

Table 8. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, 2011
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	3,258	--	--	4,908	-749	-59	-92	7,447	3	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,314	-1	397	53	205	--	-4	292	117	1,562
Pentanes Plus	165	-1	--	47	-56	--	1	115	2	39
Liquefied Petroleum Gases	1,149	--	397	5	260	--	-5	178	116	1,523
Ethane/Ethylene	570	--	19	--	284	--	-6	--	--	879
Propane/Propylene	369	--	347	2	-36	--	3	--	110	569
Normal Butane/Butylene	62	--	27	3	9	--	-2	71	6	26
Isobutane/Isobutylene	148	--	3	0	3	--	0	106	--	49
Other Liquids	--	93	--	588	-1,392	-114	8	-1,021	136	52
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	93	--	1	133	104	2	231	98	0
Hydrogen	--	--	--	--	--	109	--	109	--	0
Oxygenates (excluding Fuel Ethanol)	--	62	--	0	--	-2	1	3	56	0
Renewable Fuels (including Fuel Ethanol) ...	--	31	--	0	133	-3	1	118	42	0
Fuel Ethanol ⁷	--	20	--	--	140	-4	1	117	38	0
Renewable Fuels Except Fuel Ethanol	--	11	--	0	-6	1	1	1	3	0
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0
Unfinished Oils	--	--	--	535	-7	--	4	472	--	52
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	52	-1,518	-218	2	-1,724	39	0
Reformulated	--	--	--	--	-390	68	-14	-309	--	0
Conventional	--	--	--	52	-1,128	-286	15	-1,415	37	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	6,931	257	-2,037	225	-46	--	1,907	3,515
Finished Motor Gasoline	--	--	2,086	31	-598	222	-12	--	428	1,325
Reformulated	--	--	391	--	--	-59	0	--	3	330
Conventional	--	--	1,694	31	-598	281	-12	--	425	996
Finished Aviation Gasoline	--	--	10	--	-5	--	0	--	--	5
Kerosene-Type Jet Fuel	--	--	711	3	-513	--	-7	--	58	149
Kerosene	--	--	9	--	0	--	0	--	4	4
Distillate Fuel Oil	--	--	2,416	5	-911	3	-25	--	655	883
15 ppm sulfur and under ⁸	--	--	2,061	2	-774	3	-14	--	485	821
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	121	1	-10	--	-5	--	96	21
Greater than 500 ppm sulfur	--	--	234	3	-127	--	-6	--	74	42
Residual Fuel Oil ⁹	--	--	290	60	15	--	-7	--	321	51
Less than 0.31 percent sulfur	--	--	18	3	--	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	24	10	-1	--	-1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	249	47	16	--	-7	--	NA	NA
Petrochemical Feedstocks	--	--	266	125	-2	--	2	--	--	387
Naphtha for Petro. Feed. Use	--	--	173	44	-3	--	1	--	--	214
Other Oils for Petro. Feed. Use	--	--	93	80	0	--	1	--	--	173
Special Naphthas	--	--	36	9	-1	--	0	--	33	11
Lubricants	--	--	130	16	-29	--	5	--	48	65
Waxes	--	--	7	1	--	--	0	--	2	6
Petroleum Coke	--	--	481	6	--	--	-5	--	347	145
Marketable	--	--	366	6	--	--	-5	--	347	30
Catalyst	--	--	116	--	--	--	--	--	--	116
Asphalt and Road Oil	--	--	80	--	8	--	3	--	10	76
Still Gas	--	--	361	--	--	--	--	--	--	361
Miscellaneous Products	--	--	47	0	0	--	0	--	1	46
Total	4,572	93	7,327	5,806	-3,973	52	-135	6,719	2,164	5,129

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change was calculated using December 2010 ending stocks at biodiesel production plants.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.