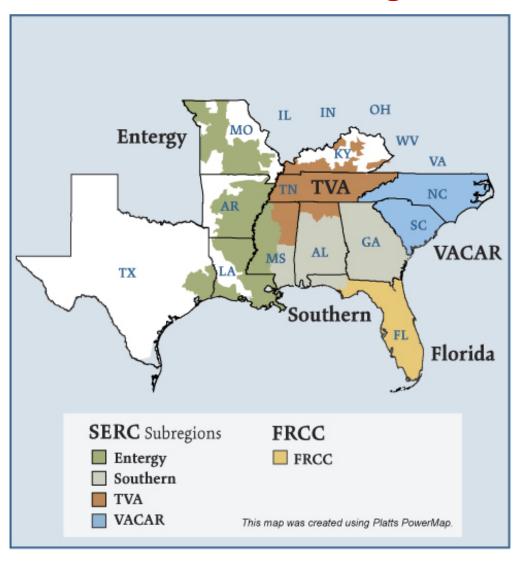
## **Southeast Electric Regions**



#### Overview

#### **Market Description**

Florida Reliability Coordinating Council (FRCC) and SERC Reliability Corporation (SERC) reliability regions minus the portions of SERC in the Midwest ISO (MISO) and in PJM.

#### Geography

States covered: All or most of Florida, Arkansas, Louisiana, Mississippi, Alabama, Georgia, Tennessee, North Carolina, South Carolina and parts of Missouri, Kentucky and Texas.

Reliability region: Southeastern Electric Reliability Council (SERC) and Florida Reliability Coordinating Council (FRCC)

Balancing authorities: See list on page 5 and 6.

Hubs: Entergy, Southern, TVA

#### RTO/ISO

None

#### **Generation/Supply**

Marginal fuel type: Coal and natural gas

Generating capacity (summer 2006): 299,712 MW

Capacity reserve (summer 2006): 64,188 MW

Reserve margin (summer 2006): 27%

#### **Demand**

All time peak demand: 237,100 MW (2005)

In summer of 2006, demand in parts of the region, such as the Southern Company service area, reached record levels on several occasions due to extremely hot weather.

Peak demand growth: -0.6% (2005-2006)

Summer Peak Demand (MW): 237,100 (2005) 235,524 (2006)

Source: Derived from SERC and FRCC data and discussions.

#### **Prices**

Annual Average of Daily Bilateral Day Ahead On-Peak Prices

Platts "Into Southern" Index

2004: \$48.64/MWh 2005: \$70.84/MWh 2006: \$55.50/MWh 2007: \$59.10/MWh Federal Energy Regulatory Commission • Market Oversight • <a href="www.ferc.gov/oversight">www.ferc.gov/oversight</a>

