471	471	466	466	466	466	466	466	466	466	38	466	466
-Investor-Owned Entities-														
11 Beaver	471	471	478	0	498	505	505	502	498	492	492	485	478	471
12 Beaver 8	24	24	24	24	24	24	24	24	24	24	24	24	24	24
13 Big Hanaford CCCT	248	248	248	248	248	248	248	248	248	248	248	0	248	248
14 Boulder Park	25	25	25	25	25	25	25	25	25	25	25	0	25	25
15 Danskin	90	90	90	90	90	90	90	90	90	90	90	90	90	90
16 Encogen	168	168	168	168	168	168	168	168	168	168	168	0	168	168
17 Fredonia 1&2	249	249	249	249	249	249	249	249	249	249	249	0	249	249
18 Fredonia 3&4	119	119	119	119	119	119	119	119	119	119	119	119	119	119
19 Fredrickson 1&2	178	178	178	178	178	178	178	178	178	178	178	178	178	178
20 Kettle Falls CT	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9	0	6.9	6.9
21 Northeastern 1 & 2	67	67	67	67	67	67	67	67	67	67	67	0	67	67
22 Whitehorn 2 & 3	178	178	178	178	178	178	178	178	178	178	178	178	178	178
23 Total Investor-Owned Entities	1824	1824	1831	1353	1851	1858	1858	1855	1851	1845	1845	1074	1831	1824
-Other Entities-														
24 Chehalis Generation Facility CCCT	520	520	520	520	520	520	520	520	520	520	520	520	0	520
25 Frederickson CT	125	125	125	125	125	125	125	125	125	125	125	0	125	125
26 Klamath Peaking Unit	100	100	100	100	100	100	100	100	100	0	0	0	0	100
27 Rathdrum CCCT	270	270	270	270	270	270	270	270	270	0	0	270	270	270
28 Satsop #1 CCCT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
29 Total Other Entities	1015	1015	1015	1015	1015	1015	1015	1015	1015	645	645	790	395	1015
-Combustion Turbines-														
30 Federal System	0	0	0	0	0	0	0	0	0	0	0	0	0	0
31 Public Entities	471	471	471	466	466	466	466	466	466	466	466	38	466	466
32 Investor-Owned Entities	1824	1824	1831	1353	1851	1858	1858	1855	1851	1845	1845	1074	1831	1824
33 Other Entities	1015	1015	1015	1015	1015	1015	1015	1015	1015	645	645	790	395	1015
34 Total Combustion Turbines	3310	3310	3317	2833	3331	3338	3338	3335	3331	2955	2955	1902	2691	3304

