

Table 4. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2011
(Thousand Barrels per Day)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	21	--	--	1,039	-20	80	54	1,061	5	0	
Natural Gas Plant Liquids and Liquefied Refinery Gases	29	0	29	89	165	--	-48	17	2	340	
Pentanes Plus	5	0	--	--	--	--	0	--	0	4	
Liquefied Petroleum Gases	24	--	29	89	165	--	-48	17	2	336	
Ethane/Ethylene	1	--	0	--	--	--	--	--	--	1	
Propane/Propylene	16	--	39	81	162	--	-38	--	1	334	
Normal Butane/Butylene	5	--	-10	5	3	--	-12	10	0	6	
Isobutane/Isobutylene	3	--	0	4	--	--	2	8	--	-4	
Other Liquids	--	26	--	796	1,446	120	267	2,141	26	-46	
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	26	--	0	342	-12	41	291	24	0	
Hydrogen	--	--	--	--	--	1	--	1	--	0	
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	
Renewable Fuels (including Fuel Ethanol) ...	--	26	--	0	342	-13	41	290	24	0	
Fuel Ethanol ⁶	--	24	--	--	341	-9	44	288	24	0	
Renewable Fuels Except Fuel Ethanol	--	2	--	0	1	-4	-2	2	--	0	
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	
Unfinished Oils	--	--	--	90	-1	--	29	106	--	-46	
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	706	1,105	131	197	1,744	1	0	
Reformulated	--	--	--	219	306	-34	93	398	0	0	
Conventional	--	0	--	487	799	165	104	1,346	1	0	
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	
Finished Petroleum Products	--	--	3,245	695	1,763	-118	-95	--	107	5,574	
Finished Motor Gasoline	--	--	2,619	40	520	-122	58	--	2	2,997	
Reformulated	--	--	1,144	--	--	94	3	--	0	1,234	
Conventional	--	--	1,476	40	520	-217	54	--	2	1,763	
Finished Aviation Gasoline	--	--	--	0	2	--	1	--	--	1	
Kerosene-Type Jet Fuel	--	--	55	32	428	--	-9	--	2	522	
Kerosene	--	--	11	2	--	--	1	--	0	12	
Distillate Fuel Oil ⁷	--	--	359	324	795	4	-113	--	20	1,576	
15 ppm sulfur and under ⁸	--	--	245	178	527	4	109	--	0	845	
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	-2	9	46	--	-2	--	20	35	
Greater than 500 ppm sulfur	--	--	116	137	221	--	-221	--	0	696	
Residual Fuel Oil ⁹	--	--	67	271	0	--	-44	--	65	317	
Less than 0.31 percent sulfur	--	--	11	92	--	--	-13	--	NA	NA	
0.31 to 1.00 percent sulfur	--	--	12	36	--	--	-21	--	NA	NA	
Greater than 1.00 percent sulfur	--	--	44	143	0	--	-10	--	NA	NA	
Petrochemical Feedstocks	--	--	6	5	-1	--	-3	--	--	13	
Naphtha for Petro. Feed. Use	--	--	6	5	1	--	-3	--	--	16	
Other Oils for Petro. Feed. Use	--	--	--	0	-3	--	--	--	--	-2	
Special Naphthas	--	--	1	0	--	--	0	--	0	1	
Lubricants	--	--	15	3	15	--	2	--	5	27	
Waxes	--	--	0	3	--	--	0	--	2	1	
Petroleum Coke	--	--	33	6	--	--	-1	--	8	32	
Marketable	--	--	8	6	--	--	-1	--	8	7	
Catalyst	--	--	25	--	--	--	--	--	--	25	
Asphalt and Road Oil	--	--	41	8	4	--	14	--	2	36	
Still Gas	--	--	37	--	--	--	--	--	--	37	
Miscellaneous Products	--	--	2	--	--	--	0	--	1	1	
Total	50	26	3,274	2,619	3,354	81	178	3,220	139	5,868	

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change was calculated using December 2010 ending stocks at biodiesel production plants.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 4. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2011
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	21	--	--	951	33	1	-3	1,010	--	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	31	-1	35	86	116	--	-32	33	6	261
Pentanes Plus	5	-1	--	--	--	--	0	--	0	4
Liquefied Petroleum Gases	26	--	35	86	116	--	-33	33	5	258
Ethane/Ethylene	1	--	--	--	--	--	--	--	--	1
Propane/Propylene	18	--	38	78	110	--	-19	--	1	262
Normal Butane/Butylene	5	--	0	2	3	--	-11	25	4	-8
Isobutane/Isobutylene	4	--	-3	6	3	--	-2	8	--	4
Other Liquids	--	26	--	676	1,399	301	65	2,359	26	-48
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	26	--	0	319	-26	-15	310	24	0
Hydrogen	--	--	--	--	--	2	--	2	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	26	--	0	319	-27	-15	308	24	0
Fuel Ethanol ⁶	--	24	--	--	312	-21	-16	306	24	0
Renewable Fuels Except Fuel Ethanol	--	2	--	0	7	-6	1	2	--	0
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0
Unfinished Oils	--	--	--	72	-2	--	-18	136	--	-48
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	604	1,082	327	97	1,914	2	0
Reformulated	--	--	--	181	291	-40	76	356	0	0
Conventional	--	0	--	423	791	367	21	1,558	2	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,433	587	1,792	-300	-92	--	208	5,396
