Xerox

DIVISION B—ENERGY AND WATER DEVELOPMENT APPROPRIATIONS ACT, 2012
JOINT EXPLANATORY STATEMENT OF THE COMMITTEE OF CONFERENCE

The language and allocations set forth in House Report 112–118 and Senate Report 112–75 should be complied with unless specifically addressed to the contrary in the conference report and statement of managers. Report language included by the House which is not contradicted by the report of the Senate or the conference, and Senate report language which is not contradicted by the report of the House or the conference is approved by the committee of conference. The statement of managers, while repeating some report language for emphasis, does not intend to negate the language referred to above unless expressly provided herein. In cases where both the House report and Senate report address a particular issue not specifically addressed in the conference report or joint statement of managers, the conferees have determined that the House report and Senate report are not inconsistent and are to be interpreted accordingly. In cases in which the House or Senate have directed the submission of a report, such report is to be submitted to both the House and Senate Committees on Appropriations.

Funds for the individual programs and activities within the accounts in this Act are displayed in the detailed table at the end of the explanatory statement for this Act. Funding levels that are not displayed in the detailed table are identified in this explanatory statement.

TITLE I

CORPS OF ENGINEERS—CIVIL
DEPARTMENT OF THE ARMY
CORPS OF ENGINEERS—CIVIL

The summary tables included in this title set forth the dispositions with respect to the individual appropriations, projects, and activities of the Corps of Engineers. The conference agreement includes no new starts as proposed by the House and Senate. Additional items of the Act are discussed below.

INVESTIGATIONS

The conference agreement provides $125,000,000 for Investigations as proposed by the Senate, instead of $104,000,000 as proposed by the House. The Act does not include language regarding expenditure of funds as proposed by the House.

The allocation for projects and activities within the Investigations account is shown in the following table:

~~[INSERT TABLE]~~ INSERT 2A-2D

CORPS OF ENGINEERS - INVESTIGATIONS
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST			CONFERENCE		
	RECON	FEASIBILITY	PED	RECON	FEASIBILITY	PED
ALASKA						
MATANUSKA RIVER WATERSHED, AK	---	100	---	---	96	---
YAKUTAT HARBOR, AK	---	100	---	---	96	---
CALIFORNIA						
CALIFORNIA COASTAL SEDIMENT MASTER PLAN, CA	---	900	---	---	861	---
COYOTE & BERRYESSA CREEKS, CA	---	---	500	---	---	276
LOS ANGELES COUNTY, CA	---	80	---	---	77	---
MALIBU CREEK WATERSHED, CA	---	210	---	---	201	---
CENTRAL VALLEY INTEGRATED FLOOD MANAGEMENT STUDY, CA	---	300	---	---	287	---
SAC-SAN JOAQUIN DELTA ISLANDS AND LEVEES, CA	---	1,015	---	---	971	---
SAN PABLO BAY WATERSHED, CA	---	500	---	---	478	---
SOLANA BEACH, CA	---	133	---	---	127	---
SUTTER COUNTY, CA	---	339	---	---	324	---
UPPER PENITENCIA CREEK, CA	---	177	---	---	169	---
YUBA RIVER FISH PASSAGE, CA	100	---	---	---	---	---
FLORIDA						
LAKE WORTH INLET, PALM BEACH COUNTY, FL	---	293	---	---	280	---
MILE POINT, FL	---	50	---	---	48	---
GEORGIA						
SAVANNAH HARBOR EXPANSION, GA	---	---	600	---	---	---
TYBEE ISLAND, GA	---	200	---	---	---	---
HAWAII						
ALA WAI CANAL, OAHU, HI	---	400	---	---	383	---
ILLINOIS						
DES PLAINES RIVER, IL (PHASE II)	---	500	---	---	478	---
ILLINOIS RIVER BASIN RESTORATION , IL	---	400	---	---	383	---
INTERBASIN CONTROL OF GREAT LAKES-MISSISSIPPI RIVER AQUATIC NUISANCE SPECIES, IL, IN, OH & WI	---	3,000	---	---	2,870	---
INDIANA						
INDIANA HARBOR, IN	---	---	300	---	---	---
KANSAS						
TOPEKA, KS	---	---	100	---	---	96
LOUISIANA						
BAYOU SORREL LOCK, LA	---	---	2,000	---	---	1,913
CALCASIEU LOCK, LA	---	1,000	---	---	957	---
LOUISIANA COASTAL AREA COMPREHENSIVE PLAN, LA	---	100	---	---	---	---
LOUISIANA COASTAL AREA ECOSYSTEM RESTORATION, LA	---	10,845	5,400	---	4,520	5,166

CORPS OF ENGINEERS - INVESTIGATIONS
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST			CONFERENCE		
	RECON	FEASIBILITY	PED	RECON	FEASIBILITY	PED
MARYLAND						
CHESAPEAKE BAY COMPREHENSIVE PLAN, MD, PA & VA	250	---	---	---	---	---
EASTERN SHORE, MID CHESAPEAKE BAY ISLAND, MD	---	---	169	---	---	58
MASSACHUSETTS						
PILGRIM LAKE, TRURO & PROVINCETOWN, MA	---	113	---	---	---	---
MINNESOTA						
MINNESOTA RIVER WATERSHED STUDY, MN & SD (MINNESOTA RIVER AUTHORITY)	---	350	---	---	335	---
MISSOURI						
KANSAS CITYS, MO & KS	---	330	---	---	316	---
MISSOURI RIVER DEGRADATION, MO	---	600	---	---	574	---
MONTANA						
YELLOWSTONE RIVER CORRIDOR, MT	---	200	---	---	191	---
NEW HAMPSHIRE						
MERRIMACK RIVER WATERSHED STUDY, NH & MA	---	200	---	---	191	---
NEW JERSEY						
DELAWARE RIVER COMPREHENSIVE, NJ	---	290	---	---	277	---
HUDSON - RARITAN ESTUARY, HACKENSACK MEADOWLANDS, NJ	---	---	100	---	---	96
HUDSON - RARITAN ESTUARY, LOWER PASSAIC RIVER, NJ	---	200	---	---	191	---
NEW MEXICO						
RIO GRANDE BASIN, NM, CO & TX	---	300	---	---	287	---
NEW YORK						
HUDSON - RARITAN ESTUARY, NY & NJ	---	400	---	---	383	---
JAMAICA BAY, MARINE PARK AND PLUMB BEACH, NY	---	---	170	---	---	163
WESTCHESTER COUNTY STREAMS, BYRAM RIVER BASIN, NY & CT	---	200	---	---	191	---
NORTH CAROLINA						
CURRITUCK SOUND, NC	---	400	---	---	383	---
NEUSE RIVER BASIN, NC	---	---	450	---	---	431
SURF CITY AND NORTH TOPSAIL BEACH, NC	---	---	300	---	---	287
NORTH DAKOTA						
FARGO, ND - MOORHEAD, MN METROPOLITAN AREA	---	---	12,000	---	---	11,480
RED RIVER OF THE NORTH BASIN, ND, MN, SD & MANITOBA, CANADA	---	433	---	---	414	---
OREGON						
LOWER COLUMBIA RIVER ECOSYSTEM RESTORATION, OR & WA	---	300	---	---	287	---
WILLAMETTE RIVER ENVIRONMENTAL DREDGING, OR	---	250	---	---	239	---
WILLAMETTE RIVER FLOODPLAIN RESTORATION, OR	---	213	---	---	204	---

CORPS OF ENGINEERS - INVESTIGATIONS
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST			CONFERENCE		
	RECON	FEASIBILITY	PED	RECON	FEASIBILITY	PED
PENNSYLVANIA						
SCHUYLKILL RIVER BASIN, WISSAHICKON CREEK BASIN, PA	---	200	---	---	191	---
UPPER OHIO NAVIGATION STUDY, PA	---	1,363	---	---	1,304	---
PUERTO RICO						
CANO MARTIN PEÑA, PR	---	100	---	---	---	---
SOUTH CAROLINA						
EDISTO ISLAND, SC	---	100	---	---	96	---
TEXAS						
BRAZOS ISLAND HARBOR, BROWNSVILLE CHANNEL, TX	---	726	---	---	695	---
DALLAS FLOODWAY, UPPER TRINITY RIVER BASIN, TX	---	700	---	---	670	---
GIWW, HIGH ISLAND TO BRAZOS RIVER REALIGNMENTS, TX	---	200	---	---	191	---
GUADALUPE AND SAN ANTONIO RIVER BASINS, TX	---	400	---	---	383	---
LOWER COLORADO RIVER BASIN, TX	---	425	---	---	407	---
NUECES RIVER AND TRIBUTARIES, TX	---	650	---	---	622	---
SABINE PASS TO GALVESTON BAY, TX	---	200	---	---	191	---
VIRGINIA						
CHOWAN RIVER, VA	124	---	---	119	---	---
JOHN H KERR DAM AND RESERVOIR, VA & NC (SECTION 216)	---	365	---	---	349	---
LYNNHAVEN RIVER BASIN, VA	---	---	300	---	---	287
UPPER RAPPAHANNOCK RIVER BASIN COMPREHENSIVE, VA	---	200	---	---	191	---
WASHINGTON						
MOUNT SAINT HELENS, WA	---	225	---	---	215	---
PUGET SOUND NEARSHORE MARINE HABITAT RESTORATION, WA	---	400	---	---	383	---
SUBTOTAL, PROJECTS LISTED UNDER STATES	474	31,675	22,389	119	23,957	20,253
NATIONAL PROGRAMS						
ADDITIONAL FUNDING FOR ONGOING WORK						
FLOOD AND STORM DAMAGE REDUCTION	---	---	---	---	2,000	---
FLOOD CONTROL	---	---	---	---	9,000	---
SHORE PROTECTION	---	---	---	---	3,000	---
NAVIGATION	---	---	---	---	2,000	---
COASTAL AND DEEP-DRAFT	---	---	---	---	10,000	---
INLAND	---	---	---	---	3,000	---
SMALL, REMOTE, OR SUBSISTENCE	---	---	---	---	1,500	---
OTHER AUTHORIZED PROJECT PURPOSES	---	---	---	---	1,240	---
ENVIRONMENTAL RESTORATION OR COMPLIANCE	---	---	---	---	1,000	---
REMOTE, COASTAL, OR SMALL WATERSHED	---	---	---	---	2,000	---
COORDINATION STUDIES WITH OTHER AGENCIES						
ACCESS TO WATER DATA	---	350	---	---	335	---
COMMITTEE ON MARINE TRANSPORTATION SYSTEMS	---	100	---	---	96	---
OTHER COORDINATION PROGRAMS	---	4,090	---	---	---	---
CALFED	---	(100)	---	---	96	---
CHESAPEAKE BAY PROGRAM	---	(75)	---	---	72	---
COORDINATION WITH OTHER RESOURCE AGENCIES	---	(200)	---	---	191	---
GULF OF MEXICO	---	(100)	---	---	96	---