**Table A-7: Regional Combustion Turbines
PNW Loads and Resources Study
2007 - 2008 Operating Year
2002 White Book**

9/9/2003

<i>Capacity in Megawatts</i>	<i>Aug1</i>	<i>Aug16</i>	<i>Sep</i>	<i>Oct</i>	<i>Nov</i>	<i>Dec</i>	<i>Jan</i>	<i>Feb</i>	<i>Mar</i>	<i>Apr1</i>	<i>Apr16</i>	<i>May</i>	<i>Jun</i>	<i>Jul</i>
-Federal System-														
1 Total Federal System	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-Public Entities-														
2 Benton CT	27	27	27	27	27	27	27	27	27	27	27	27	27	27
3 Franklin Generating Station	22	22	22	22	22	22	22	22	22	22	22	0	22	22
4 Frederickson CT	125	125	125	125	125	125	125	125	125	125	125	0	125	125
5 Grays Harbor Generating Station	22	22	22	22	22	22	22	22	22	22	22	0	22	22
6 Olympic View Generating Station	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7 River Road	248	248	248	248	248	248	248	248	248	248	248	0	248	248
8 Roosevelt Landfill	10	10	10	10	10	10	10	10	10	10	10	10	10	10
9 Wauna Peaking Project	11	11	11	11	11	11	11	11	11	11	11	0	11	11
10 Total Public Entities	466	466	466	466	466	466	466	466	466	466	466	38	466	466
-Investor-Owned Entities-														
11 Beaver	471	471	478	0	498	505	505	502	498	492	492	485	478	471
12 Beaver 8	24	24	24	24	24	24	24	24	24	24	24	24	24	24
13 Big Hanaford CCCT	248	248	248	248	248	248	248	248	248	248	248	0	248	248
14 Boulder Park	25	25	25	25	25	25	25	25	25	25	25	0	25	25
15 Danskin	90	90	90	90	90	90	90	90	90	90	90	90	90	90
16 Encogen	168	168	168	168	168	168	168	168	168	168	168	0	168	168
17 Fredonia 1&2	249	249	249	249	249	249	249	249	249	249	249	0	249	249
18 Fredonia 3&4	119	119	119	119	119	119	119	119	119	119	119	119	119	119
19 Fredrickson 1&2	178	178	178	178	178	178	178	178	178	178	178	178	178	178
20 Kettle Falls CT	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9	0	6.9	6.9
21 Northeastern 1 & 2	67	67	67	67	67	67	67	67	67	67	67	0	67	67
22 Whitehorn 2 & 3	178	178	178	178	178	178	178	178	178	178	178	178	178	178
23 Total Investor-Owned Entities	1824	1824	1831	1353	1851	1858	1858	1855	1851	1845	1845	1074	1831	1824
-Other Entities-														
24 Chehalis Generation Facility CCCT	520	520	520	520	520	520	520	520	520	520	520	520	0	520
25 Frederickson CT	125	125	125	125	125	125	125	125	125	125	125	0	125	125
26 Klamath Peaking Unit	100	100	100	100	100	100	100	100	100	0	0	0	0	100
27 Longview - Mint CCCT	286	286	286	286	286	286	286	286	286	286	286	0	286	286
28 Rathdrum CCCT	270	270	270	270	270	270	270	270	270	0	0	270	270	270
29 Satsop #1 CCCT	650	650	650	650	650	650	650	650	650	0	0	650	650	650
30 Total Other Entities	1951	1951	1951	1951	1951	1951	1951	1951	1951	931	931	1440	1331	1951
-Combustion Turbines-														
31 Federal System	0	0	0	0	0	0	0	0	0	0	0	0	0	0
32 Public Entities	466	466	466	466	466	466	466	466	466	466	466	38	466	466
33 Investor-Owned Entities	1824	1824	1831	1353	1851	1858	1858	1855	1851	1845	1845	1074	1831	1824
34 Other Entities	1951	1951	1951	1951	1951	1951	1951	1951	1951	931	931	1440	1331	1951
35 Total Combustion Turbines	4240	4240	4247	3769	4267	4274	4274	4271	4267	3241	3241	2552	3627	4240

