

**Table 6. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2011**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
Crude Oil .....	737	--	--	1,470	969	180	12	3,306	38	0
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	<b>401</b>	<b>-18</b>	<b>45</b>	<b>176</b>	<b>47</b>	<b>--</b>	<b>-216</b>	<b>131</b>	<b>74</b>	<b>662</b>
Pentanes Plus .....	35	-18	--	1	65	--	92	30	67	-105
Liquefied Petroleum Gases .....	365	--	45	175	-18	--	-308	101	7	767
Ethane/Ethylene .....	176	--	--	0	-104	--	-8	--	--	81
Propane/Propylene .....	128	--	114	138	48	--	-193	--	0	621
Normal Butane/Butylene .....	40	--	-69	31	20	--	-97	56	7	56
Isobutane/Isobutylene .....	21	--	1	6	18	--	-10	45	--	10
<b>Other Liquids</b> .....	<b>--</b>	<b>875</b>	<b>--</b>	<b>5</b>	<b>-418</b>	<b>-36</b>	<b>136</b>	<b>318</b>	<b>16</b>	<b>-44</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	875	--	3	-604	3	35	231	10	0
Hydrogen .....	--	--	--	--	--	22	--	22	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol) .....	--	875	--	0	-604	-17	35	209	10	0
Fuel Ethanol <sup>6</sup> .....	--	852	--	--	-597	-6	32	206	10	0
Renewable Fuels Except Fuel Ethanol .....	--	23	--	0	-7	-11	3	2	--	0
Other Hydrocarbons .....	--	--	--	3	--	-2	0	1	--	0
Unfinished Oils .....	--	--	--	0	9	--	14	39	--	-44
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	2	177	-39	86	49	6	0
Reformulated .....	--	--	--	--	51	2	11	43	--	0
Conventional .....	--	0	--	2	126	-41	76	6	6	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	1	-1	--	0
<b>Finished Petroleum Products</b> .....	<b>--</b>	<b>0</b>	<b>3,915</b>	<b>38</b>	<b>282</b>	<b>51</b>	<b>177</b>	<b>--</b>	<b>34</b>	<b>4,075</b>
Finished Motor Gasoline .....	--	0	2,193	3	140	45	69	--	10	2,302
Reformulated .....	--	--	355	--	--	-3	--	--	0	352
Conventional .....	--	0	1,838	3	140	48	69	--	10	1,950
Finished Aviation Gasoline .....	--	--	1	0	0	--	1	--	--	0
Kerosene-Type Jet Fuel .....	--	--	220	--	19	--	-9	--	4	244
Kerosene .....	--	--	2	--	3	--	-1	--	0	6
Distillate Fuel Oil .....	--	--	979	6	132	6	47	--	3	1,072
15 ppm sulfur and under <sup>7</sup> .....	--	--	940	3	140	6	44	--	--	1,045
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	25	2	-8	--	3	--	1	15
Greater than 500 ppm sulfur .....	--	--	15	--	--	--	0	--	2	12
Residual Fuel Oil <sup>8</sup> .....	--	--	41	9	-14	--	1	--	2	33
Less than 0.31 percent sulfur .....	--	--	--	0	--	--	1	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	7	4	--	--	-3	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	34	5	-14	--	2	--	NA	NA
Petrochemical Feedstocks .....	--	--	38	4	4	--	1	--	--	45
Naphtha for Petro. Feed. Use .....	--	--	29	2	4	--	1	--	--	34
Other Oils for Petro. Feed. Use .....	--	--	9	2	1	--	0	--	--	12
Special Naphthas .....	--	--	0	1	--	--	0	--	0	2
Lubricants .....	--	--	5	7	14	--	-3	--	5	23
Waxes .....	--	--	1	0	--	--	-1	--	1	0
Petroleum Coke .....	--	--	147	2	--	--	28	--	3	118
Marketable .....	--	--	99	2	--	--	28	--	3	69
Catalyst .....	--	--	48	--	--	--	--	--	--	48
Asphalt and Road Oil .....	--	--	155	6	-17	--	45	--	4	95
Still Gas .....	--	--	120	--	--	--	--	--	--	120
Miscellaneous Products .....	--	--	13	0	--	--	-1	--	0	14
<b>Total</b> .....	<b>1,138</b>	<b>857</b>	<b>3,961</b>	<b>1,689</b>	<b>879</b>	<b>194</b>	<b>109</b>	<b>3,755</b>	<b>161</b>	<b>4,693</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change was calculated using December 2010 ending stocks at biodiesel production plants.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 6. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2011**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
Crude Oil .....	722	--	--	1,565	931	272	153	3,306	30	0
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	<b>398</b>	<b>-18</b>	<b>61</b>	<b>155</b>	<b>-55</b>	<b>--</b>	<b>-296</b>	<b>116</b>	<b>73</b>	<b>647</b>
Pentanes Plus .....	34	-18	--	1	67	--	-16	34	60	6
Liquefied Petroleum Gases .....	363	--	61	154	-123	--	-281	82	13	642
Ethane/Ethylene .....	171	--	--	0	-119	--	-2	--	--	55
Propane/Propylene .....	126	--	111	123	-23	--	-182	--	2	517
Normal Butane/Butylene .....	38	--	-50	26	7	--	-97	41	11	67
Isobutane/Isobutylene .....	28	--	0	5	12	--	1	41	--	3
<b>Other Liquids</b> .....	<b>--</b>	<b>866</b>	<b>--</b>	<b>5</b>	<b>-403</b>	<b>-67</b>	<b>15</b>	<b>373</b>	<b>11</b>	<b>3</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	866	--	3	-593	-7	20	237	11	0
Hydrogen .....	--	--	--	--	--	22	--	22	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol) .....	--	866	--	0	-593	-28	20	213	11	0
Fuel Ethanol <sup>6</sup> .....	--	838	--	--	-583	-14	19	210	11	0
Renewable Fuels Except Fuel Ethanol .....	--	28	--	0	-10	-14	1	3	--	0
Other Hydrocarbons .....	--	--	--	3	--	-1	0	1	--	0
Unfinished Oils .....	--	--	--	0	10	--	9	-1	--	3
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	2	180	-59	-15	138	0	0
Reformulated .....	--	--	--	--	62	-19	-8	51	--	0
Conventional .....	--	0	--	2	118	-40	-7	87	0	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	<b>--</b>	<b>0</b>	<b>3,932</b>	<b>33</b>	<b>232</b>	<b>84</b>	<b>4</b>	<b>--</b>	<b>39</b>	<b>4,238</b>
