

Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	9/28/12	9/21/12	Difference	9/30/11	Percent Change	10/1/10	Percent Change	9/28/12	9/30/11	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	14,846	14,624	222	15,104	-1.7	14,151	4.9	14,677	15,153	-3.1
East Coast (PADD 1)	880	892	-12	1,147	-23.3	951	-7.4	916	1,217	-24.7
Midwest (PADD 2)	3,341	3,306	35	3,472	-3.8	3,311	0.9	3,402	3,470	-2.0
Gulf Coast (PADD 3)	7,677	7,463	214	7,510	2.2	7,114	7.9	7,384	7,473	-1.2
Rocky Mountain (PADD 4)	525	545	-20	501	4.6	589	-10.9	555	485	14.4
West Coast (PADD 5)	2,423	2,417	6	2,474	-2.0	2,187	10.8	2,420	2,508	-3.5
Gross Inputs	15,202	15,053	148	15,559	-2.3	14,627	3.9	15,040	15,552	-3.3
East Coast (PADD 1)	993	980	13	1,148	-13.5	948	4.7	1,016	1,217	-16.6
Midwest (PADD 2)	3,290	3,257	33	3,491	-5.7	3,345	-1.6	3,359	3,491	-3.8
Gulf Coast (PADD 3)	7,839	7,725	114	7,757	1.1	7,372	6.3	7,550	7,668	-1.5
Rocky Mountain (PADD 4)	530	547	-18	506	4.7	589	-10.1	559	493	13.4
West Coast (PADD 5)	2,550	2,544	6	2,656	-4.0	2,373	7.5	2,556	2,683	-4.7
Operable Capacity ¹	17,230	17,230	0	17,736	-2.9	17,594	-2.1	17,230	17,736	-2.9
East Coast (PADD 1)	1,188	1,188	0	1,618	-26.6	1,397	-15.0	1,188	1,618	-26.6
Midwest (PADD 2)	3,665	3,665	0	3,721	-1.5	3,728	-1.7	3,665	3,721	-1.5
Gulf Coast (PADD 3)	8,725	8,725	0	8,646	0.9	8,626	1.1	8,725	8,646	0.9
Rocky Mountain (PADD 4)	624	624	0	624	0.0	623	0.2	624	624	0.0
West Coast (PADD 5)	3,028	3,028	0	3,128	-3.2	3,219	-5.9	3,028	3,128	-3.2
Percent Utilization ²	88.2	87.4	0.9	87.7	--	83.1	--	87.3	87.7	--
East Coast (PADD 1)	83.6	82.5	1.1	71.0	--	67.9	--	85.5	75.2	--
Midwest (PADD 2)	89.8	88.9	0.9	93.8	--	89.7	--	91.7	93.8	--
Gulf Coast (PADD 3)	89.9	88.5	1.3	89.7	--	85.5	--	86.5	88.7	--
Rocky Mountain (PADD 4)	84.9	87.7	-2.8	81.1	--	94.5	--	89.6	79.0	--
West Coast (PADD 5)	84.2	84.0	0.2	84.9	--	73.7	--	84.4	85.8	--
Refiner and Blender Net Production										
Finished Motor Gasoline ³	9,107	8,930	177	9,286	-1.9	8,769	3.8	9,026	9,250	-2.4
Finished Motor Gasoline (less Adjustment) ⁴	8,737	8,903	-166	9,174	-4.8	9,100	-4.0	8,723	9,154	-4.7
East Coast (PADD 1)	2,818	2,862	-44	2,812	0.2	2,830	-0.4	2,832	2,910	-2.7
Midwest (PADD 2)	2,196	2,232	-35	2,354	-6.7	2,227	-1.4	2,166	2,304	-6.0
Gulf Coast (PADD 3)	1,926	1,892	34	2,166	-11.1	2,235	-13.8	1,874	2,114	-11.3
Rocky Mountain (PADD 4)	277	312	-36	257	7.8	306	-9.5	296	254	16.7
West Coast (PADD 5)	1,520	1,605	-85	1,586	-4.2	1,503	1.1	1,554	1,573	-1.2
Reformulated ⁴	3,047	3,015	33	3,023	0.8	3,057	-0.3	2,980	3,015	-1.1