**Table A-7: Regional Combustion Turbines
PNW Loads and Resources Study
2012 - 2013 Operating Year
2002 White Book**

9/9/2003

<i>Capacity in Megawatts</i>	<i>Aug1</i>	<i>Aug16</i>	<i>Sep</i>	<i>Oct</i>	<i>Nov</i>	<i>Dec</i>	<i>Jan</i>	<i>Feb</i>	<i>Mar</i>	<i>Apr1</i>	<i>Apr16</i>	<i>May</i>	<i>Jun</i>	<i>Jul</i>
-Federal System-														
1 Total Federal System	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-Public Entities-														
2 Benton CT	27	27	27	27	27	27	27	27	27	27	27	27	27	27
3 Franklin Generating Station	22	22	22	22	22	22	22	22	22	22	22	0	22	22
4 Frederickson CT	125	125	125	125	125	125	125	125	125	125	125	0	125	125
5 Grays Harbor Generating Station	22	22	22	22	22	22	22	22	22	22	22	0	22	22
6 Olympic View Generating Station	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7 River Road	248	248	248	248	248	248	248	248	248	248	248	0	248	248
8 Roosevelt Landfill	10	10	10	10	10	10	10	10	10	10	10	10	10	10
9 Wauna Peaking Project	11	11	11	11	11	11	11	11	11	11	11	0	11	11
10 Total Public Entities	466	466	466	466	466	466	466	466	466	466	466	38	466	466
-Investor-Owned Entities-														
11 Beaver	471	471	478	0	498	505	505	502	498	492	492	485	478	471
12 Beaver 8	24	24	24	24	24	24	24	24	24	24	24	24	24	24
13 Big Hanaford CCCT	248	248	248	248	248	248	248	248	248	248	248	0	248	248
14 Boulder Park	25	25	25	25	25	25	25	25	25	25	25	0	25	25
15 Danskin	90	90	90	90	90	90	90	90	90	90	90	90	90	90
16 Encogen	168	168	168	168	168	168	168	168	168	168	168	0	168	168
17 Fredonia 1&2	249	249	249	249	249	249	249	249	249	249	249	0	249	249
18 Fredonia 3&4	119	119	119	119	119	119	119	119	119	119	119	119	119	119
19 Fredrickson 1&2	178	178	178	178	178	178	178	178	178	178	178	178	178	178
20 Kettle Falls CT	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9	0	6.9	6.9
21 Northeastern 1 & 2	67	67	67	67	67	67	67	67	67	67	67	0	67	67
22 Whitehorn 2 & 3	178	178	178	178	178	178	178	178	178	178	178	178	178	178
23 Total Investor-Owned Entities	1824	1824	1831	1353	1851	1858	1858	1855	1851	1845	1845	1074	1831	1824
-Other Entities-														
24 Chehalis Generation Facility CCCT	520	520	520	520	520	520	520	520	520	520	520	520	0	520
25 Frederickson CT	125	125	125	125	125	125	125	125	125	125	125	0	125	125
26 Klamath Peaking Unit	100	100	100	100	100	100	100	100	100	0	0	0	0	100
27 Longview - Mint CCCT	286	286	286	286	286	286	286	286	286	286	286	0	286	286
28 Rathdrum CCCT	270	270	270	270	270	270	270	270	270	0	0	270	270	270
29 Satsop #1 CCCT	650	650	650	650	650	650	650	650	650	0	0	650	650	650
30 Total Other Entities	1951	1951	1951	1951	1951	1951	1951	1951	1951	931	931	1440	1331	1951
-Combustion Turbines-														
31 Federal System	0	0	0	0	0	0	0	0	0	0	0	0	0	0
32 Public Entities	466	466	466	466	466	466	466	466	466	466	466	38	466	466
33 Investor-Owned Entities	1824	1824	1831	1353	1851	1858	1858	1855	1851	1845	1845	1074	1831	1824
34 Other Entities	1951	1951	1951	1951	1951	1951	1951	1951	1951	931	931	1440	1331	1951
35 Total Combustion Turbines	4240	4240	4247	3769	4267	4274	4274	4271	4267	3241	3241	2552	3627	4240

Table A-8
Renewable Resources
Monthly OY 2004 – 2013
Capacity in Megawatts

Power Business Line

Reports Powered by:



