eia	Independent Statistics @ Analysis U.S. Energy Information Administration	Form EIA-861S ANNUAL ELECTRIC POWER INDUSTRY F (Short Form)	Due Date: 2013 Form Approval: OMB No. 1905-0129 Approval Expires: 10/31/2013 Burden hours: 0.75	
and other sancti the confidentiali <b>Department of</b> t	ons as provided by law. For furthe ity of information in the instructior the United States any false, fictitic	er information concerning sanctions and data protections. Title 18 U.S.C. 1001 makes it a criminal offense is ous, or fraudulent statements as to any matter with	ctions see the p for any person hin its jurisdict	to comply may result in criminal fines, civil penalties provisions on sanctions and the provisions concerning knowingly and willingly to make to any Agency or cion. Entities that report using the Form EIA-861 do 51S survey forms, see the instructions for Form EIA-
Entity Name:				
Entity ID:				
		SCHEDULE 1. IDENTIFICATION		
		Contact Information		
First Name:		Last Na	me:	
Title:				
Telephone:		FAX:		
Email:				
		Supervisor Information		
First Name:		Last Na	me:	
Title:				
Telephone:		FAX:		
Email:				
		Entity and Preparer Information		
Legal Name of Enti	ty:			
Current Address of	Entity's Principal Business Office:			
	ame (If Different From Entity's Legal			
	Preparer's Office (If Different From Entity's Principal Business Office):			
	Federal			State
Respondent Typ				Municipal
(check one)	Municipal Marke	eting Authority		Investor-Owned
	Cooperative			
For que	estions or additional information	on about the Form FIA-861S contact the Surve	ev Managers.	preferably by email at FIA-861@eia.gov.

For questions or additional information about the Form EIA-861S contact the Survey Managers, preferably by email at EIA-861@eia.gov.Jorge Luna-CamaraStephen ScottPhone: (202) 586-3945Phone: (202) 586-5140

FAX Number: (202) 287-1938

eia	U.S. I	Statistics & Analysis Energy Information nistration	Form EIA-861S ANNUAL ELECTRIC POWER INDUSTRY REPORT (Short Form)			Due Date: Form Approval: Approval Expires: Burden hours:	201 OMB No. 1905-0129 10/31/2013 0.75 Hours					
Entity Name: Entity ID:		ABC Company 0000000			Data Year:	201						
			SCHEDU	ILE 2. PART C. GREEN	PRICING							
Gi	reen Pricing pr	ograms are voluntary retail progra	ams where customers pa	y an extra fee to purchas	e electricity generated from renewa	ble sources. DO NOT inc	lude RPS here.					
Did you have voluntary Retail Green Pricing Programs during the reporting year?							[ ] NO					
	SCHEDULE 2. PART D. NET METERING											
Net Meteri	ing programs a	illow customers to sell excess pow		the electrical grid to offs the information about pro-	et consumption. For net metering a ograms.	pplications of 2 MW name	plate capacity and less,					
Did you have Net Metering Programs during the reporting year?						[ ] YES	[ ] NO					
		Schedule 4. Part A	Sales to Ultimate Cu	stomers. Full Service	e-Energy and Delivery Service	(Bundled)	1					
Provi	ide total Reve	renue in thousand of dollars,	State	Revenue (1000\$)	Retail Sales (Mwh)	Number of Customers	_					
mega	awatt hours of	Retail Sales, and customer					_					
coun	ts by state.											
			Cohodul	le 5. Merger and Acqu	violtiono							
Was	your entity a j	part of a merger or acquisition		year? . Demand-Side Manag	gement Information	[ ] YES	[ ] NO					
Did y	ou have comp	[ ] YES	[ ] NO									
		Schedu	ule 6. Part C. Time-Ba	sed Rate Programs (	(Dynamic Pricing Programs)							
	Time ba	sed rate programs include real-ti	me pricing, critical peak p	pricing, variable peak pric	ing and time-of-use rates, also know	vn as dynamic pricing prog	grams.					
Did you operate any time-based rate programs which are administered through a tariff during the reporting year?						[ ] YES	[ ] NO					
	s provide:		Residential (a)	Commercial (b)	Industrial (c)	Transportation (d)	Total (e)					
1 Numb Custo	per of		(2)			(-)	0.00					
Cubic			I				0.00					
			Schedule	6. Part D. Advanced	Metering							
AMR- data tr	ansmitted on	e-way, from customer to utilit	y. AMI- data can be tra	ansmitted in both dire	ections, between the delivery er	tity and the customer.						
Did you operate any AMR during the reporting year?						[ ] YES	[ ] NO					
	s provide: TATE		Residential (a)	Commercial (b)	Industrial (c)	Transportation (d)	Total (e)					
	ber of AMR M	eters										
	ou operate ar s provide:	[ ] YES	[ ] NO									
2 Num	ber of AMI Me											
3 Energ	gy Served Thre	ough AMI	1	1		1						