

TABLE U-1

AVISTA CORP (WWP)
LOADS AND RESOURCES

MEDIUM LOADS

1998 WHITE BOOK: 12/31/98

OPERATING YEAR RUN DATE: 12/31/98

MEGAWATTS	1999-0 AVG	2000-1 AVG	2001-2 AVG	2002-3 AVG	2003-4 AVG	2004-5 AVG	2005-6 AVG	2006-7 AVG	2007-8 AVG	2008-9 AVG
LOADS										
1 SYSTEM LOADS	859	854	850	846	844	843	838	835	834	831
2 EXPORTS	10	0	0	0	0	0	0	0	0	0
3 CONTRACTS OUT	747	722	234	161	145	140	140	98	90	89
4 TOTAL LOADS	1616	1577	1083	1007	989	984	979	934	924	920
RESOURCES										
5 REGULATED HYDRO	402	402	399	399	399	399	379	376	376	376
6 INDEPENDENT HYDRO	1	1	1	1	1	1	1	1	1	1
7 CAN. ENT. RETURN (CSPE)	0	0	0	0	0	0	0	0	0	0
8 CAN. ENT. RETURN (CANADA)	-4	-3	-3	-5	-6	-7	-4	-4	-4	-4
9 RESTORATION	8	8	8	8	8	8	8	8	8	8
10 TOTAL HYDRO	406	407	404	403	401	401	383	380	380	380
11 SMALL THERMAL & MISC	0	0	0	0	0	0	0	0	0	0
12 COMBUSTION TURBINES	54	54	54	54	54	54	54	54	54	54
13 CSPE PURCHASE	5	5	5	3	0	0	0	0	0	0
14 RENEWABLES	41	41	41	41	41	41	41	41	41	41
15 COGENERATION	0	0	0	0	0	0	0	0	0	0
16 IMPORTS	8	0	0	0	0	0	0	0	0	0
17 CONTRACTS IN	433	378	121	91	90	90	90	90	90	90
18 LARGE THERMAL	379	379	379	379	376	376	379	379	379	379
19 NON-UTILITY GENERATION	68	68	38	13	13	10	5	5	5	5
20 TOTAL RESOURCES	1395	1332	1043	984	975	972	953	949	950	950
21 HYD SM THRM & MISC RESERVES	0	0	0	0	0	0	0	0	0	0
22 LARGE THERMAL RESERVES	0	0	0	0	0	0	0	0	0	0
23 HYDRO MAINTENANCE	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
24 NET RESOURCES	1393	1331	1041	983	973	971	951	948	948	948
25 SURPLUS/DEFICIT	-223	-246	-42	-24	-15	-13	-27	14	24	29
26 BPA PSC DIVERSIFICATION	0	0	0	0	0	0	0	0	0	0
27 DEDICATED RESOURCES	638	645	644	640	632	632	618	614	615	615
28 BPA PWR SALE CNTRCT PURCH	0	0	0	0	0	0	0	0	0	0
29 SURPLUS/DEFICIT W/PURCHASE	-223	-246	-42	-24	-15	-13	-27	14	24	29
30 EXTREME WEATHER ADJUSTMENT	0	0	0	0	0	0	0	0	0	0
31 SURPLUS/DEFICIT W/EXTRM WX	-223	-246	-42	-24	-15	-13	-27	14	24	29

TABLE U-2

IDAHO POWER COMPANY
LOADS AND RESOURCES

MEDIUM LOADS

1998 WHITE BOOK: 12/31/98

OPERATING YEAR

RUN DATE: 12/31/98

MEGAWATTS	1999-0 AVG	2000-1 AVG	2001-2 AVG	2002-3 AVG	2003-4 AVG	2004-5 AVG	2005-6 AVG	2006-7 AVG	2007-8 AVG	2008-9 AVG
LOADS										
1 SYSTEM LOADS	1576	1591	1602	1612	1620	1639	1647	1664	1681	1705
2 EXPORTS	137	115	115	112	83	60	60	60	60	60
3 CONTRACTS OUT	268	242	27	27	4	0	0	0	0	0
4 TOTAL LOADS	1981	1947	1745	1752	1707	1699	1707	1724	1741	1765
RESOURCES										
5 REGULATED HYDRO	526	526	526	526	526	526	526	526	526	526
6 INDEPENDENT HYDRO	245	245	245	245	245	245	245	245	245	245
7 CAN. ENT. RETURN (CSPE)	0	0	0	0	0	0	0	0	0	0
8 CAN. ENT. RETURN (CANADA)	0	0	0	0	0	0	0	0	0	0
9 RESTORATION	0	0	0	0	0	0	0	0	0	0
10 TOTAL HYDRO	771	771	771	771	771	771	771	771	771	771
11 SMALL THERMAL & MISC	17	17	17	17	17	17	17	17	17	17
12 COMBUSTION TURBINES	0	0	0	0	0	0	0	0	0	0
13 CSPE PURCHASE	0	0	0	0	0	0	0	0	0	0
14 RENEWABLES	0	0	0	0	0	0	0	0	0	0
15 COGENERATION	0	0	0	0	0	0	0	0	0	0
16 IMPORTS	0	0	0	0	0	0	0	0	0	0
17 CONTRACTS IN	87	87	87	87	72	60	60	60	60	60
18 LARGE THERMAL	839	840	844	846	831	840	834	839	840	845
19 NON-UTILITY GENERATION	97	97	97	97	97	97	97	97	97	97
20 TOTAL RESOURCES	1810	1811	1816	1817	1788	1785	1779	1784	1785	1790
21 HYD SM THRM & MISC RESERVES	0	0	0	0	0	0	0	0	0	0
22 LARGE THERMAL RESERVES	0	0	0	0	0	0	0	0	0	0
23 HYDRO MAINTENANCE	0	0	0	0	0	0	0	0	0	0
24 NET RESOURCES	1810	1811	1816	1817	1788	1785	1779	1784	1785	1790
25 SURPLUS/DEFICIT	-171	-136	71	66	81	86	72	60	44	25
26 BPA PSC DIVERSIFICATION	0	0	0	0	0	0	0	0	0	0
27 DEDICATED RESOURCES	1400	1409	1423	1428	1443	1474	1468	1473	1475	1479
28 BPA PWR SALE CNTRCT PURCH	0	0	0	0	0	0	0	0	0	0
29 SURPLUS/DEFICIT W/PURCHASE	-171	-136	71	66	81	86	72	60	44	25
30 EXTREME WEATHER ADJUSTMENT	0	0	0	0	0	0	0	0	0	0
31 SURPLUS/DEFICIT W/EXTRM WX	-171	-136	71	66	81	86	72	60	44	25

TABLE U-3

MONTANA POWER COMPANY
REGIONAL LOADS AND RESOURCES

MEDIUM LOADS										
1998 WHITE BOOK: 12/31/98										
OPERATING YEAR										
RUN DATE: 12/31/98										
MEGAWATTS	1999-0 AVG	2000-1 AVG	2001-2 AVG	2002-3 AVG	2003-4 AVG	2004-5 AVG	2005-6 AVG	2006-7 AVG	2007-8 AVG	2008-9 AVG
LOADS										
1 SYSTEM LOADS	319	316	314	313	313	313	312	313	316	317
2 EXPORTS	0	0	0	0	0	0	0	0	0	0
3 CONTRACTS OUT	160	153	83	83	76	70	70	70	70	70
4 TOTAL LOADS	478	469	397	396	389	383	382	384	386	388
RESOURCES										
5 REGULATED HYDRO	61	61	56	56	56	56	56	56	57	57
6 INDEPENDENT HYDRO	61	60	56	56	56	56	56	56	56	56
7 CAN. ENT. RETURN (CSPE)	0	0	0	0	0	0	0	0	0	0
8 CAN. ENT. RETURN (CANADA)	0	0	0	0	0	0	0	0	0	0
9 RESTORATION	6	6	6	6	6	6	6	6	6	6
10 TOTAL HYDRO	128	126	118	118	118	117	117	118	118	119
11 SMALL THERMAL & MISC	56	56	52	52	52	52	52	52	52	52
12 COMBUSTION TURBINES	0	0	0	0	0	0	0	0	0	0
13 CSPE PURCHASE	0	0	0	0	0	0	0	0	0	0
14 RENEWABLES	0	0	0	0	0	0	0	0	0	0
15 COGENERATION	0	0	0	0	0	0	0	0	0	0
16 IMPORTS	0	0	0	0	0	0	0	0	0	0
17 CONTRACTS IN	260	256	12	12	4	0	0	0	0	0
18 LARGE THERMAL	395	392	379	378	380	378	378	379	380	381
19 NON-UTILITY GENERATION	38	37	35	34	35	34	34	34	35	35
20 TOTAL RESOURCES	877	868	596	595	588	582	581	582	585	586
21 HYD SM THRM & MISC RESERVES	0	0	0	0	0	0	0	0	0	0
22 LARGE THERMAL RESERVES	0	0	0	0	0	0	0	0	0	0
23 HYDRO MAINTENANCE	0	0	0	0	0	0	0	0	0	0
24 NET RESOURCES	877	868	596	594	588	582	581	582	584	586
25 SURPLUS/DEFICIT	399	399	199	199	199	199	199	198	198	198
26 BPA PSC DIVERSIFICATION	0	0	0	0	0	0	0	0	0	0
27 DEDICATED RESOURCES	331	329	332	330	330	330	330	331	333	334
28 BPA PWR SALE CNTRCT PURCH	0	0	0	0	0	0	0	0	0	0
29 SURPLUS/DEFICIT W/PURCHASE	399	399	199	199	199	199	199	198	198	198
30 EXTREME WEATHER ADJUSTMENT	0	0	0	0	0	0	0	0	0	0
31 SURPLUS/DEFICIT W/EXTRM WX	399	399	199	199	199	199	199	198	198	198