Loads and Resources Information System

**Table A-8: Regional Renewable Resources
PNW Loads and Resources Study
2003 - 2004 Operating Year
2002 White Book**

9/9/2003

<i>Capacity in Megawatts</i>	<i>Aug1</i>	<i>Aug16</i>	<i>Sep</i>	<i>Oct</i>	<i>Nov</i>	<i>Dec</i>	<i>Jan</i>	<i>Feb</i>	<i>Mar</i>	<i>Apr1</i>	<i>Apr16</i>	<i>May</i>	<i>Jun</i>	<i>Jul</i>
-Federal System-														
1 James River Wauna	27	27	27	28	29	31	32	31	31	30	30	27	27	27
2 Total Federal System	27	27	27	28	29	31	32	31	31	30	30	27	27	27
-Public Entities-														
3 Coffin Butte	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2
4 Short Mountain	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6
5 Total Public Entities	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7
-Investor-Owned Entities-														
6 Kettle Falls	50	50	50	50	50	50	50	50	50	50	50	50	50	50
7 Total Investor-Owned Entities	50	50	50	50	50	50	50	50	50	50	50	50	50	50
-Other Entities-														
8 Total Other Entities	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-Renewable Resources-														
9 Federal System	27	27	27	28	29	31	32	31	31	30	30	27	27	27
10 Public Entities	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7
11 Investor-Owned Entities	50	50	50	50	50	50	50	50	50	50	50	50	50	50
12 Other Entities	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13 Total Renewable Resources	84	84	84	85	86	88	89	88	88	87	87	84	84	84

**Table A-8: Regional Renewable Resources
PNW Loads and Resources Study
2007 - 2008 Operating Year
2002 White Book**

9/9/2003

<i>Capacity in Megawatts</i>	<i>Aug1</i>	<i>Aug16</i>	<i>Sep</i>	<i>Oct</i>	<i>Nov</i>	<i>Dec</i>	<i>Jan</i>	<i>Feb</i>	<i>Mar</i>	<i>Apr1</i>	<i>Apr16</i>	<i>May</i>	<i>Jun</i>	<i>Jul</i>
-Federal System-														
1 James River Wauna	27	27	27	28	29	31	32	31	31	30	30	27	27	27
2 Total Federal System	27	27	27	28	29	31	32	31	31	30	30	27	27	27
-Public Entities-														
3 Coffin Butte	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2
4 Short Mountain	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6
5 Total Public Entities	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7
-Investor-Owned Entities-														
6 Kettle Falls	50	50	50	50	50	50	50	50	50	50	50	50	50	50
7 Total Investor-Owned Entities	50	50	50	50	50	50	50	50	50	50	50	50	50	50
-Other Entities-														
8 Total Other Entities	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-Renewable Resources-														
9 Federal System	27	27	27	28	29	31	32	31	31	30	30	27	27	27
10 Public Entities	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7
11 Investor-Owned Entities	50	50	50	50	50	50	50	50	50	50	50	50	50	50
12 Other Entities	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13 Total Renewable Resources	84	84	84	85	86	88	89	88	88	87	87	84	84	84

**Table A-8: Regional Renewable Resources
PNW Loads and Resources Study
2012 - 2013 Operating Year
2002 White Book**

9/9/2003

<i>Capacity in Megawatts</i>	<i>Aug1</i>	<i>Aug16</i>	<i>Sep</i>	<i>Oct</i>	<i>Nov</i>	<i>Dec</i>	<i>Jan</i>	<i>Feb</i>	<i>Mar</i>	<i>Apr1</i>	<i>Apr16</i>	<i>May</i>	<i>Jun</i>	<i>Jul</i>
-Federal System-														
1 James River Wauna	27	27	27	28	29	31	32	31	31	30	30	27	27	27
2 Total Federal System	27	27	27	28	29	31	32	31	31	30	30	27	27	27
-Public Entities-														
3 Coffin Butte	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2
4 Short Mountain	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6
5 Total Public Entities	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7
-Investor-Owned Entities-														
6 Kettle Falls	50	50	50	50	50	50	50	50	50	50	50	50	50	50
7 Total Investor-Owned Entities	50	50	50	50	50	50	50	50	50	50	50	50	50	50
-Other Entities-														
8 Total Other Entities	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-Renewable Resources-														
9 Federal System	27	27	27	28	29	31	32	31	31	30	30	27	27	27
10 Public Entities	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7
11 Investor-Owned Entities	50	50	50	50	50	50	50	50	50	50	50	50	50	50
12 Other Entities	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13 Total Renewable Resources	84	84	84	85	86	88	89	88	88	87	87	84	84	84

