

Table 5. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2011
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	22,849	--	--	45,573	30,035	5,567	369	102,491	1,164	0	99,380
Natural Gas Plant Liquids and Liquefied Refinery Gases	12,417	-546	1,409	5,457	1,449	--	-6,696	4,061	2,286	20,535	33,166
Pentanes Plus	1,096	-546	--	32	2,007	--	2,846	931	2,064	-3,252	6,377
Liquefied Petroleum Gases	11,321	--	1,409	5,425	-558	--	-9,542	3,130	222	23,787	26,789
Ethane/Ethylene	5,447	--	--	13	-3,215	--	-251	--	--	2,496	3,418
Propane/Propylene	3,982	--	3,529	4,265	1,481	--	-5,994	--	13	19,238	14,605
Normal Butane/Butylene	1,250	--	-2,154	974	622	--	-2,998	1,736	209	1,745	7,067
Isobutane/Isobutylene	642	--	34	173	554	--	-299	1,394	--	308	1,699
Other Liquids	--	27,116	--	157	-12,957	-1,117	4,230	9,848	486	-1,365	50,333
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	27,117	--	92	-18,733	83	1,094	7,161	304	0	8,378
Hydrogen	--	--	--	--	--	673	--	673	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	27,117	--	2	-18,733	-537	1,079	6,467	303	0	8,343
Fuel Ethanol ⁶	--	26,399	--	--	-18,504	-201	996	6,395	303	0	7,949
Renewable Fuels Except Fuel Ethanol	--	718	--	2	-229	-336	83	72	--	0	394
Other Hydrocarbons	--	--	--	90	--	-54	15	21	--	0	35
Unfinished Oils	--	--	--	1	277	--	443	1,200	--	-1,365	13,099
Motor Gasoline Blend.Comp. (MGBC)	--	-1	--	64	5,499	-1,199	2,673	1,507	183	0	28,836
Reformulated	--	--	--	--	1,579	70	328	1,321	--	0	6,979
Conventional	--	-1	--	64	3,920	-1,269	2,345	186	183	0	21,857
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	20	-20	--	0	20
Finished Petroleum Products	--	11	121,371	1,167	8,733	1,576	5,483	--	1,056	126,319	82,884
Finished Motor Gasoline	--	11	67,986	89	4,339	1,400	2,134	--	321	71,370	25,075
Reformulated	--	--	10,998	--	--	-84	--	--	0	10,914	--
Conventional	--	11	56,988	89	4,339	1,484	2,134	--	321	60,456	25,075
Finished Aviation Gasoline	--	--	27	1	10	--	33	--	--	5	242
Kerosene-Type Jet Fuel	--	--	6,816	--	592	--	-288	--	129	7,567	8,034
Kerosene	--	--	66	--	100	--	-23	--	3	186	258
Distillate Fuel Oil	--	--	30,359	175	4,096	176	1,458	--	105	33,243	33,503
15 ppm sulfur and under ⁷	--	--	29,142	99	4,344	176	1,368	--	--	32,393	31,430
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	765	76	-248	--	96	--	33	464	1,339
Greater than 500 ppm sulfur	--	--	452	--	--	--	-6	--	71	387	734
Residual Fuel Oil ⁸	--	--	1,267	270	-443	--	16	--	69	1,009	1,493
Less than 0.31 percent sulfur	--	--	--	4	--	--	41	--	NA	NA	130
0.31 to 1.00 percent sulfur	--	--	215	123	--	--	-82	--	NA	NA	220
Greater than 1.00 percent sulfur	--	--	1,052	143	-443	--	57	--	NA	NA	1,143
Petrochemical Feedstocks	--	--	1,175	133	133	--	34	--	--	1,407	521
Naphtha for Petro. Feed. Use	--	--	897	72	116	--	41	--	--	1,044	442
Other Oils for Petro. Feed. Use	--	--	278	61	17	--	-7	--	--	363	79
Special Naphthas	--	--	9	43	--	--	-7	--	0	59	140
Lubricants	--	--	157	224	419	--	-82	--	169	713	605
Waxes	--	--	19	2	--	--	-18	--	32	7	22
Petroleum Coke	--	--	4,559	50	--	--	857	--	108	3,644	1,558
Marketable	--	--	3,064	50	--	--	857	--	108	2,149	1,558
Catalyst	--	--	1,495	--	--	--	--	--	--	1,495	--
Asphalt and Road Oil	--	--	4,799	172	-513	--	1,385	--	120	2,953	11,308
Still Gas	--	--	3,727	--	--	--	--	--	--	3,727	--
Miscellaneous Products	--	--	405	8	--	--	-16	--	0	429	125
Total	35,266	26,581	122,780	52,354	27,260	6,027	3,386	116,400	4,992	145,490	265,763

