

**Bonneville Power Administration
2000 Pacific Northwest Loads and Resources Study
Technical Appendix**

**Section 3
Table A-13
Columbia Storage Power Exchange Purchase (CSPE)
Annual OY 2002 – 2011
Average Energy in Megawatts**

Power Business Line

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**Section 3
Table A-14
Supplemental & Entitlement Capacity
Annual OY 2002 – 2011
Average Energy in Megawatts**

Power Business Line

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**Section 3
Table A-15
Canadian Entitlement Return For Canada
Annual OY 2002 – 2011
Average Energy in Megawatts**

Power Business Line

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**Table A-15: Canadian Entitlement Return For Canada
PNW Loads and Resources Study
2002 - 2011 Operating Years
2000 White Book**

10/1/2001

Average Energy in Megawatts	2002 Avg.	2003 Avg.	2004 Avg.	2005 Avg.	2006 Avg.	2007 Avg.	2008 Avg.	2009 Avg.	2010 Avg.	2011 Avg.
-BPA Canada-										
1 BPA to BPA	213	274	395	396	395	393	391	390	388	388
2 BPA: Regional Totals	213	274	395	396	395	393	391	390	388	388
-Priest Rapids CER for Canada-										
3 AVWP to BPA	1	1.3	1.9	1.8	0.5	0	0	0	0	0
4 COPD to BPA	0.3	0.4	0.6	0.6	0.2	0	0	0	0	0
5 EWEB to BPA	0.3	0.4	0.5	0.5	0.1	0	0	0	0	0
6 FGRV to BPA	0.1	0.1	0.2	0.2	0	0	0	0	0	0
7 GCPD to BPA	6.2	7.8	11	11	25	30	29	29	29	29
8 KITT to BPA	0.1	0.1	0.1	0.1	0	0	0	0	0	0
9 MCMN to BPA	0.1	0.1	0.2	0.2	0	0	0	0	0	0
10 MTFR to BPA	0.1	0.1	0.2	0.2	0	0	0	0	0	0
11 PGE to BPA	2.4	3.0	4.2	4.2	1	0	0	0	0	0
12 PPL to BPA	2.4	3.0	4.2	4.2	1	0	0	0	0	0
13 PSE to BPA	1.4	1.7	2.4	2.4	0.6	0	0	0	0	0
14 SCL to BPA	1.4	1.7	2.4	2.4	0.6	0	0	0	0	0
15 TPU to BPA	1.4	1.7	2.4	2.4	0.6	0	0	0	0	0
16 Priest Rapids: Regional Totals	17	21	30	30	30	30	29	29	29	29
-Wanapum CER for Canada-										
17 AVWP to BPA	1.3	1.7	2.4	2.4	2.4	2.3	2.3	2.3	0.6	0
18 COPD to BPA	0.4	0.6	0.8	0.8	0.8	0.8	0.8	0.8	0.2	0
19 EWEB to BPA	0.4	0.5	0.7	0.7	0.7	0.7	0.7	0.6	0.2	0
20 FGRV to BPA	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0	0
21 GCPD to BPA	6.0	7.5	11	11	11	10	10	10	24	28
