

AVISTA CORP (WWP)
DEDICATED RESOURCES

1998 WHITE BOOK: 12/31/98

OPERATING YEAR

RUN DATE: 12/31/98

MEGAWATTS	1999-0 AVG	2000-1 AVG	2001-2 AVG	2002-3 AVG	2003-4 AVG	2004-5 AVG	2005-6 AVG	2006-7 AVG	2007-8 AVG	2008-9 AVG
AVISTA CORP (WWP) DEDICATED RESOURCES										
HYDRO INDEPENDENTS										
1 MEYERS FALLS 5B1A	0	0	1	1	1	1	1	1	1	1
REGULATED HYDRO										
2 NOXON 5B1A	128	128	128	128	128	128	128	128	128	128
3 CABINET GORGE 5B1A	86	86	86	86	86	86	86	86	86	86
4 POST FALLS 5B1A	8	8	8	8	8	8	8	8	8	8
5 UPPER FALLS 5B1A	8	8	8	8	8	8	8	8	8	8
6 MONROE STREET 5B1A	11	11	11	11	11	11	11	11	11	11
7 NINE MILE 5B1A	13	13	13	13	13	13	13	13	13	13
8 LONG LAKE 5B1A	43	43	43	43	43	43	43	43	43	43
9 LITTLE FALLS 5B1A	19	19	19	19	19	19	19	19	19	19
10 WELLS SHARE 5B1A	13	13	13	13	13	13	13	13	13	13
11 CHELAN SHARE 5B1A	0	0	-2	-3	-3	-3	-3	0	0	0
12 ROCKY REACH SHARE 5B1A	16	16	16	16	16	16	16	16	16	16
13 WANAPUM SHARE 5B1A	31	31	31	31	31	31	31	31	31	31
14 PRIEST RAPIDS SHARE 5B1A	26	26	26	26	26	26	6	0	0	0
15 TOTAL HYDRO	402	402	401	400	400	400	380	377	377	377
LARGE THERMAL										
16 CENTRALIA SHARE 5B1A	181	181	181	181	177	177	181	181	181	181
17 TOTAL LARGE THERMAL	181	181	181	181	177	177	181	181	181	181
OTHER RESOURCES										
18 C.T.:NORTHEAST UNITS 5B1A	54	54	54	54	54	54	54	54	54	54
19 TOTAL OTHER RESOURCES	54	54	54	54	54	54	54	54	54	54
CONTRACTS OUT										
20 AVC TO BPA SUP REP 5B1A	-2	-2	-2	-1	0	0	0	0	0	0
21 CANADIAN ENTIT (CSPE) 5B1A	0	0	0	0	0	0	0	0	0	0
22 CANADIAN ENTITL (CAN) 5B1A	-5	-3	-3	-5	-6	-7	-4	-4	-4	-4
23 AVC TO EWEB PWR S 5B1B	-7	-1	0	0	0	0	0	0	0	0
24 TOTAL CONTRACTS OUT	-14	-6	-5	-6	-6	-7	-4	-4	-4	-4
CONTRACTS IN										
25 CSPE PURCHASE 5B1A	5	5	5	3	0	0	0	0	0	0
26 BPA TO AVC SUP CAP 5B1A	2	2	2	1	0	0	0	0	0	0
27 RESTORATION 5B1A	8	8	8	8	8	8	8	8	8	8
28 TOTAL CONTRACTS IN	15	15	15	12	8	8	8	8	8	8

AVISTA CORP (WWP) DEDICATED RESOURCES		1998 WHITE BOOK: 12/31/98									
OPERATING YEAR		RUN DATE: 12/31/98									
MEGAWATTS	1999-0 AVG	2000-1 AVG	2001-2 AVG	2002-3 AVG	2003-4 AVG	2004-5 AVG	2005-6 AVG	2006-7 AVG	2007-8 AVG	2008-9 AVG	
TOTAL DEDICATED RESOURCES											
29 ACQUIRED PRIOR TO ACT 5B1A	645	647	646	641	633	632	619	616	616	616	
30 ACQUIRED POST ACT 5B1B	-7	-1	0	0	0	0	0	0	0	0	
31 TOTAL DEDICATED RESOURCES	638	646	646	641	633	632	619	616	616	616	
AVISTA CORP (WWP) OTHER DEDICATED RESOURCES											
32 LG TH:COLSTRIP 3 SHR ND	100	99	99	99	99	99	99	99	99	99	
33 LG TH:COLSTRIP 4 SHR ND	99	99	99	99	99	99	99	99	99	99	
34 NON-UTILITY GEN ND	68	68	38	13	13	10	5	5	5	5	
35 REN:KETTLE FALLS ND	41	41	41	41	41	41	41	41	41	41	
36 EXP:AVC TO MODESTO PS ND	-2	0	0	0	0	0	0	0	0	0	
37 EXP:AVC TO WKOOT CAPS ND	-8	0	0	0	0	0	0	0	0	0	
38 C.O.:AVC TO BPA WP3 ND	-42	-42	-42	-42	-42	-42	-42	-42	-42	-42	
39 C.O.:AVC TO CHENEY PS ND	-2	-2	0	0	0	0	0	0	0	0	
40 C.O.:AVC TO CLARK PS ND	-90	-90	-9	0	0	0	0	0	0	0	
41 C.O.:AVC TO MPC PS1 ND	-100	-100	0	0	0	0	0	0	0	0	
42 C.O.:AVC TO MPC PS2 ND	-101	-99	0	0	0	0	0	0	0	0	
43 C.O.:AVC TO OTH ENT PS ND	-215	-216	-36	-1	0	0	0	-1	0	0	
44 C.O.:AVC TO PP&L PS ND	-9	-10	-10	-10	-5	0	0	0	0	0	
45 C.O.:AVC TO PP&L SPX ND	-3	-3	-3	-3	-3	-3	-3	-3	-3	-2	
46 C.O.:AVC TO PGE CAP S ND	-45	-45	-45	-45	-45	-45	-45	-45	-45	-45	
47 C.O.:AVC TO PEND O PS ND	-6	0	0	0	0	0	0	0	0	0	
48 C.O.:AVC TO PSE PS ND	-75	-62	-38	-10	0	0	0	0	0	0	
49 C.O.:AVC TO SNOH PS ND	-50	-50	-50	-50	-50	-50	-50	-8	0	0	
50 IMP.:WKOOT TO AVC PKR ND	8	0	0	0	0	0	0	0	0	0	
51 C.I.:BPA TO AVC WP3 ND	42	42	42	42	42	42	42	42	42	42	
52 C.I.:BPA TO AVC PX ND	26	0	0	0	0	0	0	0	0	0	
53 C.I.:IPC TO AVC PS ND	100	100	0	0	0	0	0	0	0	0	
54 C.I.:BPA TO AVC PS ND	115	115	19	0	0	0	0	0	0	0	
55 C.I.:OTH ENT TO AVC PS ND	100	71	10	0	0	0	0	0	0	0	
56 C.I.:PP&L TO AVC SPX ND	3	3	3	3	3	3	3	3	3	3	
57 C.I.:PGE TO AVC PK RP ND	45	45	45	45	45	45	45	45	45	45	
58 C.I.:PSE TO AVC PS ND	1	-1	0	0	0	0	0	0	0	0	
59 TOTAL OTHER DEDICATED RES	0	-37	163	181	197	200	194	235	244	245	
60 TOTAL RESOURCES	638	609	809	822	830	832	813	851	860	861	

IDAHO POWER COMPANY
DEDICATED RESOURCES

1998 WHITE BOOK: 12/31/98

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MEGAWATTS	1999-0 AVG	2000-1 AVG	2001-2 AVG	2002-3 AVG	2003-4 AVG	2004-5 AVG	2005-6 AVG	2006-7 AVG	2007-8 AVG	2008-9 AVG
IDAHO POWER COMPANY DEDICATED RESOURCES										
HYDRO INDEPENDENTS										
1 SWAN FALLS 5B1A	16	16	16	16	16	16	16	16	16	16
2 C.J.STRIKE 5B1A	50	50	50	50	50	50	50	50	50	50
3 AMERICAN FALLS 5B1A	28	28	28	28	28	28	28	28	28	28
4 BLISS 5B1A	42	42	42	42	42	42	42	42	42	42
5 LOWER SALMON 5B1A	26	26	26	26	26	26	26	26	26	26
6 UPPER SALMON 1&2 5B1A	18	18	18	18	18	18	18	18	18	18
7 UPPER SALMON 3&4 5B1A	16	16	16	16	16	16	16	16	16	16
8 SHOSHONE FALLS 5B1A	9	9	9	9	9	9	9	9	9	9
9 SPRING PLANTS 5B1A	28	28	28	28	28	28	28	28	28	28
10 TWIN FALLS 5B1A	6	6	6	6	6	6	6	6	6	6
11 MILNER 5B1B	2	2	2	2	2	2	2	2	2	2
12 CASCADE 5B1A	5	5	5	5	5	5	5	5	5	5
REGULATED HYDRO										
13 HELLS CANYON 5B1A	189	189	188	189	189	189	189	189	189	189
14 OXBOW 5B1A	97	97	97	97	97	97	97	97	97	97
15 BROWNLEE 5B1A	240	240	240	240	240	240	240	240	240	240
16 TOTAL HYDRO	772	772	771	772	772	772	772	772	772	772
LARGE THERMAL										
17 JIM BRIDGER SHARE 5B1A	605	606	611	612	597	606	600	605	607	611
18 TOTAL THERMAL	605	606	611	612	597	606	600	605	607	611
OTHER RESOURCES										
19 NON-UTILITY GENERATION 5B1B	97	97	97	97	97	97	97	97	97	97
20 TOTAL OTHER RESOURCES	97	97	97	97	97	97	97	97	97	97
EXPORTS										
21 IPC TO SIERRA PS1 5B1A	-10	0	-1	-1	0	0	0	0	0	0
22 IPC TO UAMPS PS 5B1A	-49	-50	-51	-52	-23	0	0	0	0	0
23 IPC TO CTY OF WASH UT 5B1A	-5	-5	-5	0	0	0	0	0	0	0
24 TOTAL EXPORTS	-64	-55	-57	-53	-23	0	0	0	0	0
CONTRACTS OUT										
25 IPC TO ORE TRAIL PS 5B1B	-11	-10	-1	0	0	0	0	-1	0	0