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change was calculated using December 2010 ending stocks at biodiesel production plants.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 5. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2011
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	20,214	--	--	43,812	26,059	7,614	4,293	92,559	847	0	103,673
Natural Gas Plant Liquids and Liquefied Refinery Gases	11,132	-497	1,706	4,331	-1,544	--	-8,299	3,252	2,047	18,128	24,867
Pentanes Plus	960	-497	--	14	1,889	--	-445	958	1,688	165	5,932
Liquefied Petroleum Gases	10,172	--	1,706	4,317	-3,433	--	-7,854	2,294	359	17,963	18,935
Ethane/Ethylene	4,792	--	--	11	-3,331	--	-66	--	--	1,538	3,352
Propane/Propylene	3,537	--	3,104	3,452	-656	--	-5,092	--	64	14,465	9,513
Normal Butane/Butylene	1,070	--	-1,395	723	209	--	-2,719	1,157	295	1,874	4,348
Isobutane/Isobutylene	773	--	-3	131	345	--	23	1,137	--	86	1,722
Other Liquids	--	24,248	--	153	-11,283	-1,865	414	10,445	320	74	50,747
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	24,249	--	82	-16,615	-201	566	6,629	320	0	8,944
Hydrogen	--	--	--	--	--	621	--	621	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	24,249	--	10	-16,615	-796	557	5,973	319	0	8,900
Fuel Ethanol ⁶	--	23,477	--	--	-16,335	-401	535	5,887	319	0	8,484
Renewable Fuels Except Fuel Ethanol	--	772	--	10	-280	-394	22	86	--	0	416
Other Hydrocarbons	--	--	--	72	--	-28	9	35	--	0	44
Unfinished Oils	--	--	--	2	290	--	251	-33	--	74	13,350
Motor Gasoline Blend.Comp. (MGBC)	--	-1	--	69	5,042	-1,664	-409	3,855	0	0	28,427
Reformulated	--	--	--	--	1,740	-532	-224	1,432	--	0	6,755
Conventional	--	-1	--	69	3,302	-1,132	-185	2,423	0	0	21,672
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	6	-6	--	0	26
Finished Petroleum Products	--	10	110,097	920	6,509	2,341	102	--	1,099	118,676	82,986
Finished Motor Gasoline	--	10	62,129	106	3,826	2,065	768	--	1	67,367	25,843
Reformulated	--	--	9,927	--	--	657	--	--	--	10,584	--
Conventional	--	10	52,202	106	3,826	1,408	768	--	1	56,783	25,843
Finished Aviation Gasoline	--	--	41	3	-17	--	-43	--	--	70	199
Kerosene-Type Jet Fuel	--	--	5,683	--	466	--	-728	--	124	6,753	7,306
Kerosene	--	--	46	--	63	--	-44	--	3	150	214
Distillate Fuel Oil	--	--	27,950	68	2,708	276	-1,259	--	214	32,047	32,244
15 ppm sulfur and under ⁷	--	--	26,598	57	3,255	276	-1,695	--	--	31,881	29,735
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	581	11	-547	--	69	--	162	-186	1,408
Greater than 500 ppm sulfur	--	--	771	--	--	--	367	--	52	352	1,101
Residual Fuel Oil ⁸	--	--	1,352	162	-434	--	124	--	313	643	1,617
Less than 0.31 percent sulfur	--	--	--	--	--	--	-8	--	NA	NA	122
0.31 to 1.00 percent sulfur	--	--	197	90	--	--	50	--	NA	NA	270
Greater than 1.00 percent sulfur	--	--	1,155	72	-434	--	82	--	NA	NA	1,225
Petrochemical Feedstocks	--	--	685	98	77	--	-79	--	--	939	442
Naphtha for Petro. Feed. Use	--	--	464	45	21	--	-84	--	--	614	358
Other Oils for Petro. Feed. Use	--	--	221	53	56	--	5	--	--	325	84
Special Naphthas	--	--	23	35	30	--	-12	--	1	99	128
Lubricants	--	--	184	213	347	--	-52	--	154	642	553
Waxes	--	--	42	3	--	--	10	--	37	-2	32
Petroleum Coke	--	--	3,964	63	--	--	448	--	93	3,486	2,006
Marketable	--	--	2,728	63	--	--	448	--	93	2,250	2,006
Catalyst	--	--	1,236	--	--	--	--	--	--	1,236	--
Asphalt and Road Oil	--	--	4,232	162	-557	--	956	--	157	2,724	12,264
Still Gas	--	--	3,397	--	--	--	--	--	--	3,397	--
Miscellaneous Products	--	--	369	7	0	--	13	--	1	362	138
Total	31,346	23,761	111,803	49,216	19,741	8,090	-3,490	106,256	4,313	136,878	262,273

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² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

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⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

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Table 5. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2011
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	23,393	--	--	46,692	24,994	8,746	2,404	100,459	962	0	106,077
Natural Gas Plant Liquids and Liquefied Refinery Gases	13,126	-528	3,652	5,383	711	--	775	2,890	2,750	15,929	25,642
Pentanes Plus	1,198	-528	--	18	3,465	--	910	674	2,377	192	6,842
Liquefied Petroleum Gases	11,928	--	3,652	5,365	-2,754	--	-135	2,216	373	15,737	18,800
Ethane/Ethylene	5,546	--	--	10	-3,321	--	308	--	--	1,927	3,660
Propane/Propylene	4,175	--	3,339	4,131	-164	--	-510	--	41	11,950	9,003
Normal Butane/Butylene	1,248	--	231	953	62	--	-135	701	332	1,596	4,213
Isobutane/Isobutylene	959	--	82	271	669	--	202	1,515	--	264	1,924
Other Liquids	--	27,081	--	103	-15,243	489	-1,959	13,898	393	98	48,788
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	27,082	--	70	-20,117	76	-760	7,479	392	0	8,184
Hydrogen	--	--	--	--	--	641	--	641	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	27,082	--	7	-20,117	-553	-766	6,793	392	0	8,134
Fuel Ethanol ⁶	--	25,955	--	--	-19,507	-151	-766	6,671	392	0	7,718
Renewable Fuels Except Fuel Ethanol	--	1,127	--	7	-610	-402	0	122	--	0	416
Other Hydrocarbons	--	--	--	63	--	-12	6	45	--	0	50
Unfinished Oils	--	--	--	1	231	--	725	-591	--	98	14,075
Motor Gasoline Blend.Comp. (MGBC)	--	-1	--	32	4,643	412	-1,902	6,988	0	0	26,525
Reformulated	--	--	--	--	815	-307	-1,308	1,816	--	0	5,447
Conventional	--	-1	--	32	3,828	719	-594	5,172	0	0	21,078
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-22	22	--	0	4
Finished Petroleum Products	--	28	119,802	972	7,497	39	-3,200	--	1,254	130,284	79,786
Finished Motor Gasoline	--	28	67,033	52	3,715	-261	-1,842	--	307	72,102	24,001
Reformulated	--	--	11,131	--	--	295	--	--	--	11,426	--
Conventional	--	28	55,902	52	3,715	-557	-1,842	--	307	60,676	24,001
Finished Aviation Gasoline	--	--	70	2	10	--	-15	--	--	97	184
Kerosene-Type Jet Fuel	--	--	7,086	--	1,056	--	-214	--	129	8,227	7,092
Kerosene	--	--	-130	--	--	--	-69	--	83	-144	145
Distillate Fuel Oil	--	--	29,318	124	4,043	300	-1,732	--	103	35,415	30,512
15 ppm sulfur and under ⁷	--	--	27,817	113	4,660	300	-1,664	--	1	34,554	28,071
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	717	11	-617	--	-134	--	29	216	1,274
Greater than 500 ppm sulfur	--	--	784	--	--	--	66	--	73	645	1,167
Residual Fuel Oil ⁸	--	--	1,413	174	-638	--	-24	--	83	890	1,593
Less than 0.31 percent sulfur	--	--	--	4	--	--	-10	--	NA	NA	112
0.31 to 1.00 percent sulfur	--	--	205	127	--	--	-28	--	NA	NA	242
Greater than 1.00 percent sulfur	--	--	1,208	43	-638	--	14	--	NA	NA	1,239
Petrochemical Feedstocks	--	--	1,310	82	-2	--	152	--	--	1,238	594
Naphtha for Petro. Feed. Use	--	--	1,007	29	-49	--	154	--	--	833	512
Other Oils for Petro. Feed. Use	--	--	303	53	47	--	-2	--	--	405	82
Special Naphthas	--	--	-15	56	72	--	17	--	0	96	145
Lubricants	--	--	278	241	511	--	-49	--	170	909	504
Waxes	--	--	60	2	--	--	3	--	38	21	35
Petroleum Coke	--	--	4,626	85	--	--	188	--	293	4,230	2,194
Marketable	--	--	3,246	85	--	--	188	--	293	2,850	2,194
Catalyst	--	--	1,380	--	--	--	--	--	--	1,380	--
Asphalt and Road Oil	--	--	4,715	143	-1,273	--	391	--	47	3,147	12,655
Still Gas	--	--	3,634	--	--	--	--	--	--	3,634	--
Miscellaneous Products	--	--	404	11	3	--	-6	--	1	423	132
Total	36,519	26,581	123,454	53,150	17,959	9,273	-1,980	117,247	5,359	146,311	260,293