22 MCMN to BPA	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0	0
23 MTFR to BPA	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0	0
24 PGE to BPA	3.1	3.8	5.5	5.5	5.4	5.3	5.3	5.3	1.3	0
25 PPL to BPA	3.1	3.8	5.5	5.5	5.4	5.3	5.3	5.3	1.3	0
26 PSE to BPA	1.8	2.2	3.2	3.2	3.1	3.1	3.1	3	0.8	0
27 Wanapum: Regional Totals	16	21	29	29	29	29	28	28	28	28
-Rock Island P.H. #1 CER for Canada-										
28 CHPD to BPA	3.2	4.1	5.7	5.7	5.6	5.6	5.5	5.5	5.5	5.4
29 PSE to BPA	3.2	4.1	5.7	5.7	5.6	5.6	5.5	5.5	5.5	5.4
30 Rock Island P.H. #1: Regional Totals	6.4	8.2	11	11	11	11	11	11	11	11
-Rock Island P.H. #2 CER for Canada-										
31 CHPD to BPA	0.8	1.5	3.0	3.7	3.6	3.6	3.6	3.5	3.5	3.5
32 PSE to BPA	3.2	3.4	4.4	3.7	3.6	3.6	3.6	3.5	3.5	3.5
33 Rock Island P.H. #2: Regional Totals	4.1	4.9	7.3	7.3	7.2	7.2	7.1	7.1	7	7
-Rocky Reach CER for Canada-										
34 AVWP to BPA	0.6	0.8	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1
35 CHPD to BPA	3.3	4.1	5.9	5.8	5.8	5.7	5.7	5.7	5.6	5.6
36 CLKM to BPA	5.0	6.3	8.9	8.9	8.8	8.7	8.7	8.6	8.6	8.5
37 DOPD to BPA	0.6	0.8	1.1	1.1	1.1	1	1	1	1	1
38 PGE to BPA	2.6	3.3	4.7	4.6	4.6	4.5	4.5	4.5	4.5	4.4
39 PPL to BPA	1.1	1.4	2.1	2	2	2	2.0	2.0	2.0	2.0
40 PSE to BPA	8.4	11	15	15	15	15	15	15	14	14
41 Rocky Reach: Regional Totals	22	27	39	39	38	38	38	37	37	37
-Wells CER for Canada-										
42 AVWP to BPA	0.5	0.6	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9
43 DOPD to BPA	3.8	4.8	6.9	6.9	6.8	6.7	6.7	6.6	6.6	6.6
44 OKPD to BPA	1.1	1.4	2.0	2.0	2.0	1.9	1.9	1.9	1.9	1.9
45 PGE to BPA	2.9	3.7	5.3	5.2	5.2	5.1	5.1	5.1	5	5
46 PPL to BPA	1.0	1.3	1.8	1.8	1.8	1.7	1.7	1.7	1.7	1.7
47 PSE to BPA	4.5	5.7	8	8	7.9	7.8	7.8	7.7	7.7	7.7
48 Wells: Regional Totals	14	18	25	25	24	24	24	24	24	24
-Total CER For Canada-										
49 Federal System	213	274	395	396	395	393	391	390	388	388
50 Public Entities	30	38	55	55	64	67	66	66	77	81
51 Investor-Owned Entities	44	55	78	77	67	63	63	62	50	46
52 Other Entities	5.0	6.3	8.9	8.9	8.8	8.7	8.7	8.6	8.6	8.5
53 Non-NW Entities	0	0	0	0	0	0	0	0	0	0
54 Total CER For Canada	292	374	537	537	535	532	529	527	524	524

