

### FY 1995 Generating Public Utility Displacement with Displacement Percentages from the Initial Proposal

Utility		Month												Total
		Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95	
<b>TACOMA</b>	computed	180,439,000	199,224,000	219,480,000	219,480,000	186,816,000	194,928,000	180,649,000	171,492,000	156,528,000	157,728,000	179,304,000	146,736,000	
	measured	180,000,000	199,224,000	121,128,000	80,944,000	22,518,000	130,719,000	163,884,000	147,205,000	33,516,000	55,970,000	179,304,000	94,281,000	
	displacement	<b>439,000</b>	<b>0</b>	<b>98,352,000</b>	<b>138,536,000</b>	<b>164,298,000</b>	<b>64,209,000</b>	<b>16,765,000</b>	<b>24,287,000</b>	<b>123,012,000</b>	<b>101,758,000</b>	<b>0</b>	<b>52,455,000</b>	<b>784,111,000</b>
	Flexibility +/-													
<b>EWEB</b>	computed	169,636,904	215,936,895	218,557,283	186,715,327	159,795,416	169,985,764	140,454,778	111,159,115	114,348,164	122,821,405	18,593,225	1,281,988	
	measured	168,818,204	210,921,506	209,314,073	119,481,027	13,234,896	14,767,574	140,454,778	66,375,833	21,558,994	83,354,305	18,593,225	1,281,988	
	displacement	<b>818,700</b>	<b>5,015,389</b>	<b>9,243,210</b>	<b>67,234,300</b>	<b>146,560,520</b>	<b>155,218,190</b>	<b>0</b>	<b>44,783,282</b>	<b>92,789,170</b>	<b>39,467,100</b>	<b>0</b>	<b>0</b>	<b>561,129,861</b>
	Flexibility +/-	<b>6,337</b>	<b>-2,015</b>	<b>-3,495</b>	<b>-3,930</b>	<b>-3,345</b>	<b>-3,360</b>	<b>-4,543</b>	<b>-4,216</b>	<b>-4,000</b>	<b>-3,310</b>	<b>-8873</b>	<b>32272</b>	<b>-2,478</b>
<b>SNOHOMISH</b>	computed	396,801,155	517,502,160		0 518,184,840	442,854,048	473,393,808	395,779,302	346,954,728	311,823,360	303,706,008	195,960,672	286,068,240	
	measured	396,201,187	493,240,014		0 517,880,871	277,887,722	242,920,528	384,755,927	297,738,292	155,328,605	252,838,228	194,455,986	201,135,781	
	displacement	<b>599,968</b>	<b>24,262,146</b>	<b>0</b>	<b>303,969</b>	<b>164,966,326</b>	<b>230,473,280</b>	<b>11,023,375</b>	<b>49,216,436</b>	<b>156,494,755</b>	<b>50,867,780</b>	<b>1,504,686</b>	<b>84,932,459</b>	<b>774,645,180</b>
	Flexibility +/-	4,085	-6,635	-19,433	2,248	-8,320	-7,645	-6,605	-6,145	-6,640	-6,605	10,6065	-5,040,000	<b>-4,995,630</b>
<b>COWLITZ</b>	computed	389,646,514	389,194,956	395,349,312	388,382,257	324,125,144	377,615,871	385,041,421	377,322,810	332,793,491	326,460,944	324,805,567	324,838,080	
	measured	389,646,514	389,194,956	395,349,312	388,382,257	312,756,693	353,692,975	351,849,981	327,698,199	92,449,216	217,039,613	324,805,567	258,169,022	
	displacement	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>11,368,451</b>	<b>23,922,896</b>	<b>33,191,440</b>	<b>49,624,611</b>	<b>240,344,275</b>	<b>109,421,331</b>	<b>0</b>	<b>66,669,058</b>	<b>534,542,062</b>
	Flexibility +/-	-4,660	7,534	198	-2,341	31,020	-2,770	-1,400	0	-3,820	-1,490	2,229		<b>24,500</b>
<b>SEATTLE</b>	computed	179,331,000	248,131,000	263,724,000	174,040,000	153,075,896	196,966,560	172,715,304	76,993,902	123,198,480	180,181,920	178,688,712	0	
	measured	179,331,000	248,131,000	263,724,000	174,040,000	41,795,000	0	118,450,000	22,553,968	0	46,085,000	139,965,000	241,939,920	
	displacement	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>111,280,896</b>	<b>196,966,560</b>	<b>54,265,304</b>	<b>54,439,934</b>	<b>123,198,480</b>	<b>134,096,920</b>	<b>38,723,712</b>	<b>-241,939,920</b>	<b>471,031,886</b>
	Flexibility +/-													
<b>TOTALS</b>		<b>1,857,668</b>	<b>29,277,535</b>	<b>107,595,210</b>	<b>206,074,269</b>	<b>598,474,193</b>	<b>670,789,926</b>	<b>115,245,119</b>	<b>222,351,263</b>	<b>735,838,680</b>	<b>435,611,131</b>	<b>365,033,965</b>	<b>-37,883,403</b>	<b>3,125,459,989</b>
<b>PF Rate</b>	19.64	19.64	19.64	20.28	20.28	20.28	19.46	10.78	10.78	12.79	16.63	19.64	<b>17.49</b>	
<b>Fixed</b>	3.13	3.13	3.13	11.72	11.72	11.72	10.57	6.39	6.39	5.90	2.00	3.04	<b>6.57</b>	
<b>Variable</b>	16.51	16.51	16.51	8.56	8.56	8.56	8.89	4.39	4.39	6.89	14.63	16.60	<b>10.92</b>	
<b>IS Rate</b>	3.11	3.11	3.11	3.11	3.11	3.11	3.11	3.11	3.11	3.11	3.11	3.11		
<b>Var + IS</b>	19.62	19.62	19.62	11.67	11.67	11.67	12.00	7.50	7.50	10.00	17.74	19.71		
<b>Hi COB</b>	23.00	24.00	25.50	22.00	17.00	19.00	17.00	14.00	13.00	17.50	26.00	19.50		
<b>Lo COB</b>	19.00	21.00	18.00	14.00	11.00	10.00	12.00	10.00	5.00	9.00	15.75	16.00		
<b>COB Price</b>	19.00	21.00	18.00	14.00	11.00	10.00	12.00	10.00	5.00	9.00	15.75	16.00		
<b>Displace</b>	<b>yes</b>	<b>no</b>	<b>yes</b>	<b>no</b>	<b>yes</b>	<b>yes</b>	<b>yes</b>	<b>no</b>	<b>yes</b>	<b>yes</b>	<b>yes</b>	<b>yes</b>		

When COB + IS is less than Variable, these utilities can save money buying from California.

When Variable + IS is greater than COB price, these utilities will displace purchases.

Note: the final two weeks of December, the price at COB dropped below Variable + IS.

4.71	4.71	4.71	4.87	4.87	4.87	7.20	3.99	3.99	4.73	6.15	4.71
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### FY 1995 Generating Public Utility Displacement with Displacement Percentages that Avoid displacement if 1995 water conditions recur

Utility		Month												Total
		Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95	
TACOMA	computed	180,439,000	199,224,000	219,480,000	219,480,000	186,816,000	194,928,000	180,649,000	171,492,000	156,528,000	157,728,000	179,304,000	146,736,000	
	measured	180,000,000	199,224,000	121,128,000	80,944,000	22,518,000	130,719,000	163,884,000	147,205,000	33,516,000	55,970,000	179,304,000	94,281,000	
	displacement	439,000	0	98,352,000	138,536,000	164,298,000	64,209,000	16,765,000	24,287,000	123,012,000	101,758,000	0	52,455,000	784,111,000
	Flexibility +/-													
EWEB	computed	169,636,904	15,936,895	18,557,283	86,715,327	59,795,418	69,985,764	140,454,778	111,159,115	114,348,164	122,821,405	18,593,225	1,281,988	
	measured	168,818,204	10,921,502	20,314,073	19,481,027	13,234,896	14,767,574	140,454,778	66,375,833	21,558,994	83,354,305	18,593,225	1,281,988	
	displacement	818,700	5,015,389	9,243,210	67,234,300	146,560,520	155,218,190	0	44,783,282	92,789,170	39,467,100	0	0	561,129,861
	Flexibility +/-	6,337	-2,015	-3,495	-3,930	-3,345	-3,360	-4,543	-4,216	-4,000	-3,310	-8873	32272	-2,478
SNOHOMISH	computed	396,801,155	17,502,160		518,184,840	42,854,048	73,393,808	395,779,302	346,954,728	311,823,360	303,706,008	195,960,672	286,068,240	
	measured	396,201,187	93,240,014		517,880,872	77,887,222	42,920,528	384,755,927	297,738,292	155,328,605	252,838,228	194,455,986	201,135,781	
	displacement	599,968	24,262,146	0	303,969	164,966,326	230,473,280	11,023,375	49,216,436	156,494,755	50,867,780	1,504,686	84,932,459	774,645,180
	Flexibility +/-	4,085	-6,635	-19,433	2,248	-8,320	-7,645	-6,605	-6,145	-6,640	-6,605	106,065	-5,040,000	-4,995,630
COWLITZ	computed	389,646,514	889,194,956	895,349,312	888,382,257	824,125,148	771,615,871	1,385,041,421	1,377,322,810	1,332,793,491	1,326,460,944	324,805,567	324,838,080	
	measured	389,646,514	889,194,956	895,349,312	888,382,257	824,125,148	771,615,871	1,385,041,421	1,377,322,810	1,332,793,491	1,326,460,944	324,805,567	324,838,080	
	displacement	0	0	0	0	11,368,451	23,922,896	33,191,440	49,624,611	240,344,275	109,421,331	0	66,669,058	534,542,062
	Flexibility +/-	-4,660	7,534	198	-2,341	31,020	-2,770	-1,400	0	-3,820	-1,490	2,229		24,500
SEATTLE	computed	179,331,000	248,131,000	263,724,000	174,040,000	153,075,896	196,966,560	172,715,304	76,993,902	123,198,480	180,181,920	178,688,712	0	
	measured	179,331,000	248,131,000	263,724,000	174,040,000	153,075,896	196,966,560	172,715,304	76,993,902	123,198,480	180,181,920	178,688,712	0	
	displacement	0	0	0	0	111,280,896	196,966,560	54,265,304	54,439,934	123,198,480	134,096,920	38,723,712	-241,939,920	471,031,886
	Flexibility +/-													
TOTALS		1,857,668	29,277,535	107,595,210	206,074,269	598,474,193	670,789,926	115,245,119	222,351,263	735,838,680	435,611,131	365,033,965	-37,883,403	3,125,459,989
PF Rate		19.64	19.64	19.64	20.28	20.28	20.28	19.46	10.78	10.78	12.79	16.63	19.64	17.49
Fixed		4.12	4.12	4.12	6.08	6.08	6.08	8.95	3.23	3.23	2.05	3.16	4.12	4.61
Variable		15.52	15.52	15.52	14.20	14.20	14.20	10.51	7.55	7.55	10.74	13.47	15.52	12.87
IS Rate		3.11	3.11	3.11	3.11	3.11	3.11	3.11	3.11	3.11	3.11	3.11	3.11	
Var + IS		18.63	18.63	18.63	17.31	17.31	17.31	13.62	10.66	10.66	13.85	16.58	18.63	
Hi COB		23.00	24.00	25.50	22.00	17.00	19.00	17.00	13.00	13.00	17.50	26.00	19.50	
Lo COB		19.00	21.00	18.00	14.00	11.00	10.00	12.00	10.00	5.00	9.00	15.75	16.00	
COB Price	#REF!	0.00	0.00	#REF!	#REF!	#REF!	#REF!	#REF!	11.75	9.50	12.80	18.60	18.00	
Displace	no	no	yes	yes	yes	yes	yes	yes	yes	yes	yes	yes	yes	

When COB + IS is less than Variable, these utilities can save money buying from California.  
 When Variable + IS is greater than COB price, these utilities will displace purchases.  
 Note: the final two weeks of December, the price at COB dropped below Variable + IS.

