

Table A-13
Columbia Storage Power Exchange Purchase (CSPE)
Annual OY 2004 – 2013
Average Energy in Megawatts

Power Business Line

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Table A-14
Supplemental & Entitlement Capacity
Annual OY 2004 – 2013
Average Energy in Megawatts

Power Business Line

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Table A-15
Canadian Entitlement Return For Canada
Annual OY 2004 – 2013
Average Energy in Megawatts

Power Business Line

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**Table A-15: Canadian Entitlement Return For Canada
PNW Loads and Resource Study
2004 - 2013 Operating Years
2002 White Book**

9/9/2003

<i>Average Energy in Megawatts</i>	2004 Avg.	2005 Avg.	2006 Avg.	2007 Avg.	2008 Avg.	2009 Avg.	2010 Avg.	2011 Avg.	2012 Avg.	2013 Avg.
-BPA Canada-										
1 BPA to BPA	395	396	395	393	391	390	388	388	389	390
2 BPA: Regional Totals	395	396	395	393	391	390	388	388	389	390
-Priest Rapids CER for Canada-										
3 AVWP to BPA	1.9	1.8	0.5	0	0	0	0	0	0	0
4 COPD to BPA	0.6	0.6	0.2	0	0	0	0	0	0	0
5 EWEB to BPA	0.5	0.5	0.1	0	0	0	0	0	0	0
6 FGRV to BPA	0.2	0.2	0	0	0	0	0	0	0	0
7 GCPD to BPA	11	11	25	30	29	29	29	29	29	29
8 KITT to BPA	0.1	0.1	0	0	0	0	0	0	0	0
9 MCMN to BPA	0.2	0.2	0	0	0	0	0	0	0	0
10 MTRF to BPA	0.2	0.2	0	0	0	0	0	0	0	0
11 PGE to BPA	4.2	4.2	1	0	0	0	0	0	0	0
12 PPL to BPA	4.2	4.2	1	0	0	0	0	0	0	0
13 PSE to BPA	2.4	2.4	0.6	0	0	0	0	0	0	0
14 SCL to BPA	2.4	2.4	0.6	0	0	0	0	0	0	0
15 TPU to BPA	2.4	2.4	0.6	0	0	0	0	0	0	0
16 Priest Rapids: Regional Totals	30	30	30	30	29	29	29	29	29	29
-Wanapum CER for Canada-										
17 AVWP to BPA	2.4	2.4	2.4	2.3	2.3	2.3	0.6	0	0	0
18 COPD to BPA	0.8	0.8	0.8	0.8	0.8	0.8	0.2	0	0	0
19 EWEB to BPA	0.7	0.7	0.7	0.7	0.7	0.6	0.2	0	0	0
20 FGRV to BPA	0.2	0.2	0.2	0.2	0.2	0.2	0	0	0	0
21 GCPD to BPA	11	11	11	10	10	10	24	28	28	28
22 MCMN to BPA	0.2	0.2	0.2	0.2	0.2	0.2	0	0	0	0
23 MTRF to BPA	0.2	0.2	0.2	0.2	0.2	0.2	0	0	0	0
24 PGE to BPA	5.5	5.5	5.4	5.3	5.3	5.3	1.3	0	0	0
25 PPL to BPA	5.5	5.5	5.4	5.3	5.3	5.3	1.3	0	0	0
26 PSE to BPA	3.2	3.2	3.1	3.1	3.1	3	0.8	0	0	0
27 Wanapum: Regional Totals	29	29	29	29	28	28	28	28	28	28
-Rock Island P.H. #1 CER for Canada-										
28 CHPD to BPA	5.7	5.7	5.6	5.6	5.5	5.5	5.5	5.4	5.4	5.4
29 PSE to BPA	5.7	5.7	5.6	5.6	5.5	5.5	5.5	5.4	5.4	5.4
30 Rock Island P.H. #1: Regional Totals	11	11	11	11	11	11	11	11	11	11
-Rock Island P.H. #2 CER for Canada-										
31 CHPD to BPA	3.0	3.6	3.6	3.6	3.5	3.5	3.5	3.5	3.5	3.4
32 PSE to BPA	4.3	3.6	3.6	3.6	3.5	3.5	3.5	3.5	3.5	3.4
33 Rock Island P.H. #2: Regional Totals	7.3	7.3	7.2	7.2	7.1	7	7	7.0	6.9	6.9
-Rocky Reach CER for Canada-										
34 AVWP to BPA	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1
35 CHPD to BPA	5.9	5.8	5.8	5.7	5.7	5.7	5.6	5.6	5.6	5.5
36 CLKM to BPA	8.9	8.9	8.8	8.7	8.7	8.6	8.6	8.5	8.5	8.4
37 DOPD to BPA	1.1	1.1	1.1	1	1	1	1	1	1	1
38 PGE to BPA	4.7	4.6	4.6	4.5	4.5	4.5	4.5	4.4	4.4	4.4
39 PPL to BPA	2.1	2	2	2	2.0	2.0	2.0	2.0	2.0	1.9
40 PSE to BPA	15	15	15	15	15	15	14	14	14	14
41 Rocky Reach: Regional Totals	39	39	38	38	38	37	37	37	37	37
-Wells CER for Canada-										
42 AVWP to BPA	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9
43 DOPD to BPA	6.9	6.9	6.8	6.7	6.7	6.6	6.6	6.6	6.5	6.5
44 OKPD to BPA	2.0	2.0	2.0	1.9	1.9	1.9	1.9	1.9	1.9	1.9
45 PGE to BPA	5.3	5.2	5.2	5.1	5.1	5.1	5	5	5.0	5.0
46 PPL to BPA	1.8	1.8	1.8	1.7	1.7	1.7	1.7	1.7	1.7	1.7
47 PSE to BPA	8	8	7.9	7.8	7.8	7.7	7.7	7.7	7.6	7.6
48 Wells: Regional Totals	25	25	24	24	24	24	24	24	24	23
-Total CER For Canada-										
49 Federal System	395	396	395	393	391	390	388	388	389	390
50 Public Entities	55	55	64	67	66	66	77	81	81	80
51 Investor-Owned Entities	78	77	67	63	63	62	50	46	46	46
52 Other Entities	8.9	8.9	8.8	8.7	8.7	8.6	8.6	8.5	8.5	8.4
53 Non-NW Entities	0	0	0	0	0	0	0	0	0	0
54 Total CER For Canada	537	537	535	532	529	527	524	524	524	524