CORPS OF ENGINEERS - INVESTIGATIONS
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST			CONFERENCE		
	RECON	FEASIBILITY	PED	RECON	FEASIBILITY	PED
INTERAGENCY AND INTERNATIONAL SUPPORT	---	(600)	---	---	574	---
INTERAGENCY WATER RESOURCE DEVELOPMENT	---	(955)	---	---	914	---
INVENTORY OF DAMS	---	(400)	---	---	383	---
LAKE TAHOE	---	(100)	---	---	96	---
PACIFIC NW FOREST CASE	---	(10)	---	---	10	---
SPECIAL INVESTIGATIONS	---	(1,550)	---	---	1,483	---
PLANNING ASSISTANCE TO STATES	---	5,000	---	---	5,284	---
COLLECTION AND STUDY OF BASIC DATA						
AUTOMATED INFORMATION SYSTEMS SUPPORT TRI-CADD	---	350	---	---	335	---
COASTAL FIELD DATA COLLECTION	---	1,000	---	---	957	---
ENVIRONMENTAL DATA STUDIES	---	75	---	---	72	---
FLOOD DAMAGE DATA	---	220	---	---	210	---
FLOOD PLAIN MANAGEMENT SERVICES	---	9,000	---	---	9,110	---
HYDROLOGIC STUDIES	---	250	---	---	239	---
INTERNATIONAL WATER STUDIES	---	200	---	---	191	---
PRECIPITATION STUDIES	---	225	---	---	215	---
REMOTE SENSING/GEOGRAPHIC INFORMATION SYSTEM SUPPORT	---	75	---	---	72	---
SCIENTIFIC AND TECHNICAL INFORMATION CENTERS	---	50	---	---	48	---
STREAM GAGING	---	600	---	---	574	---
TRANSPORTATION SYSTEMS	---	350	---	---	335	---
RESEARCH AND DEVELOPMENT	---	17,252	---	---	16,505	---
OTHER - MISCELLANEOUS						
INDEPENDENT PEER REVIEW	---	500	---	---	478	---
NATIONAL FLOOD RISK MANAGEMENT PROGRAM	---	3,000	---	---	2,870	---
NATIONAL SHORELINE	---	175	---	---	167	---
PLANNING SUPPORT PROGRAM	---	3,100	---	---	2,966	---
TRIBAL PARTNERSHIP PROGRAM	---	1,000	---	---	957	---
WATER RESOURCES PRINCIPLES AND GUIDELINES	---	500	---	---	---	---
WATER RESOURCES PRIORITIES STUDY	---	2,000	---	---	---	---
SUBTOTAL, NATIONAL PROGRAMS	0	49,462	0	0	80,671	0
TOTAL, INVESTIGATIONS	474	81,137	22,389	119	104,628	20,253

Additional Funding for Ongoing Work.—The fiscal year 2012 budget request does not reflect the extent of need for project studies funding. The Corps has numerous continuing studies that will be suspended under the limits of the budget request. These studies could lead to projects with significant economic benefits, particularly by increasing national competitiveness through marine transportation improvements and by avoiding damages caused by flooding and coastal storms. The conference agreement includes additional funds to continue ongoing studies. While this additional funding is shown in the feasibility column, the Corps should utilize these funds in any applicable phase of work. The intent of these funds is for ongoing work that either was not included in the Administration's request or was inadequately budgeted. In no case shall funds be used to initiate new studies within this account.

A study shall be eligible for this funding if it has received funding, other than through a reprogramming, in at least one of the previous three fiscal years. Funding associated with each category may be allocated to any eligible study within that category; funding associated with each subcategory may be allocated only to eligible studies within that subcategory. The list of subcategories is not meant to be exhaustive. The conferees direct that priority in allocating these funds be given to completing or accelerating ongoing studies which will enhance the nation's economic development, job growth and international competitiveness, or are for projects located in areas that have suffered recent natural disasters.

Within 45 days of enactment of this Act, the Corps shall provide to the House and Senate Committees on Appropriations a work plan delineating how these funds are to be distributed and in which phase the work is to be accomplished. A document providing the Administration's criteria for justifying the funding decisions made shall accompany this work plan. No funds shall be obligated for any project under this program which has not been justified in such a report.

Water Resources Principles and Guidelines.—No funds are provided for the line item proposed for Water Resources Principles and Guidelines, as this is considered a new start. No funds provided to the Corps shall be used to develop or implement rules or guidance if an update or replacement to the document dated March 10, 1983, and entitled "Economic and Environmental Principles and Guidelines for Water and Related Land Resources Implementation Studies" is finalized during the fiscal year period covered by the Energy and Water Development Act for 2012. The Corps shall continue to use the Water Resources Principles and Guidelines in effect as of the date of enactment of this Act during that same period.

CONSTRUCTION

The conference agreement provides $1,694,000,000 for Construction, instead of $1,565,191,000 as proposed by the House and $1,610,000,000 as proposed by the Senate. The Act does not include a rescission of $50,000,000 as proposed by the House. The Act does not include language regarding expenditure of funds as proposed by the House.

The allocation for projects and activities within the Construction account is shown in the following table:

~~[INSERT TABLE]~~ INSERT 4A - 4D

CORPS OF ENGINEERS - CONSTRUCTION
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
CALIFORNIA		
AMERICAN RIVER WATERSHED (COMMON FEATURES), CA	25,548	25,037
AMERICAN RIVER WATERSHED (FOLSOM DAM MODIFICATIONS), CA	21,000	20,580
AMERICAN RIVER WATERSHED (FOLSOM DAM RAISE), CA	1,000	980
HAMILTON AIRFIELD WETLANDS RESTORATION, CA	8,250	8,085
HAMILTON CITY, CA	8,000	---
NAPA RIVER, SALT MARSH RESTORATION, CA	9,500	7,000
OAKLAND HARBOR (50 FOOT PROJECT), CA	350	343
SACRAMENTO DEEPWATER SHIP CHANNEL, CA	3,500	3,430
SACRAMENTO RIVER BANK PROTECTION PROJECT, CA	10,000	9,800
SANTA ANA RIVER MAINSTEM, CA	20,500	20,090
SANTA PAULA CREEK, CA	2,078	2,036
SOUTH SACRAMENTO COUNTY STREAMS, CA	5,000	4,900
SUCCESS DAM, TULE RIVER, CA (DAM SAFETY)	18,000	12,600
YUBA RIVER BASIN, CA	2,000	1,960
FLORIDA		
BREVARD COUNTY, CANAVERAL HARBOR, FL	350	343
DADE COUNTY, FL	15,202	14,898
DUVAL COUNTY, FL	100	98
FORT PIERCE BEACH, FL	350	343
HERBERT HOOVER DIKE, FL (SEEPAGE CONTROL)	85,000	85,000
JACKSONVILLE HARBOR, FL	7,000	6,860
MANATEE COUNTY, FL	100	98
NASSAU COUNTY, FL	700	686
SOUTH FLORIDA ECOSYSTEM RESTORATION, FL	162,724	
Central and Southern Florida, FL	---	93,872
Everglades and South Florida Ecosystem Restoration	---	3,000
Kissimmee	---	45,614
ST JOHN'S COUNTY, FL	350	343
TAMPA HARBOR, FL	3,000	2,940
GEORGIA		
LOWER SAVANNAH RIVER BASIN, GA	45	44
RICHARD B RUSSELL DAM AND LAKE, GA & SC	3,200	3,136
SAVANNAH HARBOR DISPOSAL AREAS, GA & SC	5,040	4,939
SAVANNAH HARBOR EXPANSION, GA	---	588
ILLINOIS		
ALTON TO GALE ORGANIZED LEVEE DISTRICTS, IL & MO	500	490
CHAIN OF ROCKS CANAL, MISSISSIPPI RIVER, IL (DEF CORR)	2,250	2,205
CHICAGO SANITARY AND SHIP CANAL DISPERSAL BARRIER, IL	13,500	23,584
DES PLAINES RIVER, IL	1,000	980
EAST ST LOUIS, IL	1,350	1,323
LOCK AND DAM 27, MISSISSIPPI RIVER, IL (MAJOR REHAB)	100	98
MCCOOK AND THORNTON RESERVOIRS, IL	12,000	11,760
OLMSTED LOCKS AND DAM, OHIO RIVER, IL & KY	150,000	147,000