Table A-9
Cogeneration
Monthly OY 2004 – 2013
Capacity in Megawatts

Power Business Line

Reports Powered by:



Loads and Resources Information System

**Table A-9: Regional Cogeneration
PNW Loads and Resources Study
2003 - 2004 Operating Year
2002 White Book**

<i>Capacity in Megawatts</i>	<i>Aug1</i>	<i>Aug16</i>	<i>Sep</i>	<i>Oct</i>	<i>Nov</i>	<i>Dec</i>	<i>Jan</i>	<i>Feb</i>	<i>Mar</i>	<i>Apr1</i>	<i>Apr16</i>	<i>May</i>	<i>Jun</i>	<i>Jul</i>
-Federal System-														
1 Total Federal System	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-Public Entities-														
2 WEYCO Energy Center	20	20	20	20	20	0	20	20	20	20	20	20	20	0
3 Total Public Entities	20	20	20	20	20	0	20	20	20	20	20	20	20	0
-Investor Owned Entities-														
4 Coyote Springs #1	229	229	233	235	242	246	247	244	241	236	236	0	231	229
5 Coyote Springs #2	140	140	140	140	140	140	140	140	140	140	140	0	140	140
6 Hermiston Cogeneration	469	469	469	469	469	469	469	469	469	469	469	0	469	469
7 James River-Camas	52	52	52	52	52	52	52	52	52	52	52	0	52	52
8 Total Investor-Owned Entities	890	890	894	896	903	907	908	905	902	897	897	0	892	890
-Other Entities-														
9 Coyote Springs #2	140	140	140	140	140	140	140	140	140	140	140	0	140	140
10 Hermiston Power Project	630	630	630	630	630	630	630	630	0	630	630	630	630	630
11 Klamath Cogeneration Project	484	484	484	484	484	484	484	484	484	484	484	484	484	484
12 Longview Fibre	45	45	45	45	45	45	45	45	45	45	45	45	45	45
13 Total Other Entities	1299	1299	1299	1299	1299	1299	1299	1299	669	1299	1299	1159	1299	1299
-Cogeneration-														
14 Federal System	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15 Public Entities	20	20	20	20	20	0	20	20	20	20	20	20	20	0
16 Investor-Owned Entities	890	890	894	896	903	907	908	905	902	897	897	0	892	890
17 Other Entities	1299	1299	1299	1299	1299	1299	1299	1299	669	1299	1299	1159	1299	1299
18 Total Cogeneration	2209	2209	2213	2215	2222	2206	2227	2224	1591	2216	2216	1179	2211	2189

**Table A-9: Regional Cogeneration
PNW Loads and Resources Study
2007 - 2008 Operating Year
2002 White Book**

9/9/2003

<i>Capacity in Megawatts</i>	<i>Aug1</i>	<i>Aug16</i>	<i>Sep</i>	<i>Oct</i>	<i>Nov</i>	<i>Dec</i>	<i>Jan</i>	<i>Feb</i>	<i>Mar</i>	<i>Apr1</i>	<i>Apr16</i>	<i>May</i>	<i>Jun</i>	<i>Jul</i>
-Federal System-														
1 Total Federal System	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-Public Entities-														
2 WEYCO Energy Center	20	20	20	20	20	0	20	20	20	20	20	20	20	0
3 Total Public Entities	20	20	20	20	20	0	20	20	20	20	20	20	20	0
-Investor Owned Entities-														
4 Coyote Springs #1	229	229	233	235	242	246	247	244	241	236	236	0	231	229
5 Coyote Springs #2	140	140	140	140	140	140	140	140	140	140	140	0	140	140
6 Hermiston Cogeneration	469	469	469	469	469	469	469	469	469	469	469	0	469	469
7 James River-Camas	52	52	52	52	52	52	52	52	52	52	52	0	52	52
8 Total Investor-Owned Entities	890	890	894	896	903	907	908	905	902	897	897	0	892	890
-Other Entities-														
9 Coyote Springs #2	140	140	140	140	140	140	140	140	140	140	140	0	140	140
10 Hermiston Power Project	630	630	630	630	630	630	630	630	0	630	630	630	630	630
11 Klamath Cogeneration Project	484	484	484	484	484	484	484	484	484	484	484	484	484	484
12 Longview Fibre	45	45	45	45	45	45	45	45	45	45	45	45	45	45
13 Total Other Entities	1299	1299	1299	1299	1299	1299	1299	1299	669	1299	1299	1159	1299	1299
-Cogeneration-														
14 Federal System	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15 Public Entities	20	20	20	20	20	0	20	20	20	20	20	20	20	0
16 Investor-Owned Entities	890	890	894	896	903	907	908	905	902	897	897	0	892	890
17 Other Entities	1299	1299	1299	1299	1299	1299	1299	1299	669	1299	1299	1159	1299	1299
18 Total Cogeneration	2209	2209	2213	2215	2222	2206	2227	2224	1591	2216	2216	1179	2211	2189