Finished Motor Gasoline .....	--	0	2,219	4	137	74	27	--	0	2,406
Reformulated .....	--	--	355	--	--	23	--	--	--	378
Conventional .....	--	0	1,864	4	137	50	27	--	0	2,028
Finished Aviation Gasoline .....	--	--	1	0	-1	--	-2	--	--	3
Kerosene-Type Jet Fuel .....	--	--	203	--	17	--	-26	--	4	241
Kerosene .....	--	--	2	--	2	--	-2	--	0	5
Distillate Fuel Oil .....	--	--	998	2	97	10	-45	--	8	1,145
15 ppm sulfur and under <sup>7</sup> .....	--	--	950	2	116	10	-61	--	--	1,139
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	21	0	-20	--	2	--	6	-7
Greater than 500 ppm sulfur .....	--	--	28	--	--	--	13	--	2	13
Residual Fuel Oil <sup>8</sup> .....	--	--	48	6	-16	--	4	--	11	23
Less than 0.31 percent sulfur .....	--	--	--	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	7	3	--	--	2	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	41	3	-16	--	3	--	NA	NA
Petrochemical Feedstocks .....	--	--	24	4	3	--	-3	--	--	34
Naphtha for Petro. Feed. Use .....	--	--	17	2	1	--	-3	--	--	22
Other Oils for Petro. Feed. Use .....	--	--	8	2	2	--	0	--	--	12
Special Naphthas .....	--	--	1	1	1	--	0	--	0	4
Lubricants .....	--	--	7	8	12	--	-2	--	6	23
Waxes .....	--	--	2	0	--	--	0	--	1	0
Petroleum Coke .....	--	--	142	2	--	--	16	--	3	124
Marketable .....	--	--	97	2	--	--	16	--	3	80
Catalyst .....	--	--	44	--	--	--	--	--	--	44
Asphalt and Road Oil .....	--	--	151	6	-20	--	34	--	6	97
Still Gas .....	--	--	121	--	--	--	--	--	--	121
Miscellaneous Products .....	--	--	13	0	0	--	0	--	0	13
<b>Total</b> .....	<b>1,119</b>	<b>849</b>	<b>3,993</b>	<b>1,758</b>	<b>705</b>	<b>289</b>	<b>-125</b>	<b>3,795</b>	<b>154</b>	<b>4,889</b>

-- = Not Applicable.

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NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 6. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2011**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
Crude Oil .....	755	--	--	1,506	806	282	78	3,241	31	0
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	<b>423</b>	<b>-17</b>	<b>118</b>	<b>174</b>	<b>23</b>	<b>--</b>	<b>25</b>	<b>93</b>	<b>89</b>	<b>514</b>
Pentanes Plus .....	39	-17	--	1	112	--	29	22	77	6
Liquefied Petroleum Gases .....	385	--	118	173	-89	--	-4	71	12	508
Ethane/Ethylene .....	179	--	--	0	-107	--	10	--	--	62
Propane/Propylene .....	135	--	108	133	-5	--	-16	--	1	385
Normal Butane/Butylene .....	40	--	7	31	2	--	-4	23	11	51
Isobutane/Isobutylene .....	31	--	3	9	22	--	7	49	--	9
<b>Other Liquids</b> .....	<b>--</b>	<b>874</b>	<b>--</b>	<b>3</b>	<b>-492</b>	<b>16</b>	<b>-63</b>	<b>448</b>	<b>13</b>	<b>3</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	874	--	2	-649	2	-25	241	13	0
Hydrogen .....	--	--	--	--	--	21	--	21	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol) .....	--	874	--	0	-649	-18	-25	219	13	0
Fuel Ethanol <sup>6</sup> .....	--	837	--	--	-629	-5	-25	215	13	0
Renewable Fuels Except Fuel Ethanol .....	--	36	--	0	-20	-13	0	4	--	0
Other Hydrocarbons .....	--	--	--	2	--	0	0	1	--	0
Unfinished Oils .....	--	--	--	0	7	--	23	-19	--	3
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	1	150	13	-61	225	0	0
Reformulated .....	--	--	--	--	26	-10	-42	59	--	0
Conventional .....	--	0	--	1	123	23	-19	167	0	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	-1	1	--	0
<b>Finished Petroleum Products</b> .....	<b>--</b>	<b>1</b>	<b>3,865</b>	<b>31</b>	<b>242</b>	<b>1</b>	<b>-103</b>	<b>--</b>	<b>40</b>	<b>4,203</b>
Finished Motor Gasoline .....	--	1	2,162	2	120	-8	-59	--	10	2,326
Reformulated .....	--	--	359	--	--	10	--	--	--	369
Conventional .....	--	1	1,803	2	120	-18	-59	--	10	1,957
Finished Aviation Gasoline .....	--	--	2	0	0	--	0	--	--	3
Kerosene-Type Jet Fuel .....	--	--	229	--	34	--	-7	--	4	265
Kerosene .....	--	--	-4	--	--	--	-2	--	3	-5
Distillate Fuel Oil .....	--	--	946	4	130	10	-56	--	3	1,142
15 ppm sulfur and under <sup>7</sup> .....	--	--	897	4	150	10	-54	--	0	1,115
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	23	0	-20	--	-4	--	1	7
Greater than 500 ppm sulfur .....	--	--	25	--	--	--	2	--	2	21
Residual Fuel Oil <sup>8</sup> .....	--	--	46	6	-21	--	-1	--	3	29
Less than 0.31 percent sulfur .....	--	--	--	0	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	7	4	--	--	-1	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	39	1	-21	--	0	--	NA	NA
Petrochemical Feedstocks .....	--	--	42	3	0	--	5	--	--	40
Naphtha for Petro. Feed. Use .....	--	--	32	1	-2	--	5	--	--	27
Other Oils for Petro. Feed. Use .....	--	--	10	2	2	--	0	--	--	13
Special Naphthas .....	--	--	0	2	2	--	1	--	0	3
Lubricants .....	--	--	9	8	16	--	-2	--	5	29
Waxes .....	--	--	2	0	--	--	0	--	1	1
Petroleum Coke .....	--	--	149	3	--	--	6	--	9	136
Marketable .....	--	--	105	3	--	--	6	--	9	92
Catalyst .....	--	--	45	--	--	--	--	--	--	45
Asphalt and Road Oil .....	--	--	152	5	-41	--	13	--	2	102
Still Gas .....	--	--	117	--	--	--	--	--	--	117
Miscellaneous Products .....	--	--	13	0	0	--	0	--	0	14
<b>Total</b> .....	<b>1,178</b>	<b>857</b>	<b>3,982</b>	<b>1,715</b>	<b>579</b>	<b>299</b>	<b>-64</b>	<b>3,782</b>	<b>173</b>	<b>4,720</b>

-- = Not Applicable.