TABLE U-4

PACIFICORP
LOADS AND RESOURCES

MEDIUM LOADS

1998 WHITE BOOK: 12/31/98

OPERATING YEAR

RUN DATE: 12/31/98

MEGAWATTS	1999-0 AVG	2000-1 AVG	2001-2 AVG	2002-3 AVG	2003-4 AVG	2004-5 AVG	2005-6 AVG	2006-7 AVG	2007-8 AVG	2008-9 AVG
LOADS	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
1 SYSTEM LOADS	2381	2405	2429	2462	2508	2536	2557	2599	2660	2689
2 EXPORTS	353	329	331	333	333	272	154	112	105	107
3 CONTRACTS OUT	530	482	457	451	307	278	278	278	278	278
4 TOTAL LOADS	3265	3216	3218	3246	3148	3085	2990	2989	3042	3074
RESOURCES	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
5 REGULATED HYDRO	355	355	355	355	355	355	311	296	296	296
6 INDEPENDENT HYDRO	213	213	207	206	206	206	206	206	206	206
7 CAN. ENT. RETURN (CSPE)	-3	-3	-3	-2	0	0	0	0	0	0
8 CAN. ENT. RETURN (CANADA)	-8	-8	-8	-10	-14	-14	-11	-10	-10	-10
9 RESTORATION	30	30	30	30	30	30	30	30	30	30
10 TOTAL HYDRO	587	587	581	579	577	577	535	522	522	522
11 SMALL THERMAL & MISC	0	0	0	0	0	0	0	0	0	0
12 COMBUSTION TURBINES	0	0	0	0	0	0	0	0	0	0
13 CSPE PURCHASE	10	10	9	6	0	0	0	0	0	0
14 RENEWABLES	0	0	0	0	0	0	0	0	0	0
15 COGENERATION	406	406	406	406	406	406	406	406	406	406
16 IMPORTS	861	861	779	802	762	658	660	662	581	604
17 CONTRACTS IN	480	432	431	427	390	386	386	386	386	384
18 LARGE THERMAL	704	704	704	704	693	693	704	704	704	704
19 NON-UTILITY GENERATION	64	64	64	64	64	64	64	64	64	64
20 TOTAL RESOURCES	3112	3064	2974	2987	2892	2783	2755	2743	2662	2684
21 HYD SM THRM & MISC RESERVES	0	0	0	0	0	0	0	0	0	0
22 LARGE THERMAL RESERVES	0	0	0	0	0	0	0	0	0	0
23 HYDRO MAINTENANCE	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3
24 NET RESOURCES	3109	3061	2971	2985	2889	2780	2752	2740	2660	2681
25 SURPLUS/DEFICIT	-155	-155	-246	-261	-259	-305	-237	-249	-383	-393
26 BPA PSC DIVERSIFICATION	0	0	0	0	0	0	0	0	0	0
27 DEDICATED RESOURCES	2132	2132	2067	2084	2055	1981	1953	1942	1861	1884
28 BPA PWR SALE CNTRCT PURCH	0	0	0	0	0	0	0	0	0	0
29 SURPLUS/DEFICIT W/PURCHASE	-155	-155	-246	-261	-259	-305	-237	-249	-383	-393
30 EXTREME WEATHER ADJUSTMENT	0	0	0	0	0	0	0	0	0	0
31 SURPLUS/DEFICIT W/EXTRM WX	-155	-155	-246	-261	-259	-305	-237	-249	-383	-393

TABLE U-5

PORTLAND GENERAL ELECTRIC
LOADS AND RESOURCES

MEDIUM LOADS

1998 WHITE BOOK: 12/31/98

OPERATING YEAR RUN DATE: 12/31/98

MEGAWATTS	1999-0 AVG	2000-1 AVG	2001-2 AVG	2002-3 AVG	2003-4 AVG	2004-5 AVG	2005-6 AVG	2006-7 AVG	2007-8 AVG	2008-9 AVG
LOADS										
1 SYSTEM LOADS	2037	2040	2045	2057	2074	2096	2111	2132	2160	2187
2 EXPORTS	23	23	23	23	23	23	23	23	23	23
3 CONTRACTS OUT	180	137	73	58	54	54	54	54	53	54
4 TOTAL LOADS	2241	2200	2141	2139	2151	2172	2188	2209	2237	2263
RESOURCES										
5 REGULATED HYDRO	480	480	480	480	480	480	435	421	421	421
6 INDEPENDENT HYDRO	24	24	24	24	24	24	24	24	24	24
7 CAN. ENT. RETURN (CSPE)	-4	-4	-4	-3	0	0	0	0	0	0
8 CAN. ENT. RETURN (CANADA)	-12	-12	-12	-14	-20	-21	-17	-16	-15	-15
9 RESTORATION	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4
10 TOTAL HYDRO	484	484	484	483	480	479	438	425	426	426
11 SMALL THERMAL & MISC	0	0	0	0	0	0	0	0	0	0
12 COMBUSTION TURBINES	441	441	441	441	441	441	441	441	441	441
13 CSPE PURCHASE	18	17	17	11	0	0	0	0	0	0
14 RENEWABLES	0	0	0	0	0	0	0	0	0	0
15 COGENERATION	219	219	219	219	219	219	219	219	219	219
16 IMPORTS	3	3	3	3	3	3	3	3	3	3
17 CONTRACTS IN	363	174	56	52	47	47	47	47	47	47
18 LARGE THERMAL	546	546	546	545	545	545	546	546	546	546
19 NON-UTILITY GENERATION	20	20	20	20	20	20	20	20	20	20
20 TOTAL RESOURCES	2094	1904	1785	1774	1755	1754	1715	1701	1702	1702
21 HYD SM THRM & MISC RESERVES	0	0	0	0	0	0	0	0	0	0
22 LARGE THERMAL RESERVES	0	0	0	0	0	0	0	0	0	0
23 HYDRO MAINTENANCE	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2
24 NET RESOURCES	2092	1902	1783	1772	1753	1752	1713	1699	1700	1700
25 SURPLUS/DEFICIT	-149	-298	-358	-367	-398	-420	-475	-510	-537	-563
26 BPA PSC DIVERSIFICATION	0	0	0	0	0	0	0	0	0	0
27 DEDICATED RESOURCES	790	810	810	802	788	787	747	734	735	735
28 BPA PWR SALE CNTRCT PURCH	0	0	0	0	0	0	0	0	0	0
29 SURPLUS/DEFICIT W/PURCHASE	-149	-298	-358	-367	-398	-420	-475	-510	-537	-563
30 EXTREME WEATHER ADJUSTMENT	0	0	0	0	0	0	0	0	0	0
31 SURPLUS/DEFICIT W/EXTRM WX	-149	-298	-358	-367	-398	-420	-475	-510	-537	-563

TABLE U-6

PUGET SOUND ENERGY
LOADS AND RESOURCES

MEDIUM LOADS		1998 WHITE BOOK: 12/31/98									
OPERATING YEAR		RUN DATE: 12/31/98									
MEGAWATTS	1999-0 AVG	2000-1 AVG	2001-2 AVG	2002-3 AVG	2003-4 AVG	2004-5 AVG	2005-6 AVG	2006-7 AVG	2007-8 AVG	2008-9 AVG	
LOADS											
1 SYSTEM LOADS	2597	2622	2649	2673	2692	2724	2749	2780	2814	2854	
2 EXPORTS	47	47	47	47	47	47	47	47	23	0	
3 CONTRACTS OUT	105	103	53	49	42	42	42	42	42	42	
4 TOTAL LOADS	2749	2772	2749	2769	2781	2813	2838	2869	2880	2896	
RESOURCES											
5 REGULATED HYDRO	714	701	689	677	665	654	629	621	621	621	
6 INDEPENDENT HYDRO	46	46	46	46	46	46	46	46	46	46	
7 CAN. ENT. RETURN (CSPE)	-7	-6	-5	-3	0	0	0	0	0	0	
8 CAN. ENT. RETURN (CANADA)	-23	-22	-21	-26	-38	-39	-35	-35	-35	-35	
9 RESTORATION	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	
10 TOTAL HYDRO	720	709	700	685	664	651	630	622	622	622	
11 SMALL THERMAL & MISC	2	2	2	2	2	2	2	2	2	2	
12 COMBUSTION TURBINES	17	17	17	17	17	17	17	17	17	17	
13 CSPE PURCHASE	18	17	17	11	0	0	0	0	0	0	
14 RENEWABLES	0	0	0	0	0	0	0	0	0	0	
15 COGENERATION	0	0	0	0	0	0	0	0	0	0	
16 IMPORTS	49	47	47	47	47	47	47	47	23	0	
17 CONTRACTS IN	455	416	295	263	155	126	126	126	126	126	
18 LARGE THERMAL	686	686	686	686	685	685	686	686	686	686	
19 NON-UTILITY GENERATION	611	611	611	611	611	611	611	611	611	611	
20 TOTAL RESOURCES	2559	2506	2375	2322	2181	2139	2119	2112	2088	2065	
21 HYD SM THRM & MISC RESERVES	0	0	0	0	0	0	0	0	0	0	
22 LARGE THERMAL RESERVES	0	0	0	0	0	0	0	0	0	0	
23 HYDRO MAINTENANCE	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	
24 NET RESOURCES	2555	2502	2371	2318	2177	2136	2116	2108	2085	2061	
25 SURPLUS/DEFICIT	-193	-270	-377	-450	-604	-678	-722	-761	-795	-835	
26 BPA PSC DIVERSIFICATION	0	0	0	0	0	0	0	0	0	0	
27 DEDICATED RESOURCES	1756	1745	1735	1713	1680	1668	1648	1640	1640	1640	
28 BPA PWR SALE CNTRCT PURCH	0	0	0	0	0	0	0	0	0	0	
29 SURPLUS/DEFICIT W/PURCHASE	-193	-270	-377	-450	-604	-678	-722	-761	-795	-835	
30 EXTREME WEATHER ADJUSTMENT	0	0	0	0	0	0	0	0	0	0	
31 SURPLUS/DEFICIT W/EXTRM WX	-193	-270	-377	-450	-604	-678	-722	-761	-795	-835	