Finished Motor Gasoline	--	--	2,804	72	517	-306	2	--	11	3,074
Reformulated	--	--	1,187	--	--	84	-6	--	0	1,277
Conventional	--	--	1,617	72	517	-391	8	--	11	1,797
Finished Aviation Gasoline	--	--	--	0	3	--	-1	--	--	4
Kerosene-Type Jet Fuel	--	--	70	51	429	--	15	--	17	518
Kerosene	--	--	12	2	1	--	-15	--	0	31
Distillate Fuel Oil ⁷	--	--	342	193	804	6	-67	--	62	1,351
15 ppm sulfur and under ⁸	--	--	193	96	574	6	-69	--	26	914
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	-1	1	16	--	-39	--	36	18
Greater than 500 ppm sulfur	--	--	150	96	214	--	41	--	0	419
Residual Fuel Oil ⁹	--	--	53	254	4	--	-53	--	83	282
Less than 0.31 percent sulfur	--	--	9	79	--	--	6	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	9	9	4	--	-26	--	NA	NA
Greater than 1.00 percent sulfur	--	--	35	166	0	--	-33	--	NA	NA
Petrochemical Feedstocks	--	--	7	3	0	--	4	--	--	6
Naphtha for Petro. Feed. Use	--	--	7	2	2	--	4	--	--	8
Other Oils for Petro. Feed. Use	--	--	--	0	-2	--	--	--	--	-2
Special Naphthas	--	--	1	0	--	--	0	--	0	1
Lubricants	--	--	12	3	20	--	-3	--	5	33
Waxes	--	--	0	2	--	--	0	--	2	0
Petroleum Coke	--	--	31	0	--	--	--	--	19	12
Marketable	--	--	7	0	--	--	--	--	19	-12
Catalyst	--	--	24	--	--	--	--	--	--	24
Asphalt and Road Oil	--	--	59	6	13	--	27	--	6	45
Still Gas	--	--	39	--	--	--	--	--	--	39
Miscellaneous Products	--	--	2	--	--	--	0	--	1	1
Total	52	25	3,468	2,299	3,340	3	-62	3,402	240	5,609

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 4. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2011
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	22	--	--	1,001	65	-92	24	971	0	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	33	0	39	60	88	--	-17	14	8	215
Pentanes Plus	6	0	--	--	--	--	0	--	0	5
Liquefied Petroleum Gases	27	--	39	60	88	--	-18	14	7	210
Ethane/Ethylene	1	--	--	--	--	--	--	--	--	1
Propane/Propylene	18	--	35	51	85	--	-21	--	1	209
Normal Butane/Butylene	4	--	6	3	1	--	1	6	7	0
Isobutane/Isobutylene	4	--	-2	7	2	--	2	8	--	0
Other Liquids	--	29	--	663	1,442	169	-124	2,395	20	11
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	29	--	0	370	-16	46	317	19	0
Hydrogen	--	--	--	--	--	2	--	2	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	29	--	0	370	-18	46	316	19	0
Fuel Ethanol ⁶	--	26	--	--	355	-7	47	311	16	0
Renewable Fuels Except Fuel Ethanol	--	3	--	0	14	-11	0	4	3	0
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0
Unfinished Oils	--	--	--	117	-1	--	13	93	--	11
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	546	1,073	185	-183	1,985	1	0
Reformulated	--	--	--	136	234	-44	-132	458	--	0
Conventional	--	0	--	410	838	229	-51	1,527	1	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,381	595	1,687	-167	-298	--	170	5,624
Finished Motor Gasoline	--	--	2,805	93	536	-178	-90	--	2	3,344
Reformulated	--	--	1,205	--	--	100	18	--	0	1,287
Conventional	--	--	1,600	93	536	-278	-108	--	2	2,057
Finished Aviation Gasoline	--	--	--	0	2	--	0	--	--	3
Kerosene-Type Jet Fuel	--	--	81	49	395	--	6	--	0	519
Kerosene	--	--	4	1	--	--	-15	--	0	20
Distillate Fuel Oil ⁷	--	--	307	175	713	10	-189	--	54	1,340
15 ppm sulfur and under ⁸	--	--	183	107	532	10	-47	--	8	872
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	5	14	14	--	-2	--	45	-11
Greater than 500 ppm sulfur	--	--	119	54	167	--	-140	--	0	480
Residual Fuel Oil ⁹	--	--	50	262	8	--	-23	--	83	260
Less than 0.31 percent sulfur	--	--	1	44	--	--	-43	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	16	21	4	--	-11	--	NA	NA
Greater than 1.00 percent sulfur	--	--	34	197	4	--	30	--	NA	NA
Petrochemical Feedstocks	--	--	5	1	6	--	-1	--	--	14
Naphtha for Petro. Feed. Use	--	--	5	1	7	--	-1	--	--	15
Other Oils for Petro. Feed. Use	--	--	--	0	-1	--	--	--	--	-1
Special Naphthas	--	--	1	0	--	--	0	--	0	1
Lubricants	--	--	16	3	17	--	-1	--	6	31
Waxes	--	--	0	3	--	--	1	--	2	0
Petroleum Coke	--	--	28	0	--	--	--	--	13	16
Marketable	--	--	8	0	--	--	--	--	13	-5
Catalyst	--	--	21	--	--	--	--	--	--	21
Asphalt and Road Oil	--	--	50	8	10	--	16	--	10	41
Still Gas	--	--	33	--	--	--	--	--	--	33
Miscellaneous Products	--	--	1	--	--	--	0	--	1	1
Total	54	29	3,420	2,320	3,282	-91	-414	3,380	198	5,850

-- = Not Applicable.