	4.71	4.71	4.71	4.87	4.87	4.87	7.20	3.99	3.99	4.73	6.15	4.71
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**FY 1995 Generating Public Utility Displacement  
with Displacement Percentages from Draft Supplemental Calculation**

Utility		Month												Total	
		Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95		
TACOMA	computed	#####	199224000#####	219,480,000	186,816,000	194,928,000	#####	171,492,000	156,528,000	157728000	179,304,000	146,736,000			
	measured	#####	199224000#####	80,944,000	22,518,000	130,719,000	#####	147,205,000	33,516,000	55,970,000	179,304,000	94,281,000			
	displacement	<b>439,000</b>	<b>0</b>	<b>98,352,000</b>	<b>138,536,000</b>	<b>164,298,000</b>	<b>64,209,000</b>	<b>16,765,000</b>	<b>24,287,000</b>	<b>123,012,000</b>	<b>101,758,000</b>	<b>0</b>	<b>52,455,000</b>	<b>784,111,000</b>	
	Flexibility +/-														
EWEBC	computed	#####		186,715,327	159,795,416	169,985,764	#####	111,159,115	114,348,164	122821405	18,593,225	1,281,988			
	measured	#####		119,481,027	13,234,896	14,767,574	#####	66,375,833	21,558,994	83354305	18,593,225	1,281,988			
	displacement	<b>818,700</b>	<b>5,015,389</b>	<b>9,243,210</b>	<b>67,234,300</b>	<b>146,560,520</b>	<b>155,218,190</b>	<b>0</b>	<b>44,783,282</b>	<b>92,789,170</b>	<b>39,467,100</b>	<b>0</b>	<b>0</b>	<b>561,129,861</b>	
	Flexibility +/-	<b>6,337</b>	<b>-2,015</b>	<b>-3,495</b>	<b>-3,930</b>	<b>-3,345</b>	<b>-3,360</b>	<b>-4,543</b>	<b>-4,216</b>	<b>-4,000</b>	<b>-3,310</b>	<b>-8873</b>	<b>32272</b>	<b>-2,478</b>	
SNOHOMISH	computed	#####		0	518,184,840	442,854,048	473,393,808	#####	346,954,728	311,823,360	303,706,008	195,960,672	286,068,240		
	measured	#####		0	517,880,871	277,887,722	242,920,528	#####	297,738,292	155,328,605	252,838,228	194,455,986	201,135,781		
	displacement	<b>599,968</b>	<b>24,262,146</b>	<b>0</b>	<b>303,969</b>	<b>164,966,326</b>	<b>230,473,280</b>	<b>11,023,375</b>	<b>49,216,436</b>	<b>156,494,755</b>	<b>50,867,780</b>	<b>1,504,686</b>	<b>84,932,459</b>	<b>774,645,180</b>	
	Flexibility +/-	<b>4,085</b>	<b>-6,635</b>	<b>-19,433</b>	<b>2,248</b>	<b>-8,320</b>	<b>-7,645</b>	<b>-6,605</b>	<b>-6,145</b>	<b>-6,640</b>	<b>-6,605</b>	<b>106,065</b>	<b>-5,040,000</b>	<b>-4,995,630</b>	
COWLITZ	computed	#####		388,382,257	324,125,144	377,615,871	#####	377,322,810	332,793,491	326,460,944	324,805,567	324,838,080			
	measured	#####		388,382,257	312,756,693	353,692,975	#####	327,698,199	92,449,216	217,039,613	324,805,567	258,169,022			
	displacement	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>11,368,451</b>	<b>23,922,896</b>	<b>33,191,440</b>	<b>49,624,611</b>	<b>240,344,275</b>	<b>109,421,331</b>	<b>0</b>	<b>66,669,058</b>	<b>534,542,062</b>	
	Flexibility +/-	<b>-4,660</b>	<b>7,534</b>	<b>198</b>	<b>-2,341</b>	<b>31,020</b>	<b>-2,770</b>	<b>-1,400</b>	<b>0</b>	<b>-3,820</b>	<b>-1,490</b>	<b>2,229</b>	<b>24,500</b>		
SEATTLE	computed	#####		174,040,000	153,075,896	196,966,560	#####	76,993,902	123,198,480	180181920	178,688,712	0			
	measured	#####		174,040,000	41,795,000	0	#####	22,553,968	0	46085000	139,965,000	241,939,920			
	displacement	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>111,280,896</b>	<b>196,966,560</b>	<b>54,265,304</b>	<b>54,439,934</b>	<b>123,198,480</b>	<b>134,096,920</b>	<b>38,723,712</b>	<b>-241,939,920</b>	<b>471,031,886</b>	
	Flexibility +/-														
TOTALS		<b>1,857,668</b>	<b>29,277,535</b>	<b>#####</b>	<b>206,074,269</b>	<b>598,474,193</b>	<b>670,789,926</b>	<b>#####</b>	<b>222,351,263</b>	<b>735,838,680</b>	<b>435,611,131</b>	<b>365,033,965</b>	<b>-37,883,403</b>	<b>#####</b>	
		3.58	3.58	3.58	3.65	3.65	3.65	1.07	1.25	1.25	3.68	7.00	3.58	3.29	
Supplemental	PF Rate	19.64	19.64	19.64	20.28	20.28	20.28	19.46	10.78	10.78	12.79	16.63	19.64	17.49	
	Fixed	7.07	7.07	7.07	8.92	8.92	8.92	10.12	2.48	2.48	2.94	5.49	7.07	6.55	
Supplemental	Variable	12.57	12.57	12.57	11.36	11.36	11.36	9.34	8.30	8.30	9.85	11.14	12.57	10.94	
	HLH Avoidable	16.15	16.15	16.15	15.01	15.01	15.01	10.41	9.55	9.55	13.53	18.14	16.15	14.23	
Supp Alt	LLH Avoidable	8.99	8.99	8.99	7.71	7.71	7.71	8.27	7.05	7.05	6.17	4.14	8.99	7.65	
	HLH Avoidable	12.57	12.57	12.57	11.36	11.36	11.36	9.34	8.30	8.30	9.85	11.14	12.57	10.94	
Supp Alt	IS Rate	3.11	3.11	3.11	3.11	3.11	3.11	3.11	3.11	3.11	3.11	3.11	3.11	3.11	
	Var + IS	15.68	15.68	15.68	14.47	14.47	14.47	12.45	11.41	11.41	12.96	14.25	15.68	15.68	
	Hi COB	23.00	24.00	25.50	22.00	17.00	19.00	17.00	14.00	13.00	17.50	26.00	19.50	19.50	
	Lo COB	19.00	21.00	18.00	14.00	11.00	10.00	12.00	10.00	5.00	9.00	15.75	16.00	16.00	
	COB Price	20.90	22.88	17.25	14.06	13.31	14.50	11.95	8.88	14.60	17.47	17.69	13.84	13.84	
	Displace	no	no	no	no	yes	yes	no	no	yes	yes	no	no	no	
	When COB + IS is less than Variable, these utilities can save money buying from California.														
	When Variable + IS is greater than COB price, these utilities will displace purchases.														
	Note: the final two weeks of December, the price at COB dropped below Variable + IS.														
			4.71	4.71	4.71	4.87	4.87	4.87	7.20	3.99	3.99	4.73	6.15	4.71	
PF-96 Displacement Est.		0	0	0	0	598,474,193	670,789,926	0	0	735,838,680	435,611,131	0	0	#####	
PF-96 Revenue Impact		\$0	\$0	\$0	\$0	\$213,536	\$910,128	\$0	\$0	\$2,428,709	\$369,529	\$0	\$0	\$3,921,901	
<b>Alternate Avail Charge Methodology</b>															
Lo COB price = PF var		16.00	16.00	16.00	10.00	10.00	10.00	12.00	5.00	5.00	9.00	15.75	16.00	11.73	
Alt Prop Avoidable HLH rate		19.58	19.58	19.58	13.65	13.65	13.65	13.07	6.25	6.25	12.68	22.75	19.58	15.02	
Measured Energy Percent		0.81	0.81	0.81	0.49	0.49	0.49	0.62	0.46	0.46	0.70	0.95	0.81	0.66	
Computed Energy Reqmnt %		0.19	0.19	0.19	0.51	0.51	0.51	0.38	0.54	0.54	0.30	0.05	0.19	0.34	
Alternate Proposal Disp Est.		0	0	0	0	0	0	0	0	0	0	0	0	0	
Alt Prop HLH rate		23.22	23.22	23.22	23.93	23.93	23.93	20.53	12.03	12.03	16.47	23.63	23.22	20.78	
Alt Prop ME percent		0.69	0.69	0.69	0.42	0.42	0.42	0.58	0.42	0.42	0.55	0.67	0.69	0.55	
Alt Prop LLH ME rate		13.53	13.53	13.53	8.47	8.47	8.47	11.37	4.48	4.48	6.99	11.08	13.53	9.83	
Alt Prop HLH avoidable costs		17.11	17.11	17.11	12.12	12.12	12.12	12.44	5.73	5.73	10.67	18.08	17.11	13.12	

**Availability Charge Analysis for FY 1997 with Supplemental Proposal Availability Charge and Alternate Proposal**

	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97	Apr-97	May-97	Jun-97	Jul-97	Aug-97	Sep-97	Total
1) Proj Disp SupProp 50 yr av g kWh	5,952,000	0	0	62,496,000	47,328,000	89,280,000	0	11,904,000	28,080,000	7440000	22320000	0	<b>274,800,000</b>
Proj Rev Losses	\$7,738	\$0	\$0	\$149,990	\$80,458	\$241,056	\$0	\$51,187	\$92,664	\$36,456	\$2,232	\$0	\$661,781
2) Proj Disp SupProp 1995 WY kWh	0	0	0	0	598,474,193	670,789,926	0	0	735,838,680	435,611,131	0	0	#####
Proj Rev Loss 1995 WY	\$0	\$0	\$0	\$0	\$213,536	\$910,128	\$0	\$0	\$2,428,709	\$369,529	\$0	\$0	\$3,921,901
3) Proj Disp AltProp 1995 WY kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
Proj Rev Loss 1995 WY	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4) 1995 Disp with Curr Avail Chg	1,857,668	29,277,535	#####	206,074,269	598,474,193	670,789,926	#####	222,351,263	735,838,680	435,611,131	365,033,965	-37,883,403	#####
Est Rev Losses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

1) Estimated displacement from NFRAP in Supplemental Proposal averaged over 50 water years. Revenue losses are equal to displaced purchases multiplied by the difference between the variable portion of the PF energy rate and the lowest nonfirm rate equal to or exceeding the amount of power displaced.

2) If 1995 water conditions occurred, this amount of displacement would be expected. Revenue losses are measured by the difference between the variable portion of the PF energy rate and the low COB price.

3) If the Alternate Proposal for an Availability Charge is adopted, there would be no expected displacement if there were a recurrence of 1995 water conditions.

4) These are the actual amounts of displacement during FY 1995, and the projected revenue losses measured as the difference between the low COB price and the variable PF rate times quantity displaced.