Table A-16
Intra Regional Transfers
Annual OY 2004 – 2013
Average Energy in Megawatts

Power Business Line

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Loads and Resources Information System

**Table A-16: Regional Intra-Regional Transfers
PNW Loads and Resource Study
2004 - 2013 Operating Years
2002 White Book**

9/9/2003

<i>Average Energy in Megawatts</i>	2004 Avg.	2005 Avg.	2006 Avg.	2007 Avg.	2008 Avg.	2009 Avg.	2010 Avg.	2011 Avg.	2012 Avg.	2013 Avg.
-Intra-Regional Transfers-										
1 AVWP To BPA WP3Set	48	48	48	48	48	48	48	48	48	48
2 AVWP To PGE CapS	45	45	45	45	45	45	45	45	45	45
3 AVWP To PPL PwrS	4.8	0	0	0	0	0	0	0	0	0
4 AVWP To PPL S/Pwr/X	1.6	0	0	0	0	0	0	0	0	0
5 BPA To AVWP WP3Set	48	48	48	48	48	48	48	48	48	48
6 BPA To EMPD ChPS	0.2	0	0	0	0	0	0	0	0	0
7 BPA To EWEB PwrS	2	2	2	0.3	0	0	0	0	0	0
8 BPA To Other Entities	260	41	41	8.9	0	0	0	0	0	0
9 BPA To PGE PwrS	0	0	0	0	0	0	0	0	0	0
10 BPA To PPL PwrS	94	94	94	94	94	94	94	94	94	94
11 BPA To PPL S/N/X	0	0	0	0	0	0	0	0	0	0
12 BPA To PPL S/Pwr/X	5.7	34	34	34	34	34	34	34	34	34
13 BPA To PPL CapS	238	186	186	186	186	186	186	186	15	0
14 BPA To PSE WP3Set	48	48	48	48	48	48	48	48	48	48
15 BPA To TPU PwrX	0	0	0	0	0	0	0	0	0	0
16 CHPD To PGE C/N/X	7.4	7.4	7.4	7.4	7.4	7.4	7.4	4.5	0	0
17 DOPD To PGE PwrS	11	11	11	11	11	11	11	11	11	11
18 FPLEV To PGE PwrS	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4
19 GCPD To PPL PwrS	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
20 IPC To NWE S/Pwr/X	4.2	0	0	0	0	0	0	0	0	0
21 IPC To SCL S/N/X	0	0	0	0	0	0	0	0	0	0
22 MCPD3 To BPA PwrS(a)	0	0	0	0	0	0	0	0	0	0
23 MCPD3 To MCPD1 ARP	0	0	0	0	0	0	0	0	0	0
24 NWCP To PSE PwrS	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	1.1
25 NWE To IPC S/Pwr/X	6.3	0	0	0	0	0	0	0	0	0
26 NWE To MVP PwrS	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6
27 NWE To PSE PwrS	89	89	82	89	89	82	89	37	0	0
28 Other Entities To AVWP	58	100	100	100	100	100	100	42	0	0
29 Other Entities To BPA	1184	1090	940	223	0	0	0	0	0	0
30 Other Entities To TKPD	0	0	0	0	0	0	0	0	0	0
31 PGE To AVWP PkRepl	45	45	45	45	45	45	45	45	45	45
32 PGE To CHPD PkRepl	7.4	7.4	7.4	7.4	7.4	7.4	7.4	4.5	0	0
