

## Table of ASC Changes from July 8, 2008 to August 4, 2008 Draft FY 2009 ASC Reports

	July 8 Draft ASCs					August 4 Revised Draft ASCs					Delta FY 2009	Delta FY 2010	Delta FY 2011	Delta FY 2012	Delta FY 2013
	FY 2009 July 8 ASC	FY 2010 July 8 ASC	FY 2011 July 8 ASC	FY 2012 July 8 ASC	FY 2013 July 8 ASC	FY 2009 Aug 4 ASC	FY 2010 Aug 4 ASC	FY 2011 Aug 4 ASC	FY 2012 Aug 4 ASC	FY 2013 Aug 4 ASC					
Avista	47.83	46.80	46.21	46.15	46.16	48.84	47.02	47.33	47.16	47.14	1.01	0.22	1.12	1.01	0.98
Idaho Power	33.68	33.80	34.10	34.35	34.74	33.53	33.63	34.02	34.27	34.67	(0.15)	(0.18)	(0.09)	(0.08)	(0.07)
Northwestern	54.62	55.15	55.87	56.67	57.54	54.74	55.29	56.02	56.84	57.73	0.12	0.14	0.15	0.17	0.19
PacifiCorp	55.00	54.11	53.01	52.42	51.89	50.96	49.37	49.20	48.71	48.36	(4.04)	(4.73)	(3.81)	(3.71)	(3.53)
PGE	55.28	56.17	55.58	55.48	55.48	55.38	55.80	56.22	56.19	56.34	0.09	(0.37)	0.64	0.72	0.86
Puget Sound Energy	62.67	62.73	63.04	63.54	64.10	58.26	58.35	59.07	59.72	60.44	(4.41)	(4.38)	(3.97)	(3.82)	(3.66)
Centralia	30.83	29.72	29.89	30.06	29.47	34.93	35.70	35.71	36.86	36.86	4.10	5.98	5.82	6.80	7.39
Franklin	48.64	48.03	49.43	50.94	51.27	43.97	45.09	44.79	46.71	46.38	(4.67)	(2.94)	(4.64)	(4.23)	(4.89)
Snohomish	37.77	37.34	38.64	40.02	40.27	37.06	38.22	38.41	39.91	40.13	(0.71)	0.88	(0.23)	(0.11)	(0.14)

	FY 09-13 Average ASC July 8	FY 09-13 Average ASC Aug 4	Delta	Summary of Major Changes
Avista	46.63	47.50	0.87	Reduced the NLSL MWh's due to a forecast of CF/CT status, included transmission losses in NLSL cost calculation, and updated gas and market price forecasts.
Idaho Power	34.14	34.02	(0.11)	Included transmission losses in NLSL cost calculation and updated gas and market price forecasts.
Northwestern	55.97	56.12	0.15	Updated gas and market price forecasts.
PacifiCorp	53.29	49.32	(3.97)	Updated distribution loss factor, adjusted several accounts to reflect PAC comments, removed the REP credit from purchased power to make the data in the Appendix 1 filing consistent with the data used in the forecasted price spread calculation, included transmission losses in NLSL cost calculation, and updated gas and market price forecasts.
PGE	55.60	55.99	0.39	Removed the mark-to-market value of RL purchase from BPA in PGEs Appendix 1 filing, corrected the effects of removing the RL contract in the forecasted years, included transmission losses in NLSL cost calculation and updated gas and market price forecasts.
Puget Sound Energy	63.22	59.17	(4.05)	Removed the REP credit from purchased power to make the data in the Appendix 1 filing consistent with the data used in the forecasted price spread calculation and updated market and gas price forecasts
Centralia	29.99	36.01	6.02	Updated forecast of estimated PF rate and met load growth with purchases at PF rate instead of the market price (market price for Centralia erroneously set to zero in July 8 forecast).
Franklin	49.66	45.39	(4.27)	Updated forecast of estimated PF rate and met load growth with purchases at PF rate instead of the market price.
Snohomish	38.81	38.75	(0.06)	Updated forecast of estimated PF rate