## FY 1995 Generating Public Utility Displacement with Displacement Percentages from Draft Supplemental Calculation

		Month												
Utility		Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95	Total
<b>TACOMA</b>	computed	180,439,000	199224000	219,480,000	219,480,000	186,816,000	194,928,000	180,649,000	171,492,000	156,528,000	157728000	179,304,000	146,736,000	
	measured	180,000,000	199224000	121,128,000	80,944,000	22,518,000	130,719,000	163,884,000	147,205,000	33,516,000	55,970,000	179,304,000	94,281,000	
	displacement	<b>439,000</b>	<b>0</b>	<b>98,352,000</b>	<b>138,536,000</b>	<b>164,298,000</b>	<b>64,209,000</b>	<b>16,765,000</b>	<b>24,287,000</b>	<b>123,012,000</b>	<b>101,758,000</b>	<b>0</b>	<b>52,455,000</b>	<b>784,111,000</b>
	Flexibility +/-													
<b>EWEB</b>	computed	169,636,904	215,936,895	218,557,283	186,715,327	159,795,416	169,985,764	140,454,778	111,159,115	114,348,164	122821405	18,593,225	1,281,988	
	measured	168,818,204	210,921,506	209,314,073	119,481,027	13,234,896	14,767,574	140,454,778	66,375,833	21,558,994	83354305	18,593,225	1,281,988	
	displacement	<b>818,700</b>	<b>5,015,389</b>	<b>9,243,210</b>	<b>67,234,300</b>	<b>146,560,520</b>	<b>155,218,190</b>	<b>0</b>	<b>44,783,282</b>	<b>92,789,170</b>	<b>39,467,100</b>	<b>0</b>	<b>0</b>	<b>561,129,861</b>
	Flexibility +/-	<b>6,337</b>	<b>-2,015</b>	<b>-3,495</b>	<b>-3,930</b>	<b>-3,345</b>	<b>-3,360</b>	<b>-4,543</b>	<b>-4,216</b>	<b>-4,000</b>	<b>-3310</b>	<b>-8873</b>	<b>32272</b>	<b>-2,478</b>
<b>SNOHOMISH</b>	computed	396,801,155	517,502,160	0	518,184,840	442,854,048	473,393,808	395,779,302	346,954,728	311,823,360	303,706,008	195,960,672	286,068,240	
	measured	396,201,187	493,240,014	0	517,880,871	277,887,722	242,920,528	384,755,927	297,738,292	155,328,605	252,838,228	194,455,986	201,135,781	
	displacement	<b>599,968</b>	<b>24,262,146</b>	<b>0</b>	<b>303,969</b>	<b>164,966,326</b>	<b>230,473,280</b>	<b>11,023,375</b>	<b>49,216,436</b>	<b>156,494,755</b>	<b>50,867,780</b>	<b>1,504,686</b>	<b>84,932,459</b>	<b>774,645,180</b>
	Flexibility +/-	4,085	-6,635	-19,433	2,248	-8,320	-7,645	-6,605	-6,145	-6,640	-6605	<b>106,065</b>	-5,040,000	<b>-4,995,630</b>
<b>COWLITZ</b>	computed	389,646,514	389,194,956	395,349,312	388,382,257	324,125,144	377,615,871	385,041,421	377,322,810	332,793,491	326,460,944	324,805,567	324,838,080	
	measured	389,646,514	389,194,956	395,349,312	388,382,257	312,756,693	353,692,975	351,849,981	327,698,199	92,449,216	217,039,613	324,805,567	258,169,022	
	displacement	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>11,368,451</b>	<b>23,922,896</b>	<b>33,191,440</b>	<b>49,624,611</b>	<b>240,344,275</b>	<b>109,421,331</b>	<b>0</b>	<b>66,669,058</b>	<b>534,542,062</b>
	Flexibility +/-	-4,660	7,534	198	-2,341	31,020	-2,770	-1,400	0	-3,820	-1,490	2,229		<b>24,500</b>
<b>SEATTLE</b>	computed	179,331,000	248,131,000	263,724,000	174,040,000	153,075,896	196,966,560	172,715,304	76,993,902	123,198,480	180181920	178,688,712	0	
	measured	179,331,000	248,131,000	263,724,000	174,040,000	41,795,000	0	118,450,000	22,553,968	0	46085000	139,965,000	241,939,920	
	displacement	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>111,280,896</b>	<b>196,966,560</b>	<b>54,265,304</b>	<b>54,439,934</b>	<b>123,198,480</b>	<b>134,096,920</b>	<b>38,723,712</b>	<b>-241,939,920</b>	<b>471,031,886</b>
	Flexibility +/-													
<b>TOTALS</b>		<b>1,857,668</b>	<b>29,277,535</b>	<b>107,595,210</b>	<b>206,074,269</b>	<b>598,474,193</b>	<b>670,789,926</b>	<b>115,245,119</b>	<b>222,351,263</b>	<b>735,838,680</b>	<b>435,611,131</b>	<b>365,033,965</b>	<b>-37,883,403</b>	<b>3,125,459,989</b>
		3.58	3.58	3.58	3.65	3.65	3.65	1.07	1.25	1.25	3.68	7.00	3.58	<b>3.29</b>
	<b>PF Rate</b>	19.64	19.64	19.64	20.28	20.28	20.28	19.46	10.78	10.78	12.79	16.63	19.64	<b>17.49</b>
	Supplemental <b>Fixed</b>	7.00	7.00	7.00	7.50	7.50	7.50	10.12	2.48	2.48	2.94	5.49	7.07	<b>6.17</b>
	Supplemental <b>Variable</b>	12.64	12.64	12.64	12.78	12.78	12.78	9.34	8.30	8.30	9.85	11.14	12.57	<b>11.31</b>
	Supplemental <b>HLH Avoidable</b>	<b>16.22</b>	<b>16.22</b>	<b>16.22</b>	<b>16.43</b>	<b>16.43</b>	<b>16.43</b>	<b>10.41</b>	<b>9.55</b>	<b>9.55</b>	<b>13.53</b>	<b>18.14</b>	<b>16.15</b>	<b>14.61</b>
	Supp Alt <b>LLH Avoidable</b>	<b>9.06</b>	<b>9.06</b>	<b>9.06</b>	<b>9.13</b>	<b>9.13</b>	<b>9.13</b>	<b>8.27</b>	<b>7.05</b>	<b>7.05</b>	<b>6.17</b>	<b>4.14</b>	<b>8.99</b>	<b>8.02</b>
	Supp Alt <b>HLH Avoidable</b>	<b>12.64</b>	<b>12.64</b>	<b>12.64</b>	<b>12.78</b>	<b>12.78</b>	<b>12.78</b>	<b>9.34</b>	<b>8.30</b>	<b>8.30</b>	<b>9.85</b>	<b>11.14</b>	<b>12.57</b>	<b>11.31</b>
	<b>IS Rate</b>	3.11	3.11	3.11	3.11	3.11	3.11	3.11	3.11	3.11	3.11	3.11	3.11	3.11
	<b>Var + IS</b>	15.75	15.75	15.75	15.89	15.89	15.89	12.45	11.41	11.41	12.96	14.25	15.68	
	<b>Hi COB</b>	23.00	24.00	25.50	22.00	17.00	19.00	17.00	14.00	13.00	17.50	26.00	19.50	
	<b>Lo COB</b>	19.00	21.00	18.00	14.00	11.00	10.00	12.00	10.00	5.00	9.00	15.75	16.00	
	<b>COB Price</b>	20.90	22.88	17.25	14.06	13.31	14.50	11.95	8.88	14.60	17.47	17.69	13.84	
	<b>Displace</b>	<b>no</b>	<b>no</b>	<b>no</b>	<b>no</b>	<b>yes</b>	<b>yes</b>	<b>no</b>	<b>no</b>	<b>yes</b>	<b>yes</b>	<b>no</b>	<b>no</b>	

When COB + IS is less than Variable, these utilities can save money buying from California.

When Variable + IS is greater than COB price, these utilities will displace purchases.

Note: the final two weeks of December, the price at COB dropped below Variable + IS.

	12.64	4.71	4.71	4.87	4.87	4.87	7.20	3.99	3.99	4.73	6.15	4.71	
<b>PF-96 Displacement Est.</b>	0	0	0	0	598,474,193	670,789,926	0	0	735,838,680	435,611,131	0	0	<b>2,440,713,930</b>
<b>PF-96 Revenue Impact</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,065,284</b>	<b>\$1,864,796</b>	<b>\$0</b>	<b>\$0</b>	<b>\$2,428,709</b>	<b>\$369,529</b>	<b>\$0</b>	<b>\$0</b>	<b>\$5,728,318</b>
<b>Alternate Avail Charge Methodology</b>													
<b>Lo COB price = PF var</b>	16.00	16.00	16.00	10.00	10.00	10.00	12.00	5.00	5.00	9.00	15.75	16.00	<b>11.73</b>
<b>Alt Prop Avoidable HLH rate</b>	<b>19.58</b>	<b>19.58</b>	<b>19.58</b>	<b>13.65</b>	<b>13.65</b>	<b>13.65</b>	<b>13.07</b>	<b>6.25</b>	<b>6.25</b>	<b>12.68</b>	<b>22.75</b>	<b>19.58</b>	<b>15.02</b>
<b>Measured Energy Percent</b>	0.81	0.81	0.81	0.49	0.49	0.49	0.62	0.46	0.46	0.70	0.95	0.81	<b>0.66</b>
<b>Computed Energy Reqmnt %</b>	0.19	0.19	0.19	0.51	0.51	0.51	0.38	0.54	0.54	0.30	0.05	0.19	<b>0.34</b>
<b>Alternate Proposal Disp Est.</b>	0	0	0	0	0	0	0	0	0	0	0	0	
<b>Alt Prop HLH rate</b>	23.22	23.22	23.22	23.93	23.93	23.93	20.53	12.03	12.03	16.47	23.63	23.22	<b>20.78</b>
<b>Alt Prop ME percent</b>	0.69	0.69	0.69	0.42	0.42	0.42	0.58	0.42	0.42	0.55	0.67	0.69	<b>0.55</b>
<b>Alt Prop LLH ME rate</b>	<b>13.53</b>	<b>13.53</b>	<b>13.53</b>	<b>8.47</b>	<b>8.47</b>	<b>8.47</b>	<b>11.37</b>	<b>4.48</b>	<b>4.48</b>	<b>6.99</b>	<b>11.08</b>	<b>13.53</b>	<b>9.83</b>
<b>Alt Prop HLH avoidable costs</b>	<b>17.11</b>	<b>17.11</b>	<b>17.11</b>	<b>12.12</b>	<b>12.12</b>	<b>12.12</b>	<b>12.44</b>	<b>5.73</b>	<b>5.73</b>	<b>10.67</b>	<b>18.08</b>	<b>17.11</b>	<b>13.12</b>

**Availability Charge Analysis for FY 1997 with Supplemental Proposal Availability Charge and Alternate Proposal**

	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97	Apr-97	May-97	Jun-97	Jul-97	Aug-97	Sep-97	Total
1) Proj Disp SupProp 50 yr av g kWh	5,952,000	0	0	62,496,000	47,328,000	89,280,000	0	11,904,000	28,080,000	7440000	22320000	0	274,800,000
Proj Rev Losses	\$7,738	\$0	\$0	\$149,990	\$80,458	\$241,056	\$0	\$51,187	\$92,664	\$36,456	\$2,232	\$0	\$661,781
2) Proj Disp SupProp 1995 WY kWh	0	0	0	0	598,474,193	670,789,926	0	0	735,838,680	435,611,131	0	0	2,440,713,930
Proj Rev Loss 1995 WY	\$0	\$0	\$0	\$0	\$1,065,284	\$1,864,796	\$0	\$0	\$2,428,709	\$369,529	\$0	\$0	\$5,728,318
3) Proj Disp AltProp 1995 WY kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
Proj Rev Loss 1995 WY	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4) 1995 Disp with Curr Avail Chg	1,857,668	29,277,535	107,595,210	206,074,269	598,474,193	670,789,926	115,245,119	222,351,263	735,838,680	435,611,131	365,033,965	-37,883,403	3,125,459,989
Est Rev Losses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

1) Estimated displacement from NFRAP in Supplemental Proposal averaged over 50 water years. Revenue losses are equal to displaced purchases multiplied by the difference between the variable portion of the PF energy rate and the lowest nonfirm rate equal to or exceeding the amount of power displaced.

2) If 1995 water conditions occurred, this amount of displacement would be expected. Revenue losses are measured by the difference between the variable portion of the PF energy rate and the low COB price.

3) If the Alternate Proposal for an Availability Charge is adopted, there would be no expected displacement if there were a recurrence of 1995 water conditions.

4) These are the actual amounts of displacement during FY 1995, and the projected revenue losses measured as the difference between the low COB price and the variable PF rate times quantity displaced.

**Availability Charge  
1996 Final Rate Proposal  
Computed Requirements Customers  
Test Period October 1996 - September 2001**

	Sep-Dec	Jan-Mar	April	May-Jun	July	August
SP+NF Revenue Diff with Disp (\$000)	\$2,999	\$4,560	\$5,382	\$12,382	\$7,138	\$730
Total Displacement gWh	248	455	674	1,736	766	65
Estimated Marginal Revenue FY97-01 (m/kWh)	12.09	10.02	7.99	7.13	9.32	11.23
<b>Marginal Revenue 1995 Water Year (m/kWh)</b>	16.00	10.00	12.00	5.00	9.00	15.75
<b>Availability Charge CE (FP) (m/kWh)</b>	7	8	6.7	4.28	2.42	0.47
<b>PF Preference LLH Energy Rate (FP) (m/kWh)</b>	20.33	20.68	18.7	9.28	11.42	16.22
<b>Final Proposal ME Rate (m/kWh)</b>	13.33	12.68	12.00	5.00	9.00	15.75
<b>Final Proposal CEM (%)</b>	0.34	0.39	0.36	0.46	0.21	0.03
<b>Final Proposal ME (%)</b>	0.66	0.61	0.64	0.54	0.79	0.97