TABLE U-8

CHELAN COUNTY PUD #1
LOADS AND RESOURCES

MEDIUM LOADS

1998 WHITE BOOK: 12/31/98

OPERATING YEAR

RUN DATE: 12/31/98

MEGAWATTS	1999-0 AVG	2000-1 AVG	2001-2 AVG	2002-3 AVG	2003-4 AVG	2004-5 AVG	2005-6 AVG	2006-7 AVG	2007-8 AVG	2008-9 AVG
LOADS										
1 SYSTEM LOADS	191	194	197	198	200	201	202	204	205	206
2 EXPORTS	0	0	0	0	0	0	0	0	0	0
3 CONTRACTS OUT	4	6	6	5	2	2	2	2	2	2
4 TOTAL LOADS	195	200	203	203	202	203	204	205	207	208
RESOURCES										
5 REGULATED HYDRO	210	223	237	250	261	272	273	270	270	270
6 INDEPENDENT HYDRO	0	0	0	0	0	0	0	0	0	0
7 CAN. ENT. RETURN (CSPE)	-1	-2	-2	-1	0	0	0	0	0	0
8 CAN. ENT. RETURN (CANADA)	-8	-8	-8	-11	-16	-16	-16	-16	-16	-16
9 RESTORATION	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2
10 TOTAL HYDRO	199	211	225	236	243	254	255	252	252	252
11 SMALL THERMAL & MISC	0	0	0	0	0	0	0	0	0	0
12 COMBUSTION TURBINES	0	0	0	0	0	0	0	0	0	0
13 CSPE PURCHASE	1	1	1	1	0	0	0	0	0	0
14 RENEWABLES	0	0	0	0	0	0	0	0	0	0
15 IMPORTS	0	0	0	0	0	0	0	0	0	0
16 COGENERATION	0	0	0	0	0	0	0	0	0	0
17 CONTRACTS IN	8	9	9	8	6	6	6	6	6	6
18 LARGE THERMAL	0	0	0	0	0	0	0	0	0	0
19 NON-UTILITY GENERATION	0	0	0	0	0	0	0	0	0	0
20 TOTAL RESOURCES	208	221	235	245	249	260	260	258	257	257
21 HYD SM THRM & MISC RESERVES	0	0	0	0	0	0	0	0	0	0
22 LARGE THERMAL RESERVES	0	0	0	0	0	0	0	0	0	0
23 HYDRO MAINTENANCE	0	0	0	0	0	0	0	0	0	0
24 NET RESOURCES	208	221	235	245	249	260	260	258	257	257
25 SURPLUS/DEFICIT	13	20	33	42	47	57	56	52	50	49
26 BPA PSC DIVERSIFICATION	0	0	0	0	0	0	0	0	0	0
27 DEDICATED RESOURCES	193	204	218	229	236	247	247	245	244	244
28 BPA PWR SALE CNTRCT PURCH	0	0	0	0	0	0	0	0	0	0
29 SURPLUS/DEFICIT W/PURCHASE	13	20	33	42	47	57	56	52	50	49
30 EXTREME WEATHER ADJUSTMENT	0	0	0	0	0	0	0	0	0	0
31 SURPLUS/DEFICIT W/EXTRM WX	13	20	33	42	47	57	56	52	50	49
32 BPA POSSIBLE EXTRM WX OBLG	0	0	0	0	0	0	0	0	0	0
33 SURPLUS/DEFICIT AFTR BPA OB	13	20	33	42	47	57	56	52	50	49

TABLE U-9

CLARK PUBLIC UTILITY
LOADS AND RESOURCES

MEDIUM LOADS

1998 WHITE BOOK: 12/31/98

OPERATING YEAR

RUN DATE: 12/31/98

MEGAWATTS	1999-0 AVG	2000-1 AVG	2001-2 AVG	2002-3 AVG	2003-4 AVG	2004-5 AVG	2005-6 AVG	2006-7 AVG	2007-8 AVG	2008-9 AVG
LOADS										
1 SYSTEM LOADS	434	440	446	453	460	466	472	477	482	487
2 EXPORTS	0	0	0	0	0	0	0	0	0	0
3 CONTRACTS OUT	0	0	0	0	0	0	0	0	0	0
4 TOTAL LOADS	434	440	446	453	460	466	472	477	482	487
RESOURCES										
5 REGULATED HYDRO	0	0	0	0	0	0	0	0	0	0
6 INDEPENDENT HYDRO	0	0	0	0	0	0	0	0	0	0
7 CAN. ENT. RETURN (CSPE)	0	0	0	0	0	0	0	0	0	0
8 CAN. ENT. RETURN (CANADA)	0	0	0	0	0	0	0	0	0	0
9 RESTORATION	0	0	0	0	0	0	0	0	0	0
10 TOTAL HYDRO	0	0	0	0	0	0	0	0	0	0
11 SMALL THERMAL & MISC	0	0	0	0	0	0	0	0	0	0
12 COMBUSTION TURBINES	242	242	238	240	241	237	240	241	237	240
13 CSPE PURCHASE	3	3	3	2	0	0	0	0	0	0
14 RENEWABLES	0	0	0	0	0	0	0	0	0	0
15 COGENERATION	0	0	0	0	0	0	0	0	0	0
16 IMPORTS	0	0	0	0	0	0	0	0	0	0
17 CONTRACTS IN	90	90	9	0	0	0	0	0	0	0
18 LARGE THERMAL	0	0	0	0	0	0	0	0	0	0
19 NON-UTILITY GENERATION	0	0	0	0	0	0	0	0	0	0
20 TOTAL RESOURCES	335	335	249	242	241	237	240	241	237	240
21 HYD SM THRM & MISC RESERVES	0	0	0	0	0	0	0	0	0	0
22 LARGE THERMAL RESERVES	0	0	0	0	0	0	0	0	0	0
23 HYDRO MAINTENANCE	0	0	0	0	0	0	0	0	0	0
24 NET RESOURCES	335	335	249	242	241	237	240	241	237	240
25 SURPLUS/DEFICIT	-98	-105	-197	-210	-218	-229	-231	-236	-244	-246
26 BPA PSC DIVERSIFICATION	257	270	270	270	270	270	270	270	270	270
27 DEDICATED RESOURCES	245	245	241	242	241	237	240	241	237	240
28 BPA PWR SALE CNTRCT PURCH	10	10	10	10	10	10	10	10	10	10
29 SURPLUS/DEFICIT W/PURCHASE	-88	-95	-187	-200	-208	-219	-221	-226	-234	-236
30 EXTREME WEATHER ADJUSTMENT	0	0	0	0	0	0	0	0	0	0
31 SURPLUS/DEFICIT W/EXTRM WX	-88	-95	-187	-200	-208	-219	-221	-226	-234	-236
32 BPA POSSIBLE EXTRM WX OBLG	0	0	0	0	0	0	0	0	0	0
33 SURPLUS/DEFICIT AFTR BPA OB	-88	-95	-187	-200	-208	-219	-221	-226	-234	-236