**Table A-9: Regional Cogeneration
PNW Loads and Resources Study
2012 - 2013 Operating Year
2002 White Book**

<i>Capacity in Megawatts</i>	<i>Aug1</i>	<i>Aug16</i>	<i>Sep</i>	<i>Oct</i>	<i>Nov</i>	<i>Dec</i>	<i>Jan</i>	<i>Feb</i>	<i>Mar</i>	<i>Apr1</i>	<i>Apr16</i>	<i>May</i>	<i>Jun</i>	<i>Jul</i>
-Federal System-														
1 Total Federal System	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-Public Entities-														
2 WEYCO Energy Center	20	20	20	20	20	0	20	20	20	20	20	20	20	0
3 Total Public Entities	20	20	20	20	20	0	20	20	20	20	20	20	20	0
-Investor Owned Entities-														
4 Coyote Springs #1	229	229	233	235	242	246	247	244	241	236	236	0	231	229
5 Coyote Springs #2	140	140	140	140	140	140	140	140	140	140	140	0	140	140
6 Hermiston Cogeneration	469	469	469	469	469	469	469	469	469	469	469	0	469	469
7 James River-Camas	52	52	52	52	52	52	52	52	52	52	52	0	52	52
8 Total Investor-Owned Entities	890	890	894	896	903	907	908	905	902	897	897	0	892	890
-Other Entities-														
9 Coyote Springs #2	140	140	140	140	140	140	140	140	140	140	140	0	140	140
10 Hermiston Power Project	630	630	630	630	630	630	630	630	0	630	630	630	630	630
11 Klamath Cogeneration Project	484	484	484	484	484	484	484	484	484	484	484	484	484	484
12 Longview Fibre	45	45	45	45	45	45	45	45	45	45	45	45	45	45
13 Total Other Entities	1299	1299	1299	1299	1299	1299	1299	1299	669	1299	1299	1159	1299	1299
-Cogeneration-														
14 Federal System	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15 Public Entities	20	20	20	20	20	0	20	20	20	20	20	20	20	0
16 Investor-Owned Entities	890	890	894	896	903	907	908	905	902	897	897	0	892	890
17 Other Entities	1299	1299	1299	1299	1299	1299	1299	1299	669	1299	1299	1159	1299	1299
18 Total Cogeneration	2209	2209	2213	2215	2222	2206	2227	2224	1591	2216	2216	1179	2211	2189

Table A-10
Large Thermal
Monthly OY 2004 – 2013
Capacity in Megawatts

Power Business Line

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**Table A-10: Regional Large Thermal
PNW Loads and Resources Study
2003 - 2004 Operating Year
2002 White Book**