**Availability Charge**  
**1996 Final Rate Proposal**  
**FY 1997-FY 2001**  
**(mills/kWh)**

	Spot Gas @10,000 m/kWh	Spot Gas +Tx m/kWh	PF HLH Price m/kWh	PF LLH Price m/kWh	Avail Charge m/kWh	HLH		Spot Gas- Avoidable m/kWh	Spot +Tx -Avoidable m/kWh
						Avoidable Cost m/kWh	LLH Avoidable Cost m/kWh		
Oct-96	16.80	19.20	22.43	20.99	7.00	15.43	13.99	1.37	3.77
Nov-96	17.20	19.60	22.43	20.99	7.00	15.43	13.99	1.77	4.17
Dec-96	17.80	20.20	22.43	20.99	7.00	15.43	13.99	2.37	4.77
Jan-97	18.00	20.40	22.78	21.36	8.00	14.78	13.36	3.22	5.62
Feb-97	16.60	19.00	22.78	21.36	8.00	14.78	13.36	1.82	4.22
Mar-97	16.00	18.40	22.78	21.36	8.00	14.78	13.36	1.22	3.62
Apr-97	15.90	18.30	20.22	19.32	8.00	12.22	11.32	3.68	6.08
May-97	16.00	18.40	11.01	9.59	5.76	5.25	3.83	10.75	13.15
Jun-97	16.10	18.50	11.01	9.59	5.76	5.25	3.83	10.85	13.25
Jul-97	15.80	18.20	13.53	11.79	5.25	8.28	6.54	7.52	9.92
Aug-97	16.40	18.80	19.29	16.75	7.00	12.29	9.75	4.11	6.51
Sep-97	17.20	19.60	22.43	20.99	7.00	15.43	13.99	1.77	4.17
Oct-97	17.40	19.80	22.43	20.99	7.00	15.43	13.99	1.97	4.37
Nov-97	17.90	20.30	22.43	20.99	7.00	15.43	13.99	2.47	4.87
Dec-97	18.50	20.90	22.43	20.99	7.00	15.43	13.99	3.07	5.47
Jan-98	18.70	21.10	22.78	21.36	8.00	14.78	13.36	3.92	6.32
Feb-98	17.20	19.60	22.78	21.36	8.00	14.78	13.36	2.42	4.82
Mar-98	16.60	19.00	22.78	21.36	8.00	14.78	13.36	1.82	4.22
Apr-98	16.40	18.80	20.22	19.32	8.00	12.22	11.32	4.18	6.58
May-98	16.60	19.00	11.01	9.59	5.76	5.25	3.83	11.35	13.75
Jun-98	16.60	19.00	11.01	9.59	5.76	5.25	3.83	11.35	13.75
Jul-98	16.40	18.80	13.53	11.79	5.25	8.28	6.54	8.12	10.52
Aug-98	17.00	19.40	19.29	16.75	7.00	12.29	9.75	4.71	7.11
Sep-98	17.80	20.20	22.43	20.99	7.00	15.43	13.99	2.37	4.77
Oct-98	18.00	20.40	22.43	20.99	7.00	15.43	13.99	2.57	4.97
Nov-98	18.50	20.90	22.43	20.99	7.00	15.43	13.99	3.07	5.47
Dec-98	19.10	21.50	22.43	20.99	7.00	15.43	13.99	3.67	6.07
Jan-99	19.40	21.80	22.78	21.36	8.00	14.78	13.36	4.62	7.02
Feb-99	17.90	20.30	22.78	21.36	8.00	14.78	13.36	3.12	5.52
Mar-99	17.20	19.60	22.78	21.36	8.00	14.78	13.36	2.42	4.82
Apr-99	17.10	19.50	20.22	19.32	8.00	12.22	11.32	4.88	7.28
May-99	17.20	19.60	11.01	9.59	5.76	5.25	3.83	11.95	14.35
Jun-99	17.20	19.60	11.01	9.59	5.76	5.25	3.83	11.95	14.35
Jul-99	17.00	19.40	13.53	11.79	5.25	8.28	6.54	8.72	11.12
Aug-99	17.60	20.00	19.29	16.75	7.00	12.29	9.75	5.31	7.71
Sep-99	18.40	20.80	22.43	20.99	7.00	15.43	13.99	2.97	5.37
Oct-99	18.70	21.10	22.43	20.99	7.00	15.43	13.99	3.27	5.67
Nov-99	19.20	21.60	22.43	20.99	7.00	15.43	13.99	3.77	6.17
Dec-99	19.80	22.20	22.43	20.99	7.00	15.43	13.99	4.37	6.77
Jan-00	20.10	22.50	22.78	21.36	8.00	14.78	13.36	5.32	7.72
Feb-00	18.50	20.90	22.78	21.36	8.00	14.78	13.36	3.72	6.12
Mar-00	17.80	20.20	22.78	21.36	8.00	14.78	13.36	3.02	5.42
Apr-00	17.70	20.10	20.22	19.32	8.00	12.22	11.32	5.48	7.88
May-00	17.80	20.20	11.01	9.59	5.76	5.25	3.83	12.55	14.95
Jun-00	17.90	20.30	11.01	9.59	5.76	5.25	3.83	12.65	15.05
Jul-00	17.60	20.00	13.53	11.79	5.25	8.28	6.54	9.32	11.72
Aug-00	18.30	20.70	19.29	16.75	7.00	12.29	9.75	6.01	8.41
Sep-00	19.10	21.50	22.43	20.99	7.00	15.43	13.99	3.67	6.07
Oct-00	19.30	21.70	22.43	20.99	7.00	15.43	13.99	3.87	6.27
Nov-00	19.90	22.30	22.43	20.99	7.00	15.43	13.99	4.47	6.87
Dec-00	20.50	22.90	22.43	20.99	7.00	15.43	13.99	5.07	7.47
Jan-01	20.90	23.30	22.78	21.36	8.00	14.78	13.36	6.12	8.52
Feb-01	19.20	21.60	22.78	21.36	8.00	14.78	13.36	4.42	6.82
Mar-01	18.50	20.90	22.78	21.36	8.00	14.78	13.36	3.72	6.12
Apr-01	18.30	20.70	20.22	19.32	8.00	12.22	11.32	6.08	8.48
May-01	18.50	20.90	11.01	9.59	5.76	5.25	3.83	13.25	15.65
Jun-01	18.50	20.90	11.01	9.59	5.76	5.25	3.83	13.25	15.65
Jul-01	18.20	20.60	13.53	11.79	5.25	8.28	6.54	9.92	12.32
Aug-01	18.90	21.30	19.29	16.75	7.00	12.29	9.75	6.61	9.01
Sep-01	19.80	22.20	22.43	20.99	7.00	15.43	13.99	4.37	6.77



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Projected Average Prices for Nonfirm Energy																	
	Open Int	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97	Apr-97	May-97	Jun-97	Jul-97	Aug-97	Sep-97
1st Qtr		7.15	6.96	9.14	8.87	10.53	12.63	12.56	10.64	9.71	9.23	7.95	6.75	7.05	9.05	10.54	13.19
4/1 WSJ		8.33	11.10	14.10	15.30	13.85	13.75	13.85	13.25								
4/2 WSJ		8.43	11.15	14.30	15.30	13.80	13.75	13.90	13.25								
4/3 WSJ		8.83	11.47	14.65	15.40	13.80	13.70	13.80	13.25								
4/4 WSJ		8.96	11.49	14.90	15.37	13.80	13.70	13.85	13.25								
Open Interest	1,115	513	272	189	89	15	13	24	0								
4/5 WSJ		8.72	11.38	14.90	15.15	13.50	13.50	13.75	13.25								
Open Interest	791	303	161	169	106	15	13	24	0								
4/9 WSJ		8.65	11.30	14.93	15.15	13.35	13.35	13.35	13.25								
Open Interest	1,195	388	193	206	108	74	13	24	0								
4/10 WSJ		8.97	11.37	14.96	15.10	13.90	13.35	13.55	13.25								
Open Interest	1,184	436	136	189	129	68	13	24	0								
4/11 WSJ		9.36	11.35	14.85	15.15	13.40	13.35	13.35	13.25								
Open Interest	1,381	582	142	183	145	103	13	24	0								
4/12 WSJ		9.25	11.20	14.65	15.00	13.30	13.35	13.55	13.25								
Open Interest	1,453	601	158	188	147	113	13	25	0								
4/15 WSJ		9.22	10.90	14.60	14.99	13.35	13.35	13.55	13.25								
Open Interest	1,420	492	196	189	147	133	13	24	0								
4/16 WSJ		8.89	11.05	14.65	15.01	13.25	13.30	13.50	13.25								
Open Interest	1,513	515	214	186	164	139	13	24	0								
4/17 WSJ		9.21	11.22	14.83	15.25	13.27	13.30	13.50	13.25								
Open Interest	1,521	534	226	191	144	137	13	24	0								
4/18 WSJ		9.23	11.13	14.63	15.23	13.25	13.30	13.50	13.25								
Open Interest	1,603	626	223	176	148	135	13	24	0								
4/19 WSJ		9.20	11.15	14.64	15.30	13.40	13.40	13.55	13.25								
Open Interest	1,676	660	240	171	133	138	13	33	0								
4/22/96		9.28	11.20	14.65	15.30	13.37	13.40	13.55	13.25								
Open Interest	1,750	703	240	178	133	137	13	33	0								
4/23/96		9.14	11.19	14.64	15.25	13.45	13.63	13.90	13.25								
Open Interest	1,696	626	247	177	132	140	13	33	0								
4/24/96		9.19	11.25	14.92	15.35	13.47	13.63	13.95	13.25								
Open Interest	1,714	644	259	173	123	138	13	33	0								
4/25/96		9.39	11.34	15.00	15.40	13.50	13.63	14.05	13.25								
Open Interest	1,856	686	270	180	129	167	27	43	0								
4/26/96		9.76	11.67	15.30	15.70	13.80	14.00	14.40	13.25								
Open Interest	1,909	711	257	183	137	169	27	53	0								
4/29/96		9.62	11.55	15.55	15.95	13.85	14.10	14.78	13.25								
Open Interest	2,090	757	293	210	143	170	27	53	0								
2nd Qtr '96		7.30	7.23	8.66	10.59	10.72	10.81	12.07	10.75	9.40	8.72	7.06	7.16	7.22	8.14	9.91	11.82
4/30/96		9.55	11.55	15.45	15.65	13.60	14.10	14.78	13.25								
Open Interest	2,172	745	311	203	143	183	25	73	0								
5/1/96		9.28	11.35	15.45	15.55	13.55	14.05	14.60	13.25								
Open Interest	2,207	738	335	195	159	193	25	73	0								
5/2/96		9.40	11.35	15.45	15.55	13.55	14.05	14.60	13.25								
Open Interest	2,192	704	326	204	158	203	25	73	0								

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Projected Average Prices for Nonfirm Energy																	
	Open Int	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97	Apr-97	May-97	Jun-97	Jul-97	Aug-97	Sep-97
5/3/96		9.33	11.37	15.45	15.55	13.55	14.05	14.60	13.25								
Open Interest	2,208	715	340	200	154	203	25	73	0								
5/6/96		9.45	11.55	15.50	15.55	13.55	14.05	14.60	13.25								
Open Interest	2,204	681	367	202	154	203	25	73	0								
5/7/96		9.75	11.80	15.60	15.58	13.60	14.05	14.60	13.25								
Open Interest	2,168	631	376	193	153	203	25	73	0								
5/8/96		10.23	12.08	15.90	15.80	13.80	14.05	14.60	13.25								
Open Interest	2,180	566	382	197	158	213	25	73	0								
5/9/96		10.37	12.20	15.97	15.90	13.95	14.05	14.60	13.25								
Open Interest	2,309	579	409	204	157	218	25	73	0								
5/10/96		10.35	12.27	16.25	16.18	14.00	14.05	14.60	13.25								
Open Interest	2,309	439	436	212	160	219	25	73	0								
5/13/96		10.27	12.15	16.05	16.00	14.10	14.05	14.60	13.25								
Open Interest	2,488	439	422	229	165	218	25	73	0								
5/14/96		10.51	12.32	16.20	16.10	14.20	14.05	14.60	13.25								
Open Interest	2,528	442	426	236	166	218	25	73	0								
5/15/96		11.21	12.54	16.25	16.20	14.30	14.05	14.60	13.25								
Open Interest	2,543	425	424	239	166	218	25	73	0								
5/16/96		11.30	12.48	16.18	16.10	14.20	14.05	14.60	13.25								
Open Interest	2,529	404	427	244	167	218	25	73	0								
5/17/96		10.86	12.10	15.95	16.10	14.10	14.05	14.60	13.25								
Open Interest	2,549	364	472	252	170	218	25	73	0								
5/20/96		10.20	11.78	15.60	15.75	13.85	14.05	14.60	13.25								
Open Interest	2,601	408	467	253	180	219	25	73	0								
5/21/96		9.54	11.42	15.50	15.65	13.85	14.05	14.60	13.25								
Open Interest	2,571	390	452	252	184	219	25	73	0								
5/22/96		9.48	11.57	15.60	15.75	13.90	14.05	14.60	13.25								
Open Interest	2,598	316	484	257	205	239	25	73	0								
5/23/96		10.10	11.56	15.56	15.85	14.10	14.05	14.60	13.25								
Open Interest	2,631	319	514	257	205	239	25	73	0								
5/24/96		10.18	11.60	15.50	15.59	13.85	14.05	14.60	13.25								
Open Interest	2,559	219	513	267	201	239	25	73	0								
5/28/96		10.01	11.60	15.60	15.80	13.90	14.05	14.60	13.25								
Open Interest	2,552	199	516	273	205	239	25	73	0								
5/29/96		10.15	11.95	15.58	15.83	13.90	14.05	14.60	13.25								
Open Interest	2,498	137	522	274	206	239	25	73	0								
5/30/96			11.98	15.52	15.90	14.00	14.05	14.60	13.25								
Open Interest	2,439	47	548	271	206	239	25	73	0								
5/31/96			11.85	15.60	15.95	14.05	14.05	14.60	13.25								
Open Interest	2,466	30	565	277	204	239	25	73	0								
6/3/96			11.85	15.60	15.95	14.05	14.05	14.60	13.25								
Open Interest	2,553	0	651	304	209	239	25	73	0								
6/4/96			12.22	16.14	16.43	14.40	14.05	14.60	13.25								
Open Interest	2,636	0	662	357	209	239	25	73	0								
6/5/96		0.00	12.41	16.37	16.67	14.70	14.05	14.60	13.25								