TABLE U-10

COWLITZ COUNTY PUD #1
LOADS AND RESOURCES

MEDIUM LOADS

1998 WHITE BOOK: 12/31/98

OPERATING YEAR

RUN DATE: 12/31/98

MEGAWATTS	1999-0 AVG	2000-1 AVG	2001-2 AVG	2002-3 AVG	2003-4 AVG	2004-5 AVG	2005-6 AVG	2006-7 AVG	2007-8 AVG	2008-9 AVG
LOADS										
1 SYSTEM LOADS	538	541	544	547	551	554	557	560	558	560
2 EXPORTS	0	0	0	0	0	0	0	0	0	0
3 CONTRACTS OUT	0	1	1	0	0	0	0	0	0	0
4 TOTAL LOADS	538	541	544	547	551	554	557	560	558	560
RESOURCES										
5 REGULATED HYDRO	40	40	40	40	40	40	34	32	32	32
6 INDEPENDENT HYDRO	0	0	0	0	0	0	0	0	0	0
7 CAN. ENT. RETURN (CSPE)	0	0	0	0	0	0	0	0	0	0
8 CAN. ENT. RETURN (CANADA)	-1	-1	-1	-1	-2	-2	-1	-1	-1	-1
9 RESTORATION	3	3	3	3	3	3	3	3	3	3
10 TOTAL HYDRO	42	42	42	42	41	41	36	34	34	34
11 SMALL THERMAL & MISC	0	0	0	0	0	0	0	0	0	0
12 COMBUSTION TURBINES	0	0	0	0	0	0	0	0	0	0
13 CSPE PURCHASE	3	3	2	1	0	0	0	0	0	0
14 RENEWABLES	0	0	0	0	0	0	0	0	0	0
15 COGENERATION	0	0	0	0	0	0	0	0	0	0
16 IMPORTS	0	0	0	0	0	0	0	0	0	0
17 CONTRACTS IN	161	32	7	6	6	6	6	6	1	0
18 LARGE THERMAL	0	0	0	0	0	0	0	0	0	0
19 NON-UTILITY GENERATION	0	0	0	0	0	0	0	0	0	0
20 TOTAL RESOURCES	207	77	51	49	47	47	42	40	35	34
21 HYD SM THRM & MISC RESERVES	0	0	0	0	0	0	0	0	0	0
22 LARGE THERMAL RESERVES	0	0	0	0	0	0	0	0	0	0
23 HYDRO MAINTENANCE	0	0	0	0	0	0	0	0	0	0
24 NET RESOURCES	207	77	51	49	47	47	42	40	35	34
25 SURPLUS/DEFICIT	-332	-464	-493	-498	-503	-507	-515	-520	-523	-526
26 BPA PSC DIVERSIFICATION	104	104	104	104	104	104	104	104	104	104
27 DEDICATED RESOURCES	201	76	50	49	47	47	42	40	35	34
28 BPA PWR SALE CNTRCT PURCH	233	361	387	387	387	387	387	387	387	387
29 SURPLUS/DEFICIT W/PURCHASE	-99	-103	-106	-112	-117	-120	-128	-133	-136	-139
30 EXTREME WEATHER ADJUSTMENT	0	0	0	0	0	0	0	0	0	0
31 SURPLUS/DEFICIT W/EXTRM WX	-99	-103	-106	-112	-117	-120	-128	-133	-136	-139
32 BPA POSSIBLE EXTRM WX OBLG	0	0	0	0	0	0	0	0	0	0
33 SURPLUS/DEFICIT AFTR BPA OB	-99	-103	-106	-112	-117	-120	-128	-133	-136	-139

TABLE U-11

DOUGLAS COUNTY PUD #1
LOADS AND RESOURCES

MEDIUM LOADS

1998 WHITE BOOK: 12/31/98

RUN DATE: 12/31/98

MEGAWATTS	OPERATING YEAR									
	1999-0 AVG	2000-1 AVG	2001-2 AVG	2002-3 AVG	2003-4 AVG	2004-5 AVG	2005-6 AVG	2006-7 AVG	2007-8 AVG	2008-9 AVG
LOADS										
1 SYSTEM LOADS	119	121	125	128	131	134	136	139	141	143
2 EXPORTS	0	0	0	0	0	0	0	0	0	0
3 CONTRACTS OUT	2	2	2	1	0	0	0	0	0	0
4 TOTAL LOADS	121	123	127	130	131	134	136	139	141	143
RESOURCES										
5 REGULATED HYDRO	112	112	112	112	112	112	112	112	112	112
6 INDEPENDENT HYDRO	0	0	0	0	0	0	0	0	0	0
7 CAN. ENT. RETURN (CSPE)	-2	-1	-1	-1	0	0	0	0	0	0
8 CAN. ENT. RETURN (CANADA)	-4	-4	-5	-6	-8	-8	-8	-8	-8	-8
9 RESTORATION	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
10 TOTAL HYDRO	105	106	105	104	103	103	103	103	103	103
11 SMALL THERMAL & MISC	0	0	0	0	0	0	0	0	0	0
12 COMBUSTION TURBINES	0	0	0	0	0	0	0	0	0	0
13 CSPE PURCHASE	0	0	0	0	0	0	0	0	0	0
14 RENEWABLES	0	0	0	0	0	0	0	0	0	0
15 COGENERATION	0	0	0	0	0	0	0	0	0	0
16 IMPORTS	0	0	0	0	0	0	0	0	0	0
17 CONTRACTS IN	2	44	52	51	50	50	33	0	0	0
18 LARGE THERMAL	0	0	0	0	0	0	0	0	0	0
19 NON-UTILITY GENERATION	0	0	0	0	0	0	0	0	0	0
20 TOTAL RESOURCES	107	149	157	156	153	153	136	103	103	103
21 HYD SM THRM & MISC RESERVES	0	0	0	0	0	0	0	0	0	0
22 LARGE THERMAL RESERVES	0	0	0	0	0	0	0	0	0	0
23 HYDRO MAINTENANCE	0	0	0	0	0	0	0	0	0	0
24 NET RESOURCES	107	149	157	156	153	153	136	103	103	103
25 SURPLUS/DEFICIT	-14	26	30	26	22	19	0	-36	-38	-40
26 BPA PSC DIVERSIFICATION	0	0	0	0	0	0	0	0	0	0
27 DEDICATED RESOURCES	105	147	155	154	153	153	136	103	103	103
28 BPA PWR SALE CNTRCT PUR 1/	0	0	0	0	0	0	0	0	0	0
29 SURPLUS/DEFICIT W/PURCHASE	-14	26	30	26	22	19	0	-36	-38	-40
30 EXTREME WEATHER ADJUSTMENT	0	0	0	0	0	0	0	0	0	0
31 SURPLUS/DEFICIT W/EXTRM WX	-14	26	30	26	22	19	0	-36	-38	-40
32 BPA POSSIBLE EXTRM WX OBLG	0	0	0	0	0	0	0	0	0	0
33 SURPLUS/DEFICIT AFTR BPA OB	-14	26	30	26	22	19	0	-36	-38	-40

1/ DOUGLAS HAS REQUESTED ZERO PURCHASE FROM BPA THROUGH THE STUDY HORIZON

TABLE U-12

EUGENE WATER & ELECTRIC BOARD
LOADS AND RESOURCES

MEDIUM LOADS

1998 WHITE BOOK: 12/31/98

OPERATING YEAR RUN DATE: 12/31/98

MEGAWATTS	1999-0 AVG	2000-1 AVG	2001-2 AVG	2002-3 AVG	2003-4 AVG	2004-5 AVG	2005-6 AVG	2006-7 AVG	2007-8 AVG	2008-9 AVG
LOADS										
1 SYSTEM LOADS	302	304	305	307	309	311	313	315	317	318
2 EXPORTS	0	0	0	0	0	0	0	0	0	0
3 CONTRACTS OUT	0	0	0	0	0	0	0	0	0	0
4 TOTAL LOADS	302	304	305	307	309	311	313	315	317	318
RESOURCES										
5 REGULATED HYDRO	35	35	35	35	35	35	30	28	28	28
6 INDEPENDENT HYDRO	25	25	25	25	25	25	25	25	25	25
7 CAN. ENT. RETURN (CSPE)	0	0	0	0	0	0	0	0	0	0
8 CAN. ENT. RETURN (CANADA)	0	-1	-1	-1	-2	-1	-1	-1	-1	-1
9 RESTORATION	0	0	0	0	0	0	0	0	0	0
10 TOTAL HYDRO	60	59	60	60	59	59	54	52	52	52
11 SMALL THERMAL & MISC	0	0	0	0	0	0	0	0	0	0
12 COMBUSTION TURBINES	0	0	0	0	0	0	0	0	0	0
13 CSPE PURCHASE	6	5	5	3	0	0	0	0	0	0
14 RENEWABLES	0	0	0	0	0	0	0	0	0	0
15 COGENERATION	14	14	14	14	14	14	14	14	14	14
16 IMPORTS	20	20	20	20	3	0	0	0	0	0
17 CONTRACTS IN	137	82	39	25	25	25	25	4	0	0
18 LARGE THERMAL	0	0	0	0	0	0	0	0	0	0
19 NON-UTILITY GENERATION	12	12	12	12	12	12	12	12	12	12
20 TOTAL RESOURCES	249	193	150	134	112	110	105	82	78	78
21 HYD SM THRM & MISC RESERVES	0	0	0	0	0	0	0	0	0	0
22 LARGE THERMAL RESERVES	0	0	0	0	0	0	0	0	0	0
23 HYDRO MAINTENANCE	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2
24 NET RESOURCES	247	191	148	133	111	108	103	80	76	76
25 SURPLUS/DEFICIT	-55	-113	-156	-174	-198	-202	-210	-234	-240	-242
26 BPA PSC DIVERSIFICATION	0	0	0	0	0	0	0	0	0	0
27 DEDICATED RESOURCES	220	164	121	105	84	81	77	55	51	51
28 BPA PWR SALE CNTRCT PURCH	84	141	147	147	147	147	147	147	147	147
29 SURPLUS/DEFICIT W/PURCHASE	29	29	-9	-27	-50	-55	-62	-87	-93	-95
30 EXTREME WEATHER ADJUSTMENT	0	0	0	0	0	0	0	0	0	0
31 SURPLUS/DEFICIT W/EXTRM WX	29	29	-9	-27	-50	-55	-62	-87	-93	-95
32 BPA POSSIBLE EXTRM WX OBLG	0	0	0	0	0	0	0	0	0	0
33 SURPLUS/DEFICIT AFTR BPA OB	29	29	-9	-27	-50	-55	-62	-87	-93	-95

NOTE: EWEB 'CONTRACTS IN' INCLUDES UNSPECIFIED PURCHASE TO MEET FRE WAIVER.