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NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 4. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2011
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	22	--	--	1,013	-15	-38	42	928	12	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	33	0	43	55	64	--	33	12	6	145
Pentanes Plus	6	0	--	--	--	--	0	--	0	5
Liquefied Petroleum Gases	28	--	43	55	64	--	33	12	6	140
Ethane/Ethylene	1	--	--	--	--	--	0	--	--	1
Propane/Propylene	18	--	32	50	64	--	19	--	4	141
Normal Butane/Butylene	5	--	17	4	--	--	15	4	3	4
Isobutane/Isobutylene	4	--	-6	2	1	--	-1	8	--	-6
Other Liquids	--	26	--	858	1,373	219	-154	2,624	13	-6
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	27	--	0	302	-13	-17	320	12	0
Hydrogen	--	--	--	--	--	1	--	1	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	27	--	0	302	-15	-17	319	12	0
Fuel Ethanol ⁶	--	24	--	--	284	2	-15	314	11	0
Renewable Fuels Except Fuel Ethanol	--	3	--	0	18	-17	-2	5	1	0
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0
Unfinished Oils	--	--	--	71	-2	--	-9	84	--	-6
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	787	1,072	233	-129	2,220	1	0
Reformulated	--	--	--	195	223	41	-104	563	0	0
Conventional	--	0	--	592	850	191	-25	1,657	1	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,558	563	1,579	-218	-28	--	227	5,281
Finished Motor Gasoline	--	--	2,977	92	407	-235	-21	--	1	3,261
Reformulated	--	--	1,202	--	--	29	-17	--	0	1,248
Conventional	--	--	1,775	92	407	-264	-3	--	1	2,013
Finished Aviation Gasoline	--	--	--	0	5	--	2	--	--	2
Kerosene-Type Jet Fuel	--	--	88	49	412	--	-1	--	8	542
Kerosene	--	--	0	1	--	--	0	--	0	1
Distillate Fuel Oil ⁷	--	--	309	150	697	17	-66	--	136	1,103
15 ppm sulfur and under ⁸	--	--	180	93	573	17	0	--	106	757
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	9	1	21	--	-5	--	29	6
Greater than 500 ppm sulfur	--	--	120	56	103	--	-61	--	0	340
Residual Fuel Oil ⁹	--	--	58	246	19	--	50	--	59	214
Less than 0.31 percent sulfur	--	--	6	61	--	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	36	26	4	--	48	--	NA	NA
Greater than 1.00 percent sulfur	--	--	17	160	15	--	3	--	NA	NA
Petrochemical Feedstocks	--	--	6	2	5	--	1	--	--	13
Naphtha for Petro. Feed. Use	--	--	6	2	5	--	1	--	--	13
Other Oils for Petro. Feed. Use	--	--	--	0	0	--	--	--	--	0
Special Naphthas	--	--	1	1	--	--	0	--	0	1
Lubricants	--	--	14	6	19	--	-1	--	6	34
Waxes	--	--	0	3	--	--	0	--	2	0
Petroleum Coke	--	--	28	1	--	--	--	--	11	18
Marketable	--	--	7	1	--	--	--	--	11	-2
Catalyst	--	--	20	--	--	--	--	--	--	20
Asphalt and Road Oil	--	--	44	12	15	--	8	--	3	59
Still Gas	--	--	32	--	--	--	--	--	--	32
Miscellaneous Products	--	--	1	--	--	--	0	--	1	0
Total	55	26	3,601	2,489	3,001	-36	-107	3,564	259	5,420

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 4. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2011
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	22	--	--	1,116	-19	35	-6	1,149	11	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	34	0	70	40	68	--	55	15	5	138
Pentanes Plus	6	0	--	--	--	--	0	--	0	5
Liquefied Petroleum Gases	28	--	70	40	68	--	54	15	4	133
Ethane/Ethylene	1	--	--	--	--	--	0	--	--	1
Propane/Propylene	18	--	43	28	68	--	30	--	1	126
Normal Butane/Butylene	5	--	27	3	--	--	21	0	3	10
Isobutane/Isobutylene	4	--	0	9	--	--	3	14	--	-4
Other Liquids	--	24	--	972	1,343	271	153	2,516	29	-89
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	24	--	--	323	-31	-24	320	21	0
Hydrogen	--	--	--	--	--	1	--	1	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol) ...	--	24	--	--	323	-32	-24	318	21	0
Fuel Ethanol ⁶	--	21	--	--	302	-16	-25	312	20	0
Renewable Fuels Except Fuel Ethanol	--	3	--	--	20	-16	0	7	1	0
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0
Unfinished Oils	--	--	--	92	-1	--	80	101	--	-89
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	880	1,020	302	97	2,096	9	0
Reformulated	--	--	--	254	198	65	36	481	0	0
Conventional	--	0	--	626	823	236	61	1,615	8	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,677	518	1,474	-269	69	--	292	5,037