CORPS OF ENGINEERS - CONSTRUCTION
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
UPPER MISSISSIPPI RIVER RESTORATION, IL, IA, MN, MO & WI	18,150	17,787
WOOD RIVER LEVEE, DEFICIENCY CORRECTION AND RECONSTRUCTION, IL	830	813
INDIANA		
LITTLE CALUMET RIVER, IN	9,000	7,100
IOWA		
MISSOURI RIVER FISH AND WILDLIFE RECOVERY, IA, KS, MO, MT, NE, ND & SD	72,888	71,430
KANSAS		
TURKEY CREEK BASIN, KS & MO	4,000	3,920
KENTUCKY		
WOLF CREEK DAM, LAKE CUMBERLAND, KY	132,000	132,000
LOUISIANA		
LAROSE TO GOLDEN MEADOW, LA (HURRICANE PROTECTION)	5,500	5,390
LOUISIANA COASTAL AREA ECOSYSTEM RESTORATION, LA	10,620	---
MARYLAND		
ASSATEAGUE, MD	1,000	700
CHESAPEAKE BAY OYSTER RECOVERY, MD & VA	5,000	4,900
POPLAR ISLAND, MD	12,000	11,760
MASSACHUSETTS		
MUDDY RIVER, MA	4,000	3,920
MINNESOTA		
CROOKSTON, MN	1,250	1,225
MISSOURI		
BLUE RIVER CHANNEL, KANSAS CITY, MO	3,000	2,940
CLEARWATER LAKE, MO	32,900	32,900
KANSAS CITYS, MO & KS	500	490
MISSISSIPPI RIVER BETWEEN THE OHIO AND MISSOURI RIVERS (REG WORKS), MO & IL	7,320	7,174
MONARCH - CHESTERFIELD, MO	1,351	1,324
ST LOUIS FLOOD PROTECTION, MO	100	98
NEW JERSEY		
GREAT EGG HARBOR INLET AND PECK BEACH, NJ	500	490
LOWER CAPE MAY MEADOWS, CAPE MAY POINT, NJ	7,650	7,497

CORPS OF ENGINEERS - CONSTRUCTION
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
RARITAN BAY AND SANDY HOOK BAY(PORT MONMOUTH), NJ	3,000	2,940
RARITAN RIVER BASIN, GREEN BROOK SUB-BASIN, NJ	6,000	5,880
NEW MEXICO		
RIO GRANDE FLOODWAY, SAN ACACIA TO BOSQUE DEL APACHE, NM	10,000	9,800
NEW YORK		
ATLANTIC COAST OF NYC, ROCKAWAY INLET TO NORTON POINT, NY	100	98
FIRE ISLAND INLET TO MONTAUK POINT, NY	1,350	750
LONG BEACH ISLAND, NY	300	294
NEW YORK AND NEW JERSEY HARBOR, NY & NJ	65,014	63,714
OHIO		
DOVER DAM, MUSKINGUM RIVER, OH (DAM SAFETY ASSURANCE)	5,000	5,000
OKLAHOMA		
CANTON LAKE, OK	11,100	11,100
OREGON		
COLUMBIA RIVER TREATY FISHING ACCESS SITES, OR & WA	2,000	1,960
LOWER COLUMBIA RIVER ECOSYSTEM RESTORATION, OR & WA	4,200	4,116
PENNSYLVANIA		
EMSWORTH LOCKS AND DAM, OHIO RIVER, PA	3,000	---
LOCKS AND DAMS 2, 3 AND 4, MONONGAHELA RIVER, PA	1,000	1,000
PRESQUE ISLE PENINSULA, PA (PERMANENT)	1,500	1,470
PUERTO RICO		
PORTUGUES AND BUCANA RIVERS, PR	45,000	44,100
RIO PUERTO NUEVO, PR	7,000	6,860
TENNESSEE		
CENTER HILL LAKE, TN	78,700	50,000
TEXAS		
BRAYS BAYOU, HOUSTON, TX	3,000	2,940
HOUSTON - GALVESTON NAVIGATION CHANNELS, TX	600	588
LOWER COLORADO RIVER BASIN (WHARTON/ONION), TX	5,000	---
VIRGINIA		
LEVISA AND TUG FORKS AND UPPER CUMBERLAND RIVER, VA, WV & KY	5,000	4,900

CORPS OF ENGINEERS - CONSTRUCTION
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
NORFOLK HARBOR AND CHANNELS, CRANEY ISLAND, VA	27,400	26,852
ROANOKE RIVER UPPER BASIN, HEADWATERS AREA, VA	1,075	1,054
WASHINGTON		
COLUMBIA RIVER FISH MITIGATION, WA, OR & ID	128,405	125,837
DUWAMISH AND GREEN RIVER BASIN, WA	2,060	1,800
LOWER SNAKE RIVER FISH AND WILDLIFE COMPENSATION, WA, OR & ID	1,500	1,470
MOUNT SAINT HELENS SEDIMENT CONTROL, WA	6,500	6,370
MUD MOUNTAIN DAM, WA	1,000	980
WEST VIRGINIA		
BLUESTONE LAKE, WV	70,000	70,000
SUBTOTAL, PROJECTS LISTED UNDER STATES	1,423,950	1,332,814
REMAINING ITEMS		
ADDITIONAL FUNDING FOR ONGOING WORK		
FLOOD AND STORM DAMAGE REDUCTION	---	19,772
FLOOD CONTROL	---	59,316
SHORE PROTECTION	---	39,544
NAVIGATION	---	74,145
OTHER AUTHORIZED PROJECT PURPOSES	---	7,909
ENVIRONMENTAL RESTORATION OR COMPLIANCE	---	8,897
ENVIRONMENTAL INFRASTRUCTURE	---	29,660
HYDROPOWER	---	13,840
AQUATIC PLANT CONTROL	---	3,000
CONTINUING AUTHORITIES PROGRAM		
AQUATIC ECOSYSTEM RESTORATION (SECTION 206)	---	7,909
BENEFICIAL USE OF DREDGED MATERIAL (SECTION 204, 207, 993)	---	3,954
EMERGENCY STREAMBANK AND SHORELINE PROTECTION (SECTION 14)	---	3,954
FLOOD CONTROL PROJECTS (SECTION 205)	---	18,783
MITIGATION OF SHORE DAMAGES (SECTION 111)	---	2,966
NAVIGATION PROGRAM (SECTION 107)	---	2,966
PROJECT MODIFICATIONS FOR IMPROVEMENT OF THE ENVIRONMENT (SECTION 1135)	---	7,909
SHORE PROTECTION (SECTION 103)	---	989
DAM SAFETY AND SEEPAGE/STABILITY CORRECTION PROGRAM	37,155	37,155
EMPLOYEES' COMPENSATION	15,000	14,700
INLAND WATERWAYS USERS BOARD - BOARD EXPENSE	70	69
INLAND WATERWAYS USERS BOARD - CORPS EXPENSE	825	809
ESTUARY RESTORATION PROGRAM	2,000	1960
PERIODIC REVIEW OF BCRS	1,000	980
SUBTOTAL, REMAINING ITEMS	56,050	361,186
TOTAL, CONSTRUCTION	1,480,000	1,694,000

Napa River, Salt Marsh Restoration, California.—The conferees support language in the Senate report regarding this project.

Savannah Harbor Expansion, Georgia.—The budget request for this item that was proposed in the Investigations account has been moved to this account where it has been funded for the past 3 fiscal years.

Chicago Sanitary and Ship Canal Dispersal Barrier, Illinois.—The budget request includes funding for this project in both the Construction and Operation and Maintenance accounts. Since the submission, however, the Corps informed the Committees that the entire amount is required in the Construction account and no funding is needed in the Operation and Maintenance account. The conference agreement accommodates this shift in funding.

Norfolk Harbor, Craney Island, Virginia.—The conferees support language in the Senate report regarding this project.

Additional Funding for Ongoing Work.—The Corps has ongoing, authorized Construction projects that would cost tens of billions of dollars to complete, yet the Administration continues to request a mere fraction of the funding necessary to complete those projects. The conference agreement includes additional funds to continue ongoing projects and activities to enhance the nation's economic growth and international competitiveness. The intent of these funds is for ongoing work that either was not included in the Administration's request or was inadequately budgeted. None of these funds may be used to start new projects. None of these funds shall be used for projects in the Continuing Authorities Program. Funding associated with each category may be allocated to any eligible project within that category; funding associated with each subcategory may be allocated only to eligible projects within that subcategory. The list of subcategories is not meant to be exhaustive.

The Corps shall evaluate all ongoing projects that have received funding, other than through a reprogramming, in at least one of the previous three fiscal years. Priority in allocating these funds should consider the following:

- number of jobs created directly by the funded activity;
- the benefits of the funded work to the national economy;
- ability to obligate the funds allocated within the fiscal year, including consideration of the ability of the non-federal sponsor to provide any required cost-share;
- ability to complete the project, separable element, or project phase within the funds allocated;
- for flood and ~~coastal~~ storm damage reduction, population at risk and economic activity or public infrastructure at risk; and
- for navigation, number of jobs or level of economic activity to be supported by completion of the project, separable element, or project phase.

Within 45 days of enactment of this Act, the Corps shall provide to the House and Senate Committees on Appropriations a work plan delineating how these funds are to be distributed. A document detailing the Administration's specific criteria and project evaluations used to justify the funding decisions

shall accompany this work plan. No funds shall be obligated for any project under this program which has not been justified in such a report.

Continuing Authorities Program.—The conferees believe the various sections of the Continuing Authorities Program provide a useful tool for the Corps to undertake small localized projects without the lengthy study and authorization process typical of most larger Corps projects. The conference agreement rejects the Administration's proposal to reprogram prior-year appropriations to fund only sections 111, 204, 206, and 1135 in fiscal year 2012. Instead a total of $49,430,000 is provided for eight CAP sections. The management of the program should continue consistent with the guidelines outlined in the Senate report.

Inland Waterways Users Board.—The conferees note that the terms of all members of the Inland Waterways Users Board (IWUB) have expired and no appointments to reconstitute the Board have been forthcoming from the Secretary of the Army. The IWUB was created by Congress in the 1986 Water Resources Development Act for the express purpose of providing expert advice to the U.S. Army Corps of Engineers and to the Congress on the implementation of the inland waterways navigation infrastructure modernization programs. This aging system is vital to the movement of commerce. The conferees direct the Secretary of the Army to act on the appointments to the IWUB as expeditiously as possible.