TABLE U-13

GRANT COUNTY PUD #2
LOADS AND RESOURCES

MEDIUM LOADS

1998 WHITE BOOK: 12/31/98

OPERATING YEAR

RUN DATE: 12/31/98

MEGAWATTS	1999-0 AVG	2000-1 AVG	2001-2 AVG	2002-3 AVG	2003-4 AVG	2004-5 AVG	2005-6 AVG	2006-7 AVG	2007-8 AVG	2008-9 AVG
LOADS										
1 SYSTEM LOADS	373	376	379	382	386	390	393	397	401	404
2 EXPORTS	0	0	0	0	0	0	0	0	0	0
3 CONTRACTS OUT	20	19	19	15	10	10	10	10	10	10
4 TOTAL LOADS	394	395	397	397	396	400	403	407	411	414
RESOURCES										
5 REGULATED HYDRO	292	292	292	292	292	292	495	560	560	560
6 INDEPENDENT HYDRO	0	0	0	0	0	0	0	0	0	0
7 CAN. ENT. RETURN (CSPE)	-3	-3	-3	-2	0	0	0	0	0	0
8 CAN. ENT. RETURN (CANADA)	-13	-13	-12	-15	-22	-23	-37	-42	-42	-42
9 RESTORATION	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3
10 TOTAL HYDRO	273	274	274	272	267	267	455	515	515	515
11 SMALL THERMAL & MISC	0	0	0	0	0	0	0	0	0	0
12 COMBUSTION TURBINES	0	0	0	0	0	0	0	0	0	0
13 CSPE PURCHASE	0	0	1	0	0	0	0	0	0	0
14 RENEWABLES	0	0	0	0	0	0	0	0	0	0
15 COGENERATION	0	0	0	0	0	0	0	0	0	0
16 IMPORTS	0	0	0	0	0	0	0	0	0	0
17 CONTRACTS IN	10	9	9	5	0	0	0	0	0	0
18 LARGE THERMAL	0	0	0	0	0	0	0	0	0	0
19 NON-UTILITY GENERATION	7	7	7	7	7	7	7	7	7	7
20 TOTAL RESOURCES	290	290	290	284	274	273	462	522	522	522
21 HYD SM THRM & MISC RESERVES	0	0	0	0	0	0	0	0	0	0
22 LARGE THERMAL RESERVES	0	0	0	0	0	0	0	0	0	0
23 HYDRO MAINTENANCE	0	0	0	0	0	0	0	0	0	0
24 NET RESOURCES	290	290	290	284	274	273	462	522	522	522
25 SURPLUS/DEFICIT	-104	-105	-107	-113	-122	-126	58	115	111	108
26 BPA PSC DIVERSIFICATION	5	5	5	5	5	5	5	5	5	5
27 DEDICATED RESOURCES	233	235	236	233	228	227	213	208	208	208
28 BPA PWR SALE CNTRCT PURCH	135	136	136	136	136	136	136	136	136	136
29 SURPLUS/DEFICIT W/PURCHASE	31	31	29	23	14	10	195	251	248	244
30 EXTREME WEATHER ADJUSTMENT	0	0	0	0	0	0	0	0	0	0
31 SURPLUS/DEFICIT W/EXTRM WX	31	31	29	23	14	10	195	251	248	244
32 BPA POSSIBLE EXTRM WX OBLG	0	0	0	0	0	0	0	0	0	0
33 SURPLUS/DEFICIT AFTR BPA OB	31	31	29	23	14	10	195	251	248	244

TABLE U-14

GRAYS HARBOR COUNTY PUBLIC UTILITY DISTRICT #1
LOADS AND RESOURCES

MEDIUM LOADS										
1998 WHITE BOOK: 12/31/98										
OPERATING YEAR										
RUN DATE: 12/31/98										
MEGAWATTS	1999-0 AVG	2000-1 AVG	2001-2 AVG	2002-3 AVG	2003-4 AVG	2004-5 AVG	2005-6 AVG	2006-7 AVG	2007-8 AVG	2008-9 AVG
LOADS										
1 SYSTEM LOADS	134	134	135	135	135	135	136	136	136	137
2 EXPORTS	0	0	0	0	0	0	0	0	0	0
3 CONTRACTS OUT	50	50	0	0	0	0	0	0	0	0
4 TOTAL LOADS	184	184	135	135	135	135	136	136	136	137
RESOURCES										
5 REGULATED HYDRO	0	0	0	0	0	0	0	0	0	0
6 INDEPENDENT HYDRO	0	0	0	0	0	0	0	0	0	0
7 CAN. ENT. RETURN (CSPE)	0	0	0	0	0	0	0	0	0	0
8 CAN. ENT. RETURN (CANADA)	0	0	0	0	0	0	0	0	0	0
9 RESTORATION	0	0	0	0	0	0	0	0	0	0
10 TOTAL HYDRO	0	0	0	0	0	0	0	0	0	0
11 SMALL THERMAL & MISC	0	0	0	0	0	0	0	0	0	0
12 COMBUSTION TURBINES	0	0	0	0	0	0	0	0	0	0
13 CSPE PURCHASE	2	2	1	1	0	0	0	0	0	0
14 RENEWABLES	0	0	0	0	0	0	0	0	0	0
15 COGENERATION	0	0	0	0	0	0	0	0	0	0
16 IMPORTS	0	0	0	0	0	0	0	0	0	0
17 CONTRACTS IN	50	50	0	0	0	0	0	0	0	0
18 LARGE THERMAL	48	48	48	48	47	47	48	48	48	48
19 NON-UTILITY GENERATION	0	0	0	0	0	0	0	0	0	0
20 TOTAL RESOURCES	100	100	49	49	47	47	48	48	48	48
21 HYD SM THRM & MISC RESERVES	0	0	0	0	0	0	0	0	0	0
22 LARGE THERMAL RESERVES	0	0	0	0	0	0	0	0	0	0
23 HYDRO MAINTENANCE	0	0	0	0	0	0	0	0	0	0
24 NET RESOURCES	100	100	49	49	47	47	48	48	48	48
25 SURPLUS/DEFICIT	-84	-85	-86	-86	-88	-88	-88	-88	-88	-88
26 BPA PSC DIVERSIFICATION	13	13	13	13	13	13	13	13	13	13
27 DEDICATED RESOURCES	26	2	1	1	0	0	0	0	0	0
28 BPA PWR SALE CNTRCT PURCH	95	120	120	120	120	120	120	120	120	120
29 SURPLUS/DEFICIT W/PURCH	11	35	34	34	32	32	33	32	32	32
30 EXTREME WEATHER ADJUSTMENT	0	0	0	0	0	0	0	0	0	0
31 SURPLUS/DEFICIT W/EXTRM WX	11	35	34	34	32	32	33	32	32	32
32 BPA POSSIBLE EXTRM WX OBLG	0	0	0	0	0	0	0	0	0	0
33 SURPLUS/DEFICIT AFTR BPA OB	11	35	34	34	32	32	33	32	32	32

