

Table 949. Electric Power Industry—Capability, Peak Load, and Capacity Margin: 1980 to 2010

[558,237 represents 558,237,000 kW. Excludes Alaska and Hawaii. Capability represents the maximum kilowatt output with all power sources available and with hydraulic equipment under actual water conditions, allowing for maintenance, emergency outages, and system operating requirements. Capacity margin is the difference between capability and peak load. Minus sign (–) indicates decrease]

Year	Capability at the time of—				Noncoincident peak load		Capacity margin			
	Summer peak load (1,000 kW)		Winter peak load (1,000 kW)				Summer		Winter	
	Amount	Change from prior year	Amount	Change from prior year	Summer (1,000 kW)	Winter (1,000 kW)	Amount (1,000 kW)	Percent of capability	Amount (1,000 kW)	Percent of capability
1980	558,237	13,731	572,195	17,670	427,058	384,567	131,179	23.5	187,628	32.8
1985	621,597	17,357	636,475	14,350	460,503	423,660	161,094	25.9	212,815	33.4
1990	685,091	11,775	696,757	11,508	546,331	484,231	138,760	20.3	212,526	30.5
1991	690,915	5,824	703,212	6,455	551,418	485,761	139,497	20.2	217,451	30.9
1992	695,436	4,521	707,752	4,540	548,707	492,983	146,729	21.1	214,769	30.3
1993	694,250	-1,186	711,957	4,205	575,356	521,733	118,894	17.1	190,224	26.7
1994	702,985	8,735	715,090	3,133	585,320	518,253	117,665	16.7	196,837	27.5
1995	714,222	11,237	727,679	12,589	620,249	544,684	93,973	13.2	182,995	25.1
1996	730,376	16,154	737,637	9,958	616,790	554,081	113,586	15.6	183,556	24.9
1997	737,855	7,479	736,666	-971	637,677	529,874	100,178	13.6	206,792	28.1
1998	744,670	6,815	735,090	-1,576	660,293	567,558	84,377	11.3	167,532	22.8
1999	765,744	21,074	748,271	13,181	682,122	570,915	83,622	10.9	177,356	23.7
2000	808,054	42,310	767,505	19,234	678,413	588,426	129,641	16.0	179,079	23.3
2001	788,990	-19,064	806,598	39,093	687,812	576,312	101,178	12.8	230,286	28.6
2002	833,380	44,390	850,984	44,386	714,565	604,986	118,815	14.3	245,998	28.9
2003	856,131	22,751	882,120	31,136	709,375	593,874	146,756	17.1	288,246	32.7
2004	875,870	19,739	864,849	-17,271	704,459	618,701	171,411	19.6	246,148	28.5
2005	882,125	6,255	878,110	13,261	758,876	626,365	123,249	14.0	251,745	28.7
2006	891,226	9,101	899,551	21,441	789,475	640,981	101,751	11.4	258,570	28.7
2007	914,397	23,171	913,650	14,099	782,227	637,905	132,170	14.5	275,745	30.2
2008	909,504	-4,893	927,781	14,131	752,470	643,557	157,034	17.3	284,224	30.6
2009	916,449	6,945	920,002	-7,779	725,958	668,818	190,491	20.8	251,184	27.3
2010 ¹	934,894	18,445	948,326	28,324	772,089	639,073	162,805	17.4	309,253	32.6

¹ Preliminary.

Source: Edison Electric Institute, Washington, DC, *Statistical Yearbook of the Electric Power Industry*, annual.

Table 950. Electric Energy Retail Sales by Class of Service and State: 2009

[In billions of kilowatt-hours (3,596.9 represents 3,596,900,000,000). Data include both bundled and unbundled consumers]

State	Total ¹	Residential	Commercial	Industrial	State	Total ¹	Residential	Commercial	Industrial
United States	3,596.9	1,364.5	1,307.2	917.4					
Alabama	82.8	31.5	21.9	29.4	Missouri	79.7	34.2	30.4	15.1
Alaska	6.3	2.1	2.8	1.3	Montana	14.3	4.8	4.8	4.8
Arizona	73.4	32.8	29.4	11.2	Nebraska	28.5	9.6	9.3	9.5
Arkansas	43.2	17.0	11.5	14.7	Nevada	34.3	11.9	9.0	13.4
California	259.6	89.8	121.1	47.8	New Hampshire	10.7	4.4	4.4	1.8
Colorado	51.0	17.4	20.0	13.6	New Jersey	75.8	27.8	39.4	8.3
Connecticut	29.7	12.6	13.3	3.7	New Mexico	21.6	6.5	8.7	6.4
Delaware	11.3	4.3	4.2	2.7	New York	140.0	48.2	75.3	13.4
District of Columbia	12.2	1.9	9.7	0.3	North Carolina	127.7	56.3	46.2	25.1
Florida	224.8	115.5	92.3	16.9	North Dakota	12.6	4.4	4.6	3.6
Georgia	130.8	55.2	46.1	29.3	Ohio	146.3	51.4	45.4	49.5
Hawaii	10.1	3.1	3.4	3.7	Oklahoma	54.5	21.6	18.7	14.2
Idaho	22.8	8.6	6.0	8.2	Oregon	47.6	19.8	16.0	11.8
Illinois	136.7	44.3	50.3	41.5	Pennsylvania	143.7	52.9	46.4	43.6
Indiana	99.3	32.5	23.7	43.1	Rhode Island	7.6	2.9	3.7	1.0
Iowa	43.6	13.7	11.7	18.2	South Carolina	76.4	29.6	21.4	25.4
Kansas	38.2	13.1	15.0	10.1	South Dakota	11.0	4.5	4.2	2.3
Kentucky	88.8	26.5	18.7	43.6	Tennessee	94.7	40.1	28.0	26.6
Louisiana	78.7	29.7	23.3	25.6	Texas	345.3	129.8	118.5	96.9
Maine	11.3	4.4	4.1	2.9	Utah	27.6	8.7	10.2	8.6
Maryland	62.6	26.9	29.8	5.3	Vermont	5.5	2.1	2.0	1.4
Massachusetts	54.4	19.5	17.8	16.8	Virginia	108.5	44.8	46.8	16.7
Michigan	98.1	32.9	37.9	27.4	Washington	90.2	36.8	30.1	23.4
Minnesota	64.0	22.0	22.3	19.6	West Virginia	30.3	11.6	7.7	11.0
Mississippi	46.0	18.1	13.0	14.9	Wisconsin	66.3	21.4	22.5	22.4
					Wyoming	16.6	2.7	4.3	9.6

¹ Includes transportation, not shown separately.

Source: U.S. Energy Information Administration, "Electric Sales, Revenue, and Average Price 2009," April 2011,

<http://www.eia.gov/cneaf/electricity/esr/esr_sum.html>.