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Technical Appendix**

**Section 3
Table A-16
Intra Regional Transfers
Annual OY 2002 – 2011
Average Energy in Megawatts**

Power Business Line

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Loads and Resources Information System

**Table A-16: Intra-Regional Transfers
PNW Loads and Resources Study
2002 - 2011 Operating Years
2000 White Book**

Continued

10/1/2001

Average Energy in Megawatts	2002 Avg.	2003 Avg.	2004 Avg.	2005 Avg.	2006 Avg.	2007 Avg.	2008 Avg.	2009 Avg.	2010 Avg.	2011 Avg.
74 BPA To WREC SSP	0	0	0	0	0	0	0	0	0	0
75 BPA To WSEC SSP	0	0	0	0	0	0	0	0	0	0
76 CHPD To PGE C/N/X	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	4.5
77 CLKM To PPL C/N/X	31	28	0	0	0	0	0	0	0	0
78 DOPD To PGE Pwr S	11	11	11	11	11	11	11	11	11	11
79 GCPD To PPL Pwr S	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
80 IPC To MPC S/Pwr/X	12	12	4.2	0	0	0	0	0	0	0
81 IPC To OTEC Pwr S	0.2	0	0	0	0	0	0	0	0	0
82 IPC To SCL S/N/X	15	15	0	0	0	0	0	0	0	0
83 KLCK To CCPD ARP	0.8	0.2	0	0	0	0	0	0	0	0
84 KLCK To Other Entities	16	20	3.3	0	0	0	0	0	0	0
85 MCPD3 To BPA PwrS(a)	3.0	0.9	0	0	0	0	0	0	0	0
86 MCPD3 To MCPD1 ARP	0.2	0	0	0	0	0	0	0	0	0
87 MPC To GLEC Pwr S	1.3	0	0	0	0	0	0	0	0	0
88 MPC To IPC S/Pwr/X	12	12	6.3	0	0	0	0	0	0	0
89 MPC To PSE Pwr S	89	82	89	89	82	89	89	82	89	37
90 NWCP To PSE Pwr S	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7
91 OEWR To EWEB Pwr S	14	0	0	0	0	0	0	0	0	0
92 Other Entities To AVWP	35	0	0	0	0	0	0	0	0	0
93 Other Entities To BPA	1469	1534	1346	1261	1111	274	0	0	0	0
94 Other Entities To PGE	12	0	0	0	0	0	0	0	0	0
95 PGE To AVWP Pk Repl	45	45	45	45	45	45	45	45	45	45
96 PGE To CCPD Pwr S	0.3	0	0	0	0	0	0	0	0	0
97 PGE To CHPD Xchg Nrg	10	10	10	10	10	10	10	10	10	8.0
98 PGE To CHPD Pk Repl	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	4.5
99 PGE To CNBY Pwr S	1.9	0	0	0	0	0	0	0	0	0
100 PGE To PPL Cove Repl	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.5	0
101 PGE To SHPD Pwr S	10	0	0	0	0	0	0	0	0	0
102 POPD To OEWR Pwr S	62	62	62	62	62	62	62	62	62	62
103 POPD To SCL Pwr S	9	9	9	9	0	0	0	0	0	0
104 PPL To AVWP S/Pwr/X	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	0	0
105 PPL To BPA S/Pwr/X	5.7	14	14	14	14	14	14	14	14	14
106 PPL To BPA S/N/X	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8
107 PPL To BPA Pk Repl	187	183	134	104	104	104	104	104	104	104
108 PPL To CLKM Xchg Nrg	23	21	0	0	0	0	0	0	0	0
109 PPL To CLKM Pk Repl	31	28	0	0	0	0	0	0	0	0
110 PPL To FLHD Pwr S	11	0	0	0	0	0	0	0	0	0
111 PPL To FLHD Pwr S	0.3	0	0	0	0	0	0	0	0	0
112 PPL To FLHD Pwr S	0.5	0	0	0	0	0	0	0	0	0
113 PPL To FLHD Pwr S	13	16	16	16	16	2.7	0	0	0	0
114 PPL To PSE Pwr S	120	120	29	0	0	0	0	0	0	0
115 PPL To SUB Pwr S	28	28	28	28	28	28	28	28	28	28
116 PSE To BPA WP3 Set	42	42	42	42	42	42	42	42	42	42
117 PSE To BPA Pwr S	2.3	0	0	0	0	0	0	0	0	0
118 SCL To BPA PwrS(a)	25	0	0	0	0	0	0	0	0	0
119 SCL To IPC S/N/X	14	14	5.8	0	0	0	0	0	0	0
120 SCL To POPD Pwr S	32	32	32	32	42	42	42	42	42	40
121 SCL To TPU S/Pwr/X	4.2	4.2	4.2	0	0	0	0	0	0	0
122 SHPD To PSE Pwr S	11	11	11	11	11	11	11	11	6.8	0
123 TAUC To AVWP Pwr S	181	181	177	174	181	181	181	181	177	174
124 TPU To BPA PwrX(a)	20	35	35	35	35	5.8	0	0	0	0
125 TPU To SCL S/Pwr/X	4.2	4.2	4.2	0	0	0	0	0	0	0
126 Total Intra-Regional Transfers	4005	3630	2904	2607	2385	1369	1069	1060	1055	980
-Total Contracts Out-										
127 Federal System	1090	853	604	487	414	311	303	303	303	303
128 Public Entities	236	225	197	180	181	152	146	146	142	130
129 Investor-Owned Entities	1279	1172	936	857	856	661	620	611	610	547
130 Other Entities	1400	1381	1168	1083	933	245	0	0	0	0
131 Total Contracts Out	4005	3630	2904	2607	2385	1369	1069	1060	1055	980
-Total Contracts In-										
132 Federal System	1824	1855	1616	1502	1352	486	206	206	206	206
133 Public Entities	310	247	215	203	188	99	88	88	88	81
134 Investor-Owned Entities	1120	997	789	706	706	713	713	704	699	631
135 Other Entities	750	531	285	196	140	70	62	62	62	62
136 Total Contracts In	4005	3630	2904	2607	2385	1369	1069	1060	1055	980