MISSISSIPPI RIVER AND TRIBUTARIES

The conference agreement provides $252,000,000 for Mississippi River and Tributaries, instead of $210,000,000 as proposed by the House and $250,000,000 as proposed by the Senate. The Act does not include language regarding expenditure of funds as proposed by the House.

The allocation for projects and activities within the Mississippi River and Tributaries account is shown in the following table:

~~[INSERT TABLE]~~

INSERT 7A, 7B

MISSISSIPPI RIVER AND TRIBUTARIES
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
INVESTIGATIONS		
MEMPHIS METRO AREA, STORM WATER MGMT STUDY, TN	100	98
CONSTRUCTION		
CHANNEL IMPROVEMENT, AR, IL, KY, LA, MS, MO & TN	45,570	44,694
MISSISSIPPI RIVER LEVEES, AR, IL, KY, LA, MS, MO & TN	24,180	23,715
ATCHAFALAYA BASIN, FLOODWAY SYSTEM, LA	1,900	1,863
ATCHAFALAYA BASIN, LA	6,300	6,179
OPERATION AND MAINTENANCE		
CHANNEL IMPROVEMENT, AR, IL, KY, LA, MS, MO & TN	61,230	60,053
HELENA HARBOR, PHILLIPS COUNTY, AR	122	120
INSPECTION OF COMPLETED WORKS, AR	189	185
MISSISSIPPI RIVER LEVEES, AR, IL, KY, LA, MS, MO & TN	7,951	7,798
LOWER ARKANSAS RIVER, NORTH BANK, AR	223	219
LOWER ARKANSAS RIVER, SOUTH BANK, AR	150	147
TENSAS BASIN, BOEUF AND TENSAS RIVERS, AR & LA	1,884	1,848
WHITE RIVER BACKWATER, AR	896	879
INSPECTION OF COMPLETED WORKS, IL	110	108
INSPECTION OF COMPLETED WORKS, KY	60	59
ATCHAFALAYA BASIN, FLOODWAY SYSTEM, LA	1,468	1,440
ATCHAFALAYA BASIN, LA	8,918	8,747
BATON ROUGE HARBOR, DEVIL SWAMP, LA	42	41
BAYOU COCODRIE AND TRIBUTARIES, LA	48	47
BONNET CARRE, LA	2,145	2,104
INSPECTION OF COMPLETED WORKS, LA	697	684
LOWER RED RIVER, SOUTH BANK LEVEES, LA	377	370
MISSISSIPPI DELTA REGION, LA	438	430
OLD RIVER, LA	6,954	6,820
TENSAS BASIN, RED RIVER BACKWATER, LA	2,473	2,425
INSPECTION OF COMPLETED WORKS, MO	125	123
ST FRANCIS BASIN, AR & MO	4,174	4,094
WAPPAPELLO LAKE, MO	4,167	4,087
GREENVILLE HARBOR, MS	18	18
INSPECTION OF COMPLETED WORKS, MS	109	107
VICKSBURG HARBOR, MS	32	31
YAZOO BASIN, ARKABUTLA LAKE, MS	4,606	4,517
YAZOO BASIN, BIG SUNFLOWER RIVER, MS	185	181
YAZOO BASIN, ENID LAKE, MS	4,386	4,302

MISSISSIPPI RIVER AND TRIBUTARIES
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
YAZOO BASIN, GREENWOOD, MS	807	791
YAZOO BASIN, GRENADA LAKE, MS	4,511	4,424
YAZOO BASIN, MAIN STEM, MS	1,019	999
YAZOO BASIN, SARDIS LAKE, MS	5,687	5,578
YAZOO BASIN, TRIBUTARIES, MS	967	948
YAZOO BASIN, WILL M WHITTINGTON AUX CHAN, MS	378	371
YAZOO BASIN, YAZOO BACKWATER AREA, MS	517	507
YAZOO BASIN, YAZOO CITY, MS	731	717
INSPECTION OF COMPLETED WORKS, TN	60	59
MEMPHIS HARBOR, MCKELLAR LAKE, TN	1,394	1,367
REMAINING ITEMS		
COLLECTION AND STUDY OF BASIC DATA	500	490
MAPPING	1,202	1,179
ADDITIONAL FUNDING FOR ONGOING WORK		
DREDGING	---	5,000
FLOOD CONTROL	---	24,000
OTHER AUTHORIZED PROJECT PURPOSES	---	17,037
TOTAL	210,000	252,000

Additional Funding for Ongoing Work.—After a flood such as was experienced this year on the Mississippi River, the value of prior investments in the Mississippi River and Tributaries Project cannot be disputed. Yet considerable work remains to complete this vital project in the heart of our nation. The budget request reflects neither the need nor the importance of this project. Therefore, the conferees provide additional funds to continue ongoing studies, projects or maintenance. The conferees direct that these funds be used for flood control, navigation, water supply, ground water protection, waterfowl management, bank stabilization and environmental restoration work. The intent of these funds is for ongoing work primarily along the Mississippi River tributaries that either was not included in the Administration's request or was inadequately budgeted. While this additional funding is shown under remaining items, the Corps should utilize these funds in any applicable phase of work. None of these funds may be used to start new projects or activities.

The conferees direct that priority in allocating these funds be given to completing or accelerating ongoing work which will enhance the region and Nation's economic development, job growth and international competitiveness, or is located in areas that have suffered recent natural disasters. Within 45 days of enactment of this Act, the Corps shall provide to the House and Senate Committees on Appropriations a work plan delineating how these funds are to be distributed. A document providing the Administration's criteria for justifying the funding decisions made shall accompany this work plan. No funds shall be obligated for any project under this program which has not been justified in such a report.

OPERATION AND MAINTENANCE

The conference agreement provides $2,412,000,000 for Operation and Maintenance, instead of $2,368,925,000 as proposed by the House and $2,360,000,000 as proposed by the Senate. The Act includes legislative language proposed by the House directing the Corps to allocate no more than 99 percent of the funds provided in this Act for Operation and Maintenance prior to the fourth quarter. This measure is intended to allow Headquarters flexibility to respond to national emergencies. The Act does not include language regarding expenditure of funds as proposed by the House.

The allocation for projects and activities within the Operation and Maintenance account is shown in the following table:

~~[INSERT TABLE] 9~~

INSERT 9a - 9u

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
ALABAMA		
ALABAMA - COOSA COMPREHENSIVE WATER STUDY, AL	250	245
ALABAMA RIVER LAKES, AL	13,120	12,862
BLACK WARRIOR AND TOMBIGBEE RIVERS, AL	21,429	21,008
GULF INTRACOASTAL WATERWAY, AL	5,335	5,230
INSPECTION OF COMPLETED WORKS, AL	30	29
MOBILE HARBOR, AL	23,360	22,901
PROJECT CONDITION SURVEYS, AL	100	98
TENNESSEE - TOMBIGBEE WATERWAY WILDLIFE MITIGATION, AL & MS	1,847	1,811
TENNESSEE - TOMBIGBEE WATERWAY, AL & MS	23,141	22,686
WALTER F GEORGE LOCK AND DAM, AL & GA	7,744	7,592
ALASKA		
ANCHORAGE HARBOR, AK	14,000	13,725
CHENA RIVER LAKES, AK	2,948	2,890
DILLINGHAM HARBOR, AK	987	967
HOMER HARBOR, AK	453	444
INSPECTION OF COMPLETED WORKS, AK	194	190
NINILCHIK HARBOR, AK	420	411
NOME HARBOR, AK	1,066	1,045
PROJECT CONDITION SURVEYS, AK	500	490
ARIZONA		
ALAMO LAKE, AZ	1,758	1,723
INSPECTION OF COMPLETED WORKS, AZ	87	85
PAINTED ROCK DAM, AZ	1,307	1,281
SCHEDULING RESERVOIR OPERATIONS, AZ	48	47
WHITLOW RANCH DAM, AZ	288	282
ARKANSAS		
BEAVER LAKE, AR	5,784	5,670
BLAKELY MT DAM, LAKE OUACHITA, AR	7,241	7,099
BLUE MOUNTAIN LAKE, AR	1,854	1,817
BULL SHOALS LAKE, AR	6,050	5,931
DARDANELLE LOCK AND DAM, AR	7,914	7,758
DEGRAY LAKE, AR	5,712	5,599
DEQUEEN LAKE, AR	1,687	1,654
DIERKS LAKE, AR	1,421	1,393
GILLHAM LAKE, AR	1,345	1,319