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NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

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Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

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**Table 6. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2011**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b> .....	740	--	--	1,390	754	327	-59	3,241	29	0
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	416	-17	174	113	58	--	144	91	145	364
Pentanes Plus .....	42	-17	--	0	122	--	-3	36	139	-24
Liquefied Petroleum Gases .....	375	--	174	112	-65	--	148	55	6	388
Ethane/Ethylene .....	169	--	--	0	-93	--	16	--	--	60
Propane/Propylene .....	132	--	107	83	2	--	43	--	1	281
Normal Butane/Butylene .....	44	--	68	23	12	--	89	11	5	42
Isobutane/Isobutylene .....	30	--	-1	5	16	--	0	45	--	5
<b>Other Liquids</b> .....	--	863	--	9	-383	-19	-22	468	17	8
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	863	--	3	-609	2	-1	243	17	0
Hydrogen .....	--	--	--	--	--	21	--	21	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol) .....	--	863	--	0	-609	-18	-1	220	17	0
Fuel Ethanol <sup>6</sup> .....	--	820	--	--	-593	1	-4	216	17	0
Renewable Fuels Except Fuel Ethanol .....	--	43	--	0	-16	-19	3	5	--	0
Other Hydrocarbons .....	--	--	--	3	--	-1	0	2	--	0
Unfinished Oils .....	--	--	--	5	-2	--	-10	5	--	8
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	1	228	-21	-11	219	0	0
Reformulated .....	--	--	--	--	60	-22	8	30	--	0
Conventional .....	--	0	--	1	168	0	-19	189	0	0
Aviation Gasoline Blend. Comp. .....	--	--	--	--	--	--	0	--	--	0
<b>Finished Petroleum Products</b> .....	--	1	3,813	27	342	35	-65	--	67	4,217
Finished Motor Gasoline .....	--	1	2,133	0	186	20	-71	--	12	2,399
Reformulated .....	--	--	352	--	--	21	--	--	0	374
Conventional .....	--	1	1,781	0	186	-1	-71	--	12	2,026
Finished Aviation Gasoline .....	--	--	3	0	0	--	0	--	--	3
Kerosene-Type Jet Fuel .....	--	--	233	--	41	--	22	--	3	248
Kerosene .....	--	--	1	--	--	--	1	--	0	0
Distillate Fuel Oil .....	--	--	926	1	161	15	-13	--	6	1,110
15 ppm sulfur and under <sup>7</sup> .....	--	--	895	1	181	15	-7	--	0	1,099
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	21	0	-20	--	2	--	3	-3
Greater than 500 ppm sulfur .....	--	--	10	0	--	--	-7	--	3	14
Residual Fuel Oil <sup>8</sup> .....	--	--	49	5	-24	--	-2	--	21	10
Less than 0.31 percent sulfur .....	--	--	--	0	--	--	1	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	7	3	--	--	-1	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	42	1	-24	--	-2	--	NA	NA
Petrochemical Feedstocks .....	--	--	32	4	-1	--	-5	--	--	39
Naphtha for Petro. Feed. Use .....	--	--	22	2	-2	--	-4	--	--	27
Other Oils for Petro. Feed. Use .....	--	--	10	2	0	--	0	--	--	13
Special Naphthas .....	--	--	-1	2	1	--	-1	--	0	3
Lubricants .....	--	--	8	7	15	--	-1	--	6	25
Waxes .....	--	--	1	--	--	--	0	--	1	0
Petroleum Coke .....	--	--	148	2	--	--	0	--	15	136
Marketable .....	--	--	103	2	--	--	0	--	15	91
Catalyst .....	--	--	45	--	--	--	--	--	--	45
Asphalt and Road Oil .....	--	--	148	5	-37	--	5	--	2	109
Still Gas .....	--	--	120	--	--	--	--	--	--	120
Miscellaneous Products .....	--	--	12	0	0	--	-1	--	0	14
<b>Total</b> .....	<b>1,156</b>	<b>847</b>	<b>3,987</b>	<b>1,538</b>	<b>771</b>	<b>343</b>	<b>-2</b>	<b>3,799</b>	<b>257</b>	<b>4,588</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 6. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2011**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b> .....	752	--	--	1,322	973	211	-77	3,309	26	0
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	423	-17	179	106	-15	--	183	77	104	311
Pentanes Plus .....	43	-17	--	1	76	--	-7	37	89	-17
Liquefied Petroleum Gases .....	380	--	179	105	-91	--	190	40	14	329
Ethane/Ethylene .....	171	--	--	0	-112	--	0	--	--	59
Propane/Propylene .....	134	--	110	81	-14	--	97	--	1	214
Normal Butane/Butylene .....	44	--	72	20	22	--	91	2	13	53
Isobutane/Isobutylene .....	31	--	-4	4	13	--	3	38	--	2
<b>Other Liquids</b> .....	--	873	--	6	-306	-53	38	446	19	17
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	873	--	3	-604	-6	5	247	14	0
Hydrogen .....	--	--	--	--	--	22	--	22	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol) .....	--	873	--	1	-604	-26	5	225	14	0
Fuel Ethanol <sup>6</sup> .....	--	828	--	--	-580	-11	5	219	14	0
Renewable Fuels Except Fuel Ethanol .....	--	45	--	1	-24	-15	0	6	0	0
Other Hydrocarbons .....	--	--	--	3	--	-1	0	1	--	0
Unfinished Oils .....	--	--	--	0	9	--	16	-24	--	17
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	3	289	-47	16	223	6	0
Reformulated .....	--	--	--	--	75	-8	-9	77	--	0
Conventional .....	--	0	--	3	214	-40	25	146	6	0
Aviation Gasoline Blend. Comp. .....	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	--	1	3,844	34	437	73	-59	--	65	4,384
Finished Motor Gasoline .....	--	1	2,194	0	258	58	4	--	6	2,502
Reformulated .....	--	--	356	--	--	8	--	--	--	364
Conventional .....	--	1	1,838	0	258	51	4	--	6	2,138
Finished Aviation Gasoline .....	--	--	3	0	--	--	1	--	--	3
Kerosene-Type Jet Fuel .....	--	--	234	--	23	--	-16	--	3	270
Kerosene .....	--	--	-1	--	-1	--	-1	--	0	-1
Distillate Fuel Oil .....	--	--	883	1	179	15	-55	--	6	1,127
15 ppm sulfur and under <sup>7</sup> .....	--	--	840	1	209	15	-58	--	--	1,123
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	33	0	-31	--	0	--	4	-1
Greater than 500 ppm sulfur .....	--	--	10	0	--	--	3	--	3	5