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**Section 3
Table A-17
Capacity Reserves
Annual OY 2002 – 2011
Average Energy in Megawatts**

Power Business Line

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**Section 3
Table A-18
Wells & Chelan Allocation
Annual OY 2002 – 2011
Average Energy in Megawatts**

Power Business Line

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**Section 3
Table A-19
Rocky Reach & Rock Island Allocation
Annual OY 2002 – 2011
Average Energy in Megawatts**

Power Business Line

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**Section 3
Table A-20
Wanapum & Priest Rapids Allocation
Annual OY 2002 – 2011
Average Energy in Megawatts**

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**Section 3
Table A-21
Swift #1 and Swift #2 Allocation
Annual OY 2002 – 2011
Average Energy in Megawatts**

Power Business Line

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**Section 3
Table A-22
BPA Power Sales Contracts
Annual OY 2002 – 2011
Average Energy in Megawatts**

Power Business Line

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**Table A-22: BPA Power Sale Contracts
PNW Loads and Resources Study
2002 - 2011 Operating Years
2000 White Book**

10/1/2001

<i>Average Energy in Megawatts</i>	2002 Avg.	2003 Avg.	2004 Avg.	2005 Avg.	2006 Avg.	2007 Avg.	2008 Avg.	2009 Avg.	2010 Avg.	2011 Avg.
-Federal Entities-										
1 BPA To Federal Entities	126	126	131	133	134	91	83	84	84	85
2 Total Federal Entities	126	126	131	133	134	91	83	84	84	85
-U.S. Bureau of Reclamation-										
3 BPA To U.S. Bureau of Reclamation	120	148	148	148	148	67	38	38	38	38
4 Total U.S. Bureau of Reclamation	120	148	148	148	148	67	38	38	38	38
-Direct Service Industry-										
5 BPA To Direct Service Industry	810	839	1336	1435	1441	240	0	0	0	0
6 Total Direct Service Industry	810	839	1336	1435	1441	240	0	0	0	0
-Generating Public Entities-										
7 BPA To Generating Public Entities	1893	2072	2156	2176	2194	2467	2515	2523	2527	2531
8 Total Generating Public Entities	1893	2072	2156	2176	2194	2467	2515	2523	2527	2531
-Generating Public Entities (Slice)-										
9 BPA To Generating Public Entities (Slice)	853	999	1007	996	1016	1000	1018	1002	1019	1002
10 Total Generating Public Entities (Slice)	853	999	1007	996	1016	1000	1018	1002	1019	1002
-Non-Generating Public Entities-										
11 BPA To Non-Generating Public Entities	2558	2710	2840	2907	2953	2997	3032	3080	3120	3161
12 Total Non-Generating Public Entities	2558	2710	2840	2907	2953	2997	3032	3080	3120	3161
-Non-Generating Public Entities (Slice)-										
13 BPA To Non-Generating Public Entities (Slice)	512	600	605	598	610	600	611	601	612	602
14 Total Non-Generating Public Entities (Slice)	512	600	605	598	610	600	611	601	612	602
-Investor-Owned Entities-										
15 BPA To Investor-Owned Entities	292	377	382	382	382	1897	2200	2200	2200	2200
16 Total Investor-Owned Entities	292	377	382	382	382	1897	2200	2200	2200	2200
-Other Entities-										
17 BPA To Other PNW Entities	0	0	0	0	0	0	0	0	0	0
18 Total Other Entities	0	0	0	0	0	0	0	0	0	0
-Power Sales Contracts-										
19 Federal Entities	126	126	131	133	134	91	83	84	84	85
20 U.S. Bureau of Reclamation	120	148	148	148	148	67	38	38	38	38
21 Direct Service Industry	810	839	1336	1435	1441	240	0	0	0	0
22 Generating Public Entities	2747	3071	3163	3173	3210	3467	3534	3524	3546	3533
23 Non-Generating Public Entities	3071	3309	3445	3505	3563	3597	3643	3681	3732	3762
24 Investor-Owned Entities	292	377	382	382	382	1897	2200	2200	2200	2200
25 Other Entities	0	0	0	0	0	0	0	0	0	0
26 Total Power Sales Contracts	7165	7869	8604	8776	8878	9359	9497	9527	9600	9618