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Projected Average Prices for Nonfirm Energy																	
	Open Ir	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97	Apr-97	May-97	Jun-97	Jul-97	Aug-97	Sep-97
Open Interest	2,718	0	623	364	213	239	25	73	0								
6/6/96		0.00	13.36	17.15	17.25	15.10	14.05	14.60	13.25								
Open Interest	2,750	0	613	379	213	242	25	73	0								
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Projected Average Prices for Nonfirm Energy																	
	Open Ir	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov -96	Dec-96	Jan-97	Feb-97	Mar-97	Apr-97	May -97	Jun-97	Jul-97	Aug-97	Sep-97
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Projected Average Prices for Nonfirm Energy																	
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Projected Average Prices for Nonfirm Energy																	
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Projected Average Prices for Nonfirm Energy																	
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Projected Average Prices for Nonfirm Energy																	
	Open Ir	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov -96	Dec-96	Jan-97	Feb-97	Mar-97	Apr-97	May -97	Jun-97	Jul-97	Aug-97	Sep-97
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Projected Average Prices for Nonfirm Energy																	
	Open Ir	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov -96	Dec-96	Jan-97	Feb-97	Mar-97	Apr-97	May -97	Jun-97	Jul-97	Aug-97	Sep-97
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Projected Average Prices for Nonfirm Energy																	
	Open Ir	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97	Apr-97	May-97	Jun-97	Jul-97	Aug-97	Sep-97
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11/19/96																	
Open Interest																	
11/20/96																	
Open Interest																	
11/21/96																	
Open Interest																	
11/22/96																	
Open Interest																	
11/23/96																	













































SW\_NFSP

Month/Year	m/kWh	SMUD	PG&E	MID	SCE	NCPA	NPC	APS	Santa Clara	Redding	Lassen	SRP
Oct-95	744	11.00	14896	105860	1595		875	50	4480		74	
	744	12.00		5900								
	744	12.75	1500	33550		430			155			
	744	13.00	13522	101214		2780			240		179	
	744	13.50	38008	11938		835			50	1280	140	
	744	14.00	7317	36136			1200		460			
	744	14.75		2786								
	744	15.00	11293	58691		30			840	360	48	
	744	15.50		190								
	744	16.00		9212								
	744	16.50	750	35200								
	744	17.00	300	70900								
	744	17.50	60900									
	744	17.60				36130						
	744	17.75		39300								
	744	17.80		67570								
Nov -95	720	3.00										
	720	5.00		21036		4788						
	720	7.00		174305		49846						
	720	9.00	790	195404		128754						21
	720	11.00	2529	99809		30470			950			126
	720	12.00	1140	24513		43677	2670		335			
	720	13.00		4188		260						
	720	14.00	22800	9891		20872	550					250
	720	15.00		27164								300
	720	15.50	40800	40000								
	720	16.00	42000	8070								
	720	17.00										
	720	17.50		40717		600			200			
	720	17.75							490			
	720	18.00		20626		1600						
	720	18.50	40800	1760								
	720	19.00		2400								
Dec-95	744	3.00				26150						
	744	5.00		247472		17364						
	744	6.00		41443		1952						

SW\_NFSP

Month/Year	m/kWh	SMUD	PG&E	MID	SCE	NCPA	NPC	APS	Santa Clara	Redding	Lassen	SRP
	744	7.00	1175	164676	1782	138050	4449		1495		575	
	744	8.00	160	18720	25	5376						
	744	9.00	2971	67004	420	57017	2125		1175		379	
	744	10.00	6751	87833	270	39778	1828		2340			500
	744	11.00	3932	35821	310	36648	490		580			
	744	12.00	2439	29556		8416	700		1440			
	744	12.25							13200			
	744	12.50										
	744	12.95										
	744	13.00		1400		2060						
	744	13.05	19901									
	744	13.25										
	744	13.50	364						30			
	744	14.00		4200		650						
	744	14.75										
	744	15.00	37080									
	744	16.00										
	744	16.25	40529									
	744	17.75										
	744	18.25										
	744	18.50	39509									
	744	18.75										
Jan-96	744	3.00										
	744	4.00										
	744	5.00		5841								
	744	6.00										
	744	7.00	454	92956	412	11103	722		25			
	744	7.50	24800									
	744	8.00	31996	74411	8465	97671	12126		9455		852	
	744	8.25	278			618	450				59	
	744	9.00	1528	23405	909	3304	2638		1500			100
	744	9.15		117014								
	744	9.50	454	355	265	2412	60		285			100
	744	9.60										
	744	9.75		129582								
	744	10.00	12064	70184	1097	44303	2115		2950		513	100
	744	10.25										



SW\_NFSP

Month/Year	m/kWh	SMUD	PG&E	MID	SCE	NCPA	NPC	APS	Santa Clara	Redding	Lassen	SRP
	744	10.50	2212	11079	380	14209	1597		295		26	
	744	10.75										
	744	11.00	12703	70640	280	55661	188		3808		1622	1725
	744	11.10	1547	10098	115	8399	672		300		101	200
	744	11.15										
	744	11.20	1890	9754	219	10272	374		150			700
	744	11.25				100800	8008					
	744	11.30	1254	2565		4191	251		645		133	
	744	11.50			115				35			
	744	11.75				20000						
	744	12.00	2518	15700		5998	690		920		464	300
	744	12.20	382	1279	48	1052						
	744	12.30	20699									
	744	12.60	704	819		1747	328		160			
	744	12.75	910	4936	281	5387	618		260		17	500
	744	13.00	2839	22209		22549	3282		2964		235	
	744	13.25		1854								
	744	13.50										600
	744	14.00		1597		2216						
	744	14.50	223	2900			1210		570			
	744	15.00	37491	3768		3209			210			
	744	16.00										
	744	16.25	41606									
	744	16.50		1833								
	744	17.00		1550		400						
	744	18.00										
	744	18.25										
	744	18.50	41290									
	744	19.00		125								
	744	20.00			293							
	744	20.33										
	744	21.00										
	744	21.50		125								
	744	22.00		276				600				
	744	23.00										
	744	24.50										600
	744	25.00										

SW\_NFSP

Month/Year	m/kWh	SMUD	PG&E	MID	SCE	NCPA	NPC	APS	Santa Clara	Redding	Lassen	SRP
Feb-96	696	3.00			27710							
	696	4.00			3360							
	696	5.00		24610	26876	1163			270			
	696	5.50										
	696	6.00		450	7799							
	696	7.00		10955	60	26237	325					
	696	7.50										
	696	8.00		790	13526							
	696	8.50										
	696	8.75	52200	69500	10380		34000					
	696	9.00	200		10098							
	696	9.50		149430	318	4094	445		565			
	696	9.60										
	696	9.75										
	696	10.00		4251	16707				100			
	696	10.50			3550							
	696	11.00			162	3129						
	696	11.50		950	147		95		155	4000		
	696	12.00		850	1735	800			10			
	696	12.30	19756									
	696	12.50	1000									
	696	12.75										
	696	13.00						100				
	696	13.25										
	696	13.75			100800							
	696	14.00		933	6055							
	696	14.25										
	696	14.50		600								
	696	15.00	180	500	200							
	696	15.50										
	696	16.00		500	280							
	696	16.50		600								
	696	17.00			500							
	696	17.25										
	696	18.00		1900	2300							
	696	18.50	39611									
	696	19.00			160	1700						
	696	20.00			1700							

SW\_NFSP

Month/Year	m/kWh	SMUD	PG&E	MID	SCE	NCPA	NPC	APS	Santa Clara	Redding	Lassen	SRP
	696	21.00		1360								
	696	21.50	25									
	696	22.00		60	550							
	696	23.00										
	696	24.00			150							
	696	25.00		600	60							
	696	25.50			400							
	696	26.00		350								
	696	27.00										
	696	27.50			150							
	696	29.00						120				
	696	33.50						120				
Mar-96	744	3.00			54474							
	744	4.00										
	744	5.00	405	23212	26881	1885		100	120		32	
	744	5.50			830	1485			595			
	744	6.00	115		2555	540						
	744	7.00	150	38897	12642	200		190	70			
	744	7.50	95	900		275						
	744	8.00	235	300	279	1139	25					
	744	8.50	5408	13136	895	13776	45	1875	3275		649	151780
	744	9.00	2505	6570	20	14884	110		1010			
	744	9.50	1000	200	230	1293	640		370		141	
	744	9.75			960		1120					
	744	10.00	850	10000	805	62128	1535		645	155		
	744	10.25	180			1207						
	744	10.50	2377	4293	200	12677		200	900		562	282
	744	11.00	2180	4800		6655	360		795		118	
	744	11.25				950	1125			190		
	744	11.50		3100	190	65155			60			
	744	12.00		350		1806	1023	4800	300			
	744	12.25	20800			50						
	744	12.50			30	150			75			
	744	13.00				1050	135		205			
	744	13.25					400					
	744	13.50		200	60	650						
	744	14.00				1300	400			40		

SW\_NFSP

Month/Year	m/kWh	SMUD	PG&E	MID	SCE	NCPA	NPC	APS	Santa Clara	Redding	Lassen	SRP
	744	14.15			4800							
	744	14.50			200							
	744	14.75			500					85		
	744	15.00							95			
	744	16.00										
	744	17.00			750	25						
	744	18.00										
	744	19.00										
	744	20.00										
	744	21.00										
	744	22.00										
	744	23.00										
	744	24.00										
	744	25.00										
Apr-96	720	3.00										
	720	4.00		1378	275							
	720	5.00		4835			14950					
	720	6.00	2175	56621	165436	4275		165	1053	215		
	720	6.75										
	720	7.00	645	69031	50	10097	360			90		
	720	7.75										
	720	8.00	740	4860	183	11933	390		40			
	720	8.50										178750
	720	8.75										
	720	9.00	35	78008	6134							
	720	9.30										
	720	9.50	1416	2910	96	9956	93		60	10	27	
	720	10.00	16035	85767	6240							
	720	10.25										
	720	10.50	180		87	13311	1450		180			
	720	10.75	6180	288	5220							
	720	11.00	11760	20505	280	43022			2896		233	
	720	11.50	21115	9671	2245	68987	1715		1590		561	
	720	11.75										1200
	720	11.90		4800	11040							
	720	12.00		24000	3359							
	720	12.25	25360				12530					

SW\_NFSP

Month/Year	m/kWh	SMUD	PG&E	MID	SCE	NCPA	NPC	APS	Santa Clara	Redding	Lassen	SRP
	720	12.50	3987	700	1300	27032	604	800		441		
	720	12.75	3600	4800								
	720	13.00	395	200		6566	200	4212	5900	270	57	
	720	13.50	327	5250		10198			1750	185		6000
	720	14.00		910		4540	2400	300				
	720	14.25						900				
	720	15.00										
	720	15.25						6300	4704			
	720	16.00										
	720	17.00				650						
	720	18.00										
	720	19.00										



SW\_NFSP

Month/Year	Elec Clear	Enron	CDWR	Turlock	Riverside	Azusa	Tucson	Banning	Colton	LADWP	Koch PS	Nevada P	Anaheim
			525		3301	408			687	171336			
		800	2300	1134	121	0			15	16459			
					2472	288			559	39047			
			2450		3035	498			18385	52446			
			1400		1365	294			211	19256			
					1342	273			208	10049			
											18114		
		20000											
			7200										
					95	20			17	575			
		1190											
									76503	83200			
						10400							
Jan-96													
					368	36			68	65365			384
		69		864	4393	96	50		673	114813			4584
					138					3897			144
		29			483	60			113	5613			504
					115	12			15	698			120
										75516			
		2400											
			3500		1829	108	100		542	29319			1932