Residual Fuel Oil <sup>8</sup> .....	--	--	35	12	-14	--	3	--	3	28
Less than 0.31 percent sulfur .....	--	--	--	0	--	--	2	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	6	11	--	--	1	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	29	1	-14	--	0	--	NA	NA
Petrochemical Feedstocks .....	--	--	26	4	1	--	4	--	--	28
Naphtha for Petro. Feed. Use .....	--	--	19	3	--	--	4	--	--	17
Other Oils for Petro. Feed. Use .....	--	--	8	2	1	--	0	--	--	11
Special Naphthas .....	--	--	0	2	1	--	0	--	0	2
Lubricants .....	--	--	6	8	14	--	2	--	6	21
Waxes .....	--	--	1	--	--	--	0	--	2	-1
Petroleum Coke .....	--	--	140	3	--	--	-14	--	29	127
Marketable .....	--	--	96	3	--	--	-14	--	29	82
Catalyst .....	--	--	45	--	--	--	--	--	--	45
Asphalt and Road Oil .....	--	--	185	4	-23	--	13	--	10	142
Still Gas .....	--	--	124	--	--	--	--	--	--	124
Miscellaneous Products .....	--	--	12	0	0	--	0	--	0	12
<b>Total</b> .....	<b>1,175</b>	<b>857</b>	<b>4,022</b>	<b>1,469</b>	<b>1,089</b>	<b>231</b>	<b>84</b>	<b>3,833</b>	<b>214</b>	<b>4,712</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 6. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2011**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b> .....	<b>784</b>	<b>--</b>	<b>--</b>	<b>1,355</b>	<b>1,016</b>	<b>244</b>	<b>-97</b>	<b>3,469</b>	<b>27</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	<b>407</b>	<b>-17</b>	<b>189</b>	<b>111</b>	<b>42</b>	<b>--</b>	<b>245</b>	<b>82</b>	<b>126</b>	<b>278</b>
Pentanes Plus .....	46	-17	--	1	107	--	27	40	112	-43
Liquefied Petroleum Gases .....	360	--	189	110	-65	--	217	42	14	321
Ethane/Ethylene .....	156	--	--	0	-103	--	4	--	--	49
Propane/Propylene .....	130	--	110	80	5	--	109	--	2	214
Normal Butane/Butylene .....	44	--	79	27	21	--	107	1	11	52
Isobutane/Isobutylene .....	30	--	0	3	12	--	-3	41	--	6
<b>Other Liquids</b> .....	<b>--</b>	<b>880</b>	<b>--</b>	<b>5</b>	<b>-265</b>	<b>-37</b>	<b>10</b>	<b>555</b>	<b>34</b>	<b>-17</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	880	--	3	-626	-21	-35	256	16	0
Hydrogen .....	--	--	--	--	--	19	--	19	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol) .....	--	880	--	1	-626	-38	-35	236	16	0
Fuel Ethanol <sup>6</sup> .....	--	835	--	--	-604	-18	-30	228	16	0
Renewable Fuels Except Fuel Ethanol .....	--	45	--	1	-22	-20	-5	8	--	0
Other Hydrocarbons .....	--	--	--	3	--	-2	0	1	--	0
Unfinished Oils .....	--	--	--	0	7	--	17	7	--	-17
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	1	354	-16	28	292	19	0
Reformulated .....	--	--	--	--	93	-21	7	65	--	0
Conventional .....	--	0	--	1	261	4	20	227	19	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	<b>--</b>	<b>1</b>	<b>4,116</b>	<b>33</b>	<b>420</b>	<b>53</b>	<b>-78</b>	<b>--</b>	<b>51</b>	<b>4,650</b>
Finished Motor Gasoline .....	--	1	2,317	0	266	34	11	--	4	2,603
Reformulated .....	--	--	369	--	--	18	--	--	0	387
Conventional .....	--	1	1,948	0	266	17	11	--	4	2,216
Finished Aviation Gasoline .....	--	--	2	0	1	--	-1	--	--	4
Kerosene-Type Jet Fuel .....	--	--	228	--	28	--	-21	--	5	273
Kerosene .....	--	--	0	--	-3	--	0	--	0	-3
Distillate Fuel Oil .....	--	--	1,005	1	150	18	-28	--	3	1,199
15 ppm sulfur and under <sup>7</sup> .....	--	--	985	1	181	18	-11	--	--	1,196
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	9	0	-31	--	-7	--	1	-17
Greater than 500 ppm sulfur .....	--	--	10	0	--	--	-11	--	2	20
Residual Fuel Oil <sup>8</sup> .....	--	--	46	11	-21	--	-9	--	3	42
Less than 0.31 percent sulfur .....	--	--	--	0	--	--	-3	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	8	9	--	--	-1	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	39	2	-21	--	-5	--	NA	NA
Petrochemical Feedstocks .....	--	--	27	4	0	--	-3	--	--	34
Naphtha for Petro. Feed. Use .....	--	--	17	2	-1	--	-4	--	--	23
Other Oils for Petro. Feed. Use .....	--	--	9	2	0	--	1	--	--	11
Special Naphthas .....	--	--	-3	2	2	--	0	--	0	2
Lubricants .....	--	--	8	8	12	--	0	--	6	22
Waxes .....	--	--	1	0	--	--	0	--	0	1
Petroleum Coke .....	--	--	154	2	--	--	-1	--	20	138
Marketable .....	--	--	109	2	--	--	-1	--	20	92
Catalyst .....	--	--	45	--	--	--	--	--	--	45
Asphalt and Road Oil .....	--	--	182	5	-14	--	-24	--	9	188
Still Gas .....	--	--	134	--	--	--	--	--	--	134
Miscellaneous Products .....	--	--	13	0	--	--	-1	--	0	14
<b>Total</b> .....	<b>1,190</b>	<b>864</b>	<b>4,305</b>	<b>1,504</b>	<b>1,213</b>	<b>260</b>	<b>80</b>	<b>4,106</b>	<b>238</b>	<b>4,911</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 6. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2011**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
Crude Oil .....	822	--	--	1,405	897	316	-92	3,478	55	0
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	<b>413</b>	<b>-17</b>	<b>182</b>	<b>118</b>	<b>82</b>	<b>--</b>	<b>235</b>	<b>87</b>	<b>118</b>	<b>338</b>
Pentanes Plus .....	48	-17	--	1	104	--	10	42	104	-19
Liquefied Petroleum Gases .....	365	--	182	117	-23	--	225	46	14	357
Ethane/Ethylene .....	158	--	--	0	-86	--	9	--	--	64
Propane/Propylene .....	132	--	104	87	32	--	122	--	2	231
Normal Butane/Butylene .....	45	--	82	26	15	--	106	2	11	49
Isobutane/Isobutylene .....	30	--	-3	4	16	--	-11	44	--	14
<b>Other Liquids</b> .....	<b>--</b>	<b>872</b>	<b>--</b>	<b>6</b>	<b>-232</b>	<b>-29</b>	<b>29</b>	<b>574</b>	<b>23</b>	<b>-9</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	872	--	3	-585	1	17	253	20	0
Hydrogen .....	--	--	--	--	--	19	--	19	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol) .....	--	872	--	1	-585	-17	18	233	20	0