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² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

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⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

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Table 5. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2011
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	22,189	--	--	41,696	22,622	9,815	-1,760	97,215	866	0	104,317
Natural Gas Plant Liquids and Liquefied Refinery Gases	12,481	-505	5,231	3,378	1,731	--	4,331	2,729	4,342	10,914	29,973
Pentanes Plus	1,246	-505	--	6	3,671	--	-99	1,076	4,162	-721	6,743
Liquefied Petroleum Gases	11,235	--	5,231	3,372	-1,940	--	4,430	1,653	179	11,636	23,230
Ethane/Ethylene	5,055	--	--	12	-2,800	--	473	--	--	1,794	4,133
Propane/Propylene	3,969	--	3,202	2,500	50	--	1,276	--	27	8,418	10,279
Normal Butane/Butylene	1,317	--	2,047	699	345	--	2,671	316	152	1,269	6,884
Isobutane/Isobutylene	894	--	-18	161	465	--	10	1,337	--	155	1,934
Other Liquids	--	25,890	--	265	-11,488	-583	-668	14,031	496	225	48,120
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	25,892	--	96	-18,277	61	-25	7,301	496	0	8,159
Hydrogen	--	--	--	--	--	634	--	634	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	25,892	--	10	-18,277	-531	-15	6,614	495	0	8,119
Fuel Ethanol ⁶	--	24,598	--	--	-17,784	43	-115	6,477	495	0	7,603
Renewable Fuels Except Fuel Ethanol	--	1,294	--	10	-493	-574	100	137	--	0	516
Other Hydrocarbons	--	--	--	86	--	-43	-10	53	--	0	40
Unfinished Oils	--	--	--	136	-57	--	-302	156	--	225	13,773
Motor Gasoline Blend.Comp. (MGBC)	--	-2	--	33	6,846	-644	-341	6,574	0	0	26,184
Reformulated	--	--	--	--	1,805	-658	241	906	--	0	5,688
Conventional	--	-2	--	33	5,041	14	-582	5,668	0	0	20,496
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	--	--	0	4
Finished Petroleum Products	--	39	114,393	804	10,265	1,052	-1,951	--	1,996	126,508	77,835
Finished Motor Gasoline	--	39	64,003	9	5,569	601	-2,118	--	355	71,984	21,883
Reformulated	--	--	10,567	--	--	642	--	--	0	11,208	--
Conventional	--	39	53,436	9	5,569	-41	-2,118	--	354	60,776	21,883
Finished Aviation Gasoline	--	--	77	2	10	--	-10	--	--	99	174
Kerosene-Type Jet Fuel	--	--	6,975	--	1,217	--	667	--	100	7,425	7,759
Kerosene	--	--	35	--	--	--	32	--	2	1	177
Distillate Fuel Oil	--	--	27,765	33	4,830	452	-378	--	172	33,286	30,134
15 ppm sulfur and under ⁷	--	--	26,856	31	5,418	452	-211	--	0	32,968	27,860
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	619	1	-588	--	46	--	78	-92	1,320
Greater than 500 ppm sulfur	--	--	290	1	--	--	-213	--	94	410	954
Residual Fuel Oil ⁸	--	--	1,459	143	-718	--	-56	--	637	303	1,537
Less than 0.31 percent sulfur	--	--	--	3	--	--	31	--	NA	NA	143
0.31 to 1.00 percent sulfur	--	--	204	103	--	--	-16	--	NA	NA	226
Greater than 1.00 percent sulfur	--	--	1,255	37	-718	--	-71	--	NA	NA	1,168
Petrochemical Feedstocks	--	--	969	116	-38	--	-135	--	--	1,182	459
Naphtha for Petro. Feed. Use	--	--	662	63	-47	--	-121	--	--	799	391
Other Oils for Petro. Feed. Use	--	--	307	53	9	--	-14	--	--	383	68
Special Naphthas	--	--	-31	52	38	--	-31	--	1	89	114
Lubricants	--	--	242	212	461	--	-20	--	190	745	484
Waxes	--	--	44	--	--	--	3	--	39	2	38
Petroleum Coke	--	--	4,453	73	--	--	-14	--	452	4,088	2,180
Marketable	--	--	3,103	73	--	--	-14	--	452	2,738	2,180
Catalyst	--	--	1,350	--	--	--	--	--	--	1,350	--
Asphalt and Road Oil	--	--	4,425	156	-1,107	--	141	--	49	3,284	12,796
Still Gas	--	--	3,607	--	--	--	--	--	--	3,607	--
Miscellaneous Products	--	--	370	8	3	--	-32	--	1	412	100
Total	34,670	25,424	119,624	46,143	23,130	10,284	-48	113,975	7,700	137,647	260,245

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 5. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2011
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	23,314	--	--	40,978	30,164	6,544	-2,383	102,588	794	0	101,934
Natural Gas Plant Liquids and Liquefied Refinery Gases	13,119	-533	5,535	3,287	-476	--	5,664	2,402	3,214	9,652	35,637
Pentanes Plus	1,331	-533	--	22	2,343	--	-230	1,157	2,772	-536	6,513
Liquefied Petroleum Gases	11,788	--	5,535	3,265	-2,819	--	5,894	1,245	442	10,188	29,124
Ethane/Ethylene	5,298	--	--	11	-3,486	--	-5	--	--	1,828	4,128
Propane/Propylene	4,169	--	3,422	2,502	-419	--	2,997	--	46	6,631	13,276
Normal Butane/Butylene	1,371	--	2,228	632	693	--	2,811	61	396	1,656	9,695
Isobutane/Isobutylene	950	--	-115	120	393	--	91	1,184	--	73	2,025
Other Liquids	--	27,059	--	194	-9,473	-1,646	1,163	13,836	604	532	49,284
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	27,061	--	98	-18,728	-183	165	7,661	422	0	8,325
Hydrogen	--	--	--	--	--	673	--	673	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	27,061	--	18	-18,728	-812	155	6,963	421	0	8,275
Fuel Ethanol ⁶	--	25,676	--	--	-17,983	-347	150	6,775	421	0	7,753
Renewable Fuels Except Fuel Ethanol	--	1,385	--	18	-745	-465	5	188	0	0	522
Other Hydrocarbons	--	--	--	80	--	-45	10	25	--	0	50
Unfinished Oils	--	--	--	9	292	--	506	-737	--	532	14,279
Motor Gasoline Blend.Comp. (MGBC)	--	-2	--	87	8,963	-1,463	491	6,913	181	0	26,675
Reformulated	--	--	--	--	2,337	-235	-294	2,395	--	0	5,394
Conventional	--	-2	--	87	6,626	-1,228	785	4,518	180	0	21,281
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	1	-1	--	0	5
Finished Petroleum Products	--	33	119,151	1,067	13,557	2,275	-1,828	--	2,012	135,899	76,007
Finished Motor Gasoline	--	33	68,011	5	8,007	1,810	135	--	178	77,553	22,018
Reformulated	--	--	11,038	--	--	240	--	--	--	11,278	--
Conventional	--	33	56,973	5	8,007	1,570	135	--	178	66,275	22,018
Finished Aviation Gasoline	--	--	99	4	--	--	16	--	--	87	190
Kerosene-Type Jet Fuel	--	--	7,264	--	717	--	-501	--	105	8,377	7,258
Kerosene	--	--	-38	--	-40	--	-42	--	3	-39	135
Distillate Fuel Oil	--	--	27,388	31	5,538	465	-1,712	--	190	34,944	28,422
15 ppm sulfur and under ⁷	--	--	26,045	29	6,493	465	-1,786	--	--	34,818	26,074
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	1,029	1	-955	--	-9	--	110	-26	1,311
Greater than 500 ppm sulfur	--	--	314	1	--	--	83	--	79	153	1,037
Residual Fuel Oil ⁸	--	--	1,093	387	-445	--	100	--	82	853	1,637
Less than 0.31 percent sulfur	--	--	--	3	--	--	61	--	NA	NA	204
0.31 to 1.00 percent sulfur	--	--	201	354	--	--	43	--	NA	NA	269
Greater than 1.00 percent sulfur	--	--	892	30	-445	--	-4	--	NA	NA	1,164
Petrochemical Feedstocks	--	--	819	139	34	--	123	--	--	869	582
Naphtha for Petro. Feed. Use	--	--	580	79	--	--	120	--	--	539	511
Other Oils for Petro. Feed. Use	--	--	239	60	34	--	3	--	--	330	71
Special Naphthas	--	--	-11	47	22	--	-7	--	0	65	107
Lubricants	--	--	187	254	439	--	55	--	187	638	539
Waxes	--	--	37	--	--	--	3	--	52	-18	41
Petroleum Coke	--	--	4,347	80	--	--	-419	--	909	3,937	1,761
Marketable	--	--	2,961	80	--	--	-419	--	909	2,551	1,761
Catalyst	--	--	1,386	--	--	--	--	--	--	1,386	--
Asphalt and Road Oil	--	--	5,733	111	-715	--	408	--	304	4,417	13,204
Still Gas	--	--	3,841	--	--	--	--	--	--	3,841	--
Miscellaneous Products	--	--	381	9	0	--	13	--	1	376	113
Total	36,433	26,559	124,686	45,526	33,772	7,173	2,616	118,826	6,624	146,083	262,862