SW\_NFSP

Month/Year	Elec Clear	Enron	CDWR	Turlock	Riverside	Azusa	Tucson	Banning	Colton	LADWP	Koch PS	Nevada P	Anaheim
					379	862			38	9801			400
		992	6145		2512				422	20914			2656
			400		415				57	1437			439
					219				88	708			384
			150		144				95	458			152
			12000			4269							
			2725		560				74	2163	400		576
					53				7				56
			200		110				15	170			110
			75						51	454			326
		464		717	147				178	51005	400		901
					167				16	757			208
									10	2150			
			400										
										600			
										300			
										200			
										200			



SW\_NFSP

Month/Year	Elec Clear	Enron	CDWR	Turlock	Riverside	Azusa	Tucson	Banning	Colton	LADWP	Koch PS	Nevada P	Anaheim
Feb-96										2000			
		94			1587	36			282	57043			2904
					345	96			45	5781			360
			40		733				209	6465			1362
					233				60	5065			604
										342			72
					622				128	1771			1032
		192			414				64	21990			1070
										77097			
					485				68	3493			823
						744							24
					54				18				144
		78			115				6	1040			216
										575	19910		
										37641			
			1200				150						
						3725							
										500			
													48
										2425			151
										1500			
										265			
										250			
										2965			

SW\_NFSP

Month/Year	Elec Clear	Enron	CDWR	Turlock	Riverside	Azusa	Tucson	Banning	Colton	LADWP	Koch PS	Nevada P	Anaheim
										500			
		2100											
	400												
										350			
										750			
										475			
		300											
Mar-96										16806			
					282	63		28		145152			168
					114	126		56		17905			
					513					22634			
		6200			52	9		4		43024			24
					38	18		8		2904			
					114					4873	1184		
	1720	8200	150		82	6048		2477		51900			
			225		150				6720	7927			
					171					2289			
					368	144		64			2000		
		225			416	81		36		48539	2400		182
						81		22					
	1440				287					6883			
			175		342					6077			
										1152			
		175											
										432			
						63		20		742			48

SW\_NFSP

Month/Year	Elec Clear	Enron	CDWR	Turlock	Riverside	Azusa	Tucson	Banning	Colton	LADWP	Koch PS	Nevada P	Anaheim
										41			
Apr-96													
										103855			
				400	4789				47	149368			
		28405											
										12613			16086
						3339		1431					
					371				5	7302			
						3015		1286					
					23					4596			
									5982				
		35			344				3	5772			
					134					50286			
					630					101144			
					186					7828			
	625	720	123		1523				27	19575			
		565	13450	1135	4866				60	37761			
										2000			
	800	2100									800		
	2400	4880								7300	2400		
	3600	3452								8000	800		

SW\_NFSP

Month/Year	Elec Clear	Enron	CDWR	Turlock	Riverside	Azusa	Tucson	Banning	Colton	LADWP	Koch PS	Nevada P	Anaheim
			2700	720	838				80	9772			
	400	640											
	225	1575								1814	450		
							1200						
	175				35					250	800		
	175	1225									350		



SW\_NFSP

Month/Year	Burbank	Glendale	Aquila	Destec	Illinova	Vitol	SDG&E	Pasadena	LG&E	Vernon	Hetch Hetch	CLIP	El Paso
	12924	9970			4584		112808	10887		1940			
	765	990			127		4287	1465		120			
	696	2820			3778		40286	1320		2964			
	2283	3000			3545		18195	4712		3489			
	1443	1830			1799		12339	2001		18575	4180		
	1375	990			1735		10271	1802		420	6400		
												19901	
							1905						
							22481						
	75	165			127		698	70		60	600		
							400						
												36228	
												18520	
												19901	
Jan-96													
	4589	2983					8198	2437					
	3760	4485					102185	2492		31646	11394		
	265	205					2625	126		320			
	75	545					5743	1026					
		30					1011	77		148	30		
								24325					
	1045	6600					17685	2517		1175	3631		
					14361								



SW\_NFSP

Month/Year	Burbank	Glendale	Aquila	Destec	Illinova	Vitol	SDG&E	Pasadena	LG&E	Vernon	Hetch Hetch	CLIP	El Paso
Feb-96	75												
	2905	1889					13137	3224		528			
							34040						
							1189	345					
	1250	3096					6490	2159					
							71040						
		375					3630	411		33		160	
		5											
		20866										90480	
	100	900					2998	756		33	1600		
	50	205		4758			12052	836					
												27400	
	5	1375					7111	321		33			
							750					12800	
	15						47014				200	19750	
	85	130			13505		1044	90					
		70					465						
												6400	
	3360	3575					558						
	55	80						14					
								80					
								25					
		95											
	60	95											
	160	320										40000	
								35					





SW\_NFSP

Month/Year	Burbank	Glendale	Aquila	Destec	Illinova	Vitol	SDG&E	Pasadena	LG&E	Vernon	Hetch Hetch	CLIP	El Paso
							414						
Apr-96													
								40					
	429	408						287					
	1355	1435					35044	1440					
	28281		7070										
	600	374					100	305					
	45	390		4387			5510	131					
								21210					
		6265											
	20	20					104	60					
					34078								
	35	10					1113					50	
	155	305				51563	2307	3547					
			18400										
	220	405					5062	99				2000	
		261					2467						
	490	1785					18905	308					
	1435	4403	3600				46672	26	50			250	
							250						
			400										
			1200				1460		485				
			400										

SW\_NFSP

Month/Year	Burbank	Glendale	Aquila	Destec	Illinova	Vitol	SDG&E	Pasadena	LG&E	Vernon	Hetch Hetch	CLIP	El Paso
	75	817					14293					200	
									350				
							1700		650				
			2000				4607		212				
									150				
							600		170				

SW\_NFSP

Month/Year	Metro Wtr Dis	WAPA	LDEP	CES Co	PSNM	ECI	Mock Res.	TOTAL		
Oct-95								127,830	\$1,046,161	
								5,900	\$52,675	
								35,635	\$338,034	
								117,935	\$1,140,667	
								52,251	\$524,809	
								45,113	\$469,897	
								2,786	\$30,574	
								71,262	\$795,284	
								190	\$2,191	
								9,212	\$109,660	
								35,950	\$441,322	
								71,200	\$900,538	
								60,900	\$792,918	
								36,130	\$473,101	
								39,300	\$518,996	
								67,570	\$894,843	\$8,531,668
Nov-95								0	\$0	
								38,207	\$137,545	
								310,592	\$1,565,384	
								394,242	\$2,554,688	
								216,636	\$1,715,757	
								125,120	\$1,081,037	
								39,283	\$367,689	
								76,135	\$767,441	
								33,319	\$359,845	
								81,100	\$905,076	
								50,160	\$577,843	
								0	\$0	
								41,867	\$527,524	
								10,890	\$139,174	
								24,626	\$319,153	
								42,560	\$566,899	
								2,400	\$32,832	\$11,617,888
Dec-95								26,320	\$58,746	
								306,461	\$1,140,035	
								64,790	\$289,223	

SW\_NFSP

Month/Year	Metro Wtr Dis	WAPA	LDEP	CES Co	PSNM	ECI	Mock Res.	TOTAL		
	6270	11821						659,663	\$3,435,525	
								52,864	\$314,647	
								225,321	\$1,508,749	
								251,338	\$1,869,955	
								142,474	\$1,166,007	
								77,416	\$691,170	
								31,314	\$285,396	
								20,000	\$186,000	
								19,901	\$191,742	
								12,565	\$121,529	
								19,901	\$193,223	
								22,481	\$221,618	
								2,896	\$29,087	
								6,440	\$67,079	
								159,703	\$1,752,581	
								37,080	\$413,813	
								0	\$0	
								40,529	\$489,996	
								10,400	\$137,342	
								36,228	\$491,904	
								58,029	\$798,711	
								19,901	\$277,619	\$16,131,696
Jan-96								0	\$0	
								0	\$0	
								5,841	\$21,729	
								0	\$0	
								190,100	\$990,041	
								24,800	\$138,384	
	19390							535,870	\$3,189,498	
								9,125	\$56,009	
								47,575	\$318,562	
								117,014	\$796,585	
								6,187	\$43,730	
								75,516	\$539,365	
								156,307	\$1,133,851	
			20795					224,104	\$1,667,334	
			8874					23,235	\$177,190	

SW\_NFSP

Month/Year	Metro Wtr Dis	WAPA	LDEP	CES Co	PSNM	ECI	Mock Res.	TOTAL		
								46,714	\$364,930	
								53,552	\$428,309	
								222,387	\$1,820,015	
								30,047	\$248,140	
				14361				14,361	\$119,133	
								30,040	\$250,317	
								118,808	\$994,423	
								12,068	\$101,458	
								150	\$1,283	
								54,479	\$476,255	
			65					37,673	\$336,345	
								3,268	\$29,663	
								20,699	\$189,421	
								5,478	\$51,353	
								16,685	\$158,274	
			45					128,983	\$1,247,524	
								2,314	\$22,811	
								3,382	\$33,969	
								4,624	\$48,164	
								8,689	\$93,737	
								47,711	\$532,455	
								0	\$0	
								41,606	\$503,017	
								1,863	\$22,870	
								5,065	\$64,062	
								240	\$3,214	
								41,600	\$564,845	
								102,490	\$1,410,672	
								155	\$2,191	
								293	\$4,360	
								600	\$9,075	
					70			370	\$5,781	
								125	\$2,000	
								876	\$14,338	
								200	\$3,422	
								600	\$10,937	
								200	\$3,720	\$19,244,760

SW\_NFSP

Month/Year	Metro Wtr Dis	WAPA	LDEP	CES Co	PSNM	ECI	Mock Res.	TOTAL		
Feb-96								29,785	\$62,191	
								3,360	\$9,354	
								136,548	\$475,187	
								34,040	\$130,305	
								16,410	\$68,528	
								59,381	\$289,304	
								71,040	\$370,829	
								24,887	\$138,571	
								419	\$2,479	
				34800				312,226	\$1,901,456	
								20,238	\$126,771	
								196,483	\$1,299,146	
			5568					82,665	\$552,334	
								27,400	\$185,936	
			13361					48,133	\$335,006	
								17,868	\$130,579	
				13499				83,985	\$642,989	
								21,656	\$173,335	
						9600		34,015	\$284,093	
								19,756	\$169,127	
								1,000	\$8,700	
								37,641	\$334,026	
					50			1,500	\$13,572	
								6,400	\$59,021	
								104,525	\$1,000,304	
								14,481	\$141,103	
								500	\$4,959	
								797	\$8,043	
								3,536	\$36,916	
								1,525	\$16,452	
								875	\$9,744	
								600	\$6,890	
								920	\$10,885	
								250	\$3,002	
								7,645	\$95,777	
								79,611	\$1,025,071	
								1,860	\$24,597	
								1,735	\$24,151	

SW\_NFSP

Month/Year	Metro Wtr Dis	WAPA	LDEP	CES Co	PSNM	ECI	Mock Res.	TOTAL		
								1,860	\$27,186	
								2,125	\$31,799	
								1,135	\$17,379	
								350	\$5,603	
								150	\$2,506	
								1,410	\$24,534	
								400	\$7,099	
								825	\$14,929	
								300	\$5,638	
								150	\$2,871	
								120	\$2,422	
								120	\$2,798	\$10,315,497
Mar-96								71,812	\$160,284	
								0	\$0	
								322,603	\$1,200,083	
								34,381	\$140,687	
								31,645	\$141,263	
								130,582	\$680,071	
								12,939	\$72,200	
								82,132	\$488,850	
							310	340,433	\$2,152,898	
								83,374	\$558,272	
								9,966	\$70,440	
								18,305	\$132,784	
								137,345	\$1,021,847	
								2,429	\$18,524	
								61,423	\$479,836	
								30,803	\$252,092	
								3,105	\$25,989	
								74,256	\$635,334	
								10,250	\$91,512	
								20,850	\$190,027	
								877	\$8,156	
								3,033	\$29,335	
								400	\$3,943	
								2,109	\$21,183	
								2,888	\$30,081	