Fuel Ethanol <sup>6</sup> .....	--	822	--	--	-568	4	12	226	20	0
Renewable Fuels Except Fuel Ethanol .....	--	50	--	1	-17	-21	6	7	0	0
Other Hydrocarbons .....	--	--	--	2	--	-1	0	2	--	0
Unfinished Oils .....	--	--	--	0	13	--	-16	38	--	-9
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	3	339	-30	28	282	2	0
Reformulated .....	--	--	--	--	90	-16	18	56	--	0
Conventional .....	--	0	--	3	249	-14	10	226	2	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	<b>--</b>	<b>1</b>	<b>4,152</b>	<b>29</b>	<b>366</b>	<b>42</b>	<b>18</b>	<b>--</b>	<b>45</b>	<b>4,526</b>
Finished Motor Gasoline .....	--	1	2,316	0	199	26	-30	--	1	2,571
Reformulated .....	--	--	355	--	--	16	--	--	--	371
Conventional .....	--	1	1,961	0	199	10	-30	--	1	2,200
Finished Aviation Gasoline .....	--	--	4	0	--	--	0	--	--	4
Kerosene-Type Jet Fuel .....	--	--	227	--	33	--	-8	--	7	260
Kerosene .....	--	--	1	--	--	--	0	--	0	0
Distillate Fuel Oil .....	--	--	1,020	1	162	16	108	--	2	1,090
15 ppm sulfur and under <sup>7</sup> .....	--	--	968	1	197	16	91	--	0	1,091
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	19	0	-38	--	6	--	0	-25
Greater than 500 ppm sulfur .....	--	--	33	0	3	--	11	--	2	24
Residual Fuel Oil <sup>8</sup> .....	--	--	52	9	-18	--	-3	--	5	41
Less than 0.31 percent sulfur .....	--	--	0	0	--	--	-2	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	8	4	--	--	-2	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	44	5	-18	--	2	--	NA	NA
Petrochemical Feedstocks .....	--	--	37	4	--	--	2	--	--	38
Naphtha for Petro. Feed. Use .....	--	--	26	2	--	--	2	--	--	26
Other Oils for Petro. Feed. Use .....	--	--	11	2	--	--	0	--	--	13
Special Naphthas .....	--	--	-2	1	1	--	0	--	0	0
Lubricants .....	--	--	7	7	14	--	0	--	6	22
Waxes .....	--	--	1	0	--	--	0	--	0	1
Petroleum Coke .....	--	--	150	2	--	--	-8	--	12	148
Marketable .....	--	--	103	2	--	--	-8	--	12	101
Catalyst .....	--	--	47	--	--	--	--	--	--	47
Asphalt and Road Oil .....	--	--	188	4	-25	--	-45	--	11	201
Still Gas .....	--	--	138	--	--	--	--	--	--	138
Miscellaneous Products .....	--	--	13	0	--	--	0	--	0	13
<b>Total</b> .....	<b>1,235</b>	<b>856</b>	<b>4,334</b>	<b>1,558</b>	<b>1,113</b>	<b>329</b>	<b>191</b>	<b>4,139</b>	<b>240</b>	<b>4,856</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 6. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2011**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b> .....	847	--	--	1,490	872	181	2	3,360	28	0
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	417	-17	167	124	58	--	210	82	102	355
Pentanes Plus .....	50	-17	--	2	91	--	19	35	90	-18
Liquefied Petroleum Gases .....	367	--	167	122	-33	--	192	46	12	373
Ethane/Ethylene .....	158	--	--	0	-83	--	20	--	--	56
Propane/Propylene .....	133	--	98	92	21	--	90	--	1	254
Normal Butane/Butylene .....	46	--	72	22	10	--	84	0	11	55
Isobutane/Isobutylene .....	30	--	-3	7	18	--	-3	46	--	8
<b>Other Liquids</b> .....	--	886	--	7	-263	-120	-92	565	29	8
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	886	--	3	-609	-19	-15	259	17	0
Hydrogen .....	--	--	--	--	--	21	--	21	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol) .....	--	886	--	0	-609	-39	-15	236	17	0
Fuel Ethanol <sup>6</sup> .....	--	835	--	--	-589	-16	-14	228	17	0
Renewable Fuels Except Fuel Ethanol .....	--	50	--	0	-20	-23	0	8	--	0
Other Hydrocarbons .....	--	--	--	2	--	-1	0	2	--	0
Unfinished Oils .....	--	--	--	2	17	--	-7	19	--	8
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	2	329	-101	-71	288	12	0
Reformulated .....	--	--	--	--	68	-11	-10	67	--	0
Conventional .....	--	0	--	2	261	-91	-61	220	12	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	--	0	4,022	35	353	137	-171	--	34	4,685
Finished Motor Gasoline .....	--	0	2,243	--	193	117	-18	--	0	2,571
Reformulated .....	--	--	368	--	--	9	--	--	--	377
Conventional .....	--	0	1,875	--	193	108	-18	--	0	2,194
Finished Aviation Gasoline .....	--	--	3	0	13	--	0	--	--	17
Kerosene-Type Jet Fuel .....	--	--	235	--	62	--	36	--	4	256
Kerosene .....	--	--	0	--	--	--	0	--	0	0
Distillate Fuel Oil .....	--	--	980	2	115	20	-113	--	2	1,228
15 ppm sulfur and under <sup>7</sup> .....	--	--	927	2	147	20	-123	--	0	1,219
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	19	1	-32	--	-1	--	1	-13
Greater than 500 ppm sulfur .....	--	--	34	0	--	--	11	--	1	21
Residual Fuel Oil <sup>8</sup> .....	--	--	42	10	-25	--	7	--	3	17
Less than 0.31 percent sulfur .....	--	--	0	0	--	--	5	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	5	4	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	37	6	-25	--	2	--	NA	NA
Petrochemical Feedstocks .....	--	--	25	4	0	--	-1	--	--	30
Naphtha for Petro. Feed. Use .....	--	--	20	2	-2	--	0	--	--	21
Other Oils for Petro. Feed. Use .....	--	--	5	2	1	--	-1	--	--	9
Special Naphthas .....	--	--	1	1	1	--	1	--	0	3
Lubricants .....	--	--	7	8	17	--	1	--	7	24
Waxes .....	--	--	1	0	--	--	0	--	1	0
Petroleum Coke .....	--	--	151	2	--	--	-12	--	4	161
Marketable .....	--	--	106	2	--	--	-12	--	4	116
Catalyst .....	--	--	45	--	--	--	--	--	--	45
Asphalt and Road Oil .....	--	--	191	7	-24	--	-72	--	11	235
Still Gas .....	--	--	130	--	--	--	--	--	--	130
Miscellaneous Products .....	--	--	13	0	--	--	-1	--	0	14
<b>Total</b> .....	<b>1,264</b>	<b>869</b>	<b>4,190</b>	<b>1,656</b>	<b>1,021</b>	<b>198</b>	<b>-51</b>	<b>4,007</b>	<b>193</b>	<b>5,048</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.