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 5. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2011
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	23,514	--	--	40,641	30,465	7,329	-2,916	104,065	800	0	99,018
Natural Gas Plant Liquids and Liquefied Refinery Gases	12,196	-510	5,661	3,340	1,264	--	7,348	2,473	3,787	8,343	42,985
Pentanes Plus	1,389	-510	--	28	3,212	--	824	1,208	3,372	-1,285	7,337
Liquefied Petroleum Gases	10,807	--	5,661	3,312	-1,948	--	6,524	1,265	416	9,627	35,648
Ethane/Ethylene	4,687	--	--	9	-3,097	--	133	--	--	1,466	4,261
Propane/Propylene	3,913	--	3,290	2,410	160	--	3,270	--	74	6,429	16,546
Normal Butane/Butylene	1,315	--	2,375	801	638	--	3,196	36	342	1,555	12,891
Isobutane/Isobutylene	892	--	-4	92	351	--	-75	1,229	--	177	1,950
Other Liquids	--	26,402	--	139	-7,962	-1,115	305	16,649	1,033	-523	49,588
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	26,403	--	99	-18,774	-622	-1,041	7,670	478	0	7,283
Hydrogen	--	--	--	--	--	571	--	571	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	3	--	--	3	0	--
Renewable Fuels (including Fuel Ethanol)	--	26,403	--	17	-18,774	-1,138	-1,047	7,081	475	0	7,227
Fuel Ethanol ⁶	--	25,060	--	--	-18,106	-539	-912	6,853	475	0	6,841
Renewable Fuels Except Fuel Ethanol	--	1,343	--	17	-668	-599	-135	228	--	0	386
Other Hydrocarbons	--	--	--	82	--	-58	6	18	--	0	56
Unfinished Oils	--	--	--	3	206	--	522	210	--	-523	14,801
Motor Gasoline Blend.Comp. (MGBC)	--	-1	--	37	10,606	-494	826	8,767	555	0	27,501
Reformulated	--	--	--	--	2,785	-619	218	1,948	--	0	5,612
Conventional	--	-1	--	37	7,821	125	608	6,819	555	0	21,889
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-2	2	--	0	3
Finished Petroleum Products	--	22	123,477	1,003	12,608	1,582	-2,330	--	1,515	139,507	73,677
Finished Motor Gasoline	--	22	69,520	3	7,970	1,032	333	--	134	78,080	22,351
Reformulated	--	--	11,073	--	--	537	--	--	0	11,610	--
Conventional	--	22	58,447	3	7,970	496	333	--	134	66,470	22,351
Finished Aviation Gasoline	--	--	73	4	23	--	-24	--	--	124	166
Kerosene-Type Jet Fuel	--	--	6,853	--	837	--	-637	--	137	8,190	6,621
Kerosene	--	--	-5	--	-90	--	-7	--	4	-92	128
Distillate Fuel Oil	--	--	30,137	38	4,505	550	-842	--	92	35,980	27,580
15 ppm sulfur and under ⁷	--	--	29,558	33	5,437	550	-317	--	--	35,895	25,757
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	274	1	-932	--	-197	--	43	-503	1,114
Greater than 500 ppm sulfur	--	--	305	4	--	--	-328	--	49	588	709
Residual Fuel Oil ⁸	--	--	1,394	315	-629	--	-257	--	90	1,247	1,380
Less than 0.31 percent sulfur	--	--	--	2	--	--	-93	--	NA	NA	111
0.31 to 1.00 percent sulfur	--	--	234	266	--	--	-25	--	NA	NA	244
Greater than 1.00 percent sulfur	--	--	1,160	47	-629	--	-139	--	NA	NA	1,025
Petrochemical Feedstocks	--	--	799	128	-12	--	-100	--	--	1,015	482
Naphtha for Petro. Feed. Use	--	--	519	73	-19	--	-120	--	--	693	391
Other Oils for Petro. Feed. Use	--	--	280	55	7	--	20	--	--	322	91
Special Naphthas	--	--	-76	50	69	--	-4	--	0	47	103
Lubricants	--	--	252	251	345	--	0	--	182	666	539
Waxes	--	--	35	1	--	--	-7	--	13	30	34
Petroleum Coke	--	--	4,618	71	--	--	-26	--	588	4,127	1,735
Marketable	--	--	3,261	71	--	--	-26	--	588	2,770	1,735
Catalyst	--	--	1,357	--	--	--	--	--	--	1,357	--
Asphalt and Road Oil	--	--	5,461	137	-410	--	-733	--	275	5,646	12,471
Still Gas	--	--	4,021	--	--	--	--	--	--	4,021	--
Miscellaneous Products	--	--	395	5	--	--	-26	--	1	425	87
Total	35,710	25,914	129,138	45,123	36,375	7,796	2,407	123,187	7,136	147,327	265,268