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
GREERS FERRY LAKE, AR	5,654	5,542
HELENA HARBOR, PHILLIPS COUNTY, AR	100	98
INSPECTION OF COMPLETED WORKS, AR	397	389
MCCLELLAN-KERR ARKANSAS RIVER NAVIGATION SYSTEM, AR	26,610	26,087
MILLWOOD LAKE, AR	2,558	2,507
NARROWS DAM, LAKE GREESON, AR	4,342	4,257
NIMROD LAKE, AR	2,182	2,139
NORFORK LAKE, AR	9,091	8,912
OUACHITA AND BLACK RIVERS, AR & LA	7,451	7,304
OZARK - JETA TAYLOR LOCK AND DAM, AR	6,064	5,944
PROJECT CONDITION SURVEYS, AR	8	7
CALIFORNIA		
BLACK BUTTE LAKE, CA	2,337	2,291
BUCHANAN DAM, HV EASTMAN LAKE, CA	2,032	1,992
CHANNEL ISLANDS HARBOR, CA	525	514
COYOTE VALLEY DAM, LAKE MENDOCINO, CA	3,647	3,575
DRY CREEK (WARM SPRINGS) LAKE AND CHANNEL, CA	5,624	5,513
FARMINGTON DAM, CA	470	460
HIDDEN DAM, HENSLEY LAKE, CA	2,272	2,227
HUMBOLDT HARBOR AND BAY, CA	2,800	2,745
INSPECTION OF COMPLETED WORKS, CA	3,854	3,778
ISABELLA LAKE, CA	1,721	1,687
LOS ANGELES COUNTY DRAINAGE AREA, CA	5,083	4,983
MARINA DEL REY, CA	3,170	3,107
MERCED COUNTY STREAMS, CA	399	391
MOJAVE RIVER DAM, CA	332	325
MORRO BAY HARBOR, CA	1,590	1,559
NEW HOGAN LAKE, CA	2,456	2,407
NEW MELONES LAKE, DOWNSTREAM CHANNEL, CA	1,897	1,860
OAKLAND HARBOR, CA	8,755	8,583
OCEANSIDE HARBOR, CA	1,520	1,490
PINE FLAT LAKE, CA	3,291	3,226
PROJECT CONDITION SURVEYS, CA	1,710	1,676
RICHMOND HARBOR, CA	8,146	7,986
SACRAMENTO RIVER AND TRIBUTARIES (DEBRIS CONTROL), CA	1,299	1,273
SACRAMENTO RIVER SHALLOW DRAFT CHANNEL, CA	125	122
SAN DIEGO HARBOR, CA	3,800	3,725
SAN FRANCISCO BAY DELTA MODEL STRUCTURE, CA	986	966
SAN FRANCISCO HARBOR AND BAY, CA (DRIFT REMOVAL)	1,979	1,940
SAN FRANCISCO HARBOR, CA	2,548	2,498
SAN JOAQUIN RIVER, PORT OF STOCKTON, CA	3,746	3,672
SAN PABLO BAY AND MARE ISLAND STRAIT, CA	3,470	3,402

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
SANTA ANA RIVER BASIN, CA	3,530	3,460
SANTA BARBARA HARBOR, CA	2,040	2,000
SCHEDULING RESERVOIR OPERATIONS, CA	1,648	1,616
SUCCESS LAKE, CA	2,564	2,513
SUISUN BAY CHANNEL, CA	2,770	2,715
TERMINUS DAM, LAKE KAWEAH, CA	2,346	2,300
VENTURA HARBOR, CA	2,805	2,749
YUBA RIVER, CA	97	95
COLORADO		
BEAR CREEK LAKE, CO	569	558
CHATFIELD LAKE, CO	1,269	1,244
CHERRY CREEK LAKE, CO	1,162	1,139
INSPECTION OF COMPLETED WORKS, CO	260	254
JOHN MARTIN RESERVOIR; CO	2,629	2,577
SCHEDULING RESERVOIR OPERATIONS, CO	740	725
TRINIDAD LAKE, CO	1,701	1,667
CONNECTICUT		
BLACK ROCK LAKE, CT	582	570
COLEBROOK RIVER LAKE, CT	641	628
HANCOCK BROOK LAKE, CT	376	368
HOP BROOK LAKE, CT	1,022	1,002
INSPECTION OF COMPLETED WORKS, CT	368	360
LONG ISLAND SOUND DMMP, CT	1,000	980
MANSFIELD HOLLOW LAKE, CT	672	659
NORTHFIELD BROOK LAKE, CT	437	428
PROJECT CONDITION SURVEYS, CT	850	833
STAMFORD HURRICANE BARRIER, CT	463	454
THOMASTON DAM, CT	839	822
WEST THOMPSON LAKE, CT	686	672
DELAWARE		
INSPECTION OF COMPLETED WORKS, DE	15	14
INTRACOASTAL WATERWAY, DELAWARE RIVER TO CHESAPEAKE BAY, DE & MD	18,648	18,282
PROJECT CONDITION SURVEYS, DE	105	102
WILMINGTON HARBOR, DE	3,250	3,186
DISTRICT OF COLUMBIA		
INSPECTION OF COMPLETED WORKS, DC	154	151

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
POTOMAC AND ANACOSTIA RIVERS, DC (DRIFT REMOVAL)	875	858
PROJECT CONDITION SURVEYS, DC	40	39
WASHINGTON HARBOR, DC	25	24
FLORIDA		
CANAVERAL HARBOR, FL	5,150	5,049
CENTRAL & SOUTHERN FLORIDA, FL	15,063	14,767
INSPECTION OF COMPLETED WORKS, FL	1,350	1,323
JACKSONVILLE HARBOR, FL	6,500	6,372
JIM WOODRUFF LOCK AND DAM, LAKE SEMINOLE, FL, AL & GA	8,159	7,998
OKEECHOBEE WATERWAY, FL	2,008	1,968
PALM BEACH HARBOR, FL	2,850	2,794
PANAMA CITY HARBOR, FL	2,015	1,975
PORT EVERGLADES HARBOR, FL	2,000	1,961
PROJECT CONDITION SURVEYS, FL	1,575	1,544
REMOVAL OF AQUATIC GROWTH, FL	3,750	3,676
SCHEDULING RESERVOIR OPERATIONS, FL	32	31
SOUTH FLORIDA ECOSYSTEM RESTORATION, FL	5,276	5,172
TAMPA HARBOR, FL	6,287	6,163
GEORGIA		
ALLATOONA LAKE, GA	6,335	6,210
APALACHICOLA, CHATTAHOOCHEE AND FLINT RIVERS, GA, AL & FL	638	625
BRUNSWICK HARBOR, GA	3,000	2,941
BUFORD DAM AND LAKE SIDNEY LANIER, GA	8,346	8,182
CARTERS DAM AND LAKE, GA	7,722	7,570
HARTWELL LAKE, GA & SC	10,549	10,342
INSPECTION OF COMPLETED ENVIRONMENTAL PROJECTS, GA	85	83
INSPECTION OF COMPLETED WORKS, GA	141	138
J STROM THURMOND LAKE, GA & SC	9,786	9,594
PROJECT CONDITION SURVEYS, GA	149	146
RICHARD B RUSSELL DAM AND LAKE, GA & SC	7,305	7,161
SAVANNAH HARBOR, GA	17,452	17,109
SAVANNAH RIVER BELOW AUGUSTA, GA	85	83
WEST POINT DAM AND LAKE, GA & AL	7,857	7,702
HAWAII		
BARBERS POINT HARBOR, HI	266	260
INSPECTION OF COMPLETED WORKS, HI	984	965
NAWILIWILI HARBOR, HI	250	245
PROJECT CONDITION SURVEYS, HI	931	913

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
IDAHO		
ALBENI FALLS DAM, ID	1,404	1,376
DWORSHAK DAM AND RESERVOIR, ID	2,695	2,642
INSPECTION OF COMPLETED WORKS, ID	312	305
LUCKY PEAK LAKE, ID	2,918	2,860
SCHEDULING RESERVOIR OPERATIONS, ID	514	504
ILLINOIS		
CALUMET HARBOR AND RIVER, IL & IN	3,983	3,905
CARLYLE LAKE, IL	5,340	5,235
CHICAGO HARBOR, IL	2,158	2,115
CHICAGO RIVER, IL	523	512
CHICAGO SANITARY AND SHIP CANAL DISPERSAL BARRIER, IL	10,565	---
FARM CREEK RESERVOIRS, IL	432	423
ILLINOIS WATERWAY (MVR PORTION), IL & IN	31,937	31,309
ILLINOIS WATERWAY (MVS PORTION), IL & IN	2,181	2,138
INSPECTION OF COMPLETED WORKS, IL	1,945	1,907
KASKASKIA RIVER NAVIGATION, IL	1,539	1,509
LAKE MICHIGAN DIVERSION, IL	725	711
LAKE SHELBYVILLE, IL	6,865	6,730
MISSISSIPPI RIVER BETWEEN MISSOURI RIVER AND MINNEAPOLIS (MVR PORTION), IL	49,748	48,771
MISSISSIPPI RIVER BETWEEN MISSOURI RIVER AND MINNEAPOLIS (MVS PORTION), IL	23,582	23,118
PROJECT CONDITION SURVEYS, IL	111	108
REND LAKE, IL	5,436	5,329
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, IL	689	675
INDIANA		
BROOKVILLE LAKE, IN	1,155	1,132
BURNS WATERWAY HARBOR, IN	176	172
CAGLES MILL LAKE, IN	1,087	1,066
CECIL M HARDEN LAKE, IN	1,178	1,155
INDIANA HARBOR, IN	6,675	6,544
INSPECTION OF COMPLETED WORKS, IN	645	632
J EDWARD ROUSH LAKE, IN	2,270	2,225
MISSISSINEWA LAKE, IN	1,231	1,207
MONROE LAKE, IN	1,252	1,227
PATOKA LAKE, IN	1,118	1,096
PROJECT CONDITION SURVEYS, IN	185	181
SALAMONIE LAKE, IN	1,073	1,052
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, IN	129	126

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
IOWA		
CORALVILLE LAKE, IA	4,298	4,214
INSPECTION OF COMPLETED WORKS, IA	552	541
MISSOURI RIVER - SIOUX CITY TO THE MOUTH, IA, KS, MO & NE	6,199	6,077
RATHBUN LAKE, IA	2,184	2,141
RED ROCK DAM AND LAKE RED ROCK, IA	4,639	4,548
SAYLORVILLE LAKE, IA	5,275	5,171
KANSAS		
CLINTON LAKE, KS	2,140	2,098
COUNCIL GROVE LAKE, KS	2,237	2,193
EL DORADO LAKE, KS	1,086	1,065
ELK CITY LAKE, KS	871	854
FALL RIVER LAKE, KS	1,308	1,282
HILLSDALE LAKE, KS	849	832
INSPECTION OF COMPLETED WORKS, KS	339	332
JOHN REDMOND DAM AND RESERVOIR, KS	1,453	1,424
KANOPOLIS LAKE, KS	1,619	1,587
MARION LAKE, KS	1,800	1,765
MELVERN LAKE, KS	2,068	2,027
MILFORD LAKE, KS	2,073	2,032
PEARSON - SKUBITZ BIG HILL LAKE, KS	1,323	1,297
PERRY LAKE, KS	2,358	2,311
POMONA LAKE, KS	2,371	2,324
SCHEDULING RESERVOIR OPERATIONS, KS	150	147
TORONTO LAKE, KS	699	685
TUTTLE CREEK LAKE, KS	2,239	2,195
WILSON LAKE, KS	1,607	1,575
KENTUCKY		
BARKLEY DAM AND LAKE BARKLEY, KY & TN	10,091	9,893
BARREN RIVER LAKE, KY	2,362	2,315
BIG SANDY HARBOR, KY	1,655	1,622
BUCKHORN LAKE, KY	1,615	1,583
CARR CREEK LAKE, KY	1,765	1,730
CAVE RUN LAKE, KY	990	970
DEWEY LAKE, KY	1,792	1,757
FALLS OF THE OHIO NATIONAL WILDLIFE, KY & IN	21	20
FISHTRAP LAKE, KY	1,969	1,930
GRAYSON LAKE, KY	1,515	1,485