IDAHO POWER COMPANY DEDICATED RESOURCES		1998 WHITE BOOK: 12/31/98									
OPERATING YEAR		RUN DATE: 12/31/98									
MEGAWATTS	1999-0	2000-1	2001-2	2002-3	2003-4	2004-5	2005-6	2006-7	2007-8	2008-9	
	AVG	AVG	AVG	AVG	AVG	AVG	AVG	AVG	AVG	AVG	AVG
TOTAL DEDICATED RESOURCES											
26 ACQUIRED PRIOR TO ACT 5B1A	1311	1321	1323	1329	1344	1376	1370	1375	1377	1381	
27 ACQUIRED POST ACT 5B1B	88	89	98	99	99	99	99	98	99	99	
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28 TOTAL DEDICATED RESOURCES	1399	1410	1421	1428	1443	1475	1469	1473	1476	1480	
IDAHO POWER COMPANY OTHER DEDICATED RESOURCES		1998 WHITE BOOK: 12/31/98									
OPERATING YEAR		RUN DATE: 12/31/98									
	1999-0	2000-1	2001-2	2002-3	2003-4	2004-5	2005-6	2006-7	2007-8	2008-9	
	AVG	AVG	AVG	AVG	AVG	AVG	AVG	AVG	AVG	AVG	AVG
29 LG TH: VALMY ND	195	195	195	195	195	194	195	195	195	195	
30 LG TH: BOARDMAN SHR ND	39	39	39	39	39	39	39	39	39	39	
31 EXP.:IPC TO SPP PS ND	-60	-60	-60	-60	-60	-60	-60	-60	-60	-60	
32 EXP.:IPC TO TRUCKEE PS ND	-13	0	0	0	0	0	0	0	0	0	
33 C.O.:IPC TO OTH ENT PS ND	-51	-47	0	0	0	0	0	0	0	0	
34 C.O.:IPC TO PGE PS1 ND	-50	-46	0	0	0	0	0	0	0	0	
35 C.O.:IPC TO PGE PS2 ND	-28	-12	0	0	0	0	0	0	0	0	
36 C.O.:IPC TO RICHLND PS ND	-2	0	0	0	0	0	0	0	0	0	
37 C.O.:IPC TO SCL NRG ND	-15	-15	-15	-15	0	0	0	0	0	0	
38 C.O.:IPC TO MPC CNX ND	-12	-13	-13	-13	-4	0	0	0	0	0	
39 C.O.:IPC TO AVC PS ND	-100	-100	0	0	0	0	0	0	0	0	
40 C.I.:BPA TO IPC H&W ND	60	60	60	60	60	60	60	60	60	60	
41 C.I.:SCL TO IPC NRG ND	14	14	14	14	14	6	0	0	0	0	
42 C.I.:MPC TO IPC CNX ND	12	13	13	13	6	0	0	0	0	0	
43 ENERGY MANMT SYS ND	17	17	17	17	17	17	17	17	17	17	
	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	
44 TOTAL OTHER DEDICATED RES	6	45	250	250	259	250	251	251	251	252	
45 TOTAL RESOURCES	1405	1455	1671	1678	1702	1725	1720	1724	1727	1732	

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MEGAWATTS	1999-0 AVG	2000-1 AVG	2001-2 AVG	2002-3 AVG	2003-4 AVG	2004-5 AVG	2005-6 AVG	2006-7 AVG	2007-8 AVG	2008-9 AVG
MONTANA POWER COMPANY DEDICATED RESOURCES										
HYDRO INDEPENDENTS										
1 MYSTIC LAKE 5B1A	3	3	2	2	2	2	2	2	2	2
2 BLACK EAGLE 5B1A	6	6	5	5	5	5	5	5	5	5
3 HOLTER 5B1A	10	10	9	9	9	9	9	9	9	9
4 HAUSER 5B1A	5	5	5	5	5	5	5	5	5	5
5 MILLTOWN & FLINTCREEK 5B1A	0	0	0	0	0	0	0	0	0	0
6 MADISON 5B1A	3	3	3	3	3	3	3	3	3	3
7 RAINBOW 5B1A	12	12	11	11	11	11	11	11	11	11
8 COCHRANE 5B1A	9	9	9	9	9	8	9	9	8	9
9 RYAN 5B1A	2	2	2	2	2	2	2	2	2	2
10 MORONY 5B1A	10	10	10	10	10	10	10	10	10	10
11 HEBGEN 5B1B	0	0	0	0	0	0	0	0	0	0
REGULATED HYDRO										
12 KERR 5B1A	39	38	35	35	35	35	35	35	36	36
13 THOMPSON FALLS 5B1A	20	20	19	19	19	19	19	19	19	19
14 TOTAL HYDRO	119	118	110	110	110	109	110	110	110	111
LARGE THERMAL										
15 COLSTRIP 1&2 SHARE 5B1A	113	112	104	104	105	104	104	104	105	105
16 COLSTRIP 3 SHARE 5B1B	83	82	77	77	77	77	76	77	77	78
17 TOTAL THERMAL	196	194	181	181	182	181	180	181	182	183
OTHER RESOURCES										
18 BIRD: SMALL THERMAL 5B1B	0	0	0	0	0	0	0	0	0	0
19 NON-UTILITY GEN 5B1B	38	37	35	35	35	34	34	34	35	35
20 TOTAL OTHER RESOURCES	38	37	35	35	35	34	34	34	35	35
CONTRACTS OUT										
21 MPC TO IPC SPX 5B1B	-12	-13	-13	-13	-6	0	0	0	0	0
22 MPC TO BPA C/N/X 5B1A	-29	-27	0	0	0	0	0	0	0	0
23 MPC TO BPA PK REPL 5B1A	-48	-44	0	0	0	0	0	0	0	0
24 RESTORATION 5B1A	6	6	6	6	6	6	6	6	6	6
25 TOTAL CONTRACTS OUT	-83	-78	-7	-7	0	6	6	6	6	6

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CONTRACTS IN										
26 BPA TO MPC C/N/X 5B1A	49	45	0	0	1	1	1	1	1	1
27 IPC TO MPC SPX 5B1B	12	13	13	13	4	0	0	0	0	0
28 TOTAL CONTRACTS IN	61	58	13	13	5	1	1	1	1	1
TOTAL DEDICATED RESOURCES										
29 ACQUIRED PRIOR TO ACT 5B1A	210	210	220	220	221	220	221	221	221	223
30 ACQUIRED POST ACT 5B1B	121	119	112	112	110	111	110	111	112	113
31 TOTAL DEDICATED RESOURCES	331	329	332	332	331	331	331	332	333	336
MONTANA POWER COMPANY OTHER DEDICATED RESOURCES										
32 RHYD:KERR ND	2	2	2	2	2	2	2	2	2	2
33 LG TH:COL4 ND	198	198	198	198	198	198	198	198	198	198
34 SM TH:CORRETTE ND	56	56	52	52	52	52	52	52	52	52
35 C.O.:MPC TO PSE PS ND	-70	-70	-70	-70	-70	-70	-70	-70	-70	-70
36 C.I.:AVC TO MPC PS1 ND	100	100	0	0	0	0	0	0	0	0
37 C.I.:AVC TO MPC PS2 NC	101	99	0	0	0	0	0	0	0	0
38 TOTAL OTHER DEDICATED RES	387	385	182	182	182	182	182	182	182	182
39 TOTAL RESOURCES	718	714	514	514	513	513	513	514	515	518

PACIFICORP
DEDICATED RESOURCES

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MEGAWATTS	1999-0 AVG	2000-1 AVG	2001-2 AVG	2002-3 AVG	2003-4 AVG	2004-5 AVG	2005-6 AVG	2006-7 AVG	2007-8 AVG	2008-9 AVG
PACIFICORP DEDICATED RESOURCES										
HYDRO INDEPENDENTS										
1 NORTH UMPQUA 5B1A	107	107	107	107	107	107	107	107	107	107
2 ROGUE 5B1A	36	36	36	36	36	36	36	36	36	36
3 KLAMATH 5B1A	35	35	35	35	35	35	35	35	35	35
4 CNDT SM PLTS & BIG FK 5B1A	27	27	27	27	27	27	27	27	27	27
5 USBR GREENSPRINGS 5B1A	7	7	1	0	0	0	0	0	0	0
6 FELT 5B1A	1	1	1	1	1	1	1	1	1	1
REGULATED HYDRO										
7 WELLS DED SHARE 5B1A	25	25	25	25	25	25	25	25	25	25
8 ROCKY REACH SHARE 5B1A	29	29	29	29	29	29	29	29	29	29
9 WANAPUM SHARE 5B1A	71	71	71	71	71	71	71	71	71	71
10 PRIEST RAPIDS SHARE 5B1A	59	59	59	59	59	59	14	0	0	0
11 SWIFT 1 SHARE 5B1A	44	44	44	44	44	44	44	44	44	44
12 SWIFT 2 SHARE 5B1A	16	16	16	16	16	16	16	16	16	16
13 YALE 5B1A	59	59	59	59	59	59	59	59	59	59
14 MERWIN 5B1A	52	52	52	52	52	52	52	52	52	52
15 TOTAL HYDRO	568	568	562	561	561	561	516	502	502	502
LARGE THERMAL										
16 CENTRALIA SHARE 5B1A	572	572	572	572	561	561	572	572	572	572
17 COLSTRIP 3 SHARE 5B1B	66	66	66	66	66	66	66	66	66	66
18 COLSTRIP 4 SHARE 5B1B	67	67	67	67	67	67	67	67	67	67
19 TOTAL LARGE THERMAL	705	705	705	705	694	694	705	705	705	705
OTHER RESOURCES										
20 NON-UTILITY GEN 5B1B	51	51	51	51	51	51	51	51	51	51
21 TOTAL OTHER RESOURCES	51	51	51	51	51	51	51	51	51	51
IMPORTS										
22 PP&L (WYO) TO PP&L 5B1A	801	802	719	742	732	658	660	661	581	604
23 TOTAL IMPORTS	801	802	719	742	732	658	660	661	581	604
CONTRACTS OUT										
24 PP&L TO SUB PWR S 5B1B	-24	-24	0	0	0	0	0	0	0	0
25 PP&L TO BPA PK REPL 5B1B	-322	-275	-275	-275	-275	-275	-275	-275	-275	-275
26 PP&L TO BPA SUP REPL 5B1A	-7	-6	-5	-3	0	0	0	0	0	0
27 CANADIAN ENTIT (CSPE) 5B1A	-3	-3	-3	-2	0	0	0	0	0	0
28 CANADIAN ENTITL (CAN) 5B1A	-8	-8	-8	-9	-14	-14	-11	-10	-10	-10
29 TOTAL CONTRACTS OUT	-364	-316	-291	-289	-289	-289	-286	-285	-285	-285