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 5. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2011
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	25,484	--	--	43,561	27,810	9,803	-2,849	107,810	1,697	0	96,169
Natural Gas Plant Liquids and Liquefied Refinery Gases	12,804	-521	5,652	3,665	2,530	--	7,298	2,709	3,643	10,480	50,283
Pentanes Plus	1,498	-521	--	27	3,230	--	311	1,289	3,223	-589	7,648
Liquefied Petroleum Gases	11,306	--	5,652	3,638	-700	--	6,987	1,420	420	11,069	42,635
Ethane/Ethylene	4,891	--	--	9	-2,655	--	264	--	--	1,981	4,525
Propane/Propylene	4,088	--	3,224	2,707	984	--	3,785	--	68	7,150	20,331
Normal Butane/Butylene	1,406	--	2,530	791	465	--	3,272	50	352	1,518	16,163
Isobutane/Isobutylene	921	--	-102	131	506	--	-334	1,370	--	420	1,616
Other Liquids	--	27,032	--	178	-7,189	-885	913	17,790	703	-270	50,501
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	27,033	--	82	-18,128	34	541	7,854	626	0	7,824
Hydrogen	--	--	--	--	--	578	--	578	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	27,033	--	20	-18,128	-527	554	7,220	625	0	7,781
Fuel Ethanol ⁶	--	25,489	--	--	-17,612	120	370	7,002	625	0	7,211
Renewable Fuels Except Fuel Ethanol	--	1,544	--	20	-516	-646	184	218	0	0	570
Other Hydrocarbons	--	--	--	62	--	-19	-13	56	--	0	43
Unfinished Oils	--	--	--	2	417	--	-493	1,182	--	-270	14,308
Motor Gasoline Blend.Comp. (MGBC)	--	-1	--	94	10,522	-919	864	8,755	77	0	28,365
Reformulated	--	--	--	--	2,796	-490	567	1,739	--	0	6,179
Conventional	--	-1	--	94	7,726	-429	297	7,016	77	0	22,186
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	1	-1	--	0	4
Finished Petroleum Products	--	16	128,708	902	11,353	1,294	558	--	1,394	140,321	74,235
Finished Motor Gasoline	--	16	71,795	6	6,175	799	-945	--	32	79,704	21,406
Reformulated	--	--	11,015	--	--	493	--	--	--	11,508	--
Conventional	--	16	60,780	6	6,175	306	-945	--	32	68,196	21,406
Finished Aviation Gasoline	--	--	111	6	--	--	-6	--	--	123	160
Kerosene-Type Jet Fuel	--	--	7,034	--	1,011	--	-239	--	220	8,064	6,382
Kerosene	--	--	21	--	--	--	15	--	0	6	143
Distillate Fuel Oil	--	--	31,627	36	5,032	494	3,352	--	58	33,779	30,932
15 ppm sulfur and under ⁷	--	--	30,003	30	6,121	494	2,819	--	0	33,829	28,576
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	591	1	-1,169	--	199	--	9	-785	1,313
Greater than 500 ppm sulfur	--	--	1,033	5	80	--	334	--	49	735	1,043
Residual Fuel Oil ⁸	--	--	1,604	278	-562	--	-97	--	160	1,257	1,283
Less than 0.31 percent sulfur	--	--	1	2	--	--	-76	--	NA	NA	35
0.31 to 1.00 percent sulfur	--	--	246	119	--	--	-68	--	NA	NA	176
Greater than 1.00 percent sulfur	--	--	1,357	157	-562	--	47	--	NA	NA	1,072
Petrochemical Feedstocks	--	--	1,135	129	--	--	77	--	--	1,187	559
Naphtha for Petro. Feed. Use	--	--	792	77	--	--	75	--	--	794	466
Other Oils for Petro. Feed. Use	--	--	343	52	--	--	2	--	--	393	93
Special Naphthas	--	--	-64	37	41	--	14	--	0	0	117
Lubricants	--	--	232	209	442	--	12	--	194	677	551
Waxes	--	--	39	1	--	--	9	--	11	20	43
Petroleum Coke	--	--	4,647	58	--	--	-262	--	379	4,588	1,473
Marketable	--	--	3,202	58	--	--	-262	--	379	3,143	1,473
Catalyst	--	--	1,445	--	--	--	--	--	--	1,445	--
Asphalt and Road Oil	--	--	5,824	136	-786	--	-1,381	--	339	6,216	11,090
Still Gas	--	--	4,291	--	--	--	--	--	--	4,291	--
Miscellaneous Products	--	--	412	6	--	--	9	--	1	408	96
Total	38,288	26,527	134,360	48,306	34,504	10,212	5,920	128,309	7,438	150,530	271,188