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**Section 3
Table A-23
Non Utility Generating Resources
Annual OY 2002 – 2011
Average Energy in Megawatts**

Power Business Line

Reports Powered by:



Loads and Resources Information System

**Table A-23: Non Utility Generating Resources
PNW Loads and Resources Study
2002 - 2011 Operating Years
2000 White Book**

Average Energy in Megawatts	2002 Avg.	2003 Avg.	2004 Avg.	2005 Avg.	2006 Avg.	2007 Avg.	2008 Avg.	2009 Avg.	2010 Avg.	2011 Avg.
-Federal Entities-										
1 BPA - Power Business	56	61	61	103	111	111	111	111	111	111
2 Total Federal Entities	56	61	61	103	111	111	111	111	111	111
-Generating Public Entities-										
3 Clark County PUD #1	0	0	0	0	0	0	0	0	0	0
4 Eugene Water & Electric Board	12	12	12	12	12	12	12	12	12	12
5 Grant County PUD #2	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5
6 Seattle City Light	65	65	65	65	65	65	65	65	65	65
7 Snohomish County PUD #1	33	33	33	33	33	33	33	33	33	33
8 Tacoma Public Utilities	27	27	27	27	27	27	27	27	27	27
9 Total Generating Public Entities	143	143	143	143	143	143	143	143	143	143
-Non-Generating Public Entities-										
10 Ashland, City of	0	0	0	0	0	0	0	0	0	0
11 Clallam County PUD #1	0	0	0	0	0	0	0	0	0	0
12 Fall River Elec Coop	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
13 Mason County PUD #1	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6
14 Oregon Trail Coop	5.9	5.9	5.9	5.9	2.6	0.3	0.3	0.3	0.1	0
15 Tanner Elec Coop	0	0	0	0	0	0	0	0	0	0
16 Tillamook PUD #1	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8
17 Total Non-Generating Public Entities	7.6	7.6	7.6	7.6	4.3	1.9	1.9	1.9	1.8	1.6
-Investor-Owned Entities-										
18 Avista Corp (WWP Division)	109	84	84	84	84	84	84	84	84	84
19 Idaho Power Company	109	109	109	109	109	109	109	109	109	109
20 Montana Power Company (Regional)	24	24	24	23	23	25	24	24	25	28
21 PacifiCorp	133	141	141	141	141	141	141	141	141	141
22 Portland General Electric	29	29	29	29	29	29	29	29	29	29
23 Puget Sound Energy	623	624	624	624	624	624	624	624	624	624
24 Total Investor-owned Entities	1027	1011	1012	1011	1011	1012	1012	1012	1013	1016
-Total Non-Utility Generating Resources-										
25 Federal Entities	56	61	61	103	111	111	111	111	111	111
26 Public Entities	151	151	151	151	147	145	145	145	145	145
27 Investor-Owned Entities	1027	1011	1012	1011	1011	1012	1012	1012	1013	1016
28 Other Entities	0	0	0	0	0	0	0	0	0	0
29 Total Non-Utility Generation	1234	1223	1224	1264	1269	1268	1268	1268	1269	1271