PACIFICORP
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CONTRACTS IN										
30 RESTORATION 5B1A	30	30	30	30	30	30	30	30	30	30
31 CSPE PURCHASE 5B1A	10	10	9	6	0	0	0	0	0	0
32 BPA TO PP&L SUP CAP 5B1A	7	6	5	3	0	0	0	0	0	0
33 PGE TO PP&L COVE REP 5B1A	3	3	3	3	3	3	3	3	3	3
34 BPA TO PP&L CAP S 5B1B	323	275	275	275	275	275	275	275	275	275
35 TOTAL CONTRACTS IN	373	324	322	317	308	308	308	308	308	308
TOTAL DEDICATED RESOURCES										
36 ACQUIRED PRIOR TO ACT 5B1A	1973	1974	1884	1903	1873	1799	1770	1758	1678	1701
37 ACQUIRED POST ACT 5B1B	161	160	184	184	184	184	184	184	184	184
38 TOTAL DEDICATED RESOURCES	2134	2134	2068	2087	2057	1983	1954	1942	1862	1885
PACIFICORP OTHER DEDICATED RESOURCES										
39 NON-UTILITY GEN ND	13	13	13	13	13	13	13	13	13	13
40 RHYD:WELLS SHR ND	0	0	0	0	0	0	0	0	0	0
41 COGEN:HERMISTON ND	406	406	406	406	406	406	406	406	406	406
42 EXP:PP&L TO PP&L PS ND	-13	-14	-15	-17	-18	-19	-20	-21	-22	-25
43 EXP:PP&L TO RDNG PS ND	-43	-43	-43	-43	-43	-43	-43	-43	-43	-43
44 EXP:PP&L TO SMUD PS ND	-40	-40	-40	-40	-40	-40	-40	-40	-40	-40
45 EXP:PP&L TO SCE PS ND	-51	-51	-51	-51	-51	-51	-51	-8	0	0
46 EXP:PP&L TO CDWR PS ND	-70	-70	-70	-70	-70	-30	0	0	0	0
47 EXP:PP&L TO WAPA PS ND	-136	-111	-111	-111	-111	-89	0	0	0	0
48 IMP:SCE TO PP&L PS ND	60	60	60	60	30	0	0	0	0	0
49 C.O.:PP&L TO COL CNX ND	-23	-23	-23	-21	0	0	0	0	0	0
40 C.O.:PP&L TO COL PK RP ND	-31	-31	-31	-28	0	0	0	0	0	0
51 C.O.:PP&L TO PSE PS ND	-120	-120	-120	-120	-29	0	0	0	0	0
52 C.O.:PP&L TO AVC SPX ND	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3
53 C.I.:BPA TO PP&L SID ND	94	94	94	94	94	94	94	94	94	94
54 C.I.:BPA TO PP&L CENTS ND	0	0	0	0	0	0	0	0	0	0
55 C.I.:GRANT TO PP&L PS ND	10	10	10	10	10	10	10	10	10	10
56 C.I.:COL TO PP&L CNX ND	31	31	31	28	0	0	0	0	0	0
57 C.I.:AVC TO PP&L PS ND	9	10	10	10	5	0	0	0	0	0
58 C.I.:AVC TO PP&L SPX ND	3	3	3	3	3	3	3	3	3	2
59 TOTAL OTHER DEDICATED RES	96	121	120	120	196	251	369	411	418	414
60 TOTAL RESOURCES	2230	2255	2188	2207	2253	2234	2323	2353	2280	2299

PORTLAND GENERAL ELECTRIC
DEDICATED RESOURCES

1998 WHITE BOOK: 12/31/98

OPERATING YEAR

RUN DATE: 12/31/98

MEGAWATTS	1999-0 AVG	2000-1 AVG	2001-2 AVG	2002-3 AVG	2003-4 AVG	2004-5 AVG	2005-6 AVG	2006-7 AVG	2007-8 AVG	2008-9 AVG
PORTLAND GENERAL ELECTRIC DEDICATED RESOURCES										
HYDRO INDEPENDENTS										
1 BULL RUN 5B1A	10	10	10	10	10	10	10	10	10	10
2 TW SULLIVAN 5B1A	14	14	14	14	14	14	14	14	14	14
REGULATED HYDRO										
3 ROUND BUTTE 5B1A	89	89	89	89	89	89	89	89	89	89
4 PELTON 5B1A	37	37	37	37	37	37	37	37	37	37
5 OAK GROVE 5B1A	29	29	28	28	28	28	29	28	28	28
6 NORTH FORK 5B1A	24	24	24	24	24	24	24	24	24	24
7 FARADAY 5B1A	20	20	20	20	20	20	21	20	20	20
8 RIVER MILL 5B1A	11	11	12	12	12	12	12	12	12	12
9 PRIEST RAPIDS SHARE 5B1A	59	59	59	59	59	59	14	0	0	0
10 WANAPUM SHARE 5B1A	71	71	71	71	71	71	71	71	71	71
11 ROCKY REACH SHARE 5B1A	66	66	66	66	66	66	66	66	66	66
12 WELLS SHARE 5B1A	73	73	73	73	73	73	73	73	73	73
13 TOTAL HYDRO	503	503	503	503	503	503	460	444	444	444
LARGE THERMAL										
14 CENTRALIA SHARE 5B1A	30	30	30	30	30	30	30	30	30	30
15 TOTAL THERMAL	30	30	30	30	30	30	30	30	30	30
OTHER RESOURCES										
16 NON-UTILITY GENERATION 5B1B	0	0	0	0	0	0	0	0	0	0
17 C.T.: BETHEL 5B1A	2	2	2	2	2	2	2	2	2	2
18 C.T.: BEAVER 5B1A	60	60	60	60	60	60	60	60	60	60
19 COGEN: COYOTE SPRINGS 5B1B	219	219	219	219	219	219	219	219	219	219
20 TOTAL OTHER RESOURCES	282	282	282	282	282	282	282	282	282	282
CONTRACTS OUT										
21 PGE TO PP&L COVE REP 5B1A	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3
22 PGE TO CANBY PWR S 5B1B	-14	-14	-2	0	0	0	0	0	0	0
23 PGE TO EWEB PWR S 5B1B	-20	0	0	0	0	0	0	0	0	0
24 PGE TO BPA SUP REP 5B1A	-8	-7	-7	-5	0	0	0	0	0	0
25 CANADIAN ENTIT (CSPE) 5B1A	-4	-4	-4	-3	0	0	0	0	0	0
26 CANADIAN ENTITL (CAN) 5B1A	-12	-12	-12	-14	-21	-21	-17	-16	-15	-15
27 RESTORATION 5B1A	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4
28 TOTAL CONTRACTS OUT	-65	-44	-32	-29	-28	-28	-24	-23	-22	-22

PORTLAND GENERAL ELECTRIC
DEDICATED RESOURCES

1998 WHITE BOOK: 12/31/98

OPERATING YEAR

RUN DATE: 12/31/98

MEGAWATTS	1999-0 AVG	2000-1 AVG	2001-2 AVG	2002-3 AVG	2003-4 AVG	2004-5 AVG	2005-6 AVG	2006-7 AVG	2007-8 AVG	2008-9 AVG
CONTRACTS IN										
29 CSPE PURCHASE 5B1A	18	17	16	11	0	0	0	0	0	0
30 BPA TO PGE SUP CAP 5B1A	8	7	7	5	0	0	0	0	0	0
31 BPA TO PGE CANBY PWR S 5B1B	14	14	2	0	0	0	0	0	0	0
32 TOTAL CONTRACTS IN	40	38	25	16	0	0	0	0	0	0
TOTAL DEDICATED RESOURCES										
33 ACQUIRED PRIOR TO ACT 5B1A	590	589	588	582	567	567	528	513	514	514
34 ACQUIRED POST ACT 5B1B	200	220	220	220	220	220	220	220	220	220
35 TOTAL DEDICATED RESOURCES	790	809	808	802	787	787	748	733	734	734
PORTLAND GENERAL ELECTRIC OTHER DEDICATED RESOURCES										
36 LG TH:BOARDMAN SHR ND	251	251	251	251	251	251	251	251	251	251
37 LG TH:COLSTRIP 3 SHR ND	132	132	132	132	132	132	132	132	132	132
38 LG TH:COLSTRIP 4 SHR ND	132	132	132	132	132	132	132	132	132	132
39 C.T.:BEAVER ND	329	329	329	329	329	329	329	329	329	329
40 C.T.:BETHEL ND	50	50	50	50	50	50	50	50	50	50
41 EXP:PGE TO GLEN PS ND	-20	-20	-20	-20	-20	-20	-20	-20	-20	-20
42 EXP:PGE TO GLEN SPX ND	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3
43 IMP:GLEN TO PGE SPX ND	3	3	3	3	3	3	3	3	3	3
44 C.O.:PGE TO BPA PK REP ND	-25	0	0	0	0	0	0	0	0	0
45 C.O.:PGE TO CHE XCHNRG ND	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4
46 C.O.:PGE TO CHEL PK RP ND	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2
47 C.O.:PGE TO CLALLAM PS ND	-2	-2	0	0	0	0	0	0	0	0
48 C.O.:PGE TO PNGC CAP ND	0	0	0	0	0	0	0	0	0	0
49 C.O.:PGE TO SNOH PS ND	-58	-61	-10	0	0	0	0	0	0	0
50 C.O.:PGE TO AVC PK RP ND	-45	-45	-45	-45	-45	-45	-45	-45	-45	-45
51 C.I.:BPA TO PGE CAP ND	25	0	0	0	0	0	0	0	0	0
52 C.I.:BPA TO PGE PS1 ND	25	10	0	0	0	0	0	0	0	0
53 C.I.:BPA TO PGE PS2 ND	100	0	0	0	0	0	0	0	0	0
54 C.I.:BPA TO PGE PS3 ND	12	0	0	0	0	0	0	0	0	0
55 C.I.:BPA TO PGE PS3 ND	29	21	0	0	0	0	0	0	0	0
56 C.I.:CHEL TO PGE CNX ND	2	2	2	2	2	2	2	2	2	2
57 C.I.:IPC TO PGE PS1 ND	50	46	0	0	0	0	0	0	0	0
58 C.I.:IPC TO PGE PS2 ND	28	12	0	0	0	0	0	0	0	0
59 C.I.:EWEB TO PGE CAP ND	0	0	0	0	0	0	0	0	0	0
60 C.I.:PNGC TO PGE PK RP ND	0	0	0	0	0	0	0	0	0	0
61 C.I.:OTHRENT TO PGE PS ND	24	17	0	1	0	0	0	0	0	0
62 C.I.:AVC TO PGE CAP ND	45	45	45	45	45	45	45	45	45	45
63 NON-UTILITY GEN ND	20	20	20	20	20	20	20	20	20	20
64 TOTAL OTHER DEDICATED RES	1097	932	879	890	889	889	889	889	889	889
65 TOTAL RESOURCES	1887	1741	1687	1692	1676	1676	1637	1622	1623	1623