Conventional ⁴	5,689	5,888	-199	6,151	-7.5	6,044	-5.9	5,743	6,140	-6.5
Adjustment ⁵	370	27	343	112	--	-331	--	303	95	--
Kerosene-Type Jet Fuel	1,535	1,476	59	1,619	-5.2	1,354	13.4	1,487	1,552	-4.2
East Coast (PADD 1)	56	50	6	100	-43.9	75	-25.2	52	96	-45.7
Midwest (PADD 2)	252	259	-7	265	-4.8	227	11.3	261	250	4.3
Gulf Coast (PADD 3)	788	755	33	780	1.0	632	24.8	730	730	0.0
Rocky Mountain (PADD 4)	22	30	-8	24	-6.6	33	-33.5	30	23	30.0
West Coast (PADD 5)	417	382	35	451	-7.5	388	7.6	414	453	-8.6
Distillate Fuel Oil	4,591	4,611	-21	4,667	-1.6	4,152	10.6	4,554	4,548	0.1
East Coast (PADD 1)	383	392	-9	414	-7.4	333	15.1	386	408	-5.3
Midwest (PADD 2)	1,010	937	73	1,002	0.8	908	11.2	992	966	2.7
Gulf Coast (PADD 3)	2,464	2,568	-104	2,536	-2.9	2,262	8.9	2,435	2,467	-1.3
Rocky Mountain (PADD 4)	183	173	9	160	14.0	178	2.7	174	156	11.4
West Coast (PADD 5)	552	541	10	555	-0.7	471	17.2	567	550	3.0
15 ppm sulfur and Under	4,168	4,214	-46	4,034	3.3	3,542	17.7	4,165	3,997	4.2
> 15 ppm to 500 ppm sulfur	109	21	88	183	-40.1	305	-64.1	65	177	-63.5
> 500 ppm sulfur	313	376	-63	450	-30.5	305	2.6	324	374	-13.3
Residual Fuel Oil	504	481	24	598	-15.6	527	-4.4	483	520	-7.0
East Coast (PADD 1)	47	53	-6	46	1.7	71	-33.9	47	57	-16.0
Midwest (PADD 2)	41	50	-9	49	-16.8	45	-7.6	50	46	8.6
Gulf Coast (PADD 3)	274	237	37	361	-24.1	273	0.2	251	269	-6.6
Rocky Mountain (PADD 4)	14	13	1	13	7.7	10	45.2	13	12	9.6
West Coast (PADD 5)	129	128	0	129	0.0	129	-0.7	121	136	-10.8
Propane/Propylene ⁶	1,223	1,276	-53	1,060	15.3	1,041	17.4	1,254	1,083	15.8
East Coast (PADD 1)	56	63	-7	51	9.6	42	32.1	60	52	15.5
Midwest (PADD 2)	272	296	-24	260	4.6	264	2.9	283	256	10.6
Gulf Coast (PADD 3)	746	762	-16	694	7.6	682	9.5	757	719	5.3
PADDs 4 and 5	148	155	-7	55	168.3	53	179.5	153	56	174.3
Ethanol Plant Production										
Fuel Ethanol	785	809	-23	863	-9.0	863	-9.0	811	864	-6.1
East Coast (PADD 1)	W	W	W	W	W	W	W	W	W	W
Midwest (PADD 2)	730	751	-21	806	-9.4	808	-9.6	754	807	-6.6
Gulf Coast (PADD 3)	W	W	W	W	W	W	W	W	W	W
Rocky Mountain (PADD 4)	W	W	W	W	W	W	W	W	W	W
West Coast (PADD 5)	W	W	W	W	W	W	W	W	W	W

-- = Not Applicable.

- = Data Not Available.

W = Data Withheld.

¹ Based on the latest reported monthly operable capacity.

² Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.

³ Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.

⁴ Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.

⁵ Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.

⁶ Includes propane/propylene production from natural gas plants.

Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.

Source: See page 29.