TABLE U-15

OKANOGAN COUNTY PUBLIC UTILITY DISTRICT #1
LOADS AND RESOURCES

MEDIUM LOADS										
1998 WHITE BOOK: 12/31/98										
OPERATING YEAR	RUN DATE: 12/31/98									
MEGAWATTS	1999-0 AVG	2000-1 AVG	2001-2 AVG	2002-3 AVG	2003-4 AVG	2004-5 AVG	2005-6 AVG	2006-7 AVG	2007-8 AVG	2008-9 AVG
LOADS										
1 SYSTEM LOADS	69	70	70	70	71	71	71	72	72	73
2 EXPORTS	0	0	0	0	0	0	0	0	0	0
3 CONTRACTS OUT	1	1	1	1	0	0	0	0	0	0
4 TOTAL LOADS	69	70	70	70	71	71	71	72	72	73
RESOURCES										
5 REGULATED HYDRO	28	28	28	28	28	28	28	28	28	28
6 INDEPENDENT HYDRO	0	0	0	0	0	0	0	0	0	0
7 CAN. ENT. RETURN (CSPE)	-1	-1	-1	-1	0	0	0	0	0	0
8 CAN. ENT. RETURN (CANADA)	-1	-1	-1	-1	-2	-2	-2	-2	-2	-2
9 RESTORATION	0	0	0	0	0	0	0	0	0	0
10 TOTAL HYDRO	26	26	26	26	26	26	26	26	26	26
11 SMALL THERMAL & MISC	0	0	0	0	0	0	0	0	0	0
12 COMBUSTION TURBINES	0	0	0	0	0	0	0	0	0	0
13 CSPE PURCHASE	0	0	0	0	0	0	0	0	0	0
14 RENEWABLES	0	0	0	0	0	0	0	0	0	0
15 COGENERATION	0	0	0	0	0	0	0	0	0	0
16 IMPORTS	0	0	0	0	0	0	0	0	0	0
17 CONTRACTS IN	2	2	1	1	0	0	0	0	0	0
18 LARGE THERMAL	0	0	0	0	0	0	0	0	0	0
19 NON-UTILITY GENERATION	0	0	0	0	0	0	0	0	0	0
20 TOTAL RESOURCES	28	28	27	27	26	26	26	26	26	26
21 HYD SM THRM & MISC RESERVES	0	0	0	0	0	0	0	0	0	0
22 LARGE THERMAL RESERVES	0	0	0	0	0	0	0	0	0	0
23 HYDRO MAINTENANCE	0	0	0	0	0	0	0	0	0	0
24 NET RESOURCES	28	28	27	27	26	26	26	26	26	26
25 SURPLUS/DEFICIT	-41	-42	-43	-44	-45	-45	-46	-46	-46	-47
26 BPA PSC DIVERSIFICATION	5	5	5	5	5	5	5	5	5	5
27 DEDICATED RESOURCES	27	27	26	26	26	26	26	26	26	26
28 BPA PWR SALE CNTRCT PURCH	37	38	38	38	38	38	38	38	38	38
29 SURPLUS/DEFICIT W/PURCHASE	-4	-4	-5	-6	-7	-7	-8	-8	-8	-9
30 EXTREME WEATHER ADJUSTMENT	0	0	0	0	0	0	0	0	0	0
31 SURPLUS/DEFICIT W/EXTRM WX	-4	-4	-5	-6	-7	-7	-8	-8	-8	-9
32 BPA POSSIBLE EXTRM WX OBLG	0	0	0	0	0	0	0	0	0	0
33 SURPLUS/DEFICIT AFTR BPA OB	-4	-4	-5	-6	-7	-7	-8	-8	-8	-9

TABLE U-16

PEND OREILLE COUNTY PUD #1
LOADS AND RESOURCES

MEDIUM LOADS

1998 WHITE BOOK: 12/31/98

OPERATING YEAR

RUN DATE: 12/31/98

MEGAWATTS	1999- 0 AVG	2000- 1 AVG	2001- 2 AVG	2002- 3 AVG	2003- 4 AVG	2004- 5 AVG	2005- 6 AVG	2006- 7 AVG	2007- 8 AVG	2008- 9 AVG
LOADS										
1 SYSTEM LOADS	51	52	51	51	52	52	52	52	52	53
2 EXPORTS	0	0	0	0	0	0	0	0	0	0
3 CONTRACTS OUT	74	71	71	71	71	71	62	62	62	62
4 TOTAL LOADS 1/	125	123	122	122	123	123	114	114	114	115
RESOURCES										
5 REGULATED HYDRO	48	48	48	48	48	48	48	48	48	48
6 INDEPENDENT HYDRO	0	0	0	0	0	0	0	0	0	0
7 CAN. ENT. RETURN (CSPE)	0	0	0	0	0	0	0	0	0	0
8 CAN. ENT. RETURN (CANADA)	0	0	0	0	0	0	0	0	0	0
9 RESTORATION	0	0	0	0	0	0	0	0	0	0
10 TOTAL HYDRO	48	48	48	48	48	48	48	48	48	48
11 SMALL THERMAL & MISC	0	0	0	0	0	0	0	0	0	0
12 COMBUSTION TURBINES	0	0	0	0	0	0	0	0	0	0
13 CSPE PURCHASE	0	0	0	0	0	0	0	0	0	0
14 RENEWABLES	0	0	0	0	0	0	0	0	0	0
15 COGENERATION	0	0	0	0	0	0	0	0	0	0
16 IMPORTS	0	0	0	0	0	0	0	0	0	0
17 CONTRACTS IN	34	32	32	32	32	32	42	42	42	42
18 LARGE THERMAL	0	0	0	0	0	0	0	0	0	0
19 NON-UTILITY GENERATION	0	0	0	0	0	0	0	0	0	0
20 TOTAL RESOURCES	82	80	80	80	80	80	90	90	90	90
21 HYD SM THRM & MISC RESERVES	0	0	0	0	0	0	0	0	0	0
22 LARGE THERMAL RESERVES	0	0	0	0	0	0	0	0	0	0
23 HYDRO MAINTENANCE	0	0	0	0	0	0	0	0	0	0
24 NET RESOURCES	82	80	80	80	80	80	90	90	90	90
25 SURPLUS/DEFICIT	-43	-42	-42	-42	-42	-43	-24	-23	-24	-25
26 BPA PSC DIVERSIFICATION	0	0	0	0	0	0	0	0	0	0
27 DEDICATED RESOURCES 2/	3	9	9	9	9	9	28	28	28	28
28 BPA PWR SALE CNTRCT PURCH	48	42	42	42	42	42	42	42	42	42
29 SURPLUS/DEFICIT W/PURCHASE	5	0	0	0	0	-1	19	19	18	18
30 EXTREME WEATHER ADJUSTMENT	0	0	0	0	0	0	0	0	0	0
31 SURPLUS/DEFICIT W/EXTRM WX	5	0	0	0	0	-1	19	19	18	18
32 BPA POSSIBLE EXTRM WX OBLG	0	0	0	0	0	0	0	0	0	0
33 SURPLUS/DEFICIT AFTR BPA OB	5	0	0	0	0	-1	19	19	18	18

NOTE: 1. CONTRACTS OUT INCLUDE PONDERAY FIBRE MILL AS A NON-DEDICATED RESOURCE.

TABLE U-17

SEATTLE CITY LIGHT
LOADS AND RESOURCES

MEDIUM LOADS

1998 WHITE BOOK: 12/31/98

OPERATING YEAR

RUN DATE: 12/31/98

MEGAWATTS	1999-0 AVG	2000-1 AVG	2001-2 AVG	2002-3 AVG	2003-4 AVG	2004-5 AVG	2005-6 AVG	2006-7 AVG	2007-8 AVG	2008-9 AVG
LOADS	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
1 SYSTEM LOADS	1090	1089	1089	1089	1090	1091	1092	1093	1093	1094
2 EXPORTS	10	10	10	10	10	10	10	10	10	10
3 CONTRACTS OUT	47	51	51	51	42	32	42	42	42	42
4 TOTAL LOADS	1148	1151	1151	1151	1142	1133	1144	1145	1146	1147
RESOURCES	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
5 REGULATED HYDRO	625	625	625	625	625	625	599	591	591	591
6 INDEPENDENT HYDRO	18	18	18	18	18	18	18	18	18	18
7 CAN. ENT. RETURN (CSPE)	0	0	0	0	0	0	0	0	0	0
8 CAN. ENT. RETURN (CANADA)	-1	-1	-1	-2	-3	-3	-1	0	0	0
9 RESTORATION	1	1	1	1	1	1	1	1	1	1
10 TOTAL HYDRO	643	643	643	642	641	641	618	610	610	610
11 SMALL THERMAL & MISC	0	0	0	0	0	0	0	0	0	0
12 COMBUSTION TURBINES	0	0	0	0	0	0	0	0	0	0
13 CSPE PURCHASE	13	12	12	8	0	0	0	0	0	0
14 RENEWABLES	0	0	0	0	0	0	0	0	0	0
15 COGENERATION	0	0	0	0	0	0	0	0	0	0
16 IMPORTS	48	48	48	48	48	48	48	48	48	48
17 CONTRACTS IN	32	29	29	28	13	9	0	0	0	0
18 LARGE THERMAL	96	96	96	96	94	94	96	96	96	96
19 NON-UTILITY GENERATION	65	65	65	65	65	65	65	65	65	65
20 TOTAL RESOURCES	897	893	893	888	862	858	827	819	819	819
21 HYD SM THRM & MISC RESERVES	0	0	0	0	0	0	0	0	0	0
22 LARGE THERMAL RESERVES	0	0	0	0	0	0	0	0	0	0
23 HYDRO MAINTENANCE	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
24 NET RESOURCES	896	892	892	887	861	856	826	818	818	818
25 SURPLUS/DEFICIT	-252	-259	-259	-264	-282	-277	-319	-327	-327	-329
26 BPA PSC DIVERSIFICATION	47	45	45	45	45	45	45	45	45	45
27 DEDICATED RESOURCES	837	829	829	824	813	813	773	765	765	765
28 BPA PWR SALE CNTRCT PURCH	195	195	195	195	195	195	195	195	195	195
29 SURPLUS/DEFICIT W/PURCHASE	-57	-64	-64	-69	-87	-82	-124	-132	-132	-134
30 EXTREME WEATHER ADJUSTMENT	0	0	0	0	0	0	0	0	0	0
31 SURPLUS/DEFICIT W/EXTRM WX	-57	-64	-64	-69	-87	-82	-124	-132	-132	-134
32 BPA POSSIBLE EXTRM WX OBLG	0	0	0	0	0	0	0	0	0	0
33 SURPLUS/DEFICIT AFTR BPA OB	-57	-64	-64	-69	-87	-82	-124	-132	-132	-134

