

Bonneville Power Administration

Data requested by NRU for their conversations with their Load Growth Rate members

Q. How many utilities in the pool?

A. There are 41 customers in the Load Growth Rate pool FY 2012-2014 and 54 customers FY 2015 and beyond.

Q. How much is the total load of the pool?

A. Based on forecasts of TRL and RHWMs as of the July 24, 2012 RHWM Process outputs. Amounts could change by the end of the RHWM Process:

FY 2015 TRL-NLSL-Dedicated Existing Resources: 676.8 aMW

FY 2015 RHWM: 672.2 aMW

FY 2015 above-RHWM load: 16.1 aMW

FY 2015 total LGR billing determinant: 1.7 aMW*

*1.6 aMW had been used in previous materials but did not correctly reflect our current forecasts. 1.7 aMW does reflect our current forecasts, rounded to the first decimal point.

Q. Over what period would BPA recover this net cost?

A. The purchase costs will be incurred in FY 2015, so ideally would want to recover the net cost in FY 2015 as well, but other alternatives would be entertained.

Q. What is the total net cost?

A. It depends on your assumption regarding the market price for valuing the remarketed power, possible remarketing fees, and the total amount of power that would need to be reallocated.

1. If you assume a remarketing amount of 3.3 aMW and a cost differential \$2.40/MWh (based off of purchase cost minus ICE forward price from late July, with no remarketing fee), then the forecast net cost is ~\$69,000.
2. If you assume a remarketing amount of 3.3 aMW and a cost differential \$10/MWh (based off of purchase cost minus forecast AURORA prices, with no remarketing fee), then the forecast net cost is ~\$280,000.

Q. Of the NRU members which are the load growth rate pool members?

A. See below. Of the 54 LGR customers in FY 2015, 17 are NRU members.

Ashland, City of	1.
Big Bend Electric Co-Op	2.
Bonnars Ferry, City of	3.
Burley, City of	4.
Cascade Locks, City of	5. LGR
Central Lincoln PUD	6.
Cheney, City of	7.
Columbia Basin Electric Co-op	8. LGR
Columbia Power Cooperative	9. LGR
Columbia Rural Electric Association	10.

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Columbia River PUD	11.
East End Mutual Electric Co.	12. LGR
Ferry County PUD #1	13. LGR
Flathead Electric Cooperative	14.
Forest Grove, City of	15.
Centralia, City of	16.
Glacier Electric Coop	17.
Harney Electric Cooperative	18. LGR
Hermiston Energy Services	19. LGR
Heyburn, City of	20.
Hood River Electric Co-op	21. LGR
Idaho County Light & Power	22.
Inland Power & Light	23.
Kootenai Electric Cooperative	24.
Lower Valley Energy	25.
McMinnville Water & Light	26.
Midstate Electric Cooperative	27. LGR
Milton-Freewater City Light & Power	28.
Mission Valley Power	29.
Missoula Electric Coop	30.
Modern Electric Water Company	31. LGR
Monmouth, City of	32. LGR
Nespelem Valley Cooperative	33. LGR
Northern Wasco County PUD	34.
Orcas Power & Light Coop	35. LGR
Oregon Trail Electric Co-op	36. LGR
Peninsula Light	37.
Ravalli County Electric Coop	38.
Richland, City of	39.
Rupert, City of	40.
Salem Electric	41. LGR
South Side Electric, Inc.	42. LGR
Surprise Valley Electric	43.
Tanner Electric Cooperative	44.
Tillamook PUD	45.
United Electric Cooperative	46.
Vera Water & Power	47.
Vigilante Electric Coop	48.
Wasco Electric Cooperative	49. LGR
Wells Rural Electric	50.