PUGET SOUND ENERGY
DEDICATED RESOURCES

1998 WHITE BOOK: 12/31/98

OPERATING YEAR

RUN DATE: 12/31/98

MEGAWATTS	1999-0 AVG	2000-1 AVG	2001-2 AVG	2002-3 AVG	2003-4 AVG	2004-5 AVG	2005-6 AVG	2006-7 AVG	2007-8 AVG	2008-9 AVG
PUGET SOUND ENERGY DEDICATED RESOURCES										
HYDRO INDEPENDENTS										
1 SNOQUALMIE ELCT & NK 5B1A	46	46	46	46	46	46	46	46	46	46
REGULATED HYDRO										
2 WHITE 5B1A	34	34	34	34	34	34	34	34	34	34
3 UPPER BAKER 5B1A	35	35	35	35	35	35	35	35	35	35
4 LOWER BAKER 5B1A	39	39	39	39	39	39	39	39	39	39
5 WELLS SHARE 5B1A	113	113	113	113	113	113	113	113	113	113
6 ROCKY REACH SHARE 5B1A	215	215	215	215	215	215	215	215	215	215
7 ROCK ISLAND SHARE 5B1A	203	191	179	167	155	144	144	144	144	144
8 WANAPUM SHARE 5B1A	41	41	41	41	41	41	41	41	41	41
9 PRIEST SHARE 5B1A	34	34	34	34	34	34	8	0	0	0
10 TOTAL HYDRO	760	748	736	724	712	701	675	667	667	667
LARGE THERMAL										
11 CENTRALIA SHARE 5B1A	85	85	85	84	83	83	85	85	85	85
12 COLSTRIP 1&2 SHARE 5B1A	272	272	272	272	272	272	272	272	272	272
13 COLSTRIP 3 DED SHARE 5B1B	21	21	21	21	21	21	21	21	21	21
14 COLSTRIP 4 DED SHARE 5B1B	21	21	21	21	21	21	21	21	21	21
15 TOTAL LARGE THERMAL	398	398	398	397	396	396	398	398	398	398
OTHER RESOURCES										
16 C.T.: WHIDBEY ISLAND 5B1A	1	1	1	1	1	1	1	1	1	1
17 C.T.: WHITEHORN 1 5B1A	2	2	2	2	2	2	2	2	2	2
18 C.T.: WHITEHORN 2 & 3 5B1B	4	4	4	4	4	4	4	4	4	4
19 SM TH: SHUFFLETN 5B1A	2	2	2	2	2	2	2	2	2	2
20 SM TH: CRYSTL MT 5B1A	0	0	0	0	0	0	0	0	0	0
21 NON-UTILITY GEN DED SHR5B1B	612	612	612	612	612	612	612	612	612	612
22 TOTAL OTHER RESOURCES	621	621	621	621	621	621	621	621	621	621
CONTRACTS OUT										
23 PSE TO BPA SUP REP 5B1A	-13	-11	-10	-6	0	0	0	0	0	0
24 RESTORATION 5B1A	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10
25 CANADIAN ENTIT (CSPE) 5B1A	-7	-7	-6	-4	0	0	0	0	0	0
26 CANADIAN ENTITL (CAN) 5B1A	-23	-22	-21	-28	-39	-40	-37	-36	-36	-36
27 PSE GHRBR CNT XCHG 5B1B	-50	-50	0	0	0	0	0	0	0	0
28 TOTAL CONTRACTS OUT	-103	-100	-47	-48	-49	-50	-47	-46	-46	-46

PUGET SOUND ENERGY DEDICATED RESOURCES		1998 WHITE BOOK: 12/31/98									
		OPERATING YEAR RUN DATE: 12/31/98									
MEGAWATTS	1999-0	2000-1	2001-2	2002-3	2003-4	2004-5	2005-6	2006-7	2007-8	2008-9	
	AVG	AVG	AVG	AVG	AVG	AVG	AVG	AVG	AVG	AVG	
CONTRACTS IN											
29 CSPE PURCHASE 5B1A	18	17	17	11	0	0	0	0	0	0	
30 BPA TO PSE SUP CAP 5B1A	13	12	11	6	0	0	0	0	0	0	
31 GHRBR PSE CNT XCHG 5B1B	50	50	0	0	0	0	0	0	0	0	
32 TOTAL CONTRACTS IN	81	79	28	17	0	0	0	0	0	0	
TOTAL DEDICATED RESOURCES											
33 ACQUIRED PRIOR TO ACT 5B1A	1100	1089	1079	1054	1023	1011	990	983	983	983	
34 ACQUIRED POST ACT 5B1B	657	657	657	657	657	657	657	657	657	657	
35 TOTAL DEDICATED RESOURCES	1757	1746	1736	1711	1680	1668	1647	1640	1640	1640	
PUGET SOUND ENERGY OTHER DEDICATED RESOURCES											
36 LG TH:COLSTRIP 3 SHR ND	144	144	144	144	144	144	144	144	144	144	
37 LG TH:COLSTRIP 4 SHR ND	144	144	144	144	144	144	144	144	144	144	
38 C.T.:FREDRICKSON ND	4	4	4	4	4	4	4	4	4	4	
39 C.T.:FREDONIA ND	6	6	6	6	6	6	6	6	6	6	
40 EXP:PSE TO PG&E PS ND	-47	-47	-47	-47	-47	-47	-47	-47	-23	0	
41 IMP:PG&E TO PSE SPX ND	47	47	47	47	47	47	47	47	24	0	
42 IMP:BCH TO PSE PS ND	2	0	0	0	0	0	0	0	0	0	
43 C.O.:PSE TO BPA WP3 ND	-42	-42	-42	-42	-42	-42	-42	-42	-42	-42	
44 C.O.:PSE TO AVC PS ND	-1	1	0	0	0	0	0	0	0	0	
45 C.I.:BPA TO PSE WP3 ND	42	42	42	42	42	42	42	42	42	42	
46 C.I.:PP&L TO PSE PS ND	120	120	120	120	29	0	0	0	0	0	
47 C.I.:BPA TO PSE BKR ND	1	0	0	0	0	0	0	0	0	0	
48 C.I.:BPA TO PSE PS ND	75	50	0	0	0	0	0	0	0	0	
49 C.I.:MPC TO PSE COL4 ND	70	70	70	70	70	70	70	70	70	70	
50 C.I.:NWASCO TO PSE PS ND	3	3	3	3	3	3	3	3	3	3	
51 C.I.:LEWIS TO PSE C PS ND	1	1	0	0	0	0	0	0	0	0	
52 C.I.:MSN#3 TO PSE C PS ND	0	0	0	0	0	0	0	0	0	0	
53 C.I.:SNOH TO PSE C PS1 ND	5	5	0	0	0	0	0	0	0	0	
54 C.I.:SNOH TO PSE C PS2 ND	0	0	11	11	11	11	11	10	10	11	
55 C.I.:AVC TO PSE PS ND	75	62	38	10	0	0	0	0	0	0	
56 TOTAL OTHER DEDICATED RES	650	611	541	513	412	383	383	382	383	383	
57 TOTAL RESOURCES	2407	2357	2277	2224	2092	2051	2030	2022	2023	2023	

TABLE D-7

CHELAN COUNTY PUD #1
DEDICATED RESOURCES

1998 WHITE BOOK: 12/31/98

OPERATING YEAR

RUN DATE: 12/31/98

MEGAWATTS	1999-0 AVG	2000-1 AVG	2001-2 AVG	2002-3 AVG	2003-4 AVG	2004-5 AVG	2005-6 AVG	2006-7 AVG	2007-8 AVG	2008-9 AVG
CHELAN COUNTY PUD #1 DEDICATED RESOURCES										
REGULATED HYDRO										
1 ROCKY REACH SHARE 5B1A	42	42	42	42	42	42	42	42	42	42
2 ROCKY REACH SHARE 5B1B	41	41	41	41	41	41	41	41	41	41
3 ROCK ISLAND SHARE 5B1A	23	34	46	58	70	81	81	81	81	81
4 ROCK ISLAND SHARE 5B1B	55	56	56	56	56	56	56	56	56	56
5 CHELAN SHR PROJ+CONT 5B1A	18	18	18	18	18	18	18	18	18	18
6 CHELAN CONTRACT 5B1B	24	24	26	27	27	27	27	24	24	24
7 TOTAL HYDRO	203	216	229	242	254	265	265	262	262	262
CONTRACTS OUT										
8 CANADIAN ENTIT (CSPE) 5B1A	-1	-1	-1	-1	0	0	0	0	0	0
9 CANADIAN ENTITL (CAN) 5B1A	-8	-8	-8	-10	-15	-15	-15	-15	-15	-15
10 CHELAN TO BPA SUP REP 5B1A	-2	-4	-4	-2	0	0	0	0	0	0
11 RESTORATION 5B1A	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2
12 TOTAL CONTRACTS OUT	-13	-15	-15	-15	-17	-17	-17	-17	-17	-17
CONTRACTS IN										
13 CSPE PURCHASE 5B1A	1	1	1	1	0	0	0	0	0	0
14 BPA TO CHELAN SUP CAP 5B1A	2	3	3	3	0	0	0	0	0	0
15 TOTAL CONTRACTS IN	3	4	4	4	0	0	0	0	0	0
TOTAL DEDICATED RESOURCES										
16 ACQUIRED PRIOR TO ACT 5B1A	71	79	91	105	113	124	124	124	124	124
17 ACQUIRED POST ACT 5B1B	120	121	123	124	124	124	124	121	121	121
18 TOTAL DEDICATED RESOURCES	193	205	218	231	237	248	248	245	245	245
CHELAN COUNTY PUD #1 OTHER DEDICATED RESOURCES										
19 RHYD:ROCK ISLAND SHR ND	8	7	7	7	7	7	7	7	7	7
20 C.O.:CHL TO PGE CNX ND	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2
21 C.I.:PGE TO CHEL XCH N ND	4	4	4	4	4	4	4	4	4	4
22 C.I.:PGE TO CHEL PK RP ND	2	2	2	2	2	2	2	2	2	2
23 TOTAL OTHER DEDICATED RES	12	11	11	11	11	11	11	11	11	11
24 TOTAL RESOURCES	205	216	230	243	249	260	260	257	257	257

TABLE D-8

CLARK PUBLIC UTILITIES
DEDICATED RESOURCES

1998 WHITE BOOK: 12/31/98

OPERATING YEAR

RUN DATE: 12/31/98

MEGAWATTS	1999-0 AVG	2000-1 AVG	2001-2 AVG	2002-3 AVG	2003-4 AVG	2004-5 AVG	2005-6 AVG	2006-7 AVG	2007-8 AVG	2008-9 AVG
CLARK PUBLIC UTILITIES DEDICATED RESOURCES										
OTHER RESOURCES										
1 NON-UTILITY GENERATION 5B1B	0	0	0	0	0	0	0	0	0	0
2 C.T.:RIVER ROAD 5B1B	242	242	238	240	241	237	240	241	237	240
3 TOTAL OTHER RESOURCES	242	242	238	240	241	237	240	241	237	240
CONTRACTS IN										
4 CSPE PURCHASE 5B1A	3	3	3	2	0	0	0	0	0	0
5 TOTAL CONTRACTS IN	3	3	3	2	0	0	0	0	0	0
TOTAL DEDICATED RESOURCES										
6 ACQUIRED PRIOR TO ACT 5B1A	3	3	3	2	0	0	0	0	0	0
7 ACQUIRED POST ACT 5B1B	242	242	238	240	241	237	240	241	237	240
8 TOTAL DEDICATED RESOURCES	245	245	241	242	241	237	240	241	237	240
CLARK PUBLIC UTILITIES OTHER DEDICATED RESOURCES										
9 C.I.:AVC TO CLARK PS 5BDV	90	90	9	0	0	0	0	0	0	0
10 NON-UTILITY GEN ND	0	0	0	0	0	0	0	0	0	0
11 TOTAL OTHER DEDICATED RES	90	90	9	0	0	0	0	0	0	0
12 TOTAL RESOURCES	335	335	250	242	241	237	240	241	237	240