SW\_NFSP

Month/Year	Metro Wtr Dis	WAPA	LDEP	CES Co	PSNM	ECI	Mock Res.	TOTAL		
								4,800	\$50,532	
								655	\$7,066	
								585	\$6,420	
								95	\$1,060	
								0	\$0	
								775	\$9,802	
								0	\$0	
								0	\$0	
								0	\$0	
								0	\$0	
								0	\$0	
								0	\$0	
								0	\$0	
								0	\$0	\$8,680,573
Apr-96								0	\$0	
								1,693	\$4,876	
								124,764	\$449,150	
								423,818	\$1,830,894	
								63,756	\$309,854	
								110,351	\$556,169	
								4,770	\$26,617	
								36,287	\$209,013	
								199,960	\$1,223,755	
								10,566	\$66,566	
								89,000	\$576,720	
								40,060	\$268,242	
								21,930	\$150,001	
								216,339	\$1,557,641	
								18,400	\$135,792	
								124,768	\$943,246	
								22,430	\$173,608	
								122,777	\$972,394	
								220,157	\$1,822,900	
								3,450	\$29,187	
								19,940	\$170,846	
								47,484	\$410,262	
								54,142	\$477,532	

SW\_NFSP

Month/Year	Metro Wtr Dis	WAPA	LDEP	CES Co	PSNM	ECI	Mock Res.		TOTAL		
									64,359	\$579,231	
									9,440	\$86,659	
									22,214	\$207,923	
									27,260	\$264,967	
									16,229	\$163,588	
									900	\$9,234	
									150	\$1,620	
									11,004	\$120,824	
									0	\$0	
									3,170	\$38,801	
									0	\$0	
									0	\$0	\$13,838,112

NW\_NFSP

Month/Yr	Hours	Rate	TNPL	Grays	BCHydro	Seattle	Idaho Pwr	Sno PUD	Cowlitz	Pacificorp	PGE	PSP&L	SUB
Oct-95	744	9.00				21327	3036			48465	71420	23354	
	744	11.00	15000	1910		19940	5158	6280	24880	62245	10145	3125	
	744	12.00				1265			2800		75		
	744	12.75				225	1660	2790	3190	5200	1750		
	744	13.00		1215		17320	2015	13050	33055	30185	7315	6395	
	744	13.50		160		375		1990	3060		850	775	
	744	14.00				1415	150	1160	6080	880	660	150	
	744	15.00				7535			16550		1675	1200	
	744	16.00									300		
	744	16.50											
Nov-95	720	3.00					2460			8035			
	720	5.00			2100	600	15391			77026		8495	
	720	7.00				715	3046			10064	37114	15587	
	720	9.00				1200	2573			45515	56147	13389	225
	720	11.00		215				1290	11100	425		200	4470
	720	12.00		165			1600	2770	7715	12850	1875	500	170
	720	13.00							1010	100			
	720	14.00					364	650	830	175			840
	720	15.00											
	720	15.50						150					
	720	16.00						350			300		
	720	17.50											
Dec-95	744	3.00					300	550		141715		9380	
	744	5.00			5265	843	87553	9025		270255	664	77320	
	744	6.00					3377			12605	2525	10815	
	744	7.00		976		14590	1112	5795	10230	58253	84186	39090	2260
	744	8.00								5880	10938	3270	
	744	9.00		760			288	9060	8090	2575	7214	2820	30
	744	10.00		2120			1000	19705	13465	5965	5680	5365	80
	744	11.00		715			522	11130	9680	4140	3520	6660	30
	744	12.00		2040			1595	11870	8540	3055	1425	5565	80
	744	13.50		335				2670	800	1050		725	65
	744	14.00								13		100	

NW\_NFSP

Month/Yr	Hours	Rate	TNPL	Grays	BCHydro	Seattle	Idaho Pwr	Sno PUD	Cowlitz	Pacificorp	PGE	PSP&L	SUB
Jan-96	744	5.00					42958			37907	4065		
	744	7.00		740		800	1150		2900	14909	9996		435
	744	8.00		8055		29095	1085		22130	15460	7795		2385
	744	8.25		420		3170			655	500	350		250
	744	8.50				4960					326000		
	744	9.00		745		3570	100		3375	132550	1105		485
	744	9.25									37200		
	744	9.50		365		300			250				125
	744	10.00		3430		1250	604		10265	4100	7035		975
	744	10.50		1225		2665	75		1430	3125	2160		550
	744	11.00		2205		1500	33935		55130	2315	287195		110
	744	11.10		1130			985		1470	890	325		270
	744	11.20		1040					1745	970	450		220
	744	11.30		500			45			50	710		110
	744	12.00		335			115		4045	1575	445		
	744	12.20		135					210				30
	744	12.60		100		300			630	300	500		125
	744	12.75		830	590		565		2040	1695	980		550
	744	13.00		2565			180		8895	9405	6015		1260
	744	14.50		650				69100	2515	650	1210		870
	744	15.00		685			706		2135	1476	1253		515
	744	15.50						74400					
	744	16.25								36450			
	744	16.50		100			219		500	340	523		150
	744	17.25			600	1300			18600	935			29760
	744	17.45		14880									
	744	17.50											
	744	18.00					18		230	1482	1218		140
	744	18.25							510		99200		
	744	19.00		30		200	328			402	363		185
	744	21.00											
	744	23.20											
	744	23.90											
	744	24.70											

NW\_NFSP

Month/Yr	Hours	Rate	TNPL	Grays	BCHydro	Seattle	Idaho Pwr	Sno PUD	Cowlitz	Pacificorp	PGE	PSP&L	SUB
	744	26.47									12959		
	744	36.28										111500	
Feb-96	696	3.00		3360			570	970		144210		5645	
	696	4.00										300	
	696	5.00		7000		1074	61422	28075	8925	151870	6240	66749	1490
	696	6.00						750	1295				
	696	7.00		445			3834	1780	2325	2545	5460	8770	355
	696	8.00		205		1375	70	1000	1235	1915	429197	100	245
	696	8.50				1000					334080		
	696	9.00		250			355	1315	2880	122630	730	825	295
	696	9.50		3185		17015	3220	5055	50765	9045	4400	3375	870
	696	10.00		405		350	1283	1715	5075	560	4905	650	250
	696	10.25											6960
	696	10.50		7500							150		
	696	10.75											
	696	11.00		65				50	725		1300	100	135
	696	11.50		1145		5685	755	2100	1840		1200	1150	410
	696	12.00		50			304	1275	220	1582	1475	28005	
	696	12.50											
	696	13.00										105	
	696	13.25									81600		
	696	14.00				1150	50	1815	520	410	425		
	696	14.50		225		1790	365	90780	820	2040		925	300
	696	14.90		5625									
	696	15.00											
	696	15.50						69600					
	696	16.00		290		1250			1290				130
	696	16.25								33900			
	696	17.00		225		1800	200	1450	745	340	75	2995	28070
	696	17.25							17400				
	696	17.45		13920									
	696	18.00		60		400	200		280			675	20
	696	19.00											
	696	20.00				1100	275			818	364	460	80

NW\_NFSP

Month/Yr	Hours	Rate	TNPL	Grays	BCHydro	Seattle	Idaho Pwr	Sno PUD	Cowlitz	Pacificorp	PGE	PSP&L	SUB
	696	21.00								385	188		45
	696	22.00								348	224	405	20
	696	23.00											
	696	23.50											
	696	23.90											
	696	25.00			420								
	696	26.47									10741		
	696	28.00											
	696	35.00											
	696	35.90											
	696	36.28										104400	
Mar-96	744	3.00					1240			288772	26	46230	
	744	5.00					119307		6115	277166	33247	91130	
	744	5.50					1224		2495	5025	6680	3075	
	744	6.00					115		2010	9045	19035	9335	
	744	6.50											
	744	7.00					32143		1020	51822	39039	61383	
	744	7.50					50		665	375	2935	1900	
	744	8.00					756		2035	70	7870	1819	
	744	8.50					1718		51195	14950	17491	2900	
	744	9.00					302		1355	6035	3446	2765	
	744	9.50					465		1045	6237	1370	1075	
	744	9.75							790				
	744	10.00					20		1730	1525	5052	1280	
	744	10.25							525		175	150	
	744	10.50					7029		2285	12441	14885	6862	
	744	10.75											
	744	11.00					1323		2930	4845	9293	4025	
	744	11.25								1200	1200		
	744	11.50					510		570	1206	851	492	
	744	12.00					500		120	7177	1575	2520	
	744	12.50					3333		240	3178	1838	1622	
	744	13.00					195		1215	754	2460	1152	
	744	13.50					1580			2351	2204	713	

NW\_NFSP

Month/Yr	Hours	Rate	TNPL	Grays	BCHydro	Seattle	Idaho Pwr	Sno PUD	Cowlitz	Pacificorp	PGE	PSP&L	SUB
	744	13.75							470		375	290	
	744	14.00					347		180	650	4148	1410	
	744	14.75								925	1289		
	744	15.00					125			915	1510	718	
	744	16.25								37200			
	744	17.25					78		18600	314	769	501	
	744	17.50		7440									
	744	20.00											
	744	20.80							111600				
	744	21.50											
	744	23.00											
	744	23.90											
	744	26.47									10247		
	744	36.28										97757	
Apr-96	720	2.00								10450		1400	
	720	3.00		480						23275		5630	
	720	4.00		60				140					
	720	5.00		3615			47073	15190		81691	1793	22380	
	720	6.00		8915			220	43050	56415	136595	33621	17245	9680
	720	6.75											
	720	7.00		3615			20508			21740	11028	17843	
	720	7.50					50			4500	1992	1800	
	720	8.00		1475			25	6050	4250	9120	6730	5200	1180
	720	9.00		620					200		3534	1965	15
	720	9.50		1110			810	5095	4230	1025	3237	1225	1150
	720	10.00		660					4405				
	720	10.15										8400	
	720	10.25										12800	
	720	10.50		1260						130		100	1530
	720	10.75							1330				
	720	11.00		995			405		4786	21600	19305	6880	
	720	11.50		2215			455		18486	11555	31355	4960	
	720	12.00											
	720	12.25											

NW\_NFSP

Month/Yr	Hours	Rate	TNPL	Grays	BCHydro	Seattle	Idaho Pwr	Sno PUD	Cowlitz	Pacificorp	PGE	PSP&L	SUB
	720	12.50		250			80		3580	2340	3326	2369	
	720	13.00		235			50		2160	721	1952	1645	
	720	13.50					90						
	720	14.00		730			1067	240	1290	8465	11319	10980	63
	720	14.50											
	720	15.00											
	720	16.25								35950			
	720	16.50											
	720	17.00		70							1358	1190	
	720	18.50								35950			
	720	16.47											
	720	20.80							107850				
	720	23.00											
	720	26.00											
	720	26.47									9104		
	720	27.00											



NW\_NFSP

Month/Yr	Hours	Rate	Tacoma	EWEB	WWP	MPC	Grant	Sierra	WKP&L	EPMI	PO PUD	SEMI	CLPS
Oct-95	744	9.00			48577								
	744	11.00	3850	1116	550								
	744	12.00		15									
	744	12.75	215	155									
	744	13.00	6725	1070	975								
	744	13.50	180	280									
	744	14.00	1595	200									
	744	15.00	1545	470									
	744	16.00											
	744	16.50		3150									
Nov-95	720	3.00											
	720	5.00			6377	17248							
	720	7.00			7308	8676							
	720	9.00			27665								
	720	11.00											
	720	12.00			100	200							
	720	13.00											
	720	14.00											
	720	15.00		25									
	720	15.50											
	720	16.00											
	720	17.50			100								
Dec-95	744	3.00				39372							
	744	5.00			43012	41339							
	744	6.00			8956	1116							
	744	7.00		1535	23747	14339	2400		3200				
	744	8.00	130		6104								
	744	9.00		50	2289	225			610				
	744	10.00		1480	800	720			340				
	744	11.00		85	50	155		558	15				
	744	12.00	1660	110	2405	340			20				
	744	13.50				380							
	744	14.00							75				

NW\_NFSP

Month/Yr	Hours	Rate	Tacoma	EWEB	WWP	MPC	Grant	Sierra	WKP&L	EPMI	PO PUD	SEMI	CLPS
Jan-96	744	5.00	8745		6026	9873							
	744	7.00	1780		10407	4242							
	744	8.00	4725	2725	2490	7160			20				
	744	8.25	1320	560	170								
	744	8.50											
	744	9.00	3140	245	660	375				5200			
	744	9.25											
	744	9.50											
	744	10.00	4750	1235	150	470			80				
	744	10.50	1825	460	2885	115			75				
	744	11.00	4215	40		450			50				
	744	11.10	1780		300				40				
	744	11.20	555	110									
	744	11.30	460	195									
	744	12.00	2760							1600			
	744	12.20											
	744	12.60	1530	25	220								
	744	12.75	2870	130	150	80			180				
	744	13.00	5960	145	695								
	744	14.50	4400	555	3100				20	520		18600	
	744	15.00	4630		54	64			15	20800	3720		
	744	15.50											
	744	16.25											
	744	16.50	2640	40	800				30				
	744	17.25	34630										
	744	17.45											
	744	17.50					37200						
	744	18.00	350	370	1030	129							
	744	18.25											
	744	19.00		175	179	30			45	12400			
	744	21.00		100									
	744	23.20		78120									
	744	23.90			130209								
	744	24.70		11160									

