

**Table 4. Total U.S. proved reserves of wet natural gas, and crude oil plus lease condensate, 2001-2010**

Year	Adjustments (1)	Revisions <sup>a</sup>		Net of Sales <sup>b</sup>		New Field Discoveries (6)	New Reservoir Discoveries in Old Fields (7)	Total <sup>c</sup> Discoveries (8)	Estimated Production (9)	Proved <sup>d</sup> Reserves 12/31 (10)	Change from Prior Year (11)
		Net Revisions (2)	and Adjustments (3)	and Acquisitions (4)	and Extensions (5)						
<b>Wet Natural Gas</b> (billion cubic feet, 14.73 psia, 60 degrees Fahrenheit)											
2001	1,849	-2,438	-589	2,715	17,183	3,668	2,898	23,749	20,642	191,743	5,233
2002	4,006	1,038	5,044	428	15,468	1,374	1,752	18,594	20,248	195,561	3,818
2003	2,323	-1,715	608	1,107	17,195	1,252	1,653	20,100	20,231	197,145	1,584
2004	170	825	995	1,975	19,068	790	1,244	21,102	20,017	201,200	4,055
2005	1,693	2,715	4,408	2,674	22,069	973	1,243	24,285	19,259	213,308	12,108
2006	946	-2,099	-1,153	3,178	22,834	425	1,197	24,456	19,373	220,416	7,108
2007	990	15,936	16,926	452	28,255	814	1,244	30,313	20,318	247,789	27,373
2008	271	-3,254	-2,983	937	27,800	1,229	1,678	30,707	21,415	255,035	7,246
2009	5,923	-1,899	4,024	-222	43,500	1,423	2,656	47,579	22,537	283,879	28,844
2010	1,292	4,055	5,347	2,766	46,283	895	1,701	48,879	23,224	317,647	33,768
<b>Crude Oil plus Lease Condensate</b> (million barrels of 42 U.S. gallons)											
2001	-61	-346	-407	-53	1,002	1,480	358	2,840	2,133	23,843	326
2002	423	682	1,105	51	600	318	187	1,105	2,082	24,023	180
2003	192	-9	183	-416	530	717	137	1,384	2,068	23,106	-917
2004	80	444	524	37	731	36	159	926	2,001	22,592	-514
2005	237	558	795	327	946	209	57	1,212	1,907	23,019	427
2006	109	43	152	189	685	38	62	785	1,834	22,311	-708
2007	21	1,275	1,296	44	865	81	87	1,033	1,872	22,812	501
2008	318	-2,189	-1,871	187	968	166	137	1,271	1,845	20,554	-2,258
2009	46	2,008	2,054	95	1,305	141	95	1,541	1,929	22,315	1,761
2010	188	1,943	2,131	667	1,766	124	169	2,059	1,991	25,181	2,866

<sup>a</sup> Revisions and adjustments = Col. 1 + Col. 2.

<sup>b</sup> Net of sales and acquisitions = acquisitions - sales

<sup>c</sup> Total discoveries = Col. 5 + Col. 6 + Col. 7.

<sup>d</sup> Proved reserves = Col. 10 from prior year + Col. 3 + Col. 4 + Col. 8 - Col. 9.

NA = Not available

Notes: Old means discovered in a prior year. New means discovered during the report year.

The production estimates in this table are based on data reported on Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves" and Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." They may differ from the official EIA production data for crude oil, lease condensate, and wet natural gas for 2010 contained in the Petroleum Supply Annual 2010, DOE/EIA-0340(10) and the Natural Gas Annual 2010, DOE/EIA-0131(10).

[EIA Petroleum & Other Liquids Data](#)

[EIA Natural Gas Data](#)

Sources: U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, 2001 through 2010 annual reports.