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 5. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2011
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	26,264	--	--	46,193	27,043	5,605	63	104,162	880	0	96,232
Natural Gas Plant Liquids and Liquefied Refinery Gases	12,933	-541	5,192	3,836	1,812	--	6,524	2,530	3,165	11,013	56,807
Pentanes Plus	1,550	-541	--	66	2,832	--	576	1,097	2,797	-563	8,224
Liquefied Petroleum Gases	11,383	--	5,192	3,770	-1,020	--	5,948	1,433	368	11,576	48,583
Ethane/Ethylene	4,909	--	--	14	-2,565	--	607	--	--	1,751	5,132
Propane/Propylene	4,125	--	3,052	2,859	665	--	2,801	--	29	7,871	23,132
Normal Butane/Butylene	1,427	--	2,230	693	322	--	2,618	15	339	1,700	18,781
Isobutane/Isobutylene	922	--	-90	204	558	--	-78	1,418	--	254	1,538
Other Liquids	--	27,454	--	225	-8,149	-3,724	-2,867	17,516	905	252	47,635
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	27,455	--	87	-18,882	-577	-453	8,017	519	0	7,372
Hydrogen	--	--	--	--	--	645	--	645	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	27,455	--	13	-18,882	-1,200	-454	7,321	518	0	7,328
Fuel Ethanol ⁶	--	25,893	--	--	-18,267	-494	-446	7,060	518	0	6,765
Renewable Fuels Except Fuel Ethanol	--	1,562	--	13	-615	-707	-8	261	--	0	563
Other Hydrocarbons	--	--	--	74	--	-22	1	51	--	0	44
Unfinished Oils	--	--	--	67	540	--	-220	575	--	252	14,088
Motor Gasoline Blend.Comp. (MGBC)	--	-1	--	71	10,193	-3,146	-2,193	8,923	387	0	26,172
Reformulated	--	--	--	--	2,103	-329	-314	2,088	--	0	5,865
Conventional	--	-1	--	71	8,090	-2,817	-1,879	6,835	387	0	20,307
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-1	1	--	0	3
Finished Petroleum Products	--	14	124,684	1,078	10,954	4,253	-5,293	--	1,043	145,232	68,942
Finished Motor Gasoline	--	14	69,525	--	5,978	3,640	-547	--	0	79,704	20,859
Reformulated	--	--	11,393	--	--	283	--	--	--	11,676	--
Conventional	--	14	58,132	--	5,978	3,357	-547	--	0	68,028	20,859
Finished Aviation Gasoline	--	--	103	4	406	--	-2	--	--	515	158
Kerosene-Type Jet Fuel	--	--	7,276	--	1,908	--	1,125	--	132	7,927	7,507
Kerosene	--	--	-6	--	--	--	0	--	1	-7	143
Distillate Fuel Oil	--	--	30,370	76	3,576	613	-3,496	--	73	38,058	27,436
15 ppm sulfur and under ⁷	--	--	28,739	56	4,571	613	-3,813	--	1	37,791	24,763
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	580	17	-995	--	-38	--	30	-390	1,275
Greater than 500 ppm sulfur	--	--	1,051	3	--	--	355	--	43	656	1,398
Residual Fuel Oil ⁸	--	--	1,296	321	-761	--	220	--	96	540	1,503
Less than 0.31 percent sulfur	--	--	1	3	--	--	155	--	NA	NA	190
0.31 to 1.00 percent sulfur	--	--	144	134	--	--	6	--	NA	NA	182
Greater than 1.00 percent sulfur	--	--	1,151	184	-761	--	59	--	NA	NA	1,131
Petrochemical Feedstocks	--	--	786	129	-2	--	-26	--	--	939	533
Naphtha for Petro. Feed. Use	--	--	627	74	-47	--	-4	--	--	658	462
Other Oils for Petro. Feed. Use	--	--	159	55	45	--	-22	--	--	281	71
Special Naphthas	--	--	36	37	44	--	23	--	0	94	140
Lubricants	--	--	221	235	537	--	30	--	224	739	581
Waxes	--	--	30	1	--	--	-7	--	35	3	36
Petroleum Coke	--	--	4,696	62	--	--	-375	--	133	5,000	1,098
Marketable	--	--	3,287	62	--	--	-375	--	133	3,591	1,098
Catalyst	--	--	1,409	--	--	--	--	--	--	1,409	--
Asphalt and Road Oil	--	--	5,922	208	-732	--	-2,222	--	348	7,272	8,868
Still Gas	--	--	4,018	--	--	--	--	--	--	4,018	--
Miscellaneous Products	--	--	411	5	--	--	-16	--	1	431	80
Total	39,197	26,927	129,876	51,332	31,660	6,134	-1,573	124,208	5,994	156,498	269,616

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 5. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2011
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	26,169	--	--	48,806	23,628	2,311	-3,758	103,775	898	0	92,474
Natural Gas Plant Liquids and Liquefied Refinery Gases	12,177	-492	3,604	3,287	1,569	--	1,598	2,896	2,850	12,801	58,405
Pentanes Plus	1,472	-492	--	48	2,394	--	-424	1,037	2,636	173	7,800
Liquefied Petroleum Gases	10,705	--	3,604	3,239	-825	--	2,022	1,859	214	12,628	50,605
Ethane/Ethylene	4,303	--	--	8	-2,735	--	-314	--	--	1,890	4,818
Propane/Propylene	4,069	--	3,289	2,495	526	--	1,532	--	31	8,816	24,664
Normal Butane/Butylene	1,455	--	367	592	719	--	688	464	183	1,798	19,469
Isobutane/Isobutylene	878	--	-52	144	665	--	116	1,395	--	124	1,654
Other Liquids	--	26,190	--	201	-7,998	-3,426	1,740	13,044	693	-510	49,374
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	26,191	--	87	-17,629	-280	210	7,522	637	0	7,581
Hydrogen	--	--	--	--	--	543	--	543	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	26,191	--	14	-17,629	-793	214	6,933	637	0	7,541
Fuel Ethanol ⁶	--	24,642	--	--	-17,217	27	193	6,650	609	0	6,958
Renewable Fuels Except Fuel Ethanol	--	1,549	--	14	-412	-820	21	283	28	0	583
Other Hydrocarbons	--	--	--	73	--	-31	-4	46	--	0	40
Unfinished Oils	--	--	--	--	253	--	482	281	--	-510	14,570
Motor Gasoline Blend.Comp. (MGBC)	--	-1	--	114	9,378	-3,146	1,047	5,242	56	0	27,219
Reformulated	--	--	--	--	2,086	48	627	1,506	--	0	6,492
Conventional	--	-1	--	114	7,292	-3,194	420	3,736	55	0	20,727
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	1	-1	--	0	4
Finished Petroleum Products	--	12	122,412	776	13,960	3,812	2,794	--	1,838	136,339	71,736
Finished Motor Gasoline	--	12	67,639	5	5,322	3,119	1,819	--	1	74,277	22,678
Reformulated	--	--	10,935	--	--	-131	--	--	0	10,804	--
Conventional	--	12	56,704	5	5,322	3,250	1,819	--	1	63,473	22,678
Finished Aviation Gasoline	--	--	59	4	91	--	-17	--	--	171	141
Kerosene-Type Jet Fuel	--	--	7,503	--	1,649	--	661	--	284	8,207	8,168
Kerosene	--	--	174	1	--	--	132	--	1	42	275
Distillate Fuel Oil	--	--	29,084	96	7,491	693	1,148	--	149	36,066	28,584
15 ppm sulfur and under ⁷	--	--	28,552	94	8,390	693	1,452	--	--	36,277	26,215
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	622	1	-899	--	-220	--	74	-130	1,055
Greater than 500 ppm sulfur	--	--	-90	1	--	--	-84	--	76	-81	1,314
Residual Fuel Oil ⁸	--	--	1,446	59	-561	--	53	--	92	799	1,556
Less than 0.31 percent sulfur	--	--	--	4	--	--	41	--	NA	NA	231
0.31 to 1.00 percent sulfur	--	--	154	37	--	--	-25	--	NA	NA	157
Greater than 1.00 percent sulfur	--	--	1,292	18	-561	--	37	--	NA	NA	1,168
Petrochemical Feedstocks	--	--	1,242	122	-49	--	34	--	--	1,281	567
Naphtha for Petro. Feed. Use	--	--	1,050	67	-49	--	12	--	--	1,056	474
Other Oils for Petro. Feed. Use	--	--	192	55	0	--	22	--	--	225	93
Special Naphthas	--	--	17	44	13	--	-38	--	0	112	102
Lubricants	--	--	290	171	538	--	138	--	224	637	719
Waxes	--	--	61	1	--	--	7	--	22	33	43
Petroleum Coke	--	--	4,375	58	--	--	-609	--	692	4,350	489
Marketable	--	--	2,960	58	--	--	-609	--	692	2,935	489
Catalyst	--	--	1,415	--	--	--	--	--	--	1,415	--
Asphalt and Road Oil	--	--	6,230	212	-534	--	-527	--	371	6,064	8,341
Still Gas	--	--	3,924	--	--	--	--	--	--	3,924	--
Miscellaneous Products	--	--	368	3	--	--	-7	--	1	377	73
Total	38,346	25,710	126,016	53,070	31,159	2,697	2,374	119,715	6,279	148,630	271,989