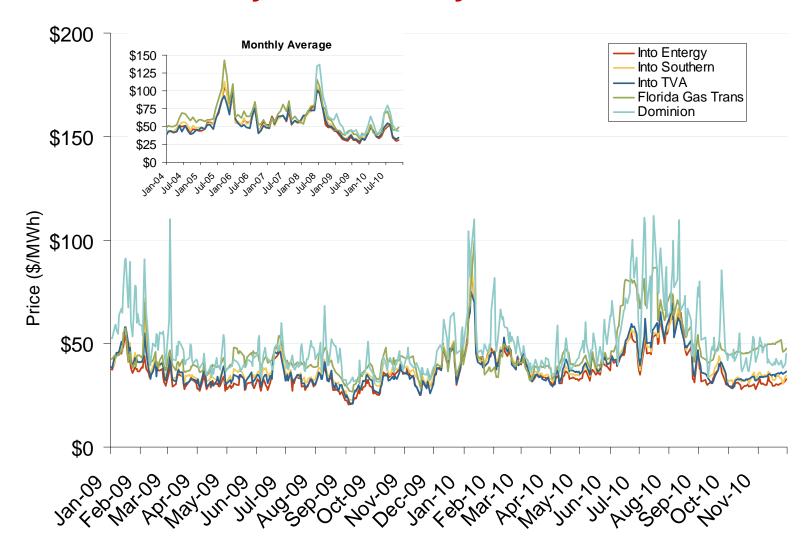
# **Annual Average Bilateral Prices**

Annual Average Day Ahead On Peak Prices	(\$/MWh)					
	2005	2006	2007	2008	2009	5-Year Avg
VACAR	\$71.88	\$56.34	\$60.52	\$70.86	\$36.42	\$59.20
Southern	\$70.84	\$55.50	\$59.10	\$70.13	\$36.58	\$58.43
TVA	\$67.39	\$53.48	\$60.28	\$69.01	\$34.91	\$57.02
Florida	\$85.03	\$64.02	\$65.59	\$74.66	\$40.75	\$66.01
Entergy	\$69.96	\$56.28	\$59.74	\$68.49	\$33.57	\$57.61

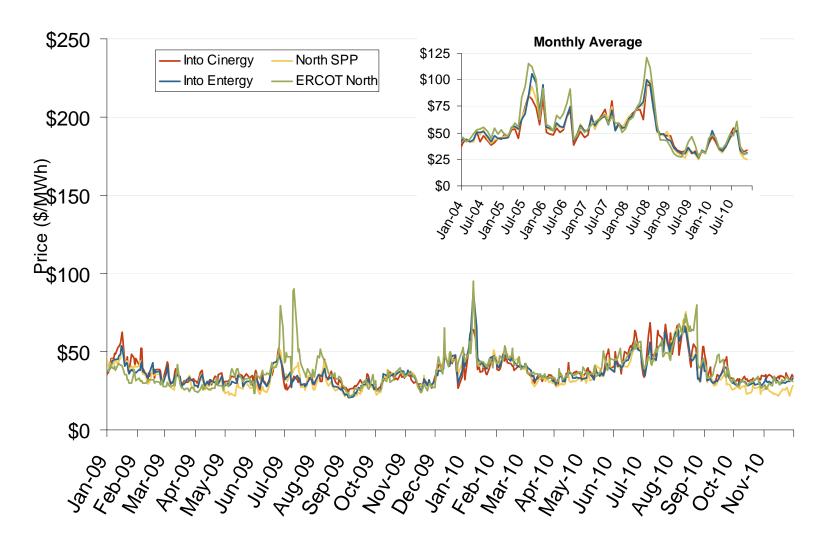
Source: Derived from Platts data.

December 2010

## Southeastern Daily Bilateral Day-Ahead On-Peak Prices



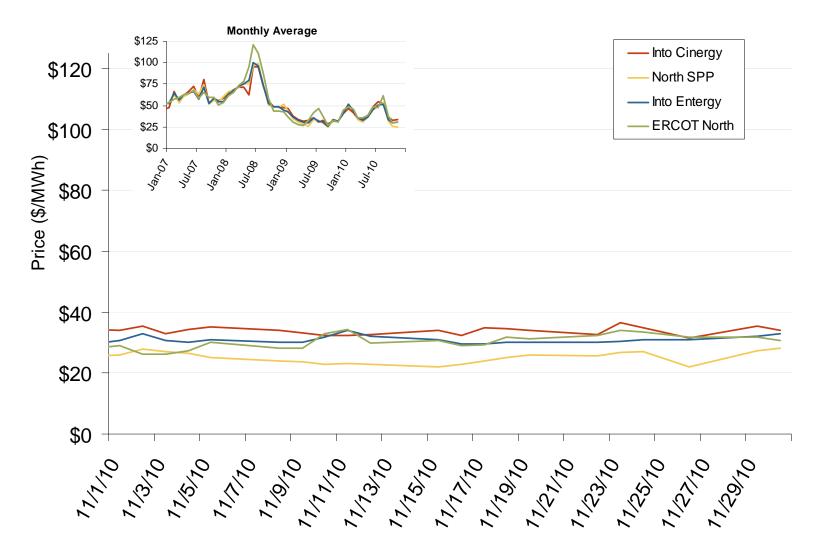
## Midwestern Daily Bilateral Day-Ahead On-Peak Prices