Finished Motor Gasoline	--	--	3,004	108	337	-286	24	--	18	3,121
Reformulated	--	--	1,220	--	--	-5	-6	--	0	1,221
Conventional	--	--	1,783	108	337	-280	30	--	18	1,900
Finished Aviation Gasoline	--	--	--	0	1	--	-1	--	--	3
Kerosene-Type Jet Fuel	--	--	106	46	410	--	26	--	16	519
Kerosene	--	--	0	0	--	--	-3	--	0	3
Distillate Fuel Oil ⁷	--	--	360	156	680	16	87	--	120	1,006
15 ppm sulfur and under ⁸	--	--	266	105	554	16	72	--	10	859
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	10	1	39	--	21	--	109	-81
Greater than 500 ppm sulfur	--	--	84	50	88	--	-6	--	0	228
Residual Fuel Oil ⁹	--	--	68	178	13	--	-57	--	99	216
Less than 0.31 percent sulfur	--	--	5	47	--	--	-2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	36	4	4	--	-42	--	NA	NA
Greater than 1.00 percent sulfur	--	--	26	127	9	--	-13	--	NA	NA
Petrochemical Feedstocks	--	--	7	1	2	--	0	--	--	9
Naphtha for Petro. Feed. Use	--	--	7	0	3	--	0	--	--	11
Other Oils for Petro. Feed. Use	--	--	--	0	-2	--	--	--	--	-2
Special Naphthas	--	--	1	1	--	--	0	--	0	2
Lubricants	--	--	15	4	18	--	2	--	6	29
Waxes	--	--	0	4	--	--	0	--	2	2
Petroleum Coke	--	--	34	1	--	--	--	--	22	13
Marketable	--	--	7	1	--	--	--	--	22	-14
Catalyst	--	--	27	--	--	--	--	--	--	27
Asphalt and Road Oil	--	--	40	19	14	--	-10	--	8	74
Still Gas	--	--	39	--	--	--	--	--	--	39
Miscellaneous Products	--	--	3	--	--	--	0	--	1	2
Total	56	23	3,747	2,646	2,866	36	271	3,680	337	5,086

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 4. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2011
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	21	--	--	1,093	-29	14	-26	1,117	9	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	36	0	71	40	54	--	46	17	7	130
Pentanes Plus	6	0	--	--	--	--	0	--	0	6
Liquefied Petroleum Gases	29	--	71	40	54	--	47	17	7	124
Ethane/Ethylene	1	--	--	--	--	--	0	--	--	1
Propane/Propylene	19	--	42	29	54	--	23	--	1	120
Normal Butane/Butylene	5	--	32	3	--	--	26	0	6	9
Isobutane/Isobutylene	4	--	-2	8	--	--	-2	17	--	-5
Other Liquids	--	23	--	845	1,546	174	5	2,616	16	-48
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	23	--	2	343	-38	-10	326	15	0
Hydrogen	--	--	--	--	--	1	--	1	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	23	--	2	343	-39	-10	324	15	0
Fuel Ethanol ⁶	--	19	--	2	321	-25	-15	318	14	0
Renewable Fuels Except Fuel Ethanol	--	4	--	0	21	-14	4	6	1	0
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0
Unfinished Oils	--	--	--	81	-2	--	-31	158	--	-48
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	762	1,205	212	46	2,132	1	0
Reformulated	--	--	--	177	259	113	6	543	0	0
Conventional	--	0	--	585	946	99	40	1,589	1	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,744	503	1,525	-173	59	--	213	5,326
Finished Motor Gasoline	--	--	3,049	98	312	-187	-15	--	1	3,286
Reformulated	--	--	1,254	--	--	-39	0	--	0	1,215
Conventional	--	--	1,795	98	312	-149	-15	--	1	2,070
Finished Aviation Gasoline	--	--	--	0	2	--	-1	--	--	3
Kerosene-Type Jet Fuel	--	--	93	38	505	--	30	--	8	598
Kerosene	--	--	2	0	--	--	4	--	0	-2
Distillate Fuel Oil ⁷	--	--	351	117	652	14	1	--	88	1,046
15 ppm sulfur and under ⁸	--	--	215	78	527	14	-62	--	15	881
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	21	1	44	--	-10	--	67	9
Greater than 500 ppm sulfur	--	--	115	39	80	--	73	--	5	156
Residual Fuel Oil ⁹	--	--	70	198	17	--	36	--	74	174
Less than 0.31 percent sulfur	--	--	14	41	--	--	10	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	36	4	--	--	25	--	NA	NA
Greater than 1.00 percent sulfur	--	--	19	153	17	--	1	--	NA	NA
Petrochemical Feedstocks	--	--	8	2	2	--	2	--	--	11
Naphtha for Petro. Feed. Use	--	--	8	2	2	--	2	--	--	10
Other Oils for Petro. Feed. Use	--	--	--	0	--	--	--	--	--	0
Special Naphthas	--	--	1	0	--	--	0	--	5	-4
Lubricants	--	--	14	3	15	--	-1	--	5	28
Waxes	--	--	0	3	--	--	0	--	2	1
Petroleum Coke	--	--	33	13	--	--	--	--	24	22
Marketable	--	--	7	13	--	--	--	--	24	-5
Catalyst	--	--	27	--	--	--	--	--	--	27
Asphalt and Road Oil	--	--	76	30	20	--	2	--	5	119
Still Gas	--	--	43	--	--	--	--	--	--	43
Miscellaneous Products	--	--	3	--	--	--	0	--	1	2
Total	57	23	3,815	2,482	3,096	16	84	3,750	245	5,408