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

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Table 5. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2011
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	27,922	--	--	46,889	24,406	6,391	456	103,671	1,482	0	92,930
Natural Gas Plant Liquids and Liquefied Refinery Gases	13,806	-514	2,343	3,354	2,395	--	71	3,389	2,604	15,320	58,476
Pentanes Plus	1,472	-514	--	37	2,507	--	384	1,225	2,451	-558	8,184
Liquefied Petroleum Gases	12,334	--	2,343	3,317	-112	--	-313	2,164	153	15,878	50,292
Ethane/Ethylene	5,452	--	--	3	-2,900	--	158	--	--	2,397	4,976
Propane/Propylene	4,429	--	3,215	2,565	1,856	--	724	--	38	11,303	25,388
Normal Butane/Butylene	1,479	--	-920	634	453	--	-1,386	951	115	1,966	18,083
Isobutane/Isobutylene	974	--	48	115	479	--	191	1,213	--	212	1,845
Other Liquids	--	27,569	--	150	-11,763	-4,039	-498	10,758	514	1,143	48,877
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	27,570	--	93	-19,338	-286	-188	7,714	513	0	7,394
Hydrogen	--	--	--	--	--	587	--	587	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	27,570	--	38	-19,338	-865	-184	7,076	512	0	7,358
Fuel Ethanol ⁶	--	25,833	--	--	-18,552	-169	-212	6,812	512	0	6,746
Renewable Fuels Except Fuel Ethanol	--	1,737	--	38	-786	-696	28	264	1	0	612
Other Hydrocarbons	--	--	--	55	--	-8	-4	51	--	0	36
Unfinished Oils	--	--	--	--	473	--	195	-865	--	1,143	14,765
Motor Gasoline Blend.Comp. (MGBC)	--	-1	--	57	7,102	-3,753	-504	3,908	1	0	26,715
Reformulated	--	--	--	--	880	-309	-729	1,300	--	0	5,763
Conventional	--	-1	--	57	6,222	-3,444	225	2,608	1	0	20,952
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-1	1	--	0	3
Finished Petroleum Products	--	5	122,088	715	9,823	4,495	-3,999	--	1,266	139,859	67,737
Finished Motor Gasoline	--	5	67,661	2	2,828	3,922	-1,719	--	--	76,137	20,959
Reformulated	--	--	11,083	--	--	200	--	--	--	11,283	--
Conventional	--	5	56,578	2	2,828	3,722	-1,719	--	--	64,854	20,959
Finished Aviation Gasoline	--	--	95	2	16	--	35	--	--	78	176
Kerosene-Type Jet Fuel	--	--	7,204	--	1,486	--	1,087	--	136	7,467	9,255
Kerosene	--	--	44	--	--	--	-104	--	0	148	171
Distillate Fuel Oil	--	--	29,782	44	6,467	573	-2,306	--	109	39,064	26,278
15 ppm sulfur and under ⁷	--	--	29,191	42	7,681	573	-2,335	--	--	39,822	23,880
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	591	2	-1,214	--	75	--	69	-765	1,130
Greater than 500 ppm sulfur	--	--	0	--	--	--	-46	--	40	6	1,268
Residual Fuel Oil ⁸	--	--	1,486	118	-772	--	-271	--	132	971	1,285
Less than 0.31 percent sulfur	--	--	--	2	--	--	-98	--	NA	NA	133
0.31 to 1.00 percent sulfur	--	--	164	72	--	--	88	--	NA	NA	245
Greater than 1.00 percent sulfur	--	--	1,322	44	-772	--	-261	--	NA	NA	907
Petrochemical Feedstocks	--	--	1,263	102	-107	--	82	--	--	1,176	649
Naphtha for Petro. Feed. Use	--	--	1,063	65	-135	--	84	--	--	909	558
Other Oils for Petro. Feed. Use	--	--	200	37	28	--	-2	--	--	267	91
Special Naphthas	--	--	44	38	9	--	2	--	0	89	104
Lubricants	--	--	276	181	455	--	131	--	207	574	850
Waxes	--	--	44	2	--	--	-1	--	29	18	42
Petroleum Coke	--	--	4,583	65	--	--	65	--	401	4,182	554
Marketable	--	--	3,118	65	--	--	65	--	401	2,717	554
Catalyst	--	--	1,465	--	--	--	--	--	--	1,465	--
Asphalt and Road Oil	--	--	5,303	157	-558	--	-1,023	--	252	5,673	7,318
Still Gas	--	--	3,911	--	--	--	--	--	--	3,911	--
Miscellaneous Products	--	--	392	4	-1	--	23	--	1	371	96
Total	41,728	27,060	124,431	51,108	24,861	6,848	-3,970	117,818	5,865	156,322	268,020

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 5. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2011
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	28,131	--	--	47,738	21,903	6,704	183	102,654	1,639	0	93,113
Natural Gas Plant Liquids and Liquefied Refinery Gases	13,754	-528	1,043	3,733	1,601	--	-3,635	3,810	2,336	17,092	54,841
Pentanes Plus	1,376	-528	--	53	3,313	--	-7	1,045	2,156	1,020	8,177
Liquefied Petroleum Gases	12,378	--	1,043	3,680	-1,712	--	-3,628	2,765	181	16,071	46,664
Ethane/Ethylene	5,560	--	--	9	-3,812	--	-68	--	--	1,825	4,908
Propane/Propylene	4,423	--	3,292	2,777	1,130	--	-181	--	48	11,755	25,207
Normal Butane/Butylene	1,419	--	-2,319	771	459	--	-3,389	1,376	133	2,210	14,694
Isobutane/Isobutylene	976	--	70	123	511	--	10	1,389	--	281	1,855
Other Liquids	--	27,780	--	198	-12,318	-4,980	-1,678	11,963	595	-199	47,198
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	27,781	--	124	-19,430	-523	-148	7,508	592	0	7,245
Hydrogen	--	--	--	--	--	609	--	609	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	27,781	--	68	-19,430	-1,112	-155	6,871	592	0	7,202
Fuel Ethanol ⁶	--	26,094	--	--	-18,880	-187	-213	6,649	592	0	6,533
Renewable Fuels Except Fuel Ethanol	--	1,687	--	68	-550	-925	58	222	--	0	669
Other Hydrocarbons	--	--	--	56	--	-21	7	28	--	0	43
Unfinished Oils	--	--	--	23	6	--	-953	1,184	--	-202	13,812
Motor Gasoline Blend.Comp. (MGBC)	--	-1	--	51	7,106	-4,456	-574	3,271	3	0	26,141
Reformulated	--	--	--	--	483	-42	-148	589	--	0	5,615
Conventional	--	-1	--	51	6,623	-4,414	-426	2,682	3	0	20,526
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-3	--	--	3	--
Finished Petroleum Products	--	7	124,023	686	8,432	5,321	4,639	--	1,346	132,485	72,376
Finished Motor Gasoline	--	7	69,262	10	2,912	4,643	2,119	--	--	74,715	23,078
Reformulated	--	--	11,044	--	--	42	--	--	--	11,086	--
Conventional	--	7	58,218	10	2,912	4,601	2,119	--	--	63,629	23,078
Finished Aviation Gasoline	--	--	53	3	13	--	11	--	--	58	187
Kerosene-Type Jet Fuel	--	--	6,404	--	1,154	--	-542	--	111	7,989	8,713
Kerosene	--	--	212	1	--	--	137	--	12	64	308
Distillate Fuel Oil	--	--	31,958	58	5,162	678	1,963	--	317	35,576	28,241
15 ppm sulfur and under ⁷	--	--	32,005	55	6,297	678	2,669	--	--	36,366	26,549
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	566	3	-1,135	--	-208	--	220	-578	922
Greater than 500 ppm sulfur	--	--	-613	--	--	--	-498	--	97	-212	770
Residual Fuel Oil ⁸	--	--	1,645	87	-695	--	276	--	100	661	1,561
Less than 0.31 percent sulfur	--	--	--	5	--	--	-5	--	NA	NA	128
0.31 to 1.00 percent sulfur	--	--	186	31	--	--	-55	--	NA	NA	190
Greater than 1.00 percent sulfur	--	--	1,459	51	-695	--	336	--	NA	NA	1,243
Petrochemical Feedstocks	--	--	1,073	101	-75	--	23	--	--	1,076	672
Naphtha for Petro. Feed. Use	--	--	833	66	-83	--	24	--	--	792	582
Other Oils for Petro. Feed. Use	--	--	240	35	8	--	-1	--	--	284	90
Special Naphthas	--	--	23	40	79	--	9	--	0	133	113
Lubricants	--	--	154	188	347	--	-31	--	228	492	819
Waxes	--	--	27	1	--	--	-9	--	31	6	33
Petroleum Coke	--	--	4,480	48	--	--	153	--	345	4,030	707
Marketable	--	--	3,033	48	--	--	153	--	345	2,583	707
Catalyst	--	--	1,447	--	--	--	--	--	--	1,447	--
Asphalt and Road Oil	--	--	4,264	146	-465	--	524	--	200	3,221	7,842
Still Gas	--	--	4,075	--	--	--	--	--	--	4,075	--
Miscellaneous Products	--	--	393	3	--	--	6	--	1	389	102
Total	41,885	27,259	125,066	52,355	19,618	7,046	-491	118,427	5,915	149,377	267,528

