

TABLE M-1

COLOCKUM TRANSMISSION COMPANY
LOADS AND RESOURCES

MEDIUM LOADS

1998 WHITE BOOK: 12/31/98

OPERATING YEAR RUN DATE: 12/31/98

MEGAWATTS	1999- 0 AVG	2000- 1 AVG	2001- 2 AVG	2002- 3 AVG	2003- 4 AVG	2004- 5 AVG	2005- 6 AVG	2006- 7 AVG	2007- 8 AVG	2008- 9 AVG
LOADS										
1 SYSTEM LOADS	180	180	180	180	180	180	180	180	180	180
2 EXPORTS	0	0	0	0	0	0	0	0	0	0
3 CONTRACTS OUT	34	34	34	30	0	0	0	0	0	0
4 TOTAL LOADS	214	214	214	210	180	180	180	180	180	180
RESOURCES										
5 REGULATED HYDRO	127	127	127	127	127	127	127	127	127	127
6 INDEPENDENT HYDRO	0	0	0	0	0	0	0	0	0	0
7 CAN. ENT. RETURN (CSPE)	-2	-2	-2	-1	0	0	0	0	0	0
8 CAN. ENT. RETURN (CANADA)	-5	-5	-5	-6	-9	-10	-9	-9	-9	-9
9 RESTORATION	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
10 TOTAL HYDRO	119	119	119	118	117	116	117	117	117	117
11 SMALL THERMAL & MISC	0	0	0	0	0	0	0	0	0	0
12 COMBUSTION TURBINES	0	0	0	0	0	0	0	0	0	0
13 CSPE PURCHASE	0	0	0	0	0	0	0	0	0	0
14 RENEWABLES	0	0	0	0	0	0	0	0	0	0
15 IMPORTS	0	0	0	0	0	0	0	0	0	0
16 COGENERATION	0	0	0	0	0	0	0	0	0	0
17 CONTRACTS IN	58	58	57	51	0	0	0	0	0	0
18 LARGE THERMAL	0	0	0	0	0	0	0	0	0	0
19 NON-UTILITY GENERATION	0	0	0	0	0	0	0	0	0	0
20 TOTAL RESOURCES	177	177	176	169	117	116	117	117	117	117
21 HYD SM THRM & MISC RESERVES	0	0	0	0	0	0	0	0	0	0
22 LARGE THERMAL RESERVES	0	0	0	0	0	0	0	0	0	0
23 HYDRO MAINTENANCE	0	0	0	0	0	0	0	0	0	0
24 NET RESOURCES	177	177	176	169	117	116	117	117	117	117
25 SURPLUS/DEFICIT	-37	-37	-37	-41	-63	-64	-63	-63	-63	-63

TABLE M-2

MONTANA POWER COMPANY TOTAL
LOADS AND RESOURCES

MEDIUM LOADS

1998 WHITE BOOK: 12/31/98

OPERATING YEAR

RUN DATE: 12/31/98

MEGAWATTS	1999-0 AVG	2000-1 AVG	2001-2 AVG	2002-3 AVG	2003-4 AVG	2004-5 AVG	2005-6 AVG	2006-7 AVG	2007-8 AVG	2008-9 AVG
LOADS										
1 SYSTEM LOADS	911	904	899	896	894	895	893	896	903	907
2 EXPORTS	0	0	0	0	0	0	0	0	0	0
3 CONTRACTS OUT	160	153	83	83	76	70	70	70	70	70
4 TOTAL LOADS	1071	1057	982	978	970	965	963	967	973	978
RESOURCES										
5 REGULATED HYDRO	149	149	149	149	149	149	149	149	149	149
6 INDEPENDENT HYDRO	145	145	145	145	145	145	145	145	145	145
7 CAN. ENT. RETURN (CSPE)	0	0	0	0	0	0	0	0	0	0
8 CAN. ENT. RETURN (CANADA)	0	0	0	0	0	0	0	0	0	0
9 RESTORATION	6	6	6	6	6	6	6	6	6	6
10 TOTAL HYDRO	300	300	300	300	300	300	300	300	300	300
11 SMALL THERMAL & MISC	133	133	133	133	133	133	133	133	133	133
12 COMBUSTION TURBINES	0	0	0	0	0	0	0	0	0	0
13 CSPE PURCHASE	0	0	0	0	0	0	0	0	0	0
14 RENEWABLES	0	0	0	0	0	0	0	0	0	0
15 COGENERATION	0	0	0	0	0	0	0	0	0	0
16 IMPORTS	0	0	0	0	0	0	0	0	0	0
17 CONTRACTS IN	260	256	12	12	4	0	0	0	0	0
18 LARGE THERMAL	569	569	569	569	569	569	569	569	569	569
19 NON-UTILITY GENERATION	90	90	90	90	90	90	90	90	90	90
20 TOTAL RESOURCES	1353	1349	1105	1105	1096	1092	1092	1092	1092	1092
21 HYD SM THRM & MISC RESERVES	0	0	0	0	0	0	0	0	0	0
22 LARGE THERMAL RESERVES	0	0	0	0	0	0	0	0	0	0
23 HYDRO MAINTENANCE	0	0	0	0	0	0	0	0	0	0
24 NET RESOURCES	1352	1348	1104	1104	1096	1092	1092	1092	1092	1092
25 SURPLUS/DEFICIT	281	291	122	126	125	127	128	125	119	114