Capacity in Megawatts	Aug1	Aug16	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr1	Apr16	May	Jun	Jul
47 Public Entities	56	56	56	56	56	56	56	56	56	56	56	0	56	56
48 Investor-Owned Entities	5786	5786	5786	5256	5786	5786	5786	5786	5652	4989	4989	3594	5256	5786
49 Other Entities	0	0	0	0	0	0	0	0	0	0	0	0	0	0
50 Non-NW Entities	0	0	0	0	0	0	0	0	0	0	0	0	0	0
51 Total Large Thermal	6992	6992	6992	6462	6992	6992	6992	6992	6858	6195	6195	4744	6462	6992

**Table A-10: Regional Large Thermal
PNW Loads and Resources Study
2007 - 2008 Operating Year
2002 White Book**

Capacity in Megawatts	Aug1	Aug16	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr1	Apr16	May	Jun	Jul
47 Public Entities	56	56	56	56	56	56	56	56	56	56	56	0	56	56
48 Investor-Owned Entities	5786	5786	5786	5786	5786	5786	5786	5786	5659	5786	5652	2387	5786	5786
49 Other Entities	0	0	0	0	0	0	0	0	0	0	0	0	0	0
50 Non-NW Entities	0	0	0	0	0	0	0	0	0	0	0	0	0	0
51 Total Large Thermal	6992	6992	6992	6992	6992	6992	6992	6992	6865	6992	6858	3537	6992	6992