TABLE D-9

COWLITZ COUNTY PUD #1
DEDICATED RESOURCES

1998 WHITE BOOK: 12/31/98

OPERATING YEAR

RUN DATE: 12/31/98

MEGAWATTS	1999-0 AVG	2000-1 AVG	2001-2 AVG	2002-3 AVG	2003-4 AVG	2004-5 AVG	2005-6 AVG	2006-7 AVG	2007-8 AVG	2008-9 AVG
COWLITZ COUNTY PUD #1 DEDICATED RESOURCES										
REGULATED HYDRO										
1 WANAPUM SHARE 5B1A	10	10	10	10	10	10	10	10	10	10
2 PRIEST RAPIDS SHARE 5B1A	8	8	8	8	8	8	2	0	0	0
3 SWIFT 1 SHARE 5B1B	16	16	16	16	16	16	16	16	16	16
4 SWIFT 2 SHARE 5B1B	6	6	6	6	6	6	6	6	6	6
5 TOTAL HYDRO	40	40	40	40	40	40	34	32	32	32
CONTRACTS OUT										
6 COWLITZ TO BPA SUP REP 5B1A	-1	-1	-1	0	0	0	0	0	0	0
7 CANADIAN ENTIT (CSPE) 5B1A	0	0	0	0	0	0	0	0	0	0
8 CANADIAN ENTITL (CAN) 5B1A	-1	-1	-1	-2	-2	-2	-1	-1	-1	-1
9 RESTORATION 5B1A	3	3	3	3	3	3	3	3	3	3
10 TOTAL CONTRACTS OUT	1	1	1	1	1	1	2	2	2	2
CONTRACTS IN										
11 CSPE PURCHASE 5B1A	3	3	2	2	0	0	0	0	0	0
12 BPA TO COWLITZ SUP CAP 5B1A	0	1	1	0	0	0	0	0	0	0
13 BPA TO COWLITZ PS1 5B1B	150	25	0	0	0	0	0	0	0	0
14 BPA TO COWLITZ PS3 5B1B	6	6	6	6	6	6	6	6	1	0
15 TOTAL CONTRACTS IN	159	35	9	8	6	6	6	6	1	0
TOTAL DEDICATED RESOURCES										
16 ACQUIRED PRIOR TO ACT 5B1A	22	23	22	21	19	19	14	12	12	12
17 ACQUIRED POST ACT 5B1B	178	53	28	28	28	28	28	28	23	22
18 TOTAL DEDICATED RESOURCES	200	76	50	49	47	47	42	40	35	34
COWLITZ COUNTY PUD #1 OTHER DEDICATED RESOURCES										
19 BPA TO COWLITZ PS2 ND	5	0	0	0	0	0	0	0	0	0
20 TOTAL OTHER DEDICATED RES	5	0	0	0	0	0	0	0	0	0
21 TOTAL RESOURCES	205	76	50	49	47	47	42	40	35	34

TABLE D-10

DOUGLAS COUNTY PUD #1
DEDICATED RESOURCES

1998 WHITE BOOK: 12/31/98

OPERATING YEAR

RUN DATE: 12/31/98

MEGAWATTS	1999- 0 AVG	2000- 1 AVG	2001- 2 AVG	2002- 3 AVG	2003- 4 AVG	2004- 5 AVG	2005- 6 AVG	2006- 7 AVG	2007- 8 AVG	2008- 9 AVG
DOUGLAS COUNTY PUD #1 DEDICATED RESOURCES										
REGULATED HYDRO										
1 WELLS SHARE 5B1A	22	22	22	22	22	22	22	22	22	22
2 WELLS SHARE 5B1B	75	75	75	75	75	75	75	75	75	75
3 ROCKY REACH SHARE 5B1A	15	15	15	15	15	15	15	15	15	15
4 TOTAL HYDRO	112	112	112	112	112	112	112	112	112	112
CONTRACTS OUT										
5 DOUGLAS TO BPA SUP REP 5B1A	-2	-2	-2	-1	0	0	0	0	0	0
6 CANADIAN ENTIT (CSPE) 5B1A	-2	-1	-1	-1	0	0	0	0	0	0
7 CANADIAN ENTITL (CAN) 5B1A	-4	-5	-5	-6	-8	-8	-8	-8	-8	-8
8 RESTORATION 5B1A	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
9 TOTAL CONTRACTS OUT	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9
CONTRACTS IN										
10 CSPE PURCHASE 5B1A	0	0	0	0	0	0	0	0	0	0
11 BPA TO DOUGLAS SUP CAP 5B1A	2	2	2	1	0	0	0	0	0	0
12 BPA TO DOUGLAS PS 5B1B	0	42	50	50	50	50	33	0	0	0
13 TOTAL CONTRACTS IN	2	44	52	51	50	50	33	0	0	0
TOTAL DEDICATED RESOURCES										
14 ACQUIRED PRIOR TO ACT 5B1A	28	28	28	28	28	28	28	28	28	28
15 ACQUIRED POST ACT 5B1B	75	117	125	125	125	125	108	75	75	75
16 TOTAL DEDICATED RESOURCES	105	147	155	154	153	153	136	103	103	103
DOUGLAS COUNTY PUD #1 OTHER DEDICATED RESOURCES										
17 TOTAL OTHER DEDICATED RES	0	0	0	0	0	0	0	0	0	0
18 TOTAL RESOURCES	105	147	155	154	153	153	136	103	103	103

EUGENE WATER & ELECTRIC BOARD
DEDICATED RESOURCES

1998 WHITE BOOK: 12/31/98

OPERATING YEAR

RUN DATE: 12/31/98

MEGAWATTS	1999-0 AVG	2000-1 AVG	2001-2 AVG	2002-3 AVG	2003-4 AVG	2004-5 AVG	2005-6 AVG	2006-7 AVG	2007-8 AVG	2008-9 AVG
EUGENE WATER & ELECTRIC BOARD DEDICATED RESOURCES										
HYDRO INDEPENDENTS										
1 LEABURG 5B1A	10	10	10	10	10	10	10	10	10	10
2 WATERVILLE 5B1A	6	6	6	6	6	6	6	6	6	6
REGULATED HYDRO										
3 CARMEN-SMITH 5B1A	16	16	16	16	16	16	16	16	16	16
4 TRAIL BRIDGE 5B1A	3	4	4	3	3	3	3	4	3	3
5 WANAPUM DED SHARE 5B1A	7	7	7	7	7	7	7	7	7	7
6 PRIEST RAPIDS DED SHR 5B1A	6	6	6	6	6	6	2	0	0	0
7 TOTAL HYDRO	48	49	49	48	48	48	44	43	42	42
OTHER RESOURCES										
8 NON-UTILITY GENERATION 5B1B	9	9	9	9	9	9	9	9	9	9
9 TOTAL OTHER RESOURCES	9	9	9	9	9	9	9	9	9	9
IMPORTS										
10 POWEREX TO EWEB PWR S 5B1B	20	20	20	20	3	0	0	0	0	0
11 TOTAL IMPORTS	20	20	20	20	3	0	0	0	0	0
CONTRACTS OUT										
12 BPA TO EWEB SUP REP 5B1A	0	0	0	0	0	0	0	0	0	0
13 CANADIAN ENTIT (CSPE) 5B1A	0	0	0	0	0	0	0	0	0	0
14 CANADIAN ENTITL (CAN) 5B1A	0	-1	-1	0	-2	-1	-1	-1	-1	-1
15 RESTORATION 5B1A	0	0	0	0	0	0	0	0	0	0
16 TOTAL CONTRACTS OUT	0	-1	-1	0	-2	-1	-1	-1	-1	-1
CONTRACTS IN										
17 CSPE PURCHASE 5B1A	6	5	5	3	0	0	0	0	0	0
18 BPA TO EWEB SUP CAP 5B1A	0	0	0	0	0	0	0	0	0	0
19 BPA TO EWEB PS1 5B1B	57	0	0	0	0	0	0	0	0	0
20 BPA TO EWEB PS2 5B1B	0	2	25	25	25	25	25	4	0	0
21 OTH ENT TO EWEB PWR S 5B1B	53	79	14	0	0	0	0	0	0	0
22 PGE TO EWEB PWR S 5B1B	20	0	0	0	0	0	0	0	0	0
23 AVC TO EWEB PWR S 5B1B	7	1	0	0	0	0	0	0	0	0
24 TOTAL CONTRACTS IN	143	87	44	28	25	25	25	4	0	0
TOTAL DEDICATED RESOURCES										
25 ACQUIRED PRIOR TO ACT 5B1A	54	53	53	51	46	47	43	42	41	41
26 ACQUIRED POST ACT 5B1B	166	111	68	54	37	34	34	13	9	9
27 TOTAL DEDICATED RESOURCES	221	165	122	106	84	82	77	56	51	51

EUGENE WATER & ELECTRIC BOARD
DEDICATED RESOURCES

1998 WHITE BOOK: 12/31/98

OPERATING YEAR

RUN DATE: 12/31/98

MEGAWATTS	1999-0 AVG	2000-1 AVG	2001-2 AVG	2002-3 AVG	2003-4 AVG	2004-5 AVG	2005-6 AVG	2006-7 AVG	2007-8 AVG	2008-9 AVG
EUGENE WATER & ELECTRIC BOARD										
OTHER DEDICATED RESOURCES										
28 RHYD:WANAPUM SHR ND	2	2	2	2	2	2	2	2	2	2
29 RHYD:PRIEST RAP SHR ND	1	1	1	1	1	1	0	0	0	0
30 IHYD:BLUE RIVER ND	3	3	3	3	3	3	3	3	3	3
31 IHYD:STONE CREEK ND	7	7	7	7	7	7	7	7	7	7
32 COGEN:WEYCO NRG CTR ND	14	14	14	14	14	14	14	14	14	14
33 NON-UTILITY GEN ND	3	3	3	3	3	3	3	3	3	3
34 C.O.:EWEB TO PGE CAP ND	0	0	0	0	0	0	0	0	0	0
35 TOTAL OTHER DEDICATED RES	29	29	29	29	29	29	29	28	28	28
36 TOTAL RESOURCES	250	194	151	135	113	111	106	84	79	79

GRANT COUNTY PUD #2
DEDICATED RESOURCES

1998 WHITE BOOK: 12/31/98

OPERATING YEAR

RUN DATE: 12/31/98

MEGAWATTS	1999-0 AVG	2000-1 AVG	2001-2 AVG	2002-3 AVG	2003-4 AVG	2004-5 AVG	2005-6 AVG	2006-7 AVG	2007-8 AVG	2008-9 AVG
GRANT COUNTY PUD #2 DEDICATED RESOURCES										
REGULATED HYDRO										
1 WANAPUM SHARE 5B1A	69	69	69	69	69	69	69	69	69	69
2 WANAPUM SHARE 5B1B	56	56	56	56	56	56	56	56	56	56
3 PRIEST RAPIDS SHARE 5B1A	81	81	81	81	81	81	81	81	81	81
4 PRIEST RAPIDS DED SHR 5B1B	57	57	57	57	57	57	57	57	57	57
5 TOTAL HYDRO	263	263	263	263	263	263	263	263	263	263
LARGE THERMAL										
OTHER RESOURCES										
6 NON-UTILITY GENERATION 5B1B	0	0	0	0	0	0	0	0	0	0
7 TOTAL OTHER RESOURCES	0	0	0	0	0	0	0	0	0	0
CONTRACTS OUT										
8 GRANT TO BPA SUP REP 5B1A	-10	-9	-8	-5	0	0	0	0	0	0
9 CANADIAN ENTIT (CSPE) 5B1A	-3	-3	-3	-2	0	0	0	0	0	0
10 CANADIAN ENTITL (CAN) 5B1A	-13	-13	-12	-16	-22	-23	-37	-42	-42	-42
11 RESTORATION 5B1A	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3
12 GRANT TO PP&L PWR S 5B1B	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10
13 TOTAL CONTRACTS OUT	-39	-38	-36	-36	-35	-36	-50	-55	-55	-55
CONTRACTS IN										
14 CSPE PURCHASE 5B1A	0	0	1	0	0	0	0	0	0	0
15 BPA TO GRANT SUP CAP 5B1A	10	9	9	5	0	0	0	0	0	0
16 TOTAL CONTRACTS IN	10	9	10	5	0	0	0	0	0	0
TOTAL DEDICATED RESOURCES										
17 ACQUIRED PRIOR TO ACT 5B1A	131	131	134	129	125	124	110	105	105	105
18 ACQUIRED POST ACT 5B1B	103	103	103	103	103	103	103	103	103	103
19 TOTAL DEDICATED RESOURCES	234	234	237	232	228	227	213	208	208	208