**Table 6. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2011**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
Crude Oil .....	872	--	--	1,627	788	77	-125	3,459	30	0
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	<b>406</b>	<b>-16</b>	<b>120</b>	<b>110</b>	<b>52</b>	<b>--</b>	<b>53</b>	<b>97</b>	<b>95</b>	<b>427</b>
Pentanes Plus .....	49	-16	--	2	80	--	-14	35	88	6
Liquefied Petroleum Gases .....	357	--	120	108	-28	--	67	62	7	421
Ethane/Ethylene .....	143	--	--	0	-91	--	-10	--	--	63
Propane/Propylene .....	136	--	110	83	18	--	51	--	1	294
Normal Butane/Butylene .....	49	--	12	20	24	--	23	15	6	60
Isobutane/Isobutylene .....	29	--	-2	5	22	--	4	47	--	4
<b>Other Liquids</b> .....	<b>--</b>	<b>873</b>	<b>--</b>	<b>7</b>	<b>-267</b>	<b>-114</b>	<b>58</b>	<b>435</b>	<b>23</b>	<b>-17</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	873	--	3	-588	-9	7	251	21	0
Hydrogen .....	--	--	--	--	--	18	--	18	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol) .....	--	873	--	0	-588	-26	7	231	21	0
Fuel Ethanol <sup>6</sup> .....	--	821	--	--	-574	1	6	222	20	0
Renewable Fuels Except Fuel Ethanol .....	--	52	--	0	-14	-27	1	9	1	0
Other Hydrocarbons .....	--	--	--	2	--	-1	0	2	--	0
Unfinished Oils .....	--	--	--	--	8	--	16	9	--	-17
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	4	313	-105	35	175	2	0
Reformulated .....	--	--	--	--	70	2	21	50	--	0
Conventional .....	--	0	--	4	243	-106	14	125	2	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	<b>--</b>	<b>0</b>	<b>4,080</b>	<b>26</b>	<b>465</b>	<b>127</b>	<b>93</b>	<b>--</b>	<b>61</b>	<b>4,545</b>
Finished Motor Gasoline .....	--	0	2,255	0	177	104	61	--	0	2,476
Reformulated .....	--	--	365	--	--	-4	--	--	0	360
Conventional .....	--	0	1,890	0	177	108	61	--	0	2,116
Finished Aviation Gasoline .....	--	--	2	0	3	--	-1	--	--	6
Kerosene-Type Jet Fuel .....	--	--	250	--	55	--	22	--	9	274
Kerosene .....	--	--	6	0	--	--	4	--	0	1
Distillate Fuel Oil .....	--	--	969	3	250	23	38	--	5	1,202
15 ppm sulfur and under <sup>7</sup> .....	--	--	952	3	280	23	48	--	--	1,209
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	21	0	-30	--	-7	--	2	-4
Greater than 500 ppm sulfur .....	--	--	-3	0	--	--	-3	--	3	-3
Residual Fuel Oil <sup>8</sup> .....	--	--	48	2	-19	--	2	--	3	27
Less than 0.31 percent sulfur .....	--	--	--	0	--	--	1	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	5	1	--	--	-1	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	43	1	-19	--	1	--	NA	NA
Petrochemical Feedstocks .....	--	--	41	4	-2	--	1	--	--	43
Naphtha for Petro. Feed. Use .....	--	--	35	2	-2	--	0	--	--	35
Other Oils for Petro. Feed. Use .....	--	--	6	2	0	--	1	--	--	8
Special Naphthas .....	--	--	1	1	0	--	-1	--	0	4
Lubricants .....	--	--	10	6	18	--	5	--	7	21
Waxes .....	--	--	2	0	--	--	0	--	1	1
Petroleum Coke .....	--	--	146	2	--	--	-20	--	23	145
Marketable .....	--	--	99	2	--	--	-20	--	23	98
Catalyst .....	--	--	47	--	--	--	--	--	--	47
Asphalt and Road Oil .....	--	--	208	7	-18	--	-18	--	12	202
Still Gas .....	--	--	131	--	--	--	--	--	--	131
Miscellaneous Products .....	--	--	12	0	--	--	0	--	0	13
<b>Total</b> .....	<b>1,278</b>	<b>857</b>	<b>4,201</b>	<b>1,769</b>	<b>1,039</b>	<b>90</b>	<b>79</b>	<b>3,991</b>	<b>209</b>	<b>4,954</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

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**Table 6. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2011**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b> .....	<b>901</b>	<b>--</b>	<b>--</b>	<b>1,513</b>	<b>787</b>	<b>206</b>	<b>15</b>	<b>3,344</b>	<b>48</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	<b>445</b>	<b>-17</b>	<b>76</b>	<b>108</b>	<b>77</b>	<b>--</b>	<b>2</b>	<b>109</b>	<b>84</b>	<b>494</b>
Pentanes Plus .....	47	-17	--	1	81	--	12	40	79	-18
Liquefied Petroleum Gases .....	398	--	76	107	-4	--	-10	70	5	512
Ethane/Ethylene .....	176	--	--	0	-94	--	5	--	--	77
Propane/Propylene .....	143	--	104	83	60	--	23	--	1	365
Normal Butane/Butylene .....	48	--	-30	20	15	--	-45	31	4	63
Isobutane/Isobutylene .....	31	--	2	4	15	--	6	39	--	7
<b>Other Liquids</b> .....	<b>--</b>	<b>889</b>	<b>--</b>	<b>5</b>	<b>-379</b>	<b>-130</b>	<b>-16</b>	<b>347</b>	<b>17</b>	<b>37</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	889	--	3	-624	-9	-6	249	17	0
Hydrogen .....	--	--	--	--	--	19	--	19	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol) .....	--	889	--	1	-624	-28	-6	228	17	0
Fuel Ethanol <sup>6</sup> .....	--	833	--	--	-598	-5	-7	220	17	0