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**Section 3
Table A-24
Dedicated Resources
Annual OY 2002 – 2011
Average Energy in Megawatts**

Power Business Line

Reports Powered by:



Loads and Resources Information System

**Table A-24: Dedicated Resources
PNW Loads and Resources Study
2002 - 2011 Operating Years
1937 Water Year
2000 White Book**

10/1/2001

Average Energy in Megawatts	2002 Avg.	2003 Avg.	2004 Avg.	2005 Avg.	2006 Avg.	2007 Avg.	2008 Avg.	2009 Avg.	2010 Avg.	2011 Avg.
-Generating Public Entities-										
1 Generating Public Entities	2433	2389	2334	2332	2308	2279	2301	2305	2281	2287
2 Total Generating Public Entities	2433	2389	2334	2332	2308	2279	2301	2305	2281	2287
-Non-Generating Public Entities-										
3 Small & Non Generating Public Entities	135	85	75	74	71	56	53	53	54	54
4 Total Non-Generating Public Entities	135	85	75	74	71	56	53	53	54	54
-Investor-Owned Entities-										
5 Investor-Owned Entities	6947	6933	6798	6706	6724	6723	6654	6675	6665	6668
6 Total Investor-owned Entities	6947	6933	6798	6706	6724	6723	6654	6675	6665	6668
-Total Dedicated Resources-										
7 Generating Public Entities	2433	2389	2334	2332	2308	2279	2301	2305	2281	2287
8 Small & Non Generating Entities	135	85	75	74	71	56	53	53	54	54
9 Investor-Owned Entities	6947	6933	6798	6706	6724	6723	6654	6675	6665	6668
10 Regional Total Dedicated Resources	9515	9407	9207	9113	9104	9058	9007	9034	9000	9008

**Bonneville Power Administration
2000 Pacific Northwest Loads and Resources Study
Technical Appendix**

**Section 3
Table A-25
Other Dedicated Resources
Annual OY 2002 – 2011
Average Energy in Megawatts**

Power Business Line

Reports Powered by:



Loads and Resources Information System

**Table A-25: Other Dedicated Resources
PNW Loads and Resources Study
2002 - 2011 Operating Years
1937 Water Year
2000 White Book**

10/1/2001

Average Energy in Megawatts	2002 Avg.	2003 Avg.	2004 Avg.	2005 Avg.	2006 Avg.	2007 Avg.	2008 Avg.	2009 Avg.	2010 Avg.	2011 Avg.
-Generating Public Entities-										
1 Generating Public Entities	3570	4040	4134	4159	4246	4488	4572	4547	4590	4562
2 Total Generating Public Entities	3570	4040	4134	4159	4246	4488	4572	4547	4590	4562
-Non-Generating Public Entities-										
3 Small & Non Generating Public Entities	3592	3922	4064	4117	4187	4211	4268	4297	4358	4378
4 Total Non-Generating Public Entities	3592	3922	4064	4117	4187	4211	4268	4297	4358	4378
-Investor-Owned Entities-										
5 Investor-Owned Entities	3153	3200	3254	3352	3442	4768	5045	4969	4935	4638
6 Total Investor-owned Entities	3153	3200	3254	3352	3442	4768	5045	4969	4935	4638
-Total Dedicated Resources-										
7 Generating Public Entities	3570	4040	4134	4159	4246	4488	4572	4547	4590	4562
8 Non Generating Entities	3592	3922	4064	4117	4187	4211	4268	4297	4358	4378
9 Investor-Owned Entities	3153	3200	3254	3352	3442	4768	5045	4969	4935	4638
10 Regional Total Dedicated Resources	10315	11162	11451	11628	11875	13467	13886	13812	13883	13577