



Pre-Decisional

WP-07 Power Rate Case Workshop

Date of Workshop:

June 29, 2005

Topic(s):

AURORA and Price Forecasts



PROPOSED USES OF AURORA AND PRICE FORECASTS

- Proposed Uses of AURORA in the rate case
 - Marginal Cost Analysis
 - Demand charge
 - Shaping the Priority Firm rate
 - Net secondary revenue forecast
 - Risk Analysis price forecast



MARGINAL COST ANALYSIS

- For the Marginal Cost Analysis, AURORA will be run one time in a deterministic mode
- Expected natural gas price forecast will be used
- Average hydroelectric generation conditions will be used
- Expected load forecasts will be used
- The results will be used for:
 - Determining the demand charge
 - Seasonal shaping the Priority Firm rates



NET SECONDARY REVENUE PRICE FORECAST

- For the net secondary revenue forecast, AURORA will be run 50 times
- Natural gas prices will be held constant
- Regional loads will be held constant
- Each of the 50 water years from HYDSIM will be used to forecast corresponding electricity prices
- After AURORA is run, the prices will be passed on to RiskMod to determine the net secondary revenue for the base rates



RISK ANALYSIS PRICE FORECAST

- For the Risk Analysis price forecast, AURORA will be run 3,000 times
- Natural gas prices will be varied
- Regional loads will be varied
- Each of the 50 HYDSIM water years will be run through AURORA with 60 different load conditions and natural gas prices per water year
- After AURORA is run, the prices will be passed on to RiskMod to determine the variability in net secondary revenues