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 4. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2011
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	21	--	--	1,152	4	130	14	1,286	7	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	37	0	60	28	53	--	25	14	7	133
Pentanes Plus	7	0	--	--	-1	--	0	--	0	5
Liquefied Petroleum Gases	30	--	60	28	54	--	24	14	7	127
Ethane/Ethylene	1	--	--	--	--	--	0	--	--	1
Propane/Propylene	20	--	41	19	54	--	15	--	1	118
Normal Butane/Butylene	5	--	24	4	--	--	7	0	6	19
Isobutane/Isobutylene	5	--	-6	5	--	--	2	14	--	-11
Other Liquids	--	18	--	758	1,532	220	19	2,505	29	-26
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	18	--	22	329	-20	-4	324	29	0
Hydrogen	--	--	--	--	--	2	--	2	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	18	--	8	329	-7	-4	322	28	0
Fuel Ethanol ⁶	--	14	--	8	311	5	-5	316	27	0
Renewable Fuels Except Fuel Ethanol	--	4	--	--	18	-13	2	6	1	0
Other Hydrocarbons	--	--	--	14	--	-14	--	--	--	0
Unfinished Oils	--	--	--	108	0	--	32	102	--	-26
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	628	1,203	240	-9	2,079	0	0
Reformulated	--	--	--	179	304	55	17	522	0	0
Conventional	--	0	--	448	899	185	-25	1,557	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,818	495	1,543	-233	208	--	320	5,095
Finished Motor Gasoline	--	--	3,044	75	353	-246	-17	--	6	3,237
Reformulated	--	--	1,241	--	--	-14	1	--	0	1,225
Conventional	--	--	1,803	75	353	-231	-18	--	6	2,012
Finished Aviation Gasoline	--	--	--	0	1	--	-2	--	--	3
Kerosene-Type Jet Fuel	--	--	95	45	481	--	-2	--	8	615
Kerosene	--	--	6	0	2	--	6	--	0	2
Distillate Fuel Oil ⁷	--	--	410	136	664	13	225	--	171	826
15 ppm sulfur and under ⁸	--	--	261	107	515	13	86	--	35	775
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	20	5	46	--	29	--	63	-22
Greater than 500 ppm sulfur	--	--	129	24	103	--	110	--	74	73
Residual Fuel Oil ⁹	--	--	69	204	0	--	-11	--	95	190
Less than 0.31 percent sulfur	--	--	7	36	--	--	2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	28	6	--	--	-25	--	NA	NA
Greater than 1.00 percent sulfur	--	--	34	162	0	--	11	--	NA	NA
Petrochemical Feedstocks	--	--	7	2	4	--	0	--	--	13
Naphtha for Petro. Feed. Use	--	--	7	2	4	--	0	--	--	13
Other Oils for Petro. Feed. Use	--	--	--	0	--	--	--	--	--	0
Special Naphthas	--	--	1	0	--	--	0	--	0	1
Lubricants	--	--	15	6	16	--	2	--	5	31
Waxes	--	--	0	4	--	--	0	--	2	2
Petroleum Coke	--	--	42	8	--	--	--	--	23	27
Marketable	--	--	12	8	--	--	--	--	23	-3
Catalyst	--	--	30	--	--	--	--	--	--	30
Asphalt and Road Oil	--	--	77	15	21	--	6	--	9	98
Still Gas	--	--	49	--	--	--	--	--	--	49
Miscellaneous Products	--	--	3	--	--	--	0	--	1	2
Total	58	17	3,878	2,434	3,132	118	266	3,806	364	5,202

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 4. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2011
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	22	--	--	1,166	147	-100	7	1,223	5	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	36	0	65	34	65	--	18	15	7	161
Pentanes Plus	7	0	--	--	--	--	0	--	0	6
Liquefied Petroleum Gases	30	--	65	34	65	--	18	15	6	155
Ethane/Ethylene	1	--	0	--	--	--	0	--	--	1
Propane/Propylene	20	--	40	23	65	--	8	--	1	139
Normal Butane/Butylene	5	--	29	4	--	--	12	0	5	20
Isobutane/Isobutylene	5	--	-4	7	--	--	-2	15	--	-5
Other Liquids	--	17	--	705	1,530	241	-73	2,545	10	12
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	18	--	24	325	-43	-15	330	9	0
Hydrogen	--	--	--	--	--	2	--	2	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol) ...	--	18	--	17	325	-38	-15	329	9	0
Fuel Ethanol ⁶	--	14	--	17	307	-23	-15	322	8	0
Renewable Fuels Except Fuel Ethanol	--	4	--	--	18	-15	-1	7	1	0
Other Hydrocarbons	--	--	--	7	--	-7	--	--	--	0
Unfinished Oils	--	--	--	97	3	--	-25	113	--	12
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	584	1,201	284	-33	2,101	1	0
Reformulated	--	--	--	180	283	95	-21	579	0	0
Conventional	--	0	--	404	918	189	-11	1,522	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,787	422	1,456	-246	85	--	200	5,134
Finished Motor Gasoline	--	--	3,034	83	320	-262	59	--	7	3,109
