In response to a data request received at the August 18, 2004 FB/SN CRAC Workshop. Provided below is a break-out of the accrual to cash calculations used in ToolKit.

Accrual to Cash Adjustments For FY 2005 FB/SN CRAC Rates

			FY 2004		FY 2005		FY 2006	
1 2 3	PBL Net Revenues: 5% Rate Reduction Case Incremental TBL Net Revenues Total Agency Net Revenues		\$ \$	53.5 2.8 56.3	\$ \$	133.6 (4.7) 128.9	\$ \$	(59.2) 19.4 (39.8)
	ATC ADJUSTMENTS							
4 5 6	Difference between depreciation and federal debt amortization Increase (Decrease) in cash		\$ \$	365.7 (246.5) 119.2	\$ \$	369.3 (303.1) 66.2	\$ \$	389.0 (309.6) 79.4
7	Capitalization adjustment (for non-cash reduction in interest expense resulting from amortization of gain due to restructuring appropriation debt)		\$	(67.6)	\$	(64.9)	\$	(64.9)
8	Difference between cash sent to ENW through net billing and expense shown in income statement		\$	(61.3)	\$	17.3	\$	28.0
9	Repayment of IOU \$55 million deferral (plus interest)		\$	(34.0)	\$	(19.3)	\$	-
10 11 12 13	ENW debt service included in modified net revenues Current estimated ENW debt service (PBL) * Resulting additional amortization of federal debt Increase (Decrease) in cash		\$ \$ \$	557.5 (208.6) (346.0) 2.9	\$ \$ \$	505.2 (341.5) (313.2) (149.5)	\$ \$ \$	539.8 (538.5) (60.0) (58.7)
14	Cash effect of Slice True-up		\$	(49.7)	\$	(60.4)	\$	26.7
15	Difference between cash sent to Treasury for Enron Settlement and expense shown in income statement		\$	22.7	\$	(12.9)	\$	(22.4)
16	Transmission revenue-financed capital investments		\$	(15.0)	\$	(15.0)	\$	(15.0)
17	Third-party financed energy efficiency projects		\$	26.2	\$	(34.3)	\$	(9.2)
18	Transmission Contract Prepay		\$	45.0	\$	(2.8)	\$	(2.8)
19	Change in EOY Receivables from net-billed customers		\$	39.1	\$	31.8	\$	13.0
20	All Other		\$	(22.3)	\$	(30.2)	\$	(13.2)
21	Total ATC Adjustments		\$	5.2	\$	(274.0)	\$	(39.1)
22	EOY Agency Reserves	\$ 511.0	\$	572.5	\$	427.4	\$	348.5

^{*} Includes ENW Refinancings thru ENW FY 2005