Renewable Fuels Except Fuel Ethanol .....	--	56	--	1	-25	-22	1	9	0	0
Other Hydrocarbons .....	--	--	--	2	--	0	0	2	--	0
Unfinished Oils .....	--	--	--	--	15	--	6	-28	--	37
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	2	229	-121	-16	126	0	0
Reformulated .....	--	--	--	--	28	-10	-24	42	--	0
Conventional .....	--	0	--	2	201	-111	7	84	0	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	<b>--</b>	<b>0</b>	<b>3,938</b>	<b>23</b>	<b>317</b>	<b>145</b>	<b>-129</b>	<b>--</b>	<b>41</b>	<b>4,512</b>
Finished Motor Gasoline .....	--	0	2,183	0	91	127	-55	--	--	2,456
Reformulated .....	--	--	358	--	--	6	--	--	--	364
Conventional .....	--	0	1,825	0	91	120	-55	--	--	2,092
Finished Aviation Gasoline .....	--	--	3	0	1	--	1	--	--	3
Kerosene-Type Jet Fuel .....	--	--	232	--	48	--	35	--	4	241
Kerosene .....	--	--	1	--	--	--	-3	--	0	5
Distillate Fuel Oil .....	--	--	961	1	209	18	-74	--	4	1,260
15 ppm sulfur and under <sup>7</sup> .....	--	--	942	1	248	18	-75	--	--	1,285
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	19	0	-39	--	2	--	2	-25
Greater than 500 ppm sulfur .....	--	--	0	--	--	--	-1	--	1	0
Residual Fuel Oil <sup>8</sup> .....	--	--	48	4	-25	--	-9	--	4	31
Less than 0.31 percent sulfur .....	--	--	--	0	--	--	-3	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	5	2	--	--	3	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	43	1	-25	--	-8	--	NA	NA
Petrochemical Feedstocks .....	--	--	41	3	-3	--	3	--	--	38
Naphtha for Petro. Feed. Use .....	--	--	34	2	-4	--	3	--	--	29
Other Oils for Petro. Feed. Use .....	--	--	6	1	1	--	0	--	--	9
Special Naphthas .....	--	--	1	1	0	--	0	--	0	3
Lubricants .....	--	--	9	6	15	--	4	--	7	19
Waxes .....	--	--	1	0	--	--	0	--	1	1
Petroleum Coke .....	--	--	148	2	--	--	2	--	13	135
Marketable .....	--	--	101	2	--	--	2	--	13	88
Catalyst .....	--	--	47	--	--	--	--	--	--	47
Asphalt and Road Oil .....	--	--	171	5	-18	--	-33	--	8	183
Still Gas .....	--	--	126	--	--	--	--	--	--	126
Miscellaneous Products .....	--	--	13	0	0	--	1	--	0	12
<b>Total</b> .....	<b>1,346</b>	<b>873</b>	<b>4,014</b>	<b>1,649</b>	<b>802</b>	<b>221</b>	<b>-128</b>	<b>3,801</b>	<b>189</b>	<b>5,043</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 6. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2011**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
Crude Oil .....	938	--	--	1,591	730	223	6	3,422	55	0
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	<b>458</b>	<b>-18</b>	<b>35</b>	<b>124</b>	<b>53</b>	<b>--</b>	<b>-121</b>	<b>127</b>	<b>78</b>	<b>570</b>
Pentanes Plus .....	46	-18	--	2	110	--	0	35	72	34
Liquefied Petroleum Gases .....	413	--	35	123	-57	--	-121	92	6	536
Ethane/Ethylene .....	185	--	--	0	-127	--	-2	--	--	61
Propane/Propylene .....	147	--	110	93	38	--	-6	--	2	392
Normal Butane/Butylene .....	47	--	-77	26	15	--	-113	46	4	74
Isobutane/Isobutylene .....	33	--	2	4	17	--	0	46	--	9
<b>Other Liquids</b> .....	<b>--</b>	<b>926</b>	<b>--</b>	<b>7</b>	<b>-411</b>	<b>-166</b>	<b>-56</b>	<b>399</b>	<b>20</b>	<b>-7</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	926	--	4	-648	-17	-5	250	20	0
Hydrogen .....	--	--	--	--	--	20	--	20	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol) .....	--	926	--	2	-648	-37	-5	229	20	0
Fuel Ethanol <sup>6</sup> .....	--	870	--	--	-629	-6	-7	222	20	0
Renewable Fuels Except Fuel Ethanol .....	--	56	--	2	-18	-31	2	7	--	0
Other Hydrocarbons .....	--	--	--	2	--	-1	0	1	--	0
Unfinished Oils .....	--	--	--	1	0	--	-32	39	--	-7
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	2	237	-149	-19	109	0	0
Reformulated .....	--	--	--	--	16	-1	-5	20	--	0
Conventional .....	--	0	--	2	221	-147	-14	89	0	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	0	--	--	0
<b>Finished Petroleum Products</b> .....	<b>--</b>	<b>0</b>	<b>4,134</b>	<b>23</b>	<b>281</b>	<b>177</b>	<b>155</b>	<b>--</b>	<b>45</b>	<b>4,416</b>
Finished Motor Gasoline .....	--	0	2,309	0	97	155	71	--	--	2,491
Reformulated .....	--	--	368	--	--	1	--	--	--	370
Conventional .....	--	0	1,941	0	97	153	71	--	--	2,121
Finished Aviation Gasoline .....	--	--	2	0	0	--	0	--	--	2
Kerosene-Type Jet Fuel .....	--	--	213	--	38	--	-18	--	4	266
Kerosene .....	--	--	7	0	--	--	5	--	0	2
Distillate Fuel Oil .....	--	--	1,065	2	172	23	65	--	11	1,186
15 ppm sulfur and under <sup>7</sup> .....	--	--	1,067	2	210	23	89	--	--	1,212
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	19	0	-38	--	-7	--	7	-19