Reformulated	--	--	1,228	--	--	-80	0	--	0	1,148
Conventional	--	--	1,805	83	320	-181	59	--	7	1,961
Finished Aviation Gasoline	--	--	0	0	5	--	3	--	--	2
Kerosene-Type Jet Fuel	--	--	93	28	426	--	-14	--	16	546
Kerosene	--	--	2	0	--	--	1	--	0	1
Distillate Fuel Oil ⁷	--	--	402	126	662	15	56	--	64	1,086
15 ppm sulfur and under ⁸	--	--	257	91	510	15	-53	--	9	916
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	9	1	57	--	9	--	45	13
Greater than 500 ppm sulfur	--	--	136	35	96	--	101	--	9	156
Residual Fuel Oil ⁹	--	--	66	164	9	--	13	--	62	164
Less than 0.31 percent sulfur	--	--	12	24	--	--	14	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	18	0	--	--	-7	--	NA	NA
Greater than 1.00 percent sulfur	--	--	37	139	9	--	6	--	NA	NA
Petrochemical Feedstocks	--	--	8	0	2	--	-2	--	--	12
Naphtha for Petro. Feed. Use	--	--	8	0	4	--	-2	--	--	13
Other Oils for Petro. Feed. Use	--	--	--	0	-2	--	--	--	--	-1
Special Naphthas	--	--	1	2	--	--	0	--	8	-5
Lubricants	--	--	15	4	17	--	-2	--	5	32
Waxes	--	--	0	1	--	--	1	--	2	-2
Petroleum Coke	--	--	46	0	--	--	--	--	21	25
Marketable	--	--	13	0	--	--	--	--	21	-7
Catalyst	--	--	33	--	--	--	--	--	--	33
Asphalt and Road Oil	--	--	67	14	14	--	-30	--	14	110
Still Gas	--	--	51	--	--	--	--	--	--	51
Miscellaneous Products	--	--	3	--	--	--	0	--	1	3
Total	59	17	3,853	2,327	3,199	-105	36	3,783	222	5,308

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 4. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2011
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	22	--	--	1,034	2	138	-46	1,237	6	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	37	0	30	51	92	--	29	16	3	160
Pentanes Plus	7	0	--	--	-1	--	-1	--	0	7
Liquefied Petroleum Gases	30	--	30	51	92	--	30	16	3	153
Ethane/Ethylene	1	--	0	--	--	--	--	--	--	1
Propane/Propylene	20	--	46	46	92	--	32	--	1	172
Normal Butane/Butylene	5	--	-9	4	--	--	0	6	3	-10
Isobutane/Isobutylene	5	--	-7	1	--	--	-2	10	--	-10
Other Liquids	--	16	--	641	1,484	228	51	2,284	18	16
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	16	--	10	324	-14	2	317	17	0
Hydrogen	--	--	--	--	--	2	--	2	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol) ...	--	16	--	10	324	-16	2	315	17	0
Fuel Ethanol ⁶	--	11	--	10	306	1	3	308	17	0
Renewable Fuels Except Fuel Ethanol	--	4	--	--	18	-17	-1	7	0	0
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0
Unfinished Oils	--	--	--	96	-1	--	14	64	--	16
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	535	1,161	242	35	1,903	1	0
Reformulated	--	--	--	197	250	59	25	480	--	0
Conventional	--	0	--	339	911	184	9	1,423	1	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,573	487	1,675	-227	-29	--	386	5,152
Finished Motor Gasoline	--	--	2,860	68	432	-244	3	--	1	3,112
Reformulated	--	--	1,192	--	--	-28	1	--	0	1,162
Conventional	--	--	1,668	68	432	-216	2	--	1	1,949
Finished Aviation Gasoline	--	--	--	--	2	--	-1	--	--	3
Kerosene-Type Jet Fuel	--	--	88	28	453	--	73	--	0	496
Kerosene	--	--	1	1	--	--	-1	--	0	3
Distillate Fuel Oil ⁷	--	--	389	153	747	17	-40	--	238	1,107
15 ppm sulfur and under ⁸	--	--	263	112	545	17	3	--	51	883
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	-22	9	49	--	-38	--	113	-38
Greater than 500 ppm sulfur	--	--	147	32	152	--	-5	--	74	262
Residual Fuel Oil ⁹	--	--	63	206	1	--	-47	--	98	218
Less than 0.31 percent sulfur	--	--	13	65	--	--	-6	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	16	23	--	--	-13	--	NA	NA
Greater than 1.00 percent sulfur	--	--	34	117	1	--	-27	--	NA	NA
Petrochemical Feedstocks	--	--	6	0	1	--	1	--	--	6
Naphtha for Petro. Feed. Use	--	--	6	0	2	--	1	--	--	7
Other Oils for Petro. Feed. Use	--	--	--	0	0	--	--	--	--	0
Special Naphthas	--	--	1	1	--	--	0	--	0	2
Lubricants	--	--	16	4	20	--	2	--	6	33
Waxes	--	--	0	1	--	--	1	--	3	-2
Petroleum Coke	--	--	44	12	--	--	--	--	25	31
Marketable	--	--	13	12	--	--	--	--	25	0
Catalyst	--	--	30	--	--	--	--	--	--	30
Asphalt and Road Oil	--	--	54	12	20	--	-20	--	15	91
Still Gas	--	--	48	--	--	--	--	--	--	48
Miscellaneous Products	--	--	3	--	--	--	0	--	0	3
Total	59	16	3,603	2,213	3,253	140	5	3,537	413	5,328