GRANT COUNTY PUD #2
DEDICATED RESOURCES

1998 WHITE BOOK: 12/31/98

OPERATING YEAR

RUN DATE: 12/31/98

MEGAWATTS	1999-0 AVG	2000-1 AVG	2001-2 AVG	2002-3 AVG	2003-4 AVG	2004-5 AVG	2005-6 AVG	2006-7 AVG	2007-8 AVG	2008-9 AVG
GRANT COUNTY PUD #2										
OTHER DEDICATED RESOURCES										
20 RHYD:WANAPUM SHR ND	13	13	13	13	13	13	13	13	13	13
21 RHYD:PRIEST RAP SHR ND	16	16	16	16	16	16	219	284	284	284
22 C.I.:BPA TO GRANT PS ND	0	0	0	0	0	0	0	0	0	0
23 NON-UTILITY GEN ND	7	7	7	7	7	7	7	7	7	7
24 TOTAL OTHER DEDICATED RES	36	36	36	36	36	36	239	304	304	304
25 TOTAL RESOURCES	270	270	273	268	264	263	452	512	512	512

TABLE D-13

GRAYS HARBOR COUNTY PUD #1
DEDICATED RESOURCES

1998 WHITE BOOK: 12/31/98

OPERATING YEAR

RUN DATE: 12/31/98

MEGAWATTS	1999-0 AVG	2000-1 AVG	2001-2 AVG	2002-3 AVG	2003-4 AVG	2004-5 AVG	2005-6 AVG	2006-7 AVG	2007-8 AVG	2008-9 AVG
GRAYS HARBOR COUNTY PUD #1 DEDICATED RESOURCES										
LARGE THERMAL										
1 CENTRALIA SHARE 5B1B	24	0	0	0	0	0	0	0	0	0
2 TOTAL LARGE THERMAL	24	0	0	0	0	0	0	0	0	0
OTHER RESOURCES										
3 NON-UTILITY GEN 5B1B	0	0	0	0	0	0	0	0	0	0
CONTRACTS OUT										
4 GHARBOR PSE CENT XCH 5B1B	-50	-50	0	0	0	0	0	0	0	0
5 TOTAL CONTRACTS OUT	-50	-50	0	0	0	0	0	0	0	0
CONTRACTS IN										
6 CSPE PURCHASE 5B1A	1	2	1	1	0	0	0	0	0	0
7 PSE GHARBOR CNT XCHG 5B1B	50	50	0	0	0	0	0	0	0	0
8 TOTAL CONTRACTS IN	51	52	1	1	0	0	0	0	0	0
TOTAL DEDICATED RESOURCES										
9 ACQUIRED PRIOR TO ACT 5B1A	1	2	1	1	0	0	0	0	0	0
10 ACQUIRED POST ACT 5B1B	24	0	0	0	0	0	0	0	0	0
11 TOTAL DEDICATED RESOURCES	25	2	1	1	0	0	0	0	0	0
GRAYS HARBOR COUNTY PUD #1 OTHER DEDICATED RESOURCES										
12 LG TH: GHB CENT ND SHR	24	48	48	48	47	47	48	48	48	48
13 TOTAL OTHER DEDICATED RES	24	48	48	48	47	47	48	48	48	48
14 TOTAL RESOURCES	49	50	49	49	47	47	48	48	48	48

TABLE D-14

OKANOGAN COUNTY PUD
DEDICATED RESOURCES

1998 WHITE BOOK: 12/31/98

OPERATING YEAR

RUN DATE: 12/31/98

MEGAWATTS	1999-0 AVG	2000-1 AVG	2001-2 AVG	2002-3 AVG	2003-4 AVG	2004-5 AVG	2005-6 AVG	2006-7 AVG	2007-8 AVG	2008-9 AVG
OKANOGAN COUNTY PUD DEDICATED RESOURCES										
HYDRO INDEPENDENTS										
REGULATED HYDRO										
1 WELLS OKANOGAN SHARE 5B1A	6	6	6	6	6	6	6	6	6	6
2 WELLS OKANOGAN SHARE 5B1B	23	23	23	23	23	23	22	22	22	22
3 TOTAL HYDRO	29	29	29	29	29	29	28	28	28	28
OTHER RESOURCES										
4 NON-UTILITIY GENERATION:5B1B	0	0	0	0	0	0	0	0	0	0
5 TOTAL OTHER RESOURCES	0	0	0	0	0	0	0	0	0	0
CONTRACTS OUT										
6 OKANOG TO BPA SUP REP 5B1A	-1	-1	-1	-1	0	0	0	0	0	0
CANADIAN ENTITLEMENT RETURN FOR CSPE										
7 WELLS OKANOG CER 5B1A	0	0	0	0	0	0	0	0	0	0
8 WELLS OKANOG CER 5B1B	-1	-1	-1	0	0	0	0	0	0	0
CANADIAN ENTITLEMENT RETURN TO CANADA										
9 WELLS OKANOG CER 5B1A	0	0	0	0	0	0	0	0	0	0
10 WELLS OKANOG CER 5B1B	-1	-1	-1	-1	-2	-2	-2	-2	-2	-2
TOTAL CONTRACTS OUT	-3	-3	-3	-2	-2	-2	-2	-2	-2	-2
CONTRACTS IN										
11 BPA TO OKANOG SUP CAP 5B1A	1	1	1	1	0	0	0	0	0	0
12 BPA TO OKANOG PS 5B1B	1	1	0	0	0	0	0	0	0	0
13 TOTAL CONTRACTS IN	2	2	1	1	0	0	0	0	0	0
TOTAL DEDICATED RESOURCES										
14 ACQUIRED PRIOR TO ACT 5B1A	6	6	6	6	6	6	6	6	6	6
15 ACQUIRED POST ACT 5B1B	22	22	21	22	21	21	20	20	20	20
16 TOTAL DEDICATED RESOURCES	28	28	27	28	27	27	26	26	26	26
OKANOGAN COUNTY PUD OTHER DEDICATED RESOURCES										
17 TOTAL OTHER DEDICATED RES	0	0	0	0	0	0	0	0	0	0
18 TOTAL RESOURCES	28	28	27	28	27	27	26	26	26	26

TABLE D-15

PEND OREILLE COUNTY PUD #1
DEDICATED RESOURCES

1998 WHITE BOOK: 12/31/98

OPERATING YEAR

RUN DATE: 12/31/98

MEGAWATTS	1999-0 AVG	2000-1 AVG	2001-2 AVG	2002-3 AVG	2003-4 AVG	2004-5 AVG	2005-6 AVG	2006-7 AVG	2007-8 AVG	2008-9 AVG
PEND OREILLE COUNTY PUD #1 DEDICATED RESOURCES										
HYDRO INDEPENDENTS										
1 CALISPEL CREEK 5B1A	0	0	0	0	0	0	0	0	0	0
REGULATED HYDRO										
2 BOX CANYON DED SHARE 5B1A	14	18	18	18	18	18	28	28	28	28
3 TOTAL HYDRO	14	18	18	18	18	18	28	28	28	28
CONTRACTS OUT										
4 RESTORATION 5B1A	0	0	0	0	0	0	0	0	0	0
5 PEND O TO SCL PWR S 5B1A	-12	-9	-9	-9	-9	-9	0	0	0	0
6 TOTAL CONTRACTS OUT	-12	-9	-9	-9	-9	-9	0	0	0	0
CONTRACTS IN										
7 CSPE PURCHASE 5B1A	0	0	0	0	0	0	0	0	0	0
8 TOTAL CONTRACTS IN	0	0	0	0	0	0	0	0	0	0
TOTAL DEDICATED RESOURCES										
9 ACQUIRED PRIOR TO ACT 5B1A	2	9	9	9	9	9	28	28	28	28
10 ACQUIRED POST ACT 5B1B	0	0	0	0	0	0	0	0	0	0
11 TOTAL DEDICATED RESOURCES	2	9	9	9	9	9	28	28	28	28
PEND OREILLE COUNTY PUD #1 OTHER DEDICATED RESOURCES										
12 RHYD:BOX CANYON SHR ND	34	30	30	30	30	30	20	20	20	20
13 C.O.:PEND O TO POFMILL ND	-62	-62	-62	-62	-62	-62	-62	-62	-62	-62
14 C.I.:SCL TO PEND O PS ND	28	32	32	32	32	32	42	42	42	42
15 C.I.:AVC TO PEND O PS ND	6	0	0	0	0	0	0	0	0	0
16 TOTAL OTHER DEDICATED RES	6	0	0	0	0	0	0	0	0	0
17 TOTAL RESOURCES	8	9	9	9	9	9	28	28	28	28

SEATTLE CITY LIGHT
DEDICATED RESOURCES

1998 WHITE BOOK: 12/31/98

OPERATING YEAR

RUN DATE: 12/31/98

MEGAWATTS	1999-0 AVG	2000-1 AVG	2001-2 AVG	2002-3 AVG	2003-4 AVG	2004-5 AVG	2005-6 AVG	2006-7 AVG	2007-8 AVG	2008-9 AVG
SEATTLE CITY LIGHT DEDICATED RESOURCES										
HYDRO INDEPENDENTS										
1 CEDAR FALLS NEWHALEM 5B1A	12	12	12	12	12	12	12	12	12	12
2 SOUTH FORK TOLT 5B1B	6	6	6	6	6	6	6	6	6	6
REGULATED HYDRO										
3 ROSS 5B1A	84	84	84	84	84	84	84	84	84	84
4 DIABLO 5B1A	81	81	81	81	81	81	81	81	81	81
5 GORGE 5B1A	92	92	92	92	92	92	92	92	92	92
6 BOUNDARY 5B1A	317	317	317	317	317	317	317	317	317	317
7 BOUNDARY EXPANSION 5B1B	17	17	17	17	17	17	17	17	17	17
8 PRIEST RAPIDS SHARE 5B1A	34	34	34	34	34	34	8	0	0	0
9 TOTAL HYDRO	643	643	643	643	643	643	617	609	609	609
LARGE THERMAL										
10 CENTRALIA SHARE 5B1A	96	96	96	96	95	95	96	96	96	96
11 TOTAL LARGE THERMAL	96	96	96	96	95	95	96	96	96	96
OTHER RESOURCES										
12 NON-UTILITY GENERATION	65	65	65	65	65	65	65	65	65	65
IMPORTS										
13 BC TO SCL ROSS RPLC 5B1B	36	35	36	36	35	36	36	36	36	36
14 TOTAL IMPORTS	36	35	36	36	35	36	36	36	36	36
CONTRACTS OUT										
15 SCL TO BPA SUP REP 5B1A	-1	-1	-1	-1	0	0	0	0	0	0
16 CANADIAN ENTIT (CSPE) 5B1A	0	0	0	0	0	0	0	0	0	0
17 CANADIAN ENTITL (CAN) 5B1A	-1	-1	-1	-2	-3	-3	-1	0	0	0
18 SCL TO PEND O PWR S 5B1A	-28	-32	-32	-32	-32	-32	-42	-42	-42	-42
19 RESTORATION 5B1A	1	1	1	1	1	1	1	1	1	1
20 TOTAL CONTRACTS OUT	-29	-33	-33	-34	-34	-34	-42	-41	-41	-41