Greater than 500 ppm sulfur .....	--	--	-20	--	--	--	-17	--	3	-7
Residual Fuel Oil <sup>8</sup> .....	--	--	55	3	-23	--	9	--	3	22
Less than 0.31 percent sulfur .....	--	--	--	0	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	6	1	--	--	-2	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	49	2	-23	--	11	--	NA	NA
Petrochemical Feedstocks .....	--	--	36	3	-3	--	1	--	--	36
Naphtha for Petro. Feed. Use .....	--	--	28	2	-3	--	1	--	--	26
Other Oils for Petro. Feed. Use .....	--	--	8	1	0	--	0	--	--	9
Special Naphthas .....	--	--	1	1	3	--	0	--	0	4
Lubricants .....	--	--	5	6	12	--	-1	--	8	16
Waxes .....	--	--	1	0	--	--	0	--	1	0
Petroleum Coke .....	--	--	149	2	--	--	5	--	12	134
Marketable .....	--	--	101	2	--	--	5	--	12	86
Catalyst .....	--	--	48	--	--	--	--	--	--	48
Asphalt and Road Oil .....	--	--	142	5	-16	--	17	--	7	107
Still Gas .....	--	--	136	--	--	--	--	--	--	136
Miscellaneous Products .....	--	--	13	0	--	--	0	--	0	13
<b>Total</b> .....	<b>1,396</b>	<b>909</b>	<b>4,169</b>	<b>1,745</b>	<b>654</b>	<b>235</b>	<b>-16</b>	<b>3,948</b>	<b>197</b>	<b>4,979</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 6. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2011**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b>	<b>940</b>	<b>--</b>	<b>--</b>	<b>1,698</b>	<b>840</b>	<b>94</b>	<b>1</b>	<b>3,522</b>	<b>50</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>454</b>	<b>-18</b>	<b>26</b>	<b>164</b>	<b>-14</b>	<b>--</b>	<b>-215</b>	<b>131</b>	<b>104</b>	<b>593</b>
Pentanes Plus	44	-18	--	1	92	--	3	34	94	-13
Liquefied Petroleum Gases	410	--	26	163	-105	--	-218	97	10	606
Ethane/Ethylene	187	--	--	0	-144	--	-19	--	--	63
Propane/Propylene	145	--	111	132	16	--	-67	--	1	471
Normal Butane/Butylene	48	--	-85	29	6	--	-139	58	9	70
Isobutane/Isobutylene	30	--	-1	3	17	--	7	39	--	2
<b>Other Liquids</b>	<b>--</b>	<b>944</b>	<b>--</b>	<b>5</b>	<b>-418</b>	<b>-147</b>	<b>6</b>	<b>353</b>	<b>22</b>	<b>2</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	944	--	3	-658	-13	2	252	22	0
Hydrogen	--	--	--	--	--	22	--	22	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	944	--	1	-658	-34	2	228	22	0
Fuel Ethanol <sup>6</sup>	--	885	--	--	-625	-10	5	222	22	0
Renewable Fuels Except Fuel Ethanol	--	59	--	1	-33	-24	-3	7	--	0
Other Hydrocarbons	--	--	--	2	--	0	0	2	--	0
Unfinished Oils	--	--	--	0	3	--	-54	55	--	2
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	2	236	-134	57	47	0	0
Reformulated	--	--	--	--	34	-14	7	13	--	0
Conventional	--	0	--	2	202	-120	49	34	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	1	-1	--	0
<b>Finished Petroleum Products</b>	<b>--</b>	<b>0</b>	<b>4,200</b>	<b>27</b>	<b>189</b>	<b>162</b>	<b>234</b>	<b>--</b>	<b>69</b>	<b>4,276</b>
Finished Motor Gasoline	--	0	2,294	0	63	144	40	--	0	2,462
Reformulated	--	--	369	--	--	19	--	--	0	388
Conventional	--	0	1,925	0	63	125	40	--	0	2,074
Finished Aviation Gasoline	--	--	1	0	--	--	-1	--	--	1
Kerosene-Type Jet Fuel	--	--	219	--	29	--	-4	--	29	223
Kerosene	--	--	7	--	--	--	0	--	0	7
Distillate Fuel Oil	--	--	1,141	1	116	17	165	--	13	1,097
15 ppm sulfur and under <sup>7</sup>	--	--	1,112	1	144	17	158	--	0	1,116
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	25	0	-28	--	2	--	10	-16
Greater than 500 ppm sulfur	--	--	4	--	--	--	5	--	2	-3
Residual Fuel Oil <sup>8</sup>	--	--	53	8	-32	--	-4	--	4	28
Less than 0.31 percent sulfur	--	--	--	1	--	--	3	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	6	3	--	--	1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	46	5	-32	--	-7	--	NA	NA
Petrochemical Feedstocks	--	--	44	3	0	--	-4	--	--	51
Naphtha for Petro. Feed. Use	--	--	35	2	-1	--	-4	--	--	40
Other Oils for Petro. Feed. Use	--	--	9	1	1	--	0	--	--	12
Special Naphthas	--	--	0	1	2	--	0	--	0	3
Lubricants	--	--	7	6	14	--	-1	--	6	23
Waxes	--	--	1	0	--	--	0	--	1	0
Petroleum Coke	--	--	167	2	--	--	9	--	14	146
Marketable	--	--	120	2	--	--	9	--	14	99
Catalyst	--	--	47	--	--	--	--	--	--	47
Asphalt and Road Oil	--	--	115	5	-2	--	33	--	3	81
Still Gas	--	--	139	--	--	--	--	--	--	139
Miscellaneous Products	--	--	13	0	--	--	0	--	0	14
<b>Total</b>	<b>1,394</b>	<b>926</b>	<b>4,226</b>	<b>1,895</b>	<b>597</b>	<b>109</b>	<b>26</b>	<b>4,005</b>	<b>245</b>	<b>4,871</b>

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- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

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<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

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