33 PGE To CHPD XchgNrg	10	10	10	10	10	10	10	8.0	0	0
34 PGE To PPL Cove Repl	2.8	2.8	2.8	2.8	2.8	2.8	2.5	0	0	0
35 PKE To SCL PwrS	95	95	95	40	0	0	0	0	0	0
36 POPD To OEWR PwrS	62	62	62	62	62	62	62	62	62	62
37 POPD To SCL PwrS	9	9	0	0	0	0	0	0	0	0
38 PPL To AVWP S/Pwr/X	3.1	0	0	0	0	0	0	0	0	0
39 PPL To BPA S/Pwr/X	14	5.7	5.7	5.7	5.7	5.7	5.7	5.7	5.7	5.7
40 PPL To BPA PkRepl	238	186	186	186	186	186	186	186	15	0
41 PPL To BPA S/N/X	0	0	0	0	0	0	0	0	0	0
42 PPL To FLHD PwrS	16	16	16	2.7	0	0	0	0	0	0
43 PPL To PSE PwrS	29	0	0	0	0	0	0	0	0	0
44 PPL To SUB PwrS	28	28	28	28	28	28	28	28	28	28
45 PPL To YAKA ARP	8.4	0	0	0	0	0	0	0	0	0
46 PSE To BPA WP3Set	48	48	48	48	48	48	48	48	48	48
47 SCL To IPC S/N/X	0	0	0	0	0	0	0	0	0	0
48 SCL To POPD PwrS	32	32	42	42	42	42	42	42	0	0
49 SCL To TPU S/Pwr/X	4.2	0	0	0	0	0	0	0	0	0
50 SHPD To PSE PwrS	11	11	11	11	11	11	6.8	0	0	0
51 SUB To BPA PwrS	0	0	0	0	0	0	0	0	0	0
52 TAUC To AVWP PwrS	78	0	0	0	0	0	0	0	0	0
53 TPU To BPA PwrX	26	26	26	5.8	0	0	0	0	0	0
54 TPU To SCL S/Pwr/X	4.2	0	0	0	0	0	0	0	0	0
55 UNKMKT To EMPD NrgS	0.3	0	0	0	0	0	0	0	0	0
56 Total Intra-Regional Transfers	2959	2459	2303	1471	1189	1183	1186	1058	578	546
-Total Contracts Out-										
57 Federal System	697	454	454	420	411	411	411	411	240	225
58 Public Entities	180	171	173	152	146	146	142	133	86	85
59 Investor-Owned Entities	916	719	712	558	525	518	525	465	245	229
60 Other Entities	1166	1115	965	341	107	107	107	49	7.4	7.4
61 Total Contracts Out	2959	2459	2303	1471	1189	1183	1186	1058	578	546
-Total Contracts In-										
62 Federal System	1569	1415	1265	527	298	298	298	298	127	112
63 Public Entities	218	200	201	131	88	88	88	83	28	28
64 Investor-Owned Entities	885	745	738	742	741	734	738	615	361	344
65 Other Entities	286	100	100	70	62	62	62	62	62	62
66 Total Contracts In	2959	2459	2303	1471	1189	1183	1186	1058	578	546

Table A-17
Capacity Reserves
Annual OY 2004 – 2013
Average Energy in Megawatts

Power Business Line

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Table A-18
Wells & Chelan Allocation
Annual OY 2004 – 2013
Average Energy in Megawatts

Power Business Line

Reports Powered by:



Loads and Resources Information System

Table A-19
Rocky Reach & Rock Island Allocation
Annual OY 2004 – 2013
Average Energy in Megawatts

Power Business Line

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Table A-20
Wanapum & Priest Rapids Allocation
Annual OY 2004 – 2013
Average Energy in Megawatts

Power Business Line

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Table A-21
Swift #1 and Swift #2 Allocation
Annual OY 2004 – 2013
Average Energy in Megawatts

Power Business Line

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Table A-22
BPA Power Sales Contracts
Annual OY 2004 – 2013
Average Energy in Megawatts

Power Business Line

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**Table A-22: BPA Power Sale Contracts
PNW Loads and Resource Study
2004 - 2013 Operating Years
1937 Water Year
2002 White Book**

9/9/2003

Average Energy in Megawatts	2004 Avg.	2005 Avg.	2006 Avg.	2007 Avg.	2008 Avg.	2009 Avg.	2010 Avg.	2011 Avg.	2012 Avg.	2013 Avg.
-Federal Entities-										
1 BPA To Federal Entities	117	118	118	119	120	120	121	121	122	122
2 Total Federal Entities	117	118	118	119	120	120	121	121	122	122
-U.S. Bureau of Reclamation-										
3 BPA To U.S. Bureau of Reclamation	148	148	148	148	148	148	148	148	148	148
4 Total U.S. Bureau of Reclamation	148	148	148	148	148	148	148	148	148	148
-Direct Service Industry-										
5 BPA To Direct Service Industry	640	762	768	128	0	0	0	0	0	0
6 Total Direct Service Industry	640	762	768	128	0	0	0	0	0	0
-Generating Public Entities-										
7 BPA To Generating Public Entities	2154	2177	2164	2416	2472	2485	2496	2506	2536	2553
8 Total Generating Public Entities	2154	2177	2164	2416	2472	2485	2496	2506	2536	2553
-Generating Public Entities (Slice)-										
9 BPA To Generating Public Entities (Slice)	1021	1011	1031	1018	1040	1026	1046	1031	1049	1034
10 Total Generating Public Entities (Slice)	1021	1011	1031	1018	1040	1026	1046	1031	1049	1034
-Non-Generating Public Entities-										
11 BPA To Non-Generating Public Entities	2702	2761	2808	2967	3030	3071	3109	3147	3205	3257
12 Total Non-Generating Public Entities	2702	2761	2808	2967	3030	3071	3109	3147	3205	3257
-Non-Generating Public Entities (Slice)-										
13 BPA To Non-Generating Public Entities (Slice)	613	607	619	612	625	616	628	619	630	621
14 Total Non-Generating Public Entities (Slice)	613	607	619	612	625	616	628	619	630	621
-Investor-Owned Entities-										
15 BPA To Investor-Owned Entities	382	382	382	64	0	0	0	0	0	0
16 Total Investor-Owned Entities	382	382	382	64	0	0	0	0	0	0
-Other Entities-										
17 BPA To Other PNW Entities	0	0	0	0	0	0	0	0	0	0
18 Total Other Entities	0	0	0	0	0	0	0	0	0	0
-Power Sales Contracts-										
19 Federal Entities	117	118	118	119	120	120	121	121	122	122
20 U.S. Bureau of Reclamation	148	148	148	148	148	148	148	148	148	148
21 Direct Service Industry	640	762	768	128	0	0	0	0	0	0
22 Generating Public Entities	3175	3188	3196	3434	3513	3511	3542	3536	3585	3587
23 Non-Generating Public Entities	3315	3368	3427	3578	3654	3687	3737	3766	3835	3878
24 Investor-Owned Entities	382	382	382	64	0	0	0	0	0	0
25 Other Entities	0	0	0	0	0	0	0	0	0	0
26 Total Power Sales Contracts	7777	7966	8038	7472	7435	7467	7547	7572	7690	7735

Table A-23
Non Utility Generating Resources
Annual OY 2004 – 2013
Average Energy in Megawatts

Power Business Line

Reports Powered by:



Loads and Resources Information System

**Table A-23: Regional Non Utility Generating Resources By Owner
PNW Loads and Resource Study
2004 - 2013 Operating Years
2002 White Book**