TABLE U-18

SNOHOMISH COUNTY PUD #1
LOADS AND RESOURCES

MEDIUM LOADS

1998 WHITE BOOK: 12/31/98

OPERATING YEAR

RUN DATE: 12/31/98

MEGAWATTS	1999-0 AVG	2000-1 AVG	2001-2 AVG	2002-3 AVG	2003-4 AVG	2004-5 AVG	2005-6 AVG	2006-7 AVG	2007-8 AVG	2008-9 AVG
LOADS										
1 SYSTEM LOADS	748	760	770	782	792	802	813	825	835	846
2 EXPORTS	29	29	29	29	29	29	29	29	6	0
3 CONTRACTS OUT	5	5	11	11	11	11	11	11	11	11
4 TOTAL LOADS	782	794	810	821	831	842	853	864	852	857
RESOURCES										
5 REGULATED HYDRO	0	0	0	0	0	0	0	0	0	0
6 INDEPENDENT HYDRO	43	43	43	43	43	43	43	43	43	43
7 CAN. ENT. RETURN (CSPE)	0	0	0	0	0	0	0	0	0	0
8 CAN. ENT. RETURN (CANADA)	0	0	0	0	0	0	0	0	0	0
9 RESTORATION	0	0	0	0	0	0	0	0	0	0
10 TOTAL HYDRO	43	43	43	43	43	43	43	43	43	43
11 SMALL THERMAL & MISC	0	0	0	0	0	0	0	0	0	0
12 COMBUSTION TURBINES	0	0	0	0	0	0	0	0	0	0
13 CSPE PURCHASE	2	2	1	1	0	0	0	0	0	0
14 RENEWABLES	0	0	0	0	0	0	0	0	0	0
15 COGENERATION	0	0	0	0	0	0	0	0	0	0
16 IMPORTS	0	0	0	0	0	0	0	0	0	0
17 CONTRACTS IN	124	127	60	50	50	50	50	8	0	0
18 LARGE THERMAL	96	96	96	96	94	94	96	96	96	96
19 NON-UTILITY GENERATION	32	32	32	32	32	32	32	32	32	32
20 TOTAL RESOURCES	298	301	233	222	220	220	222	180	172	172
21 HYD SM THRM & MISC RESERVES	0	0	0	0	0	0	0	0	0	0
22 LARGE THERMAL RESERVES	0	0	0	0	0	0	0	0	0	0
23 HYDRO MAINTENANCE	0	0	0	0	0	0	0	0	0	0
24 NET RESOURCES	298	301	233	222	220	220	222	180	172	172
25 SURPLUS/DEFICIT	-484	-493	-577	-599	-612	-622	-631	-684	-680	-685
26 BPA PSC DIVERSIFICATION	248	263	265	265	265	265	265	265	265	265
27 DEDICATED RESOURCES	145	145	144	144	141	141	143	143	166	172
28 BPA PWR SALE CNTRCT PURCH	355	352	352	352	352	352	352	352	352	352
29 SURPLUS/DEFICIT W/PURCHASE	-129	-141	-225	-247	-260	-270	-279	-332	-329	-334
30 EXTREME WEATHER ADJUSTMENT	0	0	0	0	0	0	0	0	0	0
31 SURPLUS/DEFICIT W/EXTRM WX	-129	-141	-225	-247	-260	-270	-279	-332	-329	-334
32 BPA POSSIBLE EXTRM WX OBLG	0	0	0	0	0	0	0	0	0	0
33 SURPLUS/DEFICIT AFTR BPA OB	-129	-141	-225	-247	-260	-270	-279	-332	-329	-334

TABLE U-19

SPRINGFIELD UTILITY BOARD
LOADS AND RESOURCES

MEDIUM LOADS

1998 WHITE BOOK: 12/31/98

OPERATING YEAR RUN DATE: 12/31/98

MEGAWATTS	1999-0 AVG	2000-1 AVG	2001-2 AVG	2002-3 AVG	2003-4 AVG	2004-5 AVG	2005-6 AVG	2006-7 AVG	2007-8 AVG	2008-9 AVG
LOADS										
1 SYSTEM LOADS	113	114	115	117	118	119	120	121	122	124
2 EXPORTS	0	0	0	0	0	0	0	0	0	0
3 CONTRACTS OUT	0	0	0	0	0	0	0	0	0	0
4 TOTAL LOADS	113	114	115	117	118	119	120	121	122	124
RESOURCES										
5 REGULATED HYDRO	0	0	0	0	0	0	0	0	0	0
6 INDEPENDENT HYDRO	0	0	0	0	0	0	0	0	0	0
7 CAN. ENT. RETURN (CSPE)	0	0	0	0	0	0	0	0	0	0
8 CAN. ENT. RETURN (CANADA)	0	0	0	0	0	0	0	0	0	0
9 RESTORATION	0	0	0	0	0	0	0	0	0	0
10 TOTAL HYDRO	0	0	0	0	0	0	0	0	0	0
11 SMALL THERMAL & MISC	0	0	0	0	0	0	0	0	0	0
12 COMBUSTION TURBINES	0	0	0	0	0	0	0	0	0	0
13 CSPE PURCHASE	0	1	1	1	0	0	0	0	0	0
14 RENEWABLES	0	0	0	0	0	0	0	0	0	0
15 COGENERATION	0	0	0	0	0	0	0	0	0	0
16 IMPORTS	0	0	0	0	0	0	0	0	0	0
17 CONTRACTS IN	50	45	23	31	31	31	31	5	0	0
18 LARGE THERMAL	0	0	0	0	0	0	0	0	0	0
19 NON-UTILITY GENERATION	0	0	0	0	0	0	0	0	0	0
20 TOTAL RESOURCES	51	46	24	32	31	31	31	5	0	0
21 HYD SM THRM & MISC RESERVES	0	0	0	0	0	0	0	0	0	0
22 LARGE THERMAL RESERVES	0	0	0	0	0	0	0	0	0	0
23 HYDRO MAINTENANCE	0	0	0	0	0	0	0	0	0	0
24 NET RESOURCES	51	46	24	32	31	31	31	5	0	0
25 SURPLUS/DEFICIT	-63	-68	-92	-85	-87	-88	-89	-116	-122	-124
26 BPA PSC DIVERSIFICATION	44	21	21	21	21	21	21	21	21	21
27 DEDICATED RESOURCES	24	25	20	32	31	31	31	5	0	0
28 BPA PWR SALE CNTRCT PURCH	45	68	72	72	72	72	72	72	72	72
29 SURPLUS/DEFICIT W/PURCHASE	-18	0	-19	-12	-14	-15	-16	-44	-50	-51
30 EXTREME WEATHER ADJUSTMENT	0	0	0	0	0	0	0	0	0	0
31 SURPLUS/DEFICIT W/EXTRM WX	-18	0	-19	-12	-14	-15	-16	-44	-50	-51
32 BPA POSSIBLE EXTRM WX OBLG	0	0	0	0	0	0	0	0	0	0
33 SURPLUS/DEFICIT AFTR BPA OB	-18	0	-19	-12	-14	-15	-16	-44	-50	-51

