Availability Charge

| | 1) CEM Percentage | 2) Light Load Hour PF Rate (Mills/kWH) | 3) Calculated Availability Charge (Mills/kWH) | 4) Settlement Availability Charge (Mills/kWH) |
|----------|-------------------|---|---|---|
| Septembe | r 44% | 21.43 | 9.43 | 7.00 |
| October | 44% | 21.43 | 9.43 | 7.00 |
| November | 44% | 21.43 | 9.43 | 7.00 |
| December | 44% | 21.43 | 9.43 | 7.00 |
| January | 53% | 21.80 | 11.55 | 8.00 |
| February | 53% | 21.80 | 11.55 | 8.00 |
| March | 53% | 21.80 | 11.55 | 8.00 |
| April | 64% | 19.72 | 12.62 | 8.00 |
| Мау | 52% | 9.78 | 5.09 | 5.09 |
| June | 52% | 9.78 | 5.09 | 5.09 |
| July | 39% | 12.04 | 4.70 | 4.70 |
| August | 46% | 17.10 | 7.87 | 7.00 |

1/ The Computed Energy Maximum Percentage as documented in the Availability Charge, Energy Billing Determinant Adjustment Percentages table located in section 7.8 of the Wholesale Power Rate Study Documentation - (line 12)

2/ The Light Load Hour Priority Firm Energy Rate as documented in Table RDS50 of the Wholesale Power Rate Study Documentation.

3/ Availability Charge base on actual calculation methodology. Column 2 multiplied by column 1.

4/ Availability Charges Pursuant to the 1996 rate case Power and Transmission Partial Settlement Agreement.