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 5. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2011
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	29,149	--	--	52,642	26,041	2,916	28	109,175	1,544	0	93,141
Natural Gas Plant Liquids and Liquefied Refinery Gases	14,075	-562	812	5,080	-423	--	-6,652	4,051	3,214	18,369	48,189
Pentanes Plus	1,355	-562	--	21	2,843	--	108	1,049	2,912	-412	8,285
Liquefied Petroleum Gases	12,720	--	812	5,059	-3,266	--	-6,760	3,002	302	18,781	39,904
Ethane/Ethylene	5,794	--	--	10	-4,461	--	-602	--	--	1,945	4,306
Propane/Propylene	4,507	--	3,456	4,081	505	--	-2,073	--	35	14,587	23,134
Normal Butane/Butylene	1,498	--	-2,627	886	177	--	-4,296	1,787	267	2,176	10,398
Isobutane/Isobutylene	921	--	-17	82	513	--	211	1,215	--	73	2,066
Other Liquids	--	29,249	--	170	-12,968	-4,554	183	10,943	695	76	47,382
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	29,250	--	101	-20,391	-398	70	7,797	695	0	7,316
Hydrogen	--	--	--	--	--	667	--	667	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	29,250	--	40	-20,391	-1,059	72	7,074	694	0	7,275
Fuel Ethanol ⁶	--	27,422	--	--	-19,381	-321	155	6,871	694	0	6,688
Renewable Fuels Except Fuel Ethanol	--	1,828	--	40	-1,010	-738	-83	203	--	0	587
Other Hydrocarbons	--	--	--	61	--	-7	-2	56	--	0	41
Unfinished Oils	--	--	--	15	95	--	-1,659	1,693	--	76	12,153
Motor Gasoline Blend.Comp. (MGBC)	--	-1	--	54	7,328	-4,156	1,756	1,469	0	0	27,897
Reformulated	--	--	--	--	1,051	-421	225	405	--	0	5,840
Conventional	--	-1	--	54	6,277	-3,735	1,531	1,064	0	0	22,057
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	16	-16	--	0	16
Finished Petroleum Products	--	10	130,207	848	5,865	5,013	7,260	--	2,141	132,542	79,636
Finished Motor Gasoline	--	10	71,120	3	1,951	4,476	1,240	--	1	76,319	24,318
Reformulated	--	--	11,448	--	--	593	--	--	1	12,041	--
Conventional	--	10	59,672	3	1,951	3,883	1,240	--	0	64,279	24,318
Finished Aviation Gasoline	--	--	21	3	--	--	-16	--	--	40	171
Kerosene-Type Jet Fuel	--	--	6,796	--	900	--	-133	--	904	6,925	8,580
Kerosene	--	--	225	--	--	--	8	--	2	215	316
Distillate Fuel Oil	--	--	35,373	42	3,584	537	5,122	--	395	34,019	33,363
15 ppm sulfur and under ⁷	--	--	34,464	39	4,459	537	4,903	--	0	34,596	31,452
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	777	3	-875	--	73	--	323	-491	995
Greater than 500 ppm sulfur	--	--	132	--	--	--	146	--	72	-86	916
Residual Fuel Oil ⁸	--	--	1,629	241	-997	--	-113	--	117	870	1,448
Less than 0.31 percent sulfur	--	--	--	20	--	--	88	--	NA	NA	216
0.31 to 1.00 percent sulfur	--	--	193	78	--	--	16	--	NA	NA	206
Greater than 1.00 percent sulfur	--	--	1,436	143	-997	--	-217	--	NA	NA	1,026
Petrochemical Feedstocks	--	--	1,367	104	-5	--	-122	--	--	1,588	550
Naphtha for Petro. Feed. Use	--	--	1,081	67	-42	--	-124	--	--	1,230	458
Other Oils for Petro. Feed. Use	--	--	286	37	37	--	2	--	--	358	92
Special Naphthas	--	--	-1	34	67	--	15	--	0	85	128
Lubricants	--	--	213	186	440	--	-40	--	171	708	779
Waxes	--	--	28	1	--	--	-8	--	33	4	25
Petroleum Coke	--	--	5,163	62	--	--	286	--	420	4,519	993
Marketable	--	--	3,714	62	--	--	286	--	420	3,070	993
Catalyst	--	--	1,449	--	--	--	--	--	--	1,449	--
Asphalt and Road Oil	--	--	3,556	167	-75	--	1,036	--	97	2,515	8,878
Still Gas	--	--	4,299	--	--	--	--	--	--	4,299	--
Miscellaneous Products	--	--	418	5	--	--	-15	--	2	436	87
Total	43,224	28,697	131,019	58,740	18,515	3,375	819	124,169	7,594	150,987	268,348

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- = No Data Reported.

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² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

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