

**Power Business Line Summary of Net Revenues/ FY 2002 Third Quarter Review Forecast**

	FY2002		FY2003		FY2004		FY2005		FY2006	
	(\$000)	aMW	(\$000)	aMW	(\$000)	aMW	(\$000)	aMW	(\$000)	aMW
<b>1 REVENUES</b>										
2 Total PF Sales	\$976	3,944	\$959	3,991	\$974	4,192	\$1,001	4,240	\$1,015	4,293
3 Total SLICE Sales	\$564	2,039	\$539	2,185	\$521	2,163	\$520	2,133	\$520	2,177
4 Total Pre-Subscription Sales	\$179	936	\$204	989	\$209	1,014	\$208	1,016	\$205	1,006
5 Total DSI IP Sales	\$187	544	\$248	838	\$385	1,439	\$384	1,435	\$386	1,442
6 Total IOU RL Sales	\$85	350	\$89	382	\$86	383	\$86	382	\$86	382
7 Other Bulk Hub Sales	\$912		\$897		\$833		\$765		\$726	
8 4(h)(10)(C) credit	\$46	-	\$57	-	\$61	-	\$63	-	\$65	-
9 FCCF credit	\$0	-	\$22	-	\$11	-	\$7	-	\$6	-
10 FB CRAC	\$0	-	\$108	-	\$0	-	\$0	-	\$0	-
11 Other credits and Misc. Sales	\$138	-	\$132	-	\$104	-	\$104	-	\$104	-
<b>12 TOTAL PBL REVENUES</b>	<b>\$3,089</b>	<b>7,812</b>	<b>\$3,255</b>	<b>8,385</b>	<b>\$3,183</b>	<b>9,190</b>	<b>\$3,137</b>	<b>9,206</b>	<b>\$3,112</b>	<b>9,299</b>
<b>13 EXPENSES</b>										
14 PBL Efficiencies Program	\$3		\$5		\$3		\$3		\$2	
15 Generation Development & Coordination	\$8		\$13		\$14		\$16		\$16	
16 Columbia Generation Station (WNP-2)	\$178		\$248		\$233		\$289		\$223	
17 Bureau of Reclamation O&M	\$56		\$62		\$64		\$66		\$68	
18 Corps of Engineers O&M	\$136		\$145		\$146		\$148		\$151	
19 Colville Generation Settlement	\$21		\$20		\$20		\$21		\$21	
20 Long Term Generating Projects	\$23		\$28		\$28		\$29		\$29	
21 Market Development (EE) Budget Level	\$11		\$10		\$10		\$10		\$10	
22 US Fish & Wildlife	\$15		\$16		\$17		\$18		\$19	
23 Telemetry/Equip Replacement	\$1		\$2		\$2		\$2		\$2	
24 GTA Wheeling	\$35		\$36		\$37		\$38		\$39	
25 Ancillary & Reserve Services (TBL)	\$10		\$10		\$8		\$8		\$8	
26 Augmentation and Other Power Purchases	\$1,412		\$1,153		\$1,117		\$1,129		\$1,083	
27 CSRS Pension	\$20		\$18		\$16		\$13		\$12	
28 Shared Services	\$20		\$23		\$23		\$25		\$25	
29 G&A Corporate Overhead	\$27		\$28		\$29		\$30		\$30	
30 Power Business Operations 1/	\$56		\$61		\$62		\$64		\$64	
31 Other O&M Expenses 2/	\$141		\$133		\$133		\$136		\$136	
<b>32 Total Power O&amp;M Expense</b>	<b>\$ 2,173</b>		<b>\$ 2,012</b>		<b>\$ 1,963</b>		<b>\$ 2,045</b>		<b>\$ 1,938</b>	
33 Conservation Support	\$8		\$7		\$8		\$8		\$8	
34 Energy Web Other	\$0		\$0		\$0		\$0		\$0	
35 Conservation & Renewables Discount	\$35		\$37		\$37		\$37		\$37	
36 Legacy	\$8		\$7		\$7		\$7		\$7	
37 Renewables	\$5		\$11		\$8		\$15		\$16	
38 Market Transformation	\$10		\$12		\$12		\$12		\$12	
39 Technology Leadership (SEI)	\$3		\$5		\$4		\$4		\$4	
40 F&W Augmentation Projects	\$10		\$0		\$0		\$0		\$0	
41 Planning Council	\$8		\$9		\$9		\$9		\$9	
42 Fish & Wildlife	\$120		\$130		\$134		\$139		\$144	
<b>43 Total Public Benefits Expense</b>	<b>\$ 207</b>		<b>\$ 217</b>		<b>\$ 219</b>		<b>\$ 231</b>		<b>\$ 236</b>	
44 ENW Debt Service (Rate Case)	\$529		\$566		\$557		\$505		\$540	
45 Other Debt Service	\$20		\$28		\$27		\$27		\$27	
46 Trojan and WNP 1&3 O&M	\$1		\$13		\$11		\$7		\$3	
47 Residential Exchange	\$144		\$144		\$144		\$144		\$144	
48 Depreciation	\$93		\$101		\$106		\$112		\$118	
49 Amortization	\$77		\$77		\$72		\$72		\$70	
50 Misc.	\$25		\$14							
<b>51 Total Fixed Costs Expense</b>	<b>\$ 888</b>		<b>\$ 943</b>		<b>\$ 918</b>		<b>\$ 867</b>		<b>\$ 901</b>	
<b>52 Total Net Interest Expense</b>	<b>\$209</b>		<b>\$228</b>		<b>\$236</b>		<b>\$252</b>		<b>\$266</b>	
<b>53 TOTAL PBL EXPENSES</b>	<b>\$3,477</b>		<b>\$3,400</b>		<b>\$3,336</b>		<b>\$3,395</b>		<b>\$3,340</b>	
<b>54 PBL Net Revenue</b>	<b>\$ (389)</b>		<b>\$ (145)</b>		<b>\$ (153)</b>		<b>\$ (258)</b>		<b>\$ (228)</b>	

1/ **Power Business Operations consists of :** Operations (Planning and Scheduling), Sales & Support, and Business Planning & Support

Business Planning & Support consists of: Communication & Liaison, Finance & Risk, Human Resource Mgmt., and Process Automation & IT

2/ **Other O&M Expenses consists of:** Transmission Acquisition, SLICE implementation, System Obligation, and Hedging.