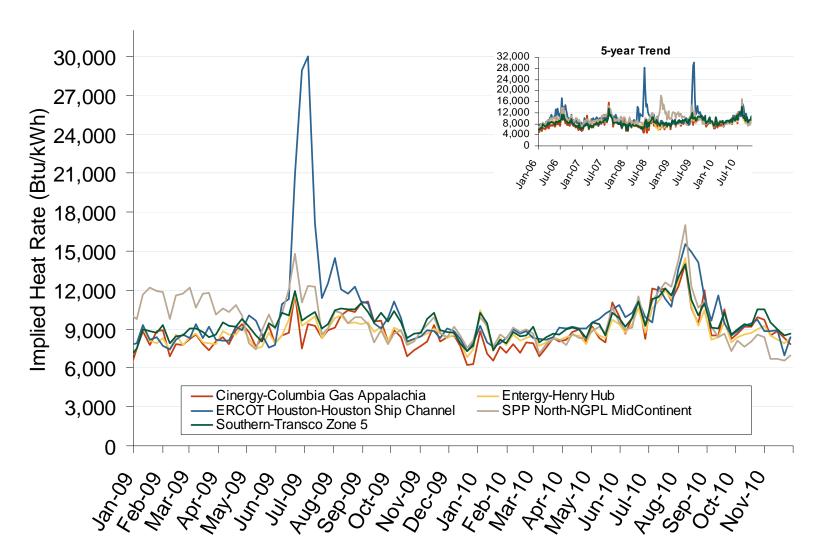
### Southeastern Daily Bilateral Day-Ahead On-Peak Prices



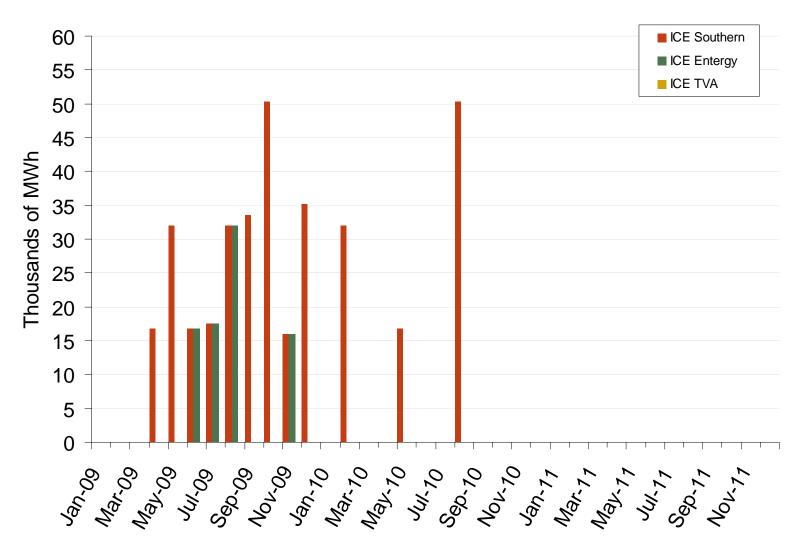
## Midwestern Daily Bilateral Day-Ahead On-Peak Prices