**Table A-10: Regional Large Thermal
PNW Loads and Resources Study
2012 - 2013 Operating Year
2002 White Book**

Capacity in Megawatts	Aug1	Aug16	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr1	Apr16	May	Jun	Jul
-Boardman: Coal-														
1 Idaho Power Company	56	56	56	56	56	56	56	56	56	56	56	0	56	56
2 Portland General Electric	363	363	363	363	363	363	363	363	363	363	363	0	363	363
3 San Diego Gas & Electric	82	82	82	82	82	82	82	82	82	82	82	0	82	82
4 Turlock Irrigation District	56	56	56	56	56	56	56	56	56	56	56	0	56	56
5 Boardman: Coal: Regional Totals	556	556	556	556	556	556	556	556	556	556	556	0	556	556
-Centralia #1: Coal-														
6 Trans Alta Utilities Corp	670	670	670	670	670	670	670	670	670	670	670	670	670	670
7 Centralia #1: Coal: Regional Totals	670	670	670	670	670	670	670	670	670	670	670	670	670	670
-Centralia #2: Coal-														
8 Trans Alta Utilities Corp	670	670	670	670	670	670	670	670	670	670	670	0	670	670
9 Centralia #2: Coal: Regional Totals	670	670	670	670	670	670	670	670	670	670	670	0	670	670
-Columbia Generating Station: Uranium-														
10 BPA - Power Business	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	0	0	1150
11 Columbia Generating Station: Uranium: Regional Totals	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	0	0	1150
-Colstrip #1: Coal-														
12 Northwestern Energy LLC (MPC)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13 Puget Sound Energy	154	154	154	154	154	154	154	154	154	154	154	0	154	154
14 Colstrip #1: Coal: Regional Totals	154	154	154	154	154	154	154	154	154	154	154	0	154	154
-Colstrip #2: Coal-														
15 Northwestern Energy LLC (MPC)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16 Puget Sound Energy	154	154	154	154	154	154	154	154	154	154	154	0	154	154
17 Colstrip #2: Coal: Regional Totals	154	154	154	154	154	154	154	154	154	154	154	0	154	154
-Colstrip #3: Coal-														
18 Avista Corp (WWP Division)	111	111	111	111	111	111	111	111	111	111	111	0	111	111
19 Northwestern Energy LLC (MPC)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20 Pacificorp	74	74	74	74	74	74	74	74	74	74	74	0	74	74
21 Portland General Electric	148	148	148	148	148	148	148	148	148	148	148	0	148	148
22 Puget Sound Energy	185	185	185	185	185	185	185	185	185	185	185	0	185	185
23 Colstrip #3: Coal: Regional Totals	518	518	518	518	518	518	518	518	518	518	518	0	518	518
-Colstrip #4: Coal-														
24 Avista Corp (WWP Division)	111	111	111	111	111	111	111	111	111	111	111	0	111	111
25 Northwestern Energy LLC (MPC)	222	222	222	222	222	222	222	222	222	222	222	0	222	222
26 Pacificorp	74	74	74	74	74	74	74	74	74	74	74	0	74	74
27 Portland General Electric	148	148	148	148	148	148	148	148	148	148	148	0	148	148
28 Puget Sound Energy	185	185	185	185	185	185	185	185	185	185	185	0	185	185
29 Colstrip #4: Coal: Regional Totals	740	740	740	740	740	740	740	740	740	740	740	0	740	740
-Jim Bridger #1: Coal-														
30 Idaho Power Company	177	177	177	177	177	177	177	177	177	177	177	177	177	177
31 Pacificorp	353	353	353	353	353	353	353	353	353	353	353	353	353	353
32 Jim Bridger #1: Coal: Regional Totals	530	530	530	530	530	530	530	530	530	530	530	530	530	530
-Jim Bridger #2: Coal-														
33 Idaho Power Company	177	177	177	177	177	177	177	177	177	177	177	177	0	177
34 Pacificorp	353	353	353	353	353	353	353	353	353	353	353	353	0	353
35 Jim Bridger #2: Coal: Regional Totals	530	530	530	530	530	530	530	530	530	530	530	530	0	530
-Jim Bridger #3: Coal-														
36 Idaho Power Company	177	177	177	177	177	177	177	177	177	177	177	177	177	177
37 Pacificorp	353	353	353	353	353	353	353	353	353	353	353	353	353	353
38 Jim Bridger #3: Coal: Regional Totals	530	530	530	530	530	530	530	530	530	530	530	530	530	530
-Jim Bridger #4: Coal-														
39 Idaho Power Company	177	177	177	177	177	177	177	177	177	177	177	177	177	177
40 Pacificorp	353	353	353	353	353	353	353	353	353	353	353	353	353	353
41 Jim Bridger #4: Coal: Regional Totals	530	530	530	530	530	530	530	530	530	530	530	530	530	530
-Valmy #1: Coal-														
42 Idaho Power Company	127	127	127	127	127	127	127	127	0	127	127	127	127	127
43 Valmy #1: Coal: Regional Totals	127	127	127	127	127	127	127	127	0	127	127	127	127	127
-Valmy #2: Coal-														
44 Idaho Power Company	134	134	134	134	134	134	134	134	134	134	0	0	134	134
45 Valmy #2: Coal: Regional Totals	134	134	134	134	134	134	134	134	134	134	0	0	134	134
-Total Large Thermal-														
46 Federal System	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	0	0	1150

**Table A-10: Regional Large Thermal
PNW Loads and Resources Study
2012 - 2013 Operating Year
2002 White Book**

Capacity in Megawatts	Aug1	Aug16	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr1	Apr16	May	Jun	Jul
47 Public Entities	56	56	56	56	56	56	56	56	56	56	56	0	56	56
48 Investor-Owned Entities	5786	5786	5786	5786	5786	5786	5786	5786	5659	5786	5652	2917	5256	5786
49 Other Entities	0	0	0	0	0	0	0	0	0	0	0	0	0	0
50 Non-NW Entities	0	0	0	0	0	0	0	0	0	0	0	0	0	0
51 Total Large Thermal	6992	6992	6992	6992	6992	6992	6992	6992	6865	6992	6858	2917	5312	6992

Table A-11
Restoration
Monthly OY 2004 – 2013
Capacity in Megawatts

Power Business Line

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Table A-12
Canadian Entitlement Return For CSPE
Monthly OY 2004 – 2013
Capacity in Megawatts

Power Business Line

Reports Powered by:



Loads and Resources Information System

