

BPA Rates

Wholesale power rates^{3/} (10/1/11-9/30/12)

Priority Firm Tier 1 (average, ^{4/} undelivered)	3.03 cents/kWh
Priority Firm Tier 2 (undelivered)	4.65 cents/kWh
Priority Firm Exchange (average, undelivered)	5.43 cents/kWh
Industrial Firm (average, undelivered)	3.63 cents/kWh
New Resources (average, undelivered)	6.95 cents/kWh

3/ The rates shown do not include the cost of transmission. They also do not include the application of the Conservation Rate Credit.

4/ The actual rate paid by an individual customer will vary according to the shape of the load and the products and services purchased.

Transmission rates^{5/} (FYs 2012-2013)

Network rates:

Firm	\$15.576/kW/yr
Nonfirm	.374 cents/kWh

Southern intertie rates:

Firm	\$15.516/kW/yr
Nonfirm	.372 cents/kWh

5/ Reflects the rates for point-to-point transmission service. All short-term firm and nonfirm rates are downwardly flexible.

2011 Financial Highlights

For the Federal Columbia River Power System

(\$ in thousands)

Total operating revenues	\$3,284,774
Total operating expenses	<u>2,930,733</u>
Net operating revenues	354,041
Net interest expense	<u>272,359</u>
Net revenues	<u>\$ 81,682</u>

Sources of revenue (\$ in millions)

Publicly owned utilities	\$1,762
Wheeling & other sales	\$740
Sales outside the Northwest	\$466
Investor-owned utilities	\$155
Aluminum industry	\$103
U.S. Treasury credits for fish	\$85
Miscellaneous revenues	\$65

Disposition of revenue (\$ in millions)

Operations & maintenance	\$1,734
Nonfederal projects	\$625
Federal projects depreciation	\$394
Net interest expense	\$272
Purchased power	\$270

2011 BPA facts

Pocket Edition

BPA Vision

BPA will be an engine of the Northwest's economic prosperity and environmental sustainability. BPA's actions advance a Northwest power system that is a national leader in providing:

- high reliability;
- low rates consistent with sound business principles;
- responsible environmental stewardship; and
- accountability to the region.

We deliver on these public responsibilities through a commercially successful business.



General Information

BPA established	1937
Service area size (square miles)	300,000
Pacific Northwest population	12,692,338
Transmission line (circuit miles)	15,276
BPA substations	262
Employees (FTE)	3,117 ^{1/}

1/ Budget for FY 2012.

BPA customers

Cooperatives	57
Municipalities	42
Public utility districts	29
Federal agencies	7
Investor-owned utilities	6
Direct-service industries	2
Port districts	1
Tribal	<u>2</u>
Total	146
Transmission customers	455

Transmission System

Operating voltage	Circuit miles
1,000 kV	264 ^{2/}
500 kV	4,803
345 kV	570
287 kV	229
230 kV	5,333
161 kV	119
138 kV	50
115 kV	3,540
below 115 kV	<u>368</u>
Total	15,276

2/ BPA's portion of the PNW/PSW direct-current intertie. The total length of this line from The Dalles, Ore., to Los Angeles is 846 miles.

Fish & Wildlife Costs

Total F&W costs for FY 2011 \$650 million

BPA has committed nearly \$12.5 billion since 1978 to support Northwest fish and wildlife recovery.

Conservation

In FY 2011, based on preliminary figures, BPA acquired more than 117 average megawatts of new conservation savings. That makes a cumulative total, since 1981, of more than 1,300 aMW saved.

Federal Hydro Projects

31 federal dams (nameplate rating). 20,430 MW

Projects owned and operated by:

U.S. Army Corps of Engineers (**12,940 MW**) . 21 dams

Bureau of Reclamation (**7,490 MW**) 10 dams

Federal Generation (FY 2011)

Hydro generation 10,026 aMW

Total generation 10,636 aMW

60-min. hydro peak generation 15,319 MW

60-min. total peak generation 16,457 MW

All-time 60-min. total peak generation record (**June 2002**) 18,139 MW

