

Data Request Follow-up:

In response to a data request received at the August 18th workshop. Provided below is a breakout of the FB and SN CRAC dollars and rates.

Truncated Distribution at 25% of Expected Net Secondary Revenues over \$525M for FY05 & 06 (Truncated=\$670M)																	
Scenario	Toolkit Run	Modified Net Revenue	Ending Reserves	FB			SN			Total Rates	Rates Compared to			FY06 Rates Compared to		% of games in FY06 that result in a 5% or greater rate increase compared to FY05	
				FB \$	SN \$	CRAC \$	FB CRAC %	SN CRAC %	FY04		1-yr TPP	2-yr TPP	FY05	FY05	FY05	FY05	
FY05 Rates are -4% Compared to FY04	August Workshop, Low Gas trunc'd @ 670, new ENW O&M, CGS outage, 05 Rates =-4%, 2-yr TPP=86.2%   BPA reserves	2005	\$ 148	\$ 440	\$ 96	\$ 56	\$ 152	11.2%	5.5%	39.8%	-3.8%	95.6%	86.2%		23.9%	18.4%	
		2006	\$ (72)	\$ 349	\$ 37	\$ 49	\$ 86	4.3%	4.8%	32.8%	-8.7%	87.4%		-6.9%			
FY05 Rates are -5% Compared to FY04	August Workshop, Low Gas trunc'd @ 670, new ENW O&M, CGS outage, 05 Rates =-5%, 2-yr TPP=86.2%   BPA reserves	2005	\$ 134	\$ 427	\$ 96	\$ 42	\$ 138	11.2%	4.1%	38.4%	-4.7%	94.8%	86.2%		28.3%	21.1%	
		2006	\$ (59)	\$ 348	\$ 40	\$ 54	\$ 95	4.6%	5.3%	33.6%	-8.1%	87.7%		-5.0%			
FY05 Rates are -6% Compared to FY04	August Workshop, Low Gas trunc'd @ 670, new ENW O&M, CGS outage, 05 Rates =-6%, 2-yr TPP=86.2%   BPA reserves	2005	\$ 119	\$ 414	\$ 96	\$ 28	\$ 124	11.2%	2.8%	37.1%	-5.6%	93.6%	86.2%		34.0%	25.5%	
		2006	\$ (39)	\$ 354	\$ 46	\$ 63	\$ 108	5.3%	6.1%	35.0%	-7.1%	88.3%		-2.5%			
FY05 Rates are -7.5% Compared to FY04 (SN CRAC = 0)	August Workshop, Low Gas trunc'd @ 670, new ENW O&M, CGS outage, 05 SN = 0%, 2-yr TPP=86.2%   BPA reserves	2005	\$ 90	\$ 408	\$ 96	\$ -	\$ 96	11.2%	0.0%	34.5%	-7.5%	93.2%	86.2%		43.0%	34.0%	
		2006	\$ (13)	\$ 351	\$ 53	\$ 74	\$ 127	6.1%	7.2%	37.0%	-5.7%	88.1%		1.4%			