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
GREEN AND BARREN RIVERS, KY	2,280	2,235
GREEN RIVER LAKE, KY	2,222	2,178
INSPECTION OF COMPLETED WORKS, KY	865	848
KENTUCKY RIVER, KY	10	9
LAUREL RIVER LAKE, KY	1,589	1,558
MARTINS FORK LAKE, KY	1,224	1,200
MIDDLESBORO CUMBERLAND RIVER BASIN, KY	240	235
NOLIN LAKE, KY	2,487	2,438
OHIO RIVER LOCKS AND DAMS, KY, IL, IN & OH	33,561	32,901
OHIO RIVER OPEN CHANNEL WORK, KY, IL, IN, OH, PA & WV	5,582	5,472
PAINTSVILLE LAKE, KY	1,195	1,171
PROJECT CONDITION SURVEYS, KY	7	6
ROUGH RIVER LAKE, KY	2,514	2,464
TAYLORSVILLE LAKE, KY	1,205	1,181
WOLF CREEK DAM, LAKE CUMBERLAND, KY	7,559	7,410
YATESVILLE LAKE, KY	1,135	1,113
LOUISIANA		
ATCHAFALAYA RIVER AND BAYOUS CHENE, BOEUF & BLACK, LA	7,152	7,011
BAYOU BODCAU RESERVOIR, LA	2,057	2,016
BAYOU LAFOURCHE AND LAFOURCHE JUMP WATERWAY, LA	1,191	1,168
BAYOU PIERRE, LA	24	23
BAYOU TECHE AND VERMILION RIVER, LA	15	14
BAYOU TECHE, LA	132	129
CADDO LAKE, LA	220	215
CALCASIEU RIVER AND PASS, LA	15,474	15,170
FRESHWATER BAYOU, LA	1,695	1,662
GULF INTRACOASTAL WATERWAY, LA	30,575	29,974
HOUMA NAVIGATION CANAL, LA	885	867
INSPECTION OF COMPLETED WORKS, LA	814	798
J BENNETT JOHNSTON WATERWAY, LA	7,717	7,565
MERMENTAU RIVER, LA	1,250	1,225
MISSISSIPPI RIVER OUTLETS AT VENICE, LA	1,272	1,247
MISSISSIPPI RIVER, BATON ROUGE TO THE GULF OF MEXICO, LA	68,000	66,664
PROJECT CONDITION SURVEYS, LA	60	58
REMOVAL OF AQUATIC GROWTH, LA	200	196
WALLACE LAKE, LA	239	234
MAINE		
DISPOSAL AREA MONITORING, ME	1,050	1,029
INSPECTION OF COMPLETED WORKS, ME	117	114
PROJECT CONDITION SURVEYS, ME	800	784

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, ME	20	19
MARYLAND		
BALTIMORE HARBOR AND CHANNELS (50 FOOT), MD	13,879	13,606
BALTIMORE HARBOR, MD (DRIFT REMOVAL)	400	392
CUMBERLAND, MD AND RIDGELEY, WV	150	147
INSPECTION OF COMPLETED WORKS, MD	171	167
JENNINGS RANDOLPH LAKE, MD & WV	1,955	1,916
PROJECT CONDITION SURVEYS, MD	500	490
SCHEDULING RESERVOIR OPERATIONS, MD	64	62
SUSQUEHANNA-HAVRE DE GRACE, MD	180	176
WICOMICO RIVER, MD	1,500	1,471
MASSACHUSETTS		
BARRE FALLS DAM, MA	687	673
BIRCH HILL DAM, MA	839	822
BUFFUMVILLE LAKE, MA	609	597
CAPE COD CANAL, MA	17,457	17,114
CHARLES RIVER NATURAL VALLEY STORAGE AREA, MA	300	294
CONANT BROOK LAKE, MA	278	272
EAST BRIMFIELD LAKE, MA	558	547
HODGES VILLAGE DAM, MA	580	568
INSPECTION OF COMPLETED WORKS, MA	437	428
KNIGHTVILLE DAM, MA	692	678
LITTLEVILLE LAKE, MA	643	630
NEW BEDFORD FAIRHAVEN AND ACUSHNET HURRICANE BARRIER, MA	446	437
PROJECT CONDITION SURVEYS, MA	1,100	1,078
TULLY LAKE, MA	781	765
WEST HILL DAM, MA	686	672
WESTVILLE LAKE, MA	633	620
MICHIGAN		
CHANNELS IN LAKE ST CLAIR, MI	722	708
CHARLEVOIX HARBOR, MI	325	318
DETROIT RIVER, MI	5,817	5,702
GRAND HAVEN HARBOR, MI	743	728
HOLLAND HARBOR, MI	10	9
INSPECTION OF COMPLETED WORKS, MI	200	196
KEWEENAW WATERWAY, MI	12	11
MUSKEGON HARBOR, MI	700	686
PROJECT CONDITION SURVEYS, MI	600	588

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
ROUGE RIVER, MI	960	941
SAGINAW RIVER, MI	550	539
SEBEWAING RIVER, MI	20	19
ST CLAIR RIVER, MI	643	630
ST MARYS RIVER, MI	26,031	25,519
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, MI	2,576	2,525
MINNESOTA		
BIGSTONE LAKE - WHETSTONE RIVER, MN & SD	236	231
DULUTH - SUPERIOR HARBOR, MN & WI	7,581	7,432
INSPECTION OF COMPLETED WORKS, MN	377	369
LAC QUI PARLE LAKES, MINNESOTA RIVER, MN	611	599
MINNESOTA RIVER, MN	270	264
MISSISSIPPI RIVER BETWEEN MISSOURI RIVER AND MINNEAPOLIS (MVP PORTION), MN	44,993	44,109
ORWELL LAKE, MN	409	401
PROJECT CONDITION SURVEYS, MN	86	84
RED LAKE RESERVOIR, MN	163	159
RESERVOIRS AT HEADWATERS OF MISSISSIPPI RIVER, MN	3,357	3,291
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, MN	452	443
MISSISSIPPI		
BILOXI HARBOR, MS	25	24
EAST FORK, TOMBIGBEE RIVER, MS	258	253
GULFPORT HARBOR, MS	1,801	1,765
INSPECTION OF COMPLETED WORKS, MS	70	68
MOUTH OF YAZOO RIVER, MS	40	39
OKATIBBEE LAKE, MS	1,605	1,573
PASCAGOULA HARBOR, MS	5,655	5,543
PEARL RIVER, MS & LA	133	130
PROJECT CONDITION SURVEYS, MS	82	80
MISSOURI		
CLARENCE CANNON DAM AND MARK TWAIN LAKE, MO	6,330	6,205
CLEARWATER LAKE, MO	3,288	3,223
HARRY S TRUMAN DAM AND RESERVOIR, MO	7,801	7,647
INSPECTION OF COMPLETED WORKS, MO	2,255	2,210
LITTLE BLUE RIVER LAKES, MO	907	889
LONG BRANCH LAKE, MO	1,018	998
MISSISSIPPI RIVER BETWEEN THE OHIO AND MISSOURI RIVERS (REG WORKS), MO & IL	25,571	25,068
POMME DE TERRE LAKE, MO	2,415	2,367
PROJECT CONDITION SURVEYS, MO	14	13

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
SCHEDULING RESERVOIR OPERATIONS, MO	400	392
SMITHVILLE LAKE, MO	1,257	1,232
STOCKTON LAKE, MO	3,895	3,818
TABLE ROCK LAKE, MO & AR	7,082	6,943
UNION LAKE, MO	7	6
MONTANA		
FT PECK DAM AND LAKE, MT	15,366	15,064
INSPECTION OF COMPLETED WORKS, MT	200	196
LIBBY DAM, MT	1,736	1,702
SCHEDULING RESERVOIR OPERATIONS, MT	147	144
NEBRASKA		
GAVINS POINT DAM, LEWIS AND CLARK LAKE, NE & SD	7,434	7,288
HARLAN COUNTY LAKE, NE	2,722	2,668
INSPECTION OF COMPLETED WORKS, NE	345	338
MISSOURI RIVER - KENSLERS BEND, NE TO SIOUX CITY, IA	137	134
PAPILLION CREEK, NE	835	818
SALT CREEKS AND TRIBUTARIES, NE	1,267	1,242
NEVADA		
INSPECTION OF COMPLETED WORKS, NV	185	181
MARTIS CREEK LAKE, NV & CA	954	935
PINE AND MATHEWS CANYONS LAKES, NV	304	298
NEW HAMPSHIRE		
BLACKWATER DAM, NH	644	631
EDWARD MACDOWELL LAKE, NH	775	760
FRANKLIN FALLS DAM, NH	769	754
HOPKINTON - EVERETT LAKES, NH	1,489	1,460
INSPECTION OF COMPLETED WORKS, NH	91	89
OTTER BROOK LAKE, NH	653	640
PORTSMOUTH HARBOR AND PISCATAQUA RIVER, NH	500	490
PROJECT CONDITION SURVEYS, NH	250	245
SURRY MOUNTAIN LAKE, NH	735	720
NEW JERSEY		
BARNEGAT INLET, NJ	350	343
COLD SPRING INLET, NJ	360	353