SEATTLE CITY LIGHT DEDICATED RESOURCES		1998 WHITE BOOK: 12/31/98									
OPERATING YEAR		RUN DATE: 12/31/98									
MEGAWATTS	1999-0 AVG	2000-1 AVG	2001-2 AVG	2002-3 AVG	2003-4 AVG	2004-5 AVG	2005-6 AVG	2006-7 AVG	2007-8 AVG	2008-9 AVG	
CONTRACTS IN											
21 CSPE PURCHASE 5B1A	13	12	12	8	0	0	0	0	0	0	
22 BPA TO SCL SUP CAP 5B1A	1	1	1	1	0	0	0	0	0	0	
23 PEND O TO SCL PWR S 5B1A	12	9	9	9	9	9	0	0	0	0	
24 TOTAL CONTRACTS IN	26	22	22	18	9	9	0	0	0	0	
TOTAL DEDICATED RESOURCES											
25 ACQUIRED PRIOR TO ACT 5B1A	713	705	705	700	690	690	648	641	641	641	
26 ACQUIRED POST ACT 5B1B	124	123	124	124	123	124	124	124	124	124	
27 TOTAL DEDICATED RESOURCES	837	828	829	824	813	814	772	765	765	765	
SEATTLE CITY LIGHT OTHER DEDICATED RESOURCES											
28 SM TH:BOUNDARY ND	0	0	0	0	0	0	0	0	0	0	
29 IMP:NCPA TO SCL SPX ND	12	12	13	13	13	13	13	13	13	13	
30 EXP:SCL TO NCPA SPX ND	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	
31 C.O.:SCL TO IPC PS ND	-14	-14	-14	-14	-6	0	0	0	0	0	
32 C.O.:SCL TO TPU SPX ND	-4	-4	-4	-4	-4	0	0	0	0	0	
33 C.I.:IPC TO SCL PS ND	15	15	15	15	0	0	0	0	0	0	
34 C.I.:TPU TO SCL SPX ND	4	4	4	4	4	0	0	0	0	0	
35 TOTAL OTHER DEDICATED RES	3	3	4	4	-3	3	3	3	3	3	
36 TOTAL RESOURCES	840	831	833	828	810	817	775	768	768	768	

TABLE D-17

SNOHOMISH COUNTY PUD #1
DEDICATED RESOURCES

1998 WHITE BOOK: 12/31/98

OPERATING YEAR

RUN DATE: 12/31/98

MEGAWATTS	1999-0 AVG	2000-1 AVG	2001-2 AVG	2002-3 AVG	2003-4 AVG	2004-5 AVG	2005-6 AVG	2006-7 AVG	2007-8 AVG	2008-9 AVG
SNOHOMISH COUNTY PUD #1 DEDICATED RESOURCES										
HYDRO INDEPENDENTS										
1 JACKSON 5B1B	43	43	43	43	43	43	43	43	43	43
2 TOTAL HYDRO	43	43	43	43	43	43	43	43	43	43
LARGE THERMAL										
3 CENTRALIA SHARE 5B1B	96	96	96	96	94	94	96	96	96	96
4 TOTAL LARGE THERMAL	96	96	96	96	94	94	96	96	96	96
OTHER RESOURCES										
5 NON-UTILITY GEN 5B1B	4	4	4	4	4	4	4	4	27	33
6 TOTAL OTHER RESOURCES	4	4	4	4	4	4	4	4	27	33
CONTRACTS IN										
7 CSPE PURCHASE 5B1A	2	2	1	1	0	0	0	0	0	0
8 TOTAL CONTRACTS IN	2	2	1	1	0	0	0	0	0	0
TOTAL DEDICATED RESOURCES										
9 ACQUIRED PRIOR TO ACT 5B1A	2	2	1	1	0	0	0	0	0	0
10 ACQUIRED POST ACT 5B1B	143	143	143	143	141	141	143	143	166	172
11 TOTAL DEDICATED RESOURCES	145	145	144	144	141	141	143	143	166	172
SNOHOMISH COUNTY PUD #1 OTHER DEDICATED RESOURCES										
12 EXP:SNOH TO SMUD PS ND	-29	-29	-29	-29	-29	-29	-29	-29	-6	0
13 C.O.:SNOH TO PSE C PS1 ND	-5	-5	0	0	0	0	0	0	0	0
14 C.O.:SNOH TO PSE C PS2 ND	0	0	-11	-11	-11	-11	-11	-10	-10	-11
15 C.I.:BPA TO SNOH C PS1 ND	5	5	0	0	0	0	0	0	0	0
16 C.I.:BPA TO SNOH PS2 ND	12	13	0	0	0	0	0	0	0	0
17 C.I.:PGE TO SNOH PS 5BDV	58	61	10	0	0	0	0	0	0	0
18 C.I.:AVC TO SNOH PS 5BDV	50	50	50	50	50	50	50	8	0	0
19 NON-UTILITY GEN ND	29	29	29	29	29	29	29	29	6	0
20 TOTAL OTHER DEDICATED RES	120	124	49	39	39	39	39	-2	-10	-11
21 TOTAL RESOURCES	265	269	193	183	180	180	182	141	156	161

TABLE D-18

SPRINGFIELD UTILITY BOARD
DEDICATED RESOURCES

1998 WHITE BOOK: 12/31/98

OPERATING YEAR

RUN DATE: 12/31/98

MEGAWATTS	1999-0 AVG	2000-1 AVG	2001-2 AVG	2002-3 AVG	2003-4 AVG	2004-5 AVG	2005-6 AVG	2006-7 AVG	2007-8 AVG	2008-9 AVG
SPRINGFIELD UTILITY BOARD DEDICATED RESOURCES										
OTHER RESOURCES										
1 NON-UTILITIY GENERATION:5B1B	0	0	0	0	0	0	0	0	0	0
2 TOTAL OTHER RESOURCES	0	0	0	0	0	0	0	0	0	0
CONTRACTS IN										
3 CSPE PURCHASE 5B1A	0	1	1	0	0	0	0	0	0	0
4 PP&L TO SUB PWR S 5B1B	24	24	0	0	0	0	0	0	0	0
5 BPA TO SUB PS2 5B1B	0	0	18	21	21	21	21	3	0	0
6 BPA TO SUB PS3 5B1B	0	0	2	9	10	10	10	2	0	0
7 TOTAL CONTRACTS IN	24	25	21	30	31	31	31	5	0	0
TOTAL DEDICATED RESOURCES										
8 ACQUIRED PRIOR TO ACT 5B1A	0	1	1	0	0	0	0	0	0	0
9 ACQUIRED POST ACT 5B1B	24	24	20	30	31	31	31	5	0	0
10 TOTAL DEDICATED RESOURCES	24	25	21	30	31	31	31	5	0	0
SPRINGFIELD UTILITY BOARD OTHER DEDICATED RESOURCES										
11 C.I.:BPA TO SUB PS1 5BDV	21	21	4	0	0	0	0	0	0	0
12 C.I.:BPA TO SUB PS4 5BDV	4	1	1	0	0	1	1	0	0	0
13 TOTAL OTHER DEDICATED RES	25	22	5	0	0	1	1	0	0	0
14 TOTAL RESOURCES	49	47	26	30	31	32	32	5	0	0

TACOMA PUBLIC UTILITIES
DEDICATED RESOURCES

1998 WHITE BOOK: 12/31/98

OPERATING YEAR

RUN DATE: 12/31/98

MEGAWATTS	1999-0 AVG	2000-1 AVG	2001-2 AVG	2002-3 AVG	2003-4 AVG	2004-5 AVG	2005-6 AVG	2006-7 AVG	2007-8 AVG	2008-9 AVG
TACOMA PUBLIC UTILITIES DEDICATED RESOURCES										
HYDRO INDEPENDENTS										
1 WYNOCHEE 5B1B	4	4	4	4	4	4	4	4	4	4
REGULATED HYDRO										
2 CUSHMAN 1 5B1A	15	15	15	15	15	15	15	15	15	15
3 CUSHMAN 2 5B1A	28	28	28	28	28	28	28	28	28	28
4 ALDER 5B1A	25	25	25	25	25	25	25	25	25	25
5 LA GRANDE 5B1A	36	36	36	36	36	36	36	36	36	36
6 MOSSYROCK 5B1A	106	106	106	106	106	106	106	106	106	106
7 MAYFIELD 5B1A	72	72	72	72	72	72	72	72	72	72
8 MAYFIELD 5B1B	0	0	0	0	0	0	0	0	0	0
9 PRIEST RAPIDS SHARE 5B1A	34	34	34	34	34	34	8	0	0	0
10 TOTAL HYDRO	320	320	320	320	320	320	294	286	286	286
LARGE THERMAL										
11 CENTRALIA SHARE 5B1B	96	96	96	96	94	94	96	96	96	96
12 TOTAL LARGE THERMAL	96	96	96	96	94	94	96	96	96	96
CONTRACTS OUT										
13 TPU TO BPA SUP REP 5B1A	-1	-1	-1	-1	0	0	0	0	0	0
14 CANADIAN ENTIT (CSPE) 5B1A	0	0	0	0	0	0	0	0	0	0
15 CANADIAN ENTITL (CAN) 5B1A	-2	-1	-2	-2	-2	-3	-1	0	0	0
16 TOTAL CONTRACTS OUT	-3	-2	-3	-3	-2	-3	-1	0	0	0
CONTRACTS IN										
17 CSPE PURCHASE 5B1B	13	12	12	8	0	0	0	0	0	0
18 BPA TO TPU SUP CAP 5B1A	1	1	1	1	0	0	0	0	0	0
19 RESTORATION 5B1A	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
20 TOTAL CONTRACTS IN	13	12	12	8	-1	-1	-1	-1	-1	-1
TOTAL DEDICATED RESOURCES										
21 ACQUIRED PRIOR TO ACT 5B1A	317	318	317	317	317	316	292	285	285	285
22 ACQUIRED POST ACT 5B1B	113	112	112	108	98	98	100	100	100	100
23 TOTAL DEDICATED RESOURCES	426	426	425	421	411	410	388	381	381	381