9/9/2003

<i>Average Energy in Megawatts</i>	2004 Avg.	2005 Avg.	2006 Avg.	2007 Avg.	2008 Avg.	2009 Avg.	2010 Avg.	2011 Avg.	2012 Avg.	2013 Avg.
-Federal Entities-										
1 Federal Entities	92	134	119	119	119	119	119	119	119	119
2 Total Federal Entities	92	134	119	119	119	119	119	119	119	119
-Generating Public Entities-										
3 Generating Public Entities	209	214	214	214	214	214	214	214	214	214
4 Total Generating Public Entities	209	214	214	214	214	214	214	214	214	214
-Non-Generating Public Entities-										
5 Non-Generating Public Entities	10	10	7.1	4.7	4.7	4.7	4.5	4.4	4.4	4.4
6 Total Non-Generating Public Entities	10	10	7.1	4.7	4.7	4.7	4.5	4.4	4.4	4.4
-Investor-Owned Entities-										
7 Investor-Owned Entities	918	922	922	920	919	919	920	923	923	924
8 Total Investor-owned Entities	918	922	922	920	919	919	920	923	923	924
-Other Entities-										
9 Other Entities	80	85	85	85	85	85	85	85	85	85
10 Total Other Entities	80	85	85	85	85	85	85	85	85	85
-Total Non-Utility Generating Resources-										
11 Federal Entities	92	134	119	119	119	119	119	119	119	119
12 Public Entities	219	224	221	218	218	218	218	218	218	218
13 Investor-Owned Entities	918	922	922	920	919	919	920	923	923	924
14 Other Entities	80	85	85	85	85	85	85	85	85	85
15 Total Non-Utility Generation	1310	1366	1347	1342	1341	1342	1342	1345	1345	1346

Table A-24
Regional Non Utility Generating Resources By Project
Annual OY 2004 – 2013
Average Energy in Megawatts

Power Business Line

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**Table A-24: Regional Non Utility Generating Resources By Project
PNW Loads and Resource Study
2004 - 2013 Operating Years
2002 White Book**

Continued

9/9/2003

<i>Average Energy in Megawatts</i>	2004 Avg.	2005 Avg.	2006 Avg.	2007 Avg.	2008 Avg.	2009 Avg.	2010 Avg.	2011 Avg.	2012 Avg.	2013 Avg.
197 IOU - Total NUG: Combustion Turbines	468	468	468	468	468	468	468	468	468	468
-NUG: Co-Generation-										
198 Billings Generation (NWE)	14	13	13	14	14	14	14	16	16	17
199 Biomass One (PPL)	19	19	19	19	19	19	19	19	19	19
200 Boise Cascade Emmett (IPC)	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2
201 Boise Cascade Medford (PPL)	0	0	0	0	0	0	0	0	0	0
202 Champion (PPL)	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1
203 DR Johnson - Co-Gen II (PPL)	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2
204 Haleywest L.L.C (AVWP)	4.1	4.1	4.1	0.7	0	0	0	0	0	0
205 Magic Valley (IPC)	9.5	9.5	9.5	9.5	9.5	9.5	9.5	9.5	9.5	9.5
206 Magic West (IPC)	9.5	9.5	9.5	9.5	9.5	9.5	9.5	9.5	9.5	9.5
207 PERC Pierce, Wa (PSE)	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8
208 Potlatch Contract Renewal (AVWP)	50	55	55	55	55	55	55	55	55	55
209 Simplot Pocatello (IPC)	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0
210 Sumas Energy (PSE)	120	120	120	120	120	120	120	120	120	120
211 Tamarack (IPC)	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1
212 Vaagen Bros. (IPC)	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3
213 Warm Springs (PPL)	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
214 IOU - Total NUG: Co-Generation	264	268	268	265	264	264	265	267	267	267
-NUG: Renewables-										
215 Foote Creek 1 (PPL)	8.1	8.1	8.1	8.1	8.1	8.1	8.1	8.1	8.1	8.1
216 Healow #2 (NWE)	0	0	0	0	0	0	0	0	0	0
217 Josef Staufer (NWE)	0	0	0	0	0	0	0	0	0	0
218 Livingston (NWE)	0	0	0	0	0	0	0	0	0	0
219 Puyallup Energy Recovery (PSE)	2	2	2	2	2	2	2	2	2	2
220 Stateline Wind Project (AVWP)	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
221 Windmill (PGE)	0	0	0	0	0	0	0	0	0	0
222 IOU - Total NUG: Renewables	10	10	10	10	10	10	10	10	10	10
Other Entities										
-NUG: Co-Generation-										
223 SP Newsprint cogen (SPN)	25	25	25	25	25	25	25	25	25	25
224 Other - Total NUG: Co-Generation	25	25	25	25	25	25	25	25	25	25
-NUG: Renewables-										
225 Stateline Wind Project (PPME)	48	53	53	53	53	53	53	53	53	53
226 Vansycle Wind (FPLEV)	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4
227 Other - Total NUG: Renewables	55	60	60	60	60	60	60	60	60	60
-Total Non-Utility Generating Resources-										
228 Federal Entities	92	134	119	119	119	119	119	119	119	119
229 Generating Public Entities	209	214	214	214	214	214	214	214	214	214
230 Non Generating Public Entities	10	10	7.1	4.7	4.7	4.7	4.5	4.4	4.4	4.4
231 Investor-Owned Entities	918	922	922	920	919	919	920	923	923	924
232 Other Entities	80	85	85	85	85	85	85	85	85	85
233 Total Non-Utility Generation	1310	1366	1347	1342	1341	1342	1342	1345	1345	1346