# Implied Heat Rates at South Central Trading Points Weekly Averages

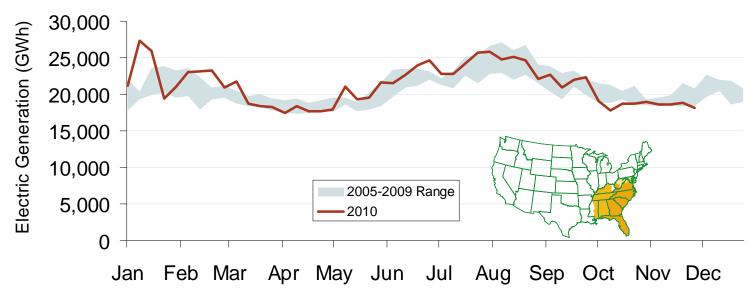


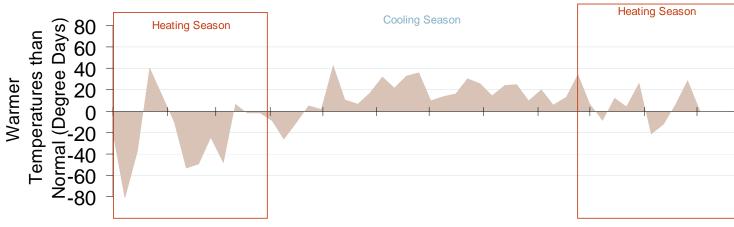
#### **Southeast Forward Volumes**



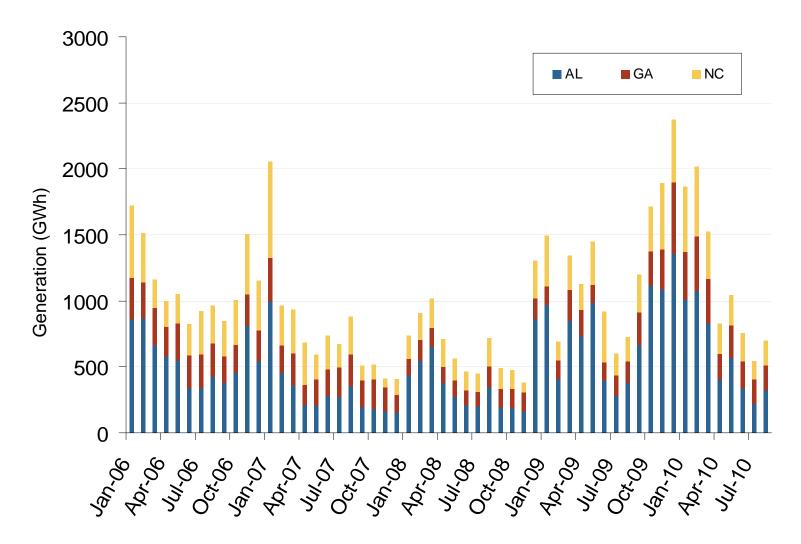
Source: Derived from *ICE* data. ICE on-peak forward (physical) volumes are for Entergy, Southern and TVA and include monthly, dual monthly, quarterly, and calendar year contracts traded for each month.

# Weekly Electric Generation Output and Temperatures Southeast Region





## Monthly Southeastern Hydroelectric Generation



Federal Energy Regulatory Commission • Market Oversight @ FERC.gov

# **Monthly Southeastern Drought Conditions**

### U.S. Drought Monitor

December 8, 2009

**Southeast** 

	Drought Conditions (Percent Area)									
	None	D0-D4	D1-D4	D2-D4	D3-D4	D4				
Current	96.4	3.6	0.6	0.0	0.0	0.0				
Last Week (12/01/2009 map)	91.8	8.2	1.7	0.0	0.0	0.0				
3 Months Ago (09/15/2009 map)	77.5	22.5	10.2	0.1	0.0	0.0				
Start of Calendar Year (01/06/2009 map)	65.3	34.7	15.7	5.3	2.8	0.0				
Start of Water Year (10/06/2009 map)	82.6	17.4	5.5	1.0	0.0	0.0				
One Year Ago (12/09/2008 map)	50.6	49.4	25.5	14.0	7.6	5.0				

Intensity:

D0 Abnormally Dry

D1 Drought - Moderate

D2 Drought - Severe



**December 7, 2010** 

U.S. Drought Monitor

December 7, 2010

Southeast

**December 8, 2009** 

D3 Drought - Extreme

D4 Drought - Exceptional