TACOMA PUBLIC UTILITIES
DEDICATED RESOURCES

1998 WHITE BOOK: 12/31/98

OPERATING YEAR

RUN DATE: 12/31/98

MEGAWATTS	1999-0 AVG	2000-1 AVG	2001-2 AVG	2002-3 AVG	2003-4 AVG	2004-5 AVG	2005-6 AVG	2006-7 AVG	2007-8 AVG	2008-9 AVG
TACOMA PUBLIC UTILITIES										
OTHER DEDICATED RESOURCES										
24 IHYD:HOOD STREET ND	1	1	1	1	1	1	1	1	1	1
25 EXP:TPU TO WAPA PS ND	-40	-40	-40	-40	-40	-21	0	0	0	0
26 C.O.:TPU TO SCL SPX ND	-4	-4	-4	-4	-4	0	0	0	0	0
27 C.I.:BPA TO TPU PS 5BDV	46	46	0	0	0	0	0	0	0	0
28 C.I.:SCL TO TPU SPX ND	4	4	4	4	4	0	0	0	0	0
29 COGEN:STEAM PLANT 2 ND	3	3	3	3	3	3	3	3	3	3
30 CSPE PURCHASE SHR ND	0	0	0	0	0	0	0	0	0	0
31 TOTAL OTHER DEDICATED RES	10	10	-36	-36	-36	-17	4	4	4	4
32 TOTAL RESOURCES	436	436	389	385	375	393	392	385	385	385

SMALL & NON GENERATING PUBLIC AGENCIES
DEDICATED RESOURCES

1998 WHITE BOOK: 12/31/98

OPERATING YEAR

RUN DATE: 12/31/98

MEGAWATTS	1999-0 AVG	2000-1 AVG	2001-2 AVG	2002-3 AVG	2003-4 AVG	2004-5 AVG	2005-6 AVG	2006-7 AVG	2007-8 AVG	2008-9 AVG
SMALL & NON GEN PUBLIC AGENCIES DEDICATED RESOURCES										
HYDRO INDEPENDENTS										
1 GEM STATE HYDRO CIDFL 5B1B	14	14	14	14	14	14	14	14	14	14
2 ISLAND PARK FLRV 5B1B	5	5	5	5	5	5	5	5	5	5
3 LAKE CREEK N LIGHTS 5B1B	3	3	3	3	3	3	3	3	3	3
4 MILL CREEK LEWIS 5B1B	0	0	0	0	0	0	0	0	0	0
5 MORSE CREEK PRT ANGLS 5B1B	0	0	0	0	0	0	0	0	0	0
6 MOYIE SPRINGS BONNFY 5B1A	2	2	2	2	2	2	2	2	2	2
7 REEDER GULCH ASHLND 5B1B	0	0	0	0	0	0	0	0	0	0
8 SODA CREEK SODA SPR 5B1B	0	0	0	0	0	0	0	0	0	0
9 YELM CENTRAL 5B1A	9	9	9	9	9	9	9	9	9	9
10 STRAWBERRY LOW VAL 5B1A	2	2	2	2	2	2	2	2	2	2
REGULATED HYDRO										
11 WANAPUM F GROVE SHARE 5B1A	2	2	2	2	2	2	2	2	2	2
12 WANAPUM MCMINN SHARE 5B1A	3	3	3	3	3	3	3	3	3	3
13 WANAPUM M FREE SHARE 5B1A	3	3	3	3	3	3	3	3	3	3
14 PRIEST R. F GROVE SHR 5B1A	2	2	2	2	2	2	1	0	0	0
15 PRIEST R. MCMINN SHARE 5B1A	2	2	2	2	2	2	1	0	0	0
16 PRIEST R. M FREE SHARE 5B1A	2	2	2	2	2	2	1	0	0	0
17 PRIEST R. KITATS SHARE 5B1A	1	1	1	1	1	1	-1	0	0	0
18 TOTAL HYDRO	50	50	50	50	50	50	45	43	43	43
OTHER RESOURCES										
19 RENEW: SHORT MT EMRLD 5B1B	4	4	4	4	4	4	4	4	4	4
20 RENEW: COFFIN BT CNSMR 5B1B	2	2	2	2	2	2	2	2	2	2
21 NON-UTILITY GEN 5B1B	8	8	8	8	8	8	5	3	3	3
22 TOTAL OTHER RESOURCES	14	14	14	14	14	14	11	9	9	9
EXPORTS										
23 CIDFL TO UTAH GEM ST 5B1B	-5	-5	-5	-5	-5	-4	-4	-4	-4	-4
24 TOTAL EXPORTS	-5	-5	-5	-5	-5	-4	-4	-4	-4	-4
IMPORTS										
25 PWREX TO BENT REA PS 5B1B	31	31	7	0	0	0	0	0	0	0
26 PWREX TO CLRWTR PWR S 5B1B	10	10	1	0	0	0	0	0	0	0
27 TOTAL IMPORTS	41	41	8	0	0	0	0	0	0	0

SMALL & NON GENERATING PUBLIC AGENCIES
DEDICATED RESOURCES

1998 WHITE BOOK: 12/31/98

OPERATING YEAR RUN DATE: 12/31/98

MEGAWATTS	1999-0 AVG	2000-1 AVG	2001-2 AVG	2002-3 AVG	2003-4 AVG	2004-5 AVG	2005-6 AVG	2006-7 AVG	2007-8 AVG	2008-9 AVG
CONTRACTS IN (CONTINUED)										
71 BPA TO SALEM GREEN PS 5B1B	6	6	1	0	0	0	0	0	0	0
72 BPA TO SURPRISE VY SSP 5B1B	2	2	0	0	0	0	0	0	0	0
73 BPA TO TILLAMOOK PS2 5B1B	9	9	1	0	0	0	0	0	0	0
74 BPA TO UMATILLA EC SSP 5B1B	12	12	0	0	0	0	0	0	0	0
75 BPA TO VIGILANTE SSP 5B1B	2	2	0	0	0	0	0	0	0	0
76 BPA TO WASCO EC SSP 5B1B	1	1	0	0	0	0	0	0	0	0
77 BPA TO W OREGON PWR S 5B1B	8	8	2	0	0	0	0	0	0	0
78 IPC TO OR TRAIL PWR S 5B1B	11	10	1	0	0	0	0	1	0	0
79 PGE TO CANBY PWR S 5B1B	14	14	2	0	0	0	0	0	0	0
80 PPL TO SM NGP PWR S 5B1B	71	69	10	-3	-1	-2	-2	-2	0	-1
81 TOTAL CONTRACTS IN	334	331	638	717	717	721	728	235	146	146
TOTAL DEDICATED RESOURCES										
82 ACQUIRED PRIOR TO ACT 5B1A	37	36	36	33	28	28	23	21	21	21
83 ACQUIRED POST ACT 5B1B	397	395	669	743	748	753	757	262	173	173
84 TOTAL DEDICATED RESOURCES	434	431	705	776	776	781	780	283	194	194
SMALL & NON GEN PUBLIC AGENCIES OTHER DEDICATED RESOURCES										
85 C.I.:BPA TO NGP PRESB 5BDV	16	16	34	38	38	38	38	19	16	16
86 IHYD:TDA FSHWAY NWSCO ND	3	3	3	3	3	3	3	3	3	3
87 IHYD:MCNARY FISHWAY 5BDV	7	7	7	7	7	7	7	7	7	7
88 C.O.:LCPD TO PSE (CON) ND	-1	-1	0	0	0	0	0	0	0	0
89 C.O.:N WASCO TO PSE ND	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3
90 C.O.:MAN#3 TO PSE (CON)ND	0	0	0	0	0	0	0	0	0	0
91 C.O.:PNGC TO PGE PK RP ND	0	0	0	0	0	0	0	0	0	0
92 C.I.:BPA TO RICH ORMPS ND	5	2	0	0	0	0	0	0	0	0
93 C.I.:BPA TO ASHLND PS 5BDV	2	2	1	0	0	0	0	0	0	0
94 C.I.:BPA TO BANDON PS 5BDV	1	0	0	0	0	0	0	0	0	0
95 C.I.:BPA TO BBEND PS 5BDV	7	7	1	0	0	0	0	0	0	0
96 C.I.:BPA TO LEWIS PS 5BDV	1	1	0	0	0	0	0	0	0	0
97 C.I.:BPA TO MASN#3 PS 5BDV	0	0	0	0	0	0	0	0	0	0
98 C.I.:BPA TO MILTON PS 5BDV	1	1	0	0	0	0	0	0	0	0
99 C.I.:BPA TO MOD EC PS 5BDV	3	3	1	0	0	0	0	0	0	0
100 C.I.:BPA TO MONMTH PS 5BDV	1	0	0	0	0	0	0	0	0	0
101 C.I.:BPA TO RAVALI PS 5BDV	1	1	0	0	0	0	0	0	0	0
102 C.I.:IPC TO RCHLND PS 5BDV	2	0	0	0	0	0	0	0	0	0
103 C.I.:BPA TO UNITED PS 5BDV	0	0	0	0	0	0	0	0	0	0
104 C.I.:PGE TO CLALLM PS 5BDV	2	2	0	0	0	0	0	0	0	0
105 C.I.:PGE TO PNGC CAP ND	0	0	0	0	0	0	0	0	0	0
106 C.I.:AVC TO CHENEY PS 5BDV	2	2	0	0	0	0	0	0	0	0
107 TOTAL OTHER DEDICATED RES	50	43	44	45	45	45	45	26	23	23
108 TOTAL RESOURCES	484	474	749	821	821	826	825	309	217	217

NOTE: SEASONAL SSP CONTRACTS MEET SEASONAL IRRIGATION LOADS AND ARE SHOWN AS 5B1(B) RESOURCES.

TABLE D-21

COLOCKUM TRANSMISSION COMPANY
DEDICATED RESOURCES

1998 WHITE BOOK: 12/31/98

OPERATING YEAR

RUN DATE: 12/31/98

MEGAWATTS	1999-0 AVG	2000-1 AVG	2001-2 AVG	2002-3 AVG	2003-4 AVG	2004-5 AVG	2005-6 AVG	2006-7 AVG	2007-8 AVG	2008-9 AVG
COLOCKUM TRANSMISSION COMPANY DEDICATED RESOURCES										
CONTRACTS OUT										
1 RESTORATION 5B1A	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
2 TOTAL CONTRACTS OUT	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
TOTAL DEDICATED RESOURCES										
3 ACQUIRED PRIOR TO ACT 5B1A	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
4 ACQUIRED POST ACT 5B1B	0	0	0	0	0	0	0	0	0	0
5 TOTAL DEDICATED RESOURCES	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
COLOCKUM TRANSMISSION COMPANY OTHER DEDICATED RESOURCES										
6 CANADIAN ENTITL (CSPE)	-2	-2	-2	-1	0	0	0	0	0	0
7 CANADIAN ENTITL (CAN)	-5	-5	-5	-6	-9	-9	-9	-9	-9	-9
8 COLOCKUM TO BPA SUP REP	-3	-3	-3	-1	0	0	0	0	0	0
9 BPA TO COLOCKUM SUP CAP	4	4	3	1	0	0	0	0	0	0
10 ROCKY REACH SHARE	127	127	127	127	127	127	127	127	127	127
11 C.I.:PP&L TO COL XCH N ND	23	23	23	21	0	0	0	0	0	0
12 C.I.:PP&L TO COL PK RP ND	31	31	31	28	0	0	0	0	0	0
13 C.O.:COL TO PP&L CNX ND	-31	-31	-31	-28	0	0	0	0	0	0
14 TOTAL OTHER DEDICATED RES	144	144	143	141	118	118	118	118	118	118