Table A-25
Dedicated Resources
Annual OY 2004 – 2013
Average Energy in Megawatts

Power Business Line

Reports Powered by:



Loads and Resources Information System

**Table A-25: Dedicated Resources
PNW Loads and Resource Study
2004 - 2013 Operating Years
1937 Water Year
2002 White Book**

9/9/2003

Average Energy in Megawatts	2004 Avg.	2005 Avg.	2006 Avg.	2007 Avg.	2008 Avg.	2009 Avg.	2010 Avg.	2011 Avg.	2012 Avg.	2013 Avg.
-Generating Public Entities-										
1 Generating Public Entities	2250	2239	2187	2205	2234	2240	2209	2199	2225	2225
2 Total Generating Public Entities	2250	2239	2187	2205	2234	2240	2209	2199	2225	2225
-Non-Generating Public Entities-										
3 Small & Non Generating Public Entities	79	78	70	50	47	47	42	40	40	40
4 Total Non-Generating Public Entities	79	78	70	50	47	47	42	40	40	40
-Investor-Owned Entities-										
5 Investor-Owned Entities	6842	6735	6658	6623	6623	6622	6477	6384	6397	6398
6 Total Investor-owned Entities	6842	6735	6658	6623	6623	6622	6477	6384	6397	6398
-Total Dedicated Resources-										
7 Generating Public Entities	2250	2239	2187	2205	2234	2240	2209	2199	2225	2225
8 Small & Non Generating Entities	79	78	70	50	47	47	42	40	40	40
9 Investor-Owned Entities	6842	6735	6658	6623	6623	6622	6477	6384	6397	6398
10 Regional Total Dedicated Resources	9172	9052	8915	8878	8904	8909	8727	8623	8661	8663

Table A-26
Other Dedicated Resources
Annual OY 2004 – 2013
Average Energy in Megawatts

Power Business Line

Reports Powered by:



Loads and Resources Information System

**Table A-26: Other Dedicated Resources
PNW Loads and Resource Study
2004 - 2013 Operating Years
1937 Water Year
2002 White Book**

9/9/2003

Average Energy in Megawatts	2004 Avg.	2005 Avg.	2006 Avg.	2007 Avg.	2008 Avg.	2009 Avg.	2010 Avg.	2011 Avg.	2012 Avg.	2013 Avg.
-Generating Public Entities-										
1 Generating Public Entities	4408	4419	4458	4628	4689	4673	4727	4712	4729	4715
2 Total Generating Public Entities	4408	4419	4458	4628	4689	4673	4727	4712	4729	4715
-Non-Generating Public Entities-										
3 Small & Non Generating Public Entities	3999	4045	4116	4271	4363	4387	4449	4469	4549	4584
4 Total Non-Generating Public Entities	3999	4045	4116	4271	4363	4387	4449	4469	4549	4584
-Investor-Owned Entities-										
5 Investor-Owned Entities	3867	3959	4079	3525	3448	3450	3449	3387	3357	3371
6 Total Investor-owned Entities	3867	3959	4079	3525	3448	3450	3449	3387	3357	3371
-Total Dedicated Resources-										
7 Generating Public Entities	4408	4419	4458	4628	4689	4673	4727	4712	4729	4715
8 Non Generating Entities	3999	4045	4116	4271	4363	4387	4449	4469	4549	4584
9 Investor-Owned Entities	3867	3959	4079	3525	3448	3450	3449	3387	3357	3371
10 Regional Total Dedicated Resources	12274	12423	12653	12425	12500	12511	12625	12568	12635	12671