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
DELAWARE RIVER AT CAMDEN, NJ	15	14
DELAWARE RIVER, PHILADELPHIA TO THE SEA, NJ, PA & DE	21,410	20,989
INSPECTION OF COMPLETED WORKS, NJ	238	233
MANASQUAN RIVER, NJ	300	294
NEWARK BAY, HACKENSACK AND PASSAIC RIVERS, NJ	60	58
PASSAIC RIVER FLOOD WARNING SYSTEMS, NJ	570	559
PROJECT CONDITION SURVEYS, NJ	1,575	1,544
RARITAN RIVER TO ARTHUR KILL CUT-OFF, NJ	65	63
RARITAN RIVER, NJ	60	58
NEW MEXICO		
ABIQUIU DAM, NM	3,738	3,664
COCHITI LAKE, NM	3,240	3,176
CONCHAS LAKE, NM	3,317	3,251
GALISTEO DAM, NM	938	919
INSPECTION OF COMPLETED WORKS, NM	843	826
JEMEZ CANYON DAM, NM	1,155	1,132
RIO GRANDE ENDANGERED SPECIES COLLABORATIVE PROGRAM, NM	2,425	2,377
SANTA ROSA DAM AND LAKE, NM	1,814	1,778
SCHEDULING RESERVOIR OPERATIONS, NM	548	537
TWO RIVERS DAM, NM	1,053	1,032
UPPER RIO GRANDE WATER OPERATIONS MODEL STUDY, NM	1,312	1,286
NEW YORK		
ALMOND LAKE, NY	696	682
ARKPORT DAM, NY	354	347
BAY RIDGE AND RED HOOK CHANNELS, NY	60	58
BLACK ROCK CHANNEL AND TONAWANDA HARBOR, NY	1,324	1,298
BUFFALO HARBOR, NY	950	931
BUTTERMILK CHANNEL, NY	60	58
EAST RIVER, NY	130	127
EAST SIDNEY LAKE, NY	823	807
FLUSHING BAY AND CREEK, NY	60	58
HUDSON RIVER CHANNEL, NY	60	58
HUDSON RIVER, NY (MAINT)	2,150	2,108
HUDSON RIVER, NY (O & C)	1,700	1,667
INSPECTION OF COMPLETED WORKS, NY	959	940
JAMAICA BAY, NY	3,360	3,294
LITTLE SODUS BAY HARBOR, NY	5	4
MOUNT MORRIS DAM, NY	2,861	2,804
NEW YORK AND NEW JERSEY CHANNELS, NY	40	39
NEW YORK HARBOR, NY	6,558	6,429

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
NEW YORK HARBOR, NY & NJ (DRIFT REMOVAL)	9,200	9,019
NEW YORK HARBOR, NY (PREVENTION OF OBSTRUCTIVE DEPOSITS)	1,100	1,078
NEWTOWN CREEK, NY	60	58
PROJECT CONDITION SURVEYS, NY	1,990	1,951
ROCHESTER HARBOR, NY	5	4
SOUTHERN NEW YORK FLOOD CONTROL PROJECTS, NY	900	882
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, NY	642	629
WHITNEY POINT LAKE, NY	822	806
NORTH CAROLINA		
B EVERETT JORDAN DAM AND LAKE, NC	1,833	1,797
CAPE FEAR RIVER ABOVE WILMINGTON, NC	806	790
FALLS LAKE, NC	2,014	1,974
INSPECTION OF COMPLETED WORKS, NC	261	255
MANTEO (SHALLOWBAG) BAY, NC	1,000	980
MOREHEAD CITY HARBOR, NC	5,900	5,784
PROJECT CONDITION SURVEYS, NC	700	686
ROLLINSON CHANNEL, NC	50	49
SILVER LAKE HARBOR, NC	250	245
W KERR SCOTT DAM AND RESERVOIR, NC	3,449	3,381
WILMINGTON HARBOR, NC	12,445	12,200
NORTH DAKOTA		
BOWMAN HALEY, ND	151	148
GARRISON DAM, LAKE SAKAKAWEA, ND	10,519	10,312
HOMME LAKE, ND	208	203
INSPECTION OF COMPLETED WORKS, ND	262	256
LAKE ASHTABULA AND BALDHILL DAM, ND	1,249	1,224
PIPESTEM LAKE, ND	702	688
SCHEDULING RESERVOIR OPERATIONS, ND	137	134
SOURIS RIVER, ND	351	344
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, ND	28	27
OHIO		
ALUM CREEK LAKE, OH	1,462	1,433
BERLIN LAKE, OH	2,613	2,561
CAESAR CREEK LAKE, OH	1,599	1,568
CLARENCE J BROWN DAM, OH	1,274	1,249
CLEVELAND HARBOR, OH	9,665	9,475
DEER CREEK LAKE, OH	1,275	1,250
DELAWARE LAKE, OH	2,363	2,316

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
DILLON LAKE, OH	1,354	1,327
FAIRPORT HARBOR, OH	1,000	980
INSPECTION OF COMPLETED WORKS, OH	610	598
LORAIN HARBOR, OH	1,056	1,035
MASSILLON LOCAL PROTECTION PROJECT, OH	29	28
MICHAEL J KIRWAN DAM AND RESERVOIR, OH	1,356	1,329
MISSISSIPPI FLOOD CONTROL, OH	1,993	1,954
MOSQUITO CREEK LAKE, OH	1,454	1,425
MUSKINGUM RIVER LAKES, OH	12,381	12,138
NORTH BRANCH KOKOSING RIVER LAKE, OH	444	435
PAINT CREEK LAKE, OH	1,740	1,706
PROJECT CONDITION SURVEYS, OH	305	299
ROSEVILLE LOCAL PROTECTION PROJECT, OH	35	34
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, OH	270	264
TOLEDO HARBOR, OH	5,982	5,864
TOM JENKINS DAM, OH	655	642
WEST FORK OF MILL CREEK LAKE, OH	838	821
WILLIAM H HARSHA LAKE, OH	1,069	1,048
OKLAHOMA		
ARCADIA LAKE, OK	591	579
BIRCH LAKE, OK	987	967
BROKEN BOW LAKE, OK	2,058	2,017
CANTON LAKE, OK	3,902	3,825
COPAN LAKE, OK	1,420	1,392
EUFAULA LAKE, OK	6,049	5,930
FORT GIBSON LAKE, OK	4,992	4,894
FORT SUPPLY LAKE, OK	1,089	1,067
GREAT SALT PLAINS LAKE, OK	711	697
HEYBURN LAKE, OK	634	621
HUGO LAKE, OK	1,549	1,519
HULAH LAKE, OK	772	757
INSPECTION OF COMPLETED WORKS, OK	201	197
KAW LAKE, OK	2,149	2,107
KEYSTONE LAKE, OK	7,071	6,932
MCCLELLAN-KERR ARKANSAS RIVER NAVIGATION SYSTEM, OK	6,827	6,693
OOLOGAH LAKE, OK	4,369	4,283
OPTIMA LAKE, OK	32	31
PENSACOLA RESERVOIR, LAKE OF THE CHEROKEES, OK	128	125
PINE CREEK LAKE, OK	1,254	1,229
ROBERT S. KERR LOCK AND DAM AND RESERVOIR, OK	5,399	5,293
SARDIS LAKE, OK	1,002	982
SCHEDULING RESERVOIR OPERATIONS, OK	1,000	980

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
SKIATOOK LAKE, OK	1,767	1,732
TENKILLER FERRY LAKE, OK	4,055	3,975
WAURIKA LAKE, OK	1,537	1,507
WEBBERS FALLS LOCK AND DAM, OK	4,913	4,816
WISTER LAKE, OK	1,231	1,207
OREGON		
APPLEGATE LAKE, OR	931	913
BLUE RIVER LAKE, OR	561	550
BONNEVILLE LOCK AND DAM, OR & WA	6,640	6,509
CHETCO RIVER, OR	561	550
COLUMBIA AND LOWER WILLAMETTE RIVERS BELOW VANCOUVER, WA & PORTLAND, OR	24,378	23,899
COLUMBIA RIVER AT THE MOUTH, OR & WA	12,857	12,604
COLUMBIA RIVER BETWEEN VANCOUVER, WA AND THE DALLES, OR	693	679
COOS BAY, OR	4,793	4,699
COQUILLE RIVER, OR	298	292
COTTAGE GROVE LAKE, OR	1,299	1,273
COUGAR LAKE, OR	1,682	1,649
DETROIT LAKE, OR	830	813
DORENA LAKE, OR	1,100	1,078
ELK CREEK LAKE, OR	60	58
FALL CREEK LAKE, OR	1,130	1,108
FERN RIDGE LAKE, OR	1,771	1,736
GREEN PETER - FOSTER LAKES, OR	1,658	1,625
HILLS CREEK LAKE, OR	702	688
INSPECTION OF COMPLETED ENVIRONMENTAL PROJECTS, OR	20	19
INSPECTION OF COMPLETED WORKS, OR	575	563
JOHN DAY LOCK AND DAM, OR & WA	4,394	4,308
LOOKOUT POINT LAKE, OR	1,835	1,799
LOST CREEK LAKE, OR	3,487	3,418
MCNARY LOCK AND DAM, OR & WA	5,309	5,204
PROJECT CONDITION SURVEYS, OR	200	196
ROGUE RIVER AT GOLD BEACH, OR	574	562
SCHEDULING RESERVOIR OPERATIONS, OR	95	93
SIUSLAW RIVER, OR	551	540
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, OR	7,400	7,255
WILLAMETTE RIVER AT WILLAMETTE FALLS, OR	104	101
WILLAMETTE RIVER BANK PROTECTION, OR	459	450
WILLOW CREEK LAKE, OR	685	671
YAQUINA BAY & HARBOR, OR	1,962	1,923