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 4. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2011
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	22	--	--	1,099	-12	6	-20	1,131	3	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	37	0	32	36	103	--	18	27	6	156
Pentanes Plus	6	0	--	--	-2	--	0	--	0	4
Liquefied Petroleum Gases	30	--	32	36	105	--	18	27	6	153
Ethane/Ethylene	1	--	0	--	--	--	--	--	--	1
Propane/Propylene	20	--	44	26	105	--	20	--	1	173
Normal Butane/Butylene	5	--	-11	4	--	--	-6	10	5	-11
Isobutane/Isobutylene	5	--	-1	6	--	--	4	16	--	-11
Other Liquids	--	22	--	589	1,469	206	-134	2,377	26	17
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	22	--	15	338	-25	7	319	25	0
Hydrogen	--	--	--	--	--	1	--	1	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	22	--	11	338	-22	7	317	25	0
Fuel Ethanol ⁶	--	17	--	11	315	-8	2	311	23	0
Renewable Fuels Except Fuel Ethanol	--	5	--	--	23	-14	5	7	2	0
Other Hydrocarbons	--	--	--	4	--	-4	--	--	--	0
Unfinished Oils	--	--	--	77	-2	--	-29	88	--	17
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	496	1,133	231	-112	1,971	1	0
Reformulated	--	--	--	113	264	-54	-47	370	0	0
Conventional	--	0	--	383	869	285	-64	1,601	1	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,565	420	1,623	-209	-69	--	328	5,140
Finished Motor Gasoline	--	--	2,858	46	417	-223	-29	--	1	3,125
Reformulated	--	--	1,177	--	--	66	0	--	0	1,243
Conventional	--	--	1,681	46	417	-290	-29	--	1	1,882
Finished Aviation Gasoline	--	--	--	0	1	--	0	--	--	1
Kerosene-Type Jet Fuel	--	--	56	20	477	--	-61	--	0	615
Kerosene	--	--	4	10	--	--	17	--	2	-7
Distillate Fuel Oil ⁷	--	--	404	122	706	14	-43	--	227	1,063
15 ppm sulfur and under ⁸	--	--	241	68	556	14	-18	--	76	822
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	8	1	48	--	-13	--	77	-7
Greater than 500 ppm sulfur	--	--	155	52	102	--	-12	--	74	248
Residual Fuel Oil ⁹	--	--	60	195	0	--	64	--	28	163
Less than 0.31 percent sulfur	--	--	17	20	--	--	-4	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	3	26	--	--	42	--	NA	NA
Greater than 1.00 percent sulfur	--	--	39	149	0	--	26	--	NA	NA
Petrochemical Feedstocks	--	--	7	3	0	--	-1	--	--	11
Naphtha for Petro. Feed. Use	--	--	7	3	1	--	-1	--	--	12
Other Oils for Petro. Feed. Use	--	--	--	0	-2	--	--	--	--	-1
Special Naphthas	--	--	1	2	--	--	0	--	0	3
Lubricants	--	--	13	3	14	--	4	--	13	13
Waxes	--	--	0	2	--	--	1	--	3	-1
Petroleum Coke	--	--	41	6	--	--	--	--	31	17
Marketable	--	--	13	6	--	--	--	--	31	-11
Catalyst	--	--	28	--	--	--	--	--	--	28
Asphalt and Road Oil	--	--	76	10	8	--	-20	--	22	93
Still Gas	--	--	41	--	--	--	--	--	--	41
Miscellaneous Products	--	--	3	--	--	--	0	--	1	2
Total	59	22	3,596	2,144	3,183	3	-205	3,535	362	5,313

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 4. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2011
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	22	--	--	1,015	21	64	10	1,102	10	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	40	0	25	44	112	--	-43	24	1	238
Pentanes Plus	7	0	--	--	--	--	0	--	0	6
Liquefied Petroleum Gases	33	--	25	44	112	--	-43	24	1	231
Ethane/Ethylene	1	--	0	--	--	--	--	--	--	1
Propane/Propylene	22	--	44	39	111	--	-13	--	1	228
Normal Butane/Butylene	5	--	-20	4	1	--	-28	12	0	7
Isobutane/Isobutylene	5	--	0	1	--	--	-2	12	--	-5
Other Liquids	--	23	--	749	1,585	175	148	2,359	29	-4
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	24	--	23	334	-32	2	318	28	0
Hydrogen	--	--	--	--	--	1	--	1	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	24	--	21	334	-31	2	317	28	0
Fuel Ethanol ⁶	--	18	--	21	309	-9	2	309	28	0
Renewable Fuels Except Fuel Ethanol	--	5	--	--	25	-23	0	7	0	0
Other Hydrocarbons	--	--	--	2	--	-2	--	--	--	0
Unfinished Oils	--	--	--	72	-4	--	-50	122	--	-4
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	655	1,255	207	196	1,919	1	0
Reformulated	--	--	--	165	302	-23	80	364	0	0
Conventional	--	0	--	490	953	229	116	1,555	1	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,532	447	1,711	-175	-30	--	207	5,338
Finished Motor Gasoline	--	--	2,816	24	446	-198	8	--	1	3,078
Reformulated	--	--	1,188	--	--	62	2	--	0	1,248