TABLE U-20

TACOMA PUBLIC UTILITIES
LOADS AND RESOURCES

MEDIUM LOADS

1998 WHITE BOOK: 12/31/98

OPERATING YEAR

RUN DATE: 12/31/98

MEGAWATTS	1999-0 AVG	2000-1 AVG	2001-2 AVG	2002-3 AVG	2003-4 AVG	2004-5 AVG	2005-6 AVG	2006-7 AVG	2007-8 AVG	2008-9 AVG
LOADS										
1 SYSTEM LOADS	655	653	655	657	659	662	665	667	671	673
2 EXPORTS	41	40	40	40	40	20	0	0	0	0
3 CONTRACTS OUT	5	5	5	5	4	0	0	0	0	0
4 TOTAL LOADS	700	699	701	702	704	682	665	667	671	673
RESOURCES										
5 REGULATED HYDRO	316	316	316	316	316	316	291	282	282	282
6 INDEPENDENT HYDRO	5	5	5	5	5	5	5	5	5	5
7 CAN. ENT. RETURN (CSPE)	0	0	0	0	0	0	0	0	0	0
8 CAN. ENT. RETURN (CANADA)	-2	-2	-2	-2	-3	-3	-1	0	0	0
9 RESTORATION	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
10 TOTAL HYDRO	318	318	318	318	317	317	294	286	286	286
11 SMALL THERMAL & MISC	3	3	3	3	3	3	3	3	3	3
12 COMBUSTION TURBINES	0	0	0	0	0	0	0	0	0	0
13 CSPE PURCHASE	13	12	12	8	0	0	0	0	0	0
14 RENEWABLES	0	0	0	0	0	0	0	0	0	0
15 COGENERATION	0	0	0	0	0	0	0	0	0	0
16 IMPORTS	0	0	0	0	0	0	0	0	0	0
17 CONTRACTS IN	51	51	5	5	4	0	0	0	0	0
18 LARGE THERMAL	96	96	96	96	94	94	96	96	96	96
19 NON-UTILITY GENERATION	25	25	25	25	25	25	25	25	25	25
20 TOTAL RESOURCES	506	505	459	454	443	439	418	410	410	410
21 HYD SM THRM & MISC RESERVES	0	0	0	0	0	0	0	0	0	0
22 LARGE THERMAL RESERVES	0	0	0	0	0	0	0	0	0	0
23 HYDRO MAINTENANCE	0	0	0	0	0	0	0	0	0	0
24 NET RESOURCES	506	505	459	454	443	439	418	410	410	410
25 SURPLUS/DEFICIT	-195	-194	-241	-248	-260	-243	-247	-257	-260	-263
26 BPA PSC DIVERSIFICATION	65	63	64	64	64	64	64	64	64	64
27 DEDICATED RESOURCES	426	425	425	421	410	411	389	382	382	382
28 BPA PWR SALE CNTRCT PURCH	78	78	78	78	78	78	78	78	78	78
29 SURPLUS/DEFICIT W/PURCHASE	-116	-116	-163	-170	-182	-165	-169	-179	-182	-185
30 EXTREME WEATHER ADJUSTMENT	0	0	0	0	0	0	0	0	0	0
31 SURPLUS/DEFICIT W/EXTRM WX	-116	-116	-163	-170	-182	-165	-169	-179	-182	-185
32 BPA POSSIBLE EXTRM WX OBLG	0	0	0	0	0	0	0	0	0	0
33 SURPLUS/DEFICIT AFTR BPA OB	-116	-116	-163	-170	-182	-165	-169	-179	-182	-185

TABLE U-21

SMALL AND NONGENERATING PUBLIC AGENCIES
LOADS AND RESOURCES

MEDIUM LOADS										
1998 WHITE BOOK: 12/31/98										
OPERATING YEAR										
RUN DATE: 12/31/98										
MEGAWATTS	1999-0 AVG	2000-1 AVG	2001-2 AVG	2002-3 AVG	2003-4 AVG	2004-5 AVG	2005-6 AVG	2006-7 AVG	2007-8 AVG	2008-9 AVG
LOADS	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
1 ADJUSTED SYSTEM LOADS	2945	2959	2980	2999	3017	3035	3055	3075	3096	3117
2 EXPORTS	4	4	4	4	4	4	4	4	4	4
3 CONTRACTS OUT	4	4	3	3	3	3	3	3	3	3
4 TOTAL LOADS	2953	2967	2987	3006	3024	3042	3062	3082	3103	3124
RESOURCES	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
5 REGULATED HYDRO	16	16	16	16	16	16	10	8	8	8
6 INDEPENDENT HYDRO	46	46	46	46	46	46	46	46	46	46
7 CAN. ENT. RETURN (CSPE)	0	0	0	0	0	0	0	0	0	0
8 CAN. ENT. RETURN (CANADA)	0	0	0	0	0	0	0	0	0	0
9 RESTORATION	0	0	0	0	0	0	0	0	0	0
10 TOTAL HYDRO	62	62	62	62	62	62	56	54	54	54
11 SMALL THERMAL & MISC	0	0	0	0	0	0	0	0	0	0
12 COMBUSTION TURBINES	0	0	0	0	0	0	0	0	0	0
13 CSPE PURCHASE	9	9	8	5	0	0	0	0	0	0
14 RENEWABLES	6	6	6	6	6	6	6	6	6	6
15 COGENERATION	0	0	0	0	0	0	0	0	0	0
16 IMPORTS	41	41	8	0	0	0	0	0	0	0
17 CONTRACTS IN	368	363	671	750	756	761	767	253	162	163
18 LARGE THERMAL	0	0	0	0	0	0	0	0	0	0
19 NON-UTILITY GENERATION	8	8	8	8	8	8	5	3	3	3
20 TOTAL RESOURCES	494	489	763	831	832	837	834	316	225	225
21 HYD SM THRM & MISC RESERVES	0	0	0	0	0	0	0	0	0	0
22 LARGE THERMAL RESERVES	0	0	0	0	0	0	0	0	0	0
23 HYDRO MAINTENANCE	0	0	0	0	0	0	0	0	0	0
24 NET RESOURCES	494	489	763	831	832	837	834	316	225	225
25 SURPLUS/DEFICIT	-2459	-2478	-2223	-2175	-2192	-2206	-2228	-2767	-2878	-2899
26 BPA PSC DIVERSIFICATION	380	334	182	182	182	182	182	182	182	182
27 DEDICATED RESOURCES	436	437	711	779	779	784	781	281	194	195
28 BPA PWR SALE CNTRCT PURCH	2128	2188	2264	2264	2264	2264	2264	2264	2264	2264
29 SURPLUS/DEFICIT W/PURCHASE	-331	-290	41	89	72	58	36	-503	-614	-635
30 EXTREME WEATHER ADJUSTMENT	0	0	0	0	0	0	0	0	0	0
31 SURPLUS/DEFICIT W/EXTRM WX	-331	-290	41	89	72	58	36	-503	-614	-635
32 BPA POSSIBLE EXTRM WX OBLG	0	0	0	0	0	0	0	0	0	0
33 SURPLUS/DEFICIT AFTR BPA OB	-331	-290	41	89	72	58	36	-503	-614	-635

TABLE U-22

GENERATING PUBLIC AGENCIES
LOADS AND RESOURCES

MEDIUM LOADS

1998 WHITE BOOK: 12/31/98

OPERATING YEAR

RUN DATE: 12/31/98

MEGAWATTS	1999- 0 AVG	2000- 1 AVG	2001- 2 AVG	2002- 3 AVG	2003- 4 AVG	2004- 5 AVG	2005- 6 AVG	2006- 7 AVG	2007- 8 AVG	2008- 9 AVG
LOADS										
1 SYSTEM LOADS	4818	4849	4882	4917	4952	4988	5022	5057	5086	5119
2 EXPORTS	80	79	80	79	79	60	39	39	16	10
3 CONTRACTS OUT	208	210	165	159	140	126	127	126	126	127
4 TOTAL LOADS	5106	5138	5126	5155	5171	5173	5188	5222	5229	5256
RESOURCES										
5 REGULATED HYDRO	1707	1720	1734	1746	1758	1769	1909	1951	1951	1951
6 INDEPENDENT HYDRO	91	91	91	91	91	91	91	91	91	91
7 CAN. ENT. RETURN (CSPE)	-7	-7	-7	-5	0	0	0	0	0	0
8 CAN. ENT. RETURN (CANADA)	-30	-31	-31	-39	-58	-58	-67	-70	-70	-70
9 RESTORATION	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3
10 TOTAL HYDRO	1758	1770	1785	1790	1788	1800	1930	1970	1969	1969
11 SMALL THERMAL & MISC	3	3	3	3	3	3	3	3	3	3
12 COMBUSTION TURBINES	242	242	238	240	241	237	240	241	237	240
13 CSPE PURCHASE	42	40	39	25	0	0	0	0	0	0
14 RENEWABLES	0	0	0	0	0	0	0	0	0	0
15 COGENERATION	14	14	14	14	14	14	14	14	14	14
16 IMPORTS	68	68	68	68	51	48	48	48	48	48
17 CONTRACTS IN	752	601	274	243	217	209	193	71	49	48
18 LARGE THERMAL	336	336	336	336	330	330	336	336	336	336
19 NON-UTILITY GENERATION	142	142	142	142	142	142	142	141	141	141
20 TOTAL RESOURCES	3357	3217	2898	2862	2786	2782	2906	2825	2798	2800
21 HYD SM THRM & MISC RESERVES	0	0	0	0	0	0	0	0	0	0
22 LARGE THERMAL RESERVES	0	0	0	0	0	0	0	0	0	0
23 HYDRO MAINTENANCE	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3
24 NET RESOURCES	3355	3214	2895	2859	2783	2779	2903	2822	2795	2797
25 SURPLUS/DEFICIT	-1752	-1924	-2231	-2296	-2388	-2393	-2284	-2400	-2434	-2459
26 BPA PSC DIVERSIFICATION	789	790	792	792	792	792	792	792	792	792
27 DEDICATED RESOURCES	2686	2532	2476	2469	2420	2424	2345	2240	2244	2252
28 BPA PWR SALE CNTRCT PURCH	1315	1541	1578	1578	1578	1578	1578	1578	1578	1578
29 SURPLUS/DEFICIT W/PURCHASE	-437	-383	-652	-718	-810	-815	-706	-822	-856	-881
30 EXTREME WEATHER ADJUSTMENT	0	0	0	0	0	0	0	0	0	0
31 SURPLUS/DEFICIT W/EXTRM WX	-437	-383	-652	-718	-810	-815	-706	-822	-856	-881
32 BPA POSSIBLE EXTRM WX OBLG	0	0	0	0	0	0	0	0	0	0
33 SURPLUS/DEFICIT AFTR BPA OB	-437	-383	-652	-718	-810	-815	-706	-822	-856	-881