NW\_NFSP

Month/Yr	Hours	Rate	Tacoma	EWEB	WWP	MPC	Grant	Sierra	WKP&L	EPMI	PO PUD	SEMI	CLPS
	744	26.47											
	744	36.28											
Feb-96	696	3.00			855	18988							
	696	4.00											
	696	5.00	1615	1705	20129	16747							
	696	6.00	3905										
	696	7.00	145	565	1640	1546							
	696	8.00	1130	50									
	696	8.50	230										
	696	9.00	300										
	696	9.50	890	3635	1720				650				
	696	10.00	795	340	1140								
	696	10.25											
	696	10.50	5020										
	696	10.75											7200
	696	11.00	2300										
	696	11.50	490	755	1225				200				
	696	12.00	715	30		30							
	696	12.50	1455										
	696	13.00	840										
	696	13.25	4800										3600
	696	14.00	150	80	58								
	696	14.50	95	70	1525								
	696	14.90											
	696	15.00	1215								3480		
	696	15.50											
	696	16.00		70					30				
	696	16.25											
	696	17.00		25	3776								
	696	17.25	31320										
	696	17.45					34800						
	696	18.00		290	390								
	696	19.00											
	696	20.00		435	488	25							

NW\_NFSP

Month/Yr	Hours	Rate	Tacoma	EWEB	WWP	MPC	Grant	Sierra	WKP&L	EPMI	PO PUD	SEMI	CLPS
	696	21.00		195	107	22							
	696	22.00		58789									
	696	23.00			69600								
	696	23.50		10440									
	696	23.90			52200								
	696	25.00											
	696	26.47											
	696	28.00							1600				
	696	35.00			500								
	696	35.90											
	696	36.28											
Mar-96	744	3.00				45754							
	744	5.00		1635		39986							
	744	5.50		890		1605							
	744	6.00		595		2500							
	744	6.50											
	744	7.00		335		9199							
	744	7.50		30		792							
	744	8.00		95		1049							
	744	8.50		1255		2093							
	744	9.00		25		223							
	744	9.50		610		784							
	744	9.75											
	744	10.00		120		1575							
	744	10.25											
	744	10.50		945		5839			185				
	744	10.75											
	744	11.00		580		2056							
	744	11.25				1200							
	744	11.50		110		282							
	744	12.00				20							
	744	12.50		60		542							
	744	13.00		230		218							
	744	13.50		210		1212			100				

NW\_NFSP

Month/Yr	Hours	Rate	Tacoma	EWEB	WWP	MPC	Grant	Sierra	WKP&L	EPMI	PO PUD	SEMI	CLPS
	744	13.75		25		40							
	744	14.00		100		700							
	744	14.75											
	744	15.00				915			40		3720		
	744	16.25											
	744	17.25	33480	120		85							
	744	17.50					37200						
	744	20.00		41664									
	744	20.80											
	744	21.50		11160									
	744	23.00			74400								
	744	23.90			55848								
	744	26.47											
	744	36.28											
Apr-96	720	2.00			1832	2820							
	720	3.00			7730	10940							
	720	4.00											
	720	5.00			10396	5927							
	720	6.00	23885	8895	10230	1340							
	720	6.75			7475								
	720	7.00	25345		9377	1720							
	720	7.50				35490							
	720	8.00	2750	1325	1220	1290							
	720	9.00	4810										
	720	9.50	2330	165	375	18510							
	720	10.00	1550										
	720	10.15											
	720	10.25											
	720	10.50	4800	30									
	720	10.75											
	720	11.00	4100	1015	245	5010							
	720	11.50	20605	149	1400	3850			15				
	720	12.00	1818										
	720	12.25	1620										

NW\_NFSP

Month/Yr	Hours	Rate	Tacoma	EWEB	WWP	MPC	Grant	Sierra	WKP&L	EPMI	PO PUD	SEMI	CLPS
	720	12.50	7465	20	1153	890							
	720	13.00	9895		404	480							
	720	13.50	975										
	720	14.00	2785	685	2300	2400							
	720	14.50	885										
	720	15.00		25165									
	720	16.25											
	720	16.50		10785									
	720	17.00	5245										
	720	18.50											
	720	16.47											
	720	20.80											
	720	23.00			71900								
	720	26.00				57930							
	720	26.47											
	720	27.00											

NW\_NFSP

Month/Yr	Hours	Rate	Chelan		TOTAL	Revenues	
Oct-95	744	9.00			216179	1447535	
	744	11.00			154199	1261965	
	744	12.00			4155	37096	
	744	12.75			15185	144045	
	744	13.00			119320	1154063	
	744	13.50			7670	77037	
	744	14.00			12290	128013	
	744	15.00			28975	323361	
	744	16.00			300	3571	
	744	16.50			3150	38669	\$4,615,355
Nov-95	720	3.00			10495	22669	
	720	5.00			127237	458053	
	720	7.00			82510	415850	
	720	9.00			146714	950707	
	720	11.00			17700	140184	
	720	12.00			27945	241445	
	720	13.00			1110	10390	
	720	14.00			2859	28819	
	720	15.00			25	270	
	720	15.50			150	1674	
	720	16.00			650	7488	
	720	17.50			100	1260	\$2,278,809
Dec-95	744	3.00			191317	427020	
	744	5.00			535276	1991227	
	744	6.00			39394	175855	
	744	7.00			261713	1363001	
	744	8.00			26322	156669	
	744	9.00			34011	227738	
	744	10.00			56720	421997	
	744	11.00			37260	304936	
	744	12.00			38705	345558	
	744	13.50			6025	60515	
	744	14.00			188	1958	\$5,476,473

NW\_NFSP

Month/Yr	Hours	Rate	Chelan		TOTAL	Revenues	
Jan-96	744	5.00			109574	407615	
	744	7.00			47359	246646	
	744	8.00			103125	613800	
	744	8.25			7395	45391	
	744	8.50			330960	2092991	
	744	9.00			151550	1014779	
	744	9.25			37200	256010	
	744	9.50			1040	7351	
	744	10.00			34344	255519	
	744	10.50			16590	129601	
	744	11.00			387145	3168395	
	744	11.10			7190	59378	
	744	11.20			5090	42414	
	744	11.30			2070	17403	
	744	12.00			10875	97092	
	744	12.20			375	3404	
	744	12.60			3730	34967	
	744	12.75			10660	101121	
	744	13.00			35120	339681	
	744	14.50			102190	1102426	
	744	15.00			36053	402351	
	744	15.50			74400	857981	
	744	16.25			36450	440681	
	744	16.50			5342	65578	
	744	17.25			85825	1101478	
	744	17.45			14880	193184	
	744	17.50			37200	484344	
	744	18.00			4967	66518	
	744	18.25			99710	1353862	
	744	19.00			14337	202668	
	744	21.00			100	1562	
	744	23.20			78120	1348414	
	744	23.90			130209	2315324	
	744	24.70			11160	205085	



NW\_NFSP

Month/Yr	Hours	Rate	Chelan		TOTAL	Revenues	
	744	26.47			12959	255210	
	744	36.28			111500	3009644	\$22,339,867
Feb-96	696	3.00			174598	364561	
	696	4.00			300	835	
	696	5.00			373041	1298183	
	696	6.00			5950	24847	
	696	7.00			29410	143286	
	696	8.00			436522	2430554	
	696	8.50			335310	1983694	
	696	9.00			129580	811689	
	696	9.50			103825	686491	
	696	10.00			17468	121577	
	696	10.25			6960	49653	
	696	10.50			12670	92592	
	696	10.75			7200	53870	
	696	11.00			4675	35792	
	696	11.50			16955	135708	
	696	12.00			33686	281345	
	696	12.50			1455	12659	
	696	13.00			945	8550	
	696	13.25			90000	829980	
	696	14.00			4658	45388	
	696	14.50			98935	998452	
	696	14.90			5625	58334	
	696	15.00			4695	49016	
	696	15.50			69600	750845	
	696	16.00			3060	34076	
	696	16.25			33900	383409	
	696	17.00			39701	469742	
	696	17.25			48720	584932	
	696	17.45			48720	591714	
	696	18.00			2315	29002	
	696	19.00			0	0	
	696	20.00			4045	56306	

NW\_NFSP

Month/Yr	Hours	Rate	Chelan		TOTAL	Revenues	
	696	21.00			942	13768	
	696	22.00			59786	915443	
	696	23.00			69600	1114157	
	696	23.50			10440	170757	
	696	23.90			52200	868316	
	696	25.00			420	7308	
	696	26.47			10741	197883	
	696	28.00			1600	31181	
	696	35.00			500	12180	
	696	35.90			0	0	
	696	36.28			104400	2636192	\$19,384,267
Mar-96	744	3.00			382022	852673	
	744	5.00			568586	2115140	
	744	5.50			20994	85907	
	744	6.00			42635	190323	
	744	6.50			0	0	
	744	7.00			194941	1015253	
	744	7.50			6747	37648	
	744	8.00			13694	81507	
	744	8.50			91602	579291	
	744	9.00	190		14341	96027	
	744	9.50			11586	81890	
	744	9.75			790	5731	
	744	10.00			11302	84087	
	744	10.25			850	6482	
	744	10.50			50471	394279	
	744	10.75			0	0	
	744	11.00	440		25492	208627	
	744	11.25			3600	30132	
	744	11.50			4021	34404	
	744	12.00			11912	106350	
	744	12.50			10813	100561	
	744	13.00			6224	60199	
	744	13.50			8370	84068	

NW\_NFSP

Month/Yr	Hours	Rate	Chelan		TOTAL	Revenues	
	744	13.75			1200	12276	
	744	14.00			7535	78485	
	744	14.75			2214	24296	
	744	15.00			7943	88644	
	744	16.25			37200	449748	
	744	17.25			53947	692356	
	744	17.50			44640	581213	
	744	20.00			41664	619960	
	744	20.80			111600	1727032	
	744	21.50			11160	178515	
	744	23.00			74400	1273133	
	744	23.90			55848	993067	
	744	26.47			10247	201801	
	744	36.28			97757	2638688	\$15,809,793
Apr-96	720	2.00			16502	23763	
	720	3.00			48055	103799	
	720	4.00			200	576	
	720	5.00			188065	677034	
	720	6.00			350091	1512393	
	720	6.75			7475	36329	
	720	7.00			111176	560327	
	720	7.50			43832	236693	
	720	8.00			40615	233942	
	720	9.00			11144	72213	
	720	9.50			39262	268552	
	720	10.00			6615	47628	
	720	10.15			8400	61387	
	720	10.25			12800	94464	
	720	10.50			7850	59346	
	720	10.75			1330	10294	
	720	11.00			64341	509581	
	720	11.50			95045	786973	
	720	12.00			1818	15708	
	720	12.25			1620	14288	

NW\_NFSP

Month/Yr	Hours	Rate	Chelan		TOTAL	Revenues	
	720	12.50			21473	193257	
	720	13.00			17542	164193	
	720	13.50			1065	10352	
	720	14.00			42324	426626	
	720	14.50			885	9239	
	720	15.00			25165	271782	
	720	16.25			35950	420615	
	720	16.50			10785	128126	
	720	17.00			7863	96243	
	720	18.50			35950	478854	
	720	16.47			0	0	
	720	20.80			107850	1615162	
	720	23.00			71900	1190664	
	720	26.00			57930	1084450	
	720	26.47			9104	173508	
	720	27.00			0	0	\$11,588,359

NW/SW NF and SP revenues for FY96			
Month	SW	NW	NW %
Oct-95	\$8,532	\$4,615	0.35
Nov-95	\$11,618	\$2,279	0.16
Dec-95	\$16,132	\$5,476	0.25
Jan-96	\$19,245	\$22,340	0.54
Feb-96	\$10,315	\$19,384	0.65
Mar-96	\$8,681	\$15,810	0.65
Apr-96	\$13,838	\$11,588	0.46
May-96			
Jun-96			
Jul-96			
Aug-96			
Sep-96			
Total	\$88,361	\$81,492	0.48