Conventional	--	--	1,628	24	446	-260	7	--	1	1,830
Finished Aviation Gasoline	--	--	--	0	6	--	0	--	--	6
Kerosene-Type Jet Fuel	--	--	49	24	468	--	-36	--	3	574
Kerosene	--	--	6	3	--	--	7	--	3	-1
Distillate Fuel Oil ⁷	--	--	429	134	760	23	3	--	121	1,222
15 ppm sulfur and under ⁸	--	--	206	97	655	23	-14	--	58	936
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	6	1	36	--	14	--	26	2
Greater than 500 ppm sulfur	--	--	217	36	70	--	2	--	37	283
Residual Fuel Oil ⁹	--	--	63	236	1	--	-8	--	40	268
Less than 0.31 percent sulfur	--	--	26	81	--	--	28	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	5	22	--	--	-40	--	NA	NA
Greater than 1.00 percent sulfur	--	--	32	133	1	--	3	--	NA	NA
Petrochemical Feedstocks	--	--	7	2	2	--	3	--	--	7
Naphtha for Petro. Feed. Use	--	--	7	1	4	--	3	--	--	9
Other Oils for Petro. Feed. Use	--	--	--	0	-2	--	--	--	--	-1
Special Naphthas	--	--	1	0	--	--	0	--	0	1
Lubricants	--	--	14	3	18	--	2	--	5	28
Waxes	--	--	0	7	--	--	1	--	3	4
Petroleum Coke	--	--	42	7	--	--	--	--	22	28
Marketable	--	--	13	7	--	--	--	--	22	-1
Catalyst	--	--	29	--	--	--	--	--	--	29
Asphalt and Road Oil	--	--	58	6	11	--	-10	--	8	78
Still Gas	--	--	42	--	--	--	--	--	--	42
Miscellaneous Products	--	--	4	--	--	--	0	--	1	3
Total	62	23	3,556	2,255	3,430	63	86	3,485	247	5,571

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 4. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2011
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	22	--	--	854	-10	45	-28	935	3	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	44	0	27	68	119	--	-19	26	1	249
Pentanes Plus	8	0	--	--	--	--	0	--	0	7
Liquefied Petroleum Gases	36	--	27	68	119	--	-19	26	1	242
Ethane/Ethylene	1	--	0	--	--	--	--	--	--	1
Propane/Propylene	24	--	41	61	116	--	3	--	1	238
Normal Butane/Butylene	6	--	-14	2	3	--	-20	14	0	3
Isobutane/Isobutylene	5	--	0	5	--	--	-1	12	--	0
Other Liquids	--	23	--	683	1,518	235	-2	2,473	42	-55
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	23	--	37	352	-36	9	325	41	0
Hydrogen	--	--	--	--	--	1	--	1	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	23	--	37	352	-37	9	324	41	0
Fuel Ethanol ⁶	--	18	--	33	323	-15	3	316	41	0
Renewable Fuels Except Fuel Ethanol	--	5	--	4	28	-22	7	8	0	0
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0
Unfinished Oils	--	--	--	85	-2	--	-14	152	--	-55
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	560	1,168	271	3	1,996	1	0
Reformulated	--	--	--	187	265	30	23	460	0	0
Conventional	--	0	--	373	903	240	-20	1,535	1	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,472	430	1,669	-234	-124	--	219	5,243
Finished Motor Gasoline	--	--	2,834	39	444	-256	32	--	2	3,026
Reformulated	--	--	1,226	--	--	9	0	--	0	1,234
Conventional	--	--	1,608	39	444	-265	32	--	2	1,792
Finished Aviation Gasoline	--	--	--	--	15	--	1	--	--	14
Kerosene-Type Jet Fuel	--	--	50	17	453	--	9	--	0	509
Kerosene	--	--	1	10	--	--	-5	--	0	16
Distillate Fuel Oil ⁷	--	--	378	154	727	22	-105	--	115	1,271
15 ppm sulfur and under ⁸	--	--	216	75	563	22	-32	--	12	897
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	-6	1	33	--	-49	--	47	29
Greater than 500 ppm sulfur	--	--	169	77	132	--	-24	--	56	346
Residual Fuel Oil ⁹	--	--	57	194	0	--	-73	--	67	258
Less than 0.31 percent sulfur	--	--	24	33	--	--	-7	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	4	4	--	--	-18	--	NA	NA
Greater than 1.00 percent sulfur	--	--	29	156	0	--	-48	--	NA	NA
Petrochemical Feedstocks	--	--	6	0	5	--	-4	--	--	14
Naphtha for Petro. Feed. Use	--	--	6	0	6	--	-4	--	--	16
Other Oils for Petro. Feed. Use	--	--	--	0	-1	--	--	--	--	-1
Special Naphthas	--	--	1	--	--	--	0	--	0	0
Lubricants	--	--	15	5	15	--	3	--	5	26
Waxes	--	--	0	2	--	--	0	--	2	0
Petroleum Coke	--	--	40	0	--	--	--	--	15	24
Marketable	--	--	13	0	--	--	--	--	15	-2
Catalyst	--	--	27	--	--	--	--	--	--	27
Asphalt and Road Oil	--	--	51	10	10	--	17	--	11	43
Still Gas	--	--	36	--	--	--	--	--	--	36
Miscellaneous Products	--	--	3	--	--	--	0	--	1	2
Total	65	22	3,499	2,035	3,297	46	-173	3,435	265	5,437

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.