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
PENNSYLVANIA		
ALLEGHENY RIVER, PA	4,000	3,921
ALVIN R BUSH DAM, PA	816	800
AYLESWORTH CREEK LAKE, PA	384	376
BELTZVILLE LAKE, PA	1,473	1,444
BLUE MARSH LAKE, PA	2,891	2,834
CONEMAUGH RIVER LAKE, PA	1,356	1,329
COWANESQUE LAKE, PA	2,446	2,398
CROOKED CREEK LAKE, PA	2,086	2,045
CURWENSVILLE LAKE, PA	893	875
DELAWARE RIVER, PHILADELPHIA, PA TO TRENTON, NJ	1,095	1,073
EAST BRANCH CLARION RIVER LAKE, PA	1,660	1,627
FOSTER JOSEPH SAYERS DAM, PA	898	880
FRANCIS E WALTER DAM, PA	1,216	1,192
GENERAL EDGAR JADWIN DAM AND RESERVOIR, PA	400	392
INSPECTION OF COMPLETED WORKS, PA	1,101	1,079
JOHNSTOWN, PA	80	78
KINZUA DAM AND ALLEGHENY RESERVOIR, PA	1,565	1,534
LOYALHANNA LAKE, PA	1,611	1,579
MAHONING CREEK LAKE, PA	2,005	1,965
MONONGAHELA RIVER, PA	17,018	16,683
OHIO RIVER LOCKS AND DAMS, PA, OH & WV	23,140	22,685
OHIO RIVER OPEN CHANNEL WORK, PA, OH & WV	626	613
PROJECT CONDITION SURVEYS, PA	120	117
PROMPTON LAKE, PA	623	610
PUNXSUTAWNEY, PA	63	61
RAYSTOWN LAKE, PA	4,507	4,418
SCHEDULING RESERVOIR OPERATIONS, PA	46	45
SCHUYLKILL RIVER, PA	250	245
SHENANGO RIVER LAKE, PA	2,426	2,378
STILLWATER LAKE, PA	514	504
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, PA	112	109
TIOGA - HAMMOND LAKES, PA	2,752	2,697
TIONESTA LAKE, PA	2,421	2,373
UNION CITY LAKE, PA	390	382
WOODCOCK CREEK LAKE, PA	1,431	1,403
YORK INDIAN ROCK DAM, PA	883	865
YOUGHIOGHENY RIVER LAKE, PA & MD	2,210	2,166
PUERTO RICO		
SAN JUAN HARBOR, PR	2,700	2,647

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
RHODE ISLAND		
FOX POINT BARRIER, NARRANGANSETT BAY, RI	558	547
GREAT SALT POND, BLOCK ISLAND, RI	250	245
INSPECTION OF COMPLETED WORKS, RI	90	88
PROJECT CONDITION SURVEYS, RI	450	441
WOONSOCKET, RI	420	411
SOUTH CAROLINA		
CHARLESTON HARBOR, SC	13,841	13,569
COOPER RIVER, CHARLESTON HARBOR, SC	5,408	5,301
INSPECTION OF COMPLETED WORKS, SC	65	63
PROJECT CONDITION SURVEYS, SC	875	858
SOUTH DAKOTA		
BIG BEND DAM, LAKE SHARPE, SD	8,285	8,122
COLD BROOK LAKE, SD	296	290
COTTONWOOD SPRINGS LAKE, SD	222	217
FORT RANDALL DAM, LAKE FRANCIS CASE, SD	8,818	8,644
INSPECTION OF COMPLETED WORKS, SD	189	185
LAKE TRAVERSE, SD & MN	554	543
OAHE DAM, LAKE OAHE, SD & ND	10,318	10,115
SCHEDULING RESERVOIR OPERATIONS, SD	84	82
TENNESSEE		
CENTER HILL LAKE, TN	6,020	5,901
CHEATHAM LOCK AND DAM, TN	6,346	6,221
CHICKAMAUGA LOCK, TENNESSEE RIVER, TN	3,098	3,037
CORDELL HULL DAM AND RESERVOIR, TN	6,358	6,233
DALE HOLLOW LAKE, TN	5,925	5,808
INSPECTION OF COMPLETED WORKS, TN	34	33
J PERCY PRIEST DAM AND RESERVOIR, TN	4,380	4,294
OLD HICKORY LOCK AND DAM, TN	8,106	7,946
PROJECT CONDITION SURVEYS, TN	8	7
TENNESSEE RIVER, TN	21,845	21,416
WOLF RIVER HARBOR, TN	109	106
TEXAS		
AQUILLA LAKE, TX	1,081	1,060
ARKANSAS - RED RIVER BASINS CHLORIDE CONTROL - AREA VIII, TX	1,593	1,562

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
BARDWELL LAKE, TX	1,861	1,824
BAYPORT SHIP CHANNEL, TX	3,776	3,702
BELTON LAKE, TX	3,516	3,447
BENBROOK LAKE, TX	2,464	2,415
BRAZOS ISLAND HARBOR, TX	3,878	3,802
BUFFALO BAYOU AND TRIBUTARIES, TX	3,670	3,598
CANYON LAKE, TX	3,580	3,509
CEDAR BAYOU, TX	350	343
CORPUS CHRISTI SHIP CHANNEL, TX	5,912	5,795
DENISON DAM, LAKE TEXOMA, TX	6,939	6,803
ESTELLINE SPRINGS EXPERIMENTAL PROJECT, TX	44	43
FERRELLS BRIDGE DAM, LAKE O' THE PINES, TX	3,464	3,396
FREEPORT HARBOR, TX	4,796	4,702
GALVESTON HARBOR AND CHANNEL, TX	3,738	3,664
GIWW, CHANNEL TO VICTORIA, TX	3,519	3,450
GIWW, CHOCOLATE BAYOU, TX	500	490
GRANGER DAM AND LAKE, TX	2,305	2,259
GRAPEVINE LAKE, TX	2,981	2,922
GREENS BAYOU, TX	800	784
GULF INTRACOASTAL WATERWAY, TX	24,277	23,800
HORDS CREEK LAKE, TX	1,635	1,603
HOUSTON SHIP CHANNEL, TX	18,188	17,831
INSPECTION OF COMPLETED WORKS, TX	1,343	1,317
JIM CHAPMAN LAKE, TX	1,586	1,555
JOE POOL LAKE, TX	1,956	1,917
LAKE KEMP, TX	183	179
LAVON LAKE, TX	3,062	3,001
LEWISVILLE DAM, TX	3,199	3,136
MATAGORDA SHIP CHANNEL, TX	4,307	4,222
NAVARRO MILLS LAKE, TX	2,867	2,810
NORTH SAN GABRIEL DAM AND LAKE GEORGETOWN, TX	2,447	2,399
O C FISHER DAM AND LAKE, TX	1,802	1,766
PAT MAYSE LAKE, TX	1,211	1,187
PROCTOR LAKE, TX	3,526	3,456
PROJECT CONDITION SURVEYS, TX	100	98
RAY ROBERTS LAKE, TX	1,922	1,884
SABINE - NECHES WATERWAY, TX	14,182	13,903
SAM RAYBURN DAM AND RESERVOIR, TX	5,045	4,946
SCHEDULING RESERVOIR OPERATIONS, TX	242	237
SOMERVILLE LAKE, TX	3,246	3,182
STILLHOUSE HOLLOW DAM, TX	2,087	2,046
TEXAS CITY SHIP CHANNEL, TX	4,667	4,575
TEXAS WATER ALLOCATION ASSESSMENT, TX	100	98
TOWN BLUFF DAM, B A STEINHAGEN LAKE, TX	2,935	2,877

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
WACO LAKE, TX	3,035	2,975
WALLISVILLE LAKE, TX	1,990	1,951
WHITNEY LAKE, TX	5,397	5,291
WRIGHT PATMAN DAM AND LAKE, TX	3,847	3,771
UTAH		
INSPECTION OF COMPLETED WORKS, UT	31	30
SCHEDULING RESERVOIR OPERATIONS, UT	642	629
VERMONT		
BALL MOUNTAIN, VT	889	871
INSPECTION OF COMPLETED WORKS, VT	79	77
NORTH HARTLAND LAKE, VT	748	733
NORTH SPRINGFIELD LAKE, VT	941	922
TOWNSHEND LAKE, VT	879	862
UNION VILLAGE DAM, VT	1,993	1,954
VIRGINIA		
ATLANTIC INTRACOASTAL WATERWAY - ACC, VA	1,742	1,708
ATLANTIC INTRACOASTAL WATERWAY - DSC, VA	1,156	1,133
CHINCOTEAGUE INLET, VA	600	588
GATHRIGHT DAM AND LAKE MOOMAW, VA	2,253	2,208
HAMPTON ROADS, NORFOLK & NEWPORT NEWS HARBOR, VA (DRIFT REMOVAL)	1,048	1,027
HAMPTON ROADS, VA (PREVENTION OF OBSTRUCTIVE DEPOSITS)	75	73
INSPECTION OF COMPLETED WORKS, VA	461	452
JAMES RIVER CHANNEL, VA	4,363	4,277
JOHN H KERR LAKE, VA & NC	10,629	10,420
JOHN W FLANNAGAN DAM AND RESERVOIR, VA	2,341	2,295
NORFOLK HARBOR, VA	11,050	10,833
NORTH FORK OF POUND RIVER LAKE, VA	486	476
PHILPOTT LAKE, VA	4,694	4,602
PROJECT CONDITION SURVEYS, VA	902	884
WASHINGTON		
CHIEF JOSEPH DAM, WA	708	694
EVERETT HARBOR AND SNOHOMISH RIVER, WA	2,445	2,397
GRAYS HARBOR, WA	8,500	8,333
HOWARD HANSON DAM, WA	3,050	2,990
ICE HARBOR LOCK AND DAM, WA	3,734	3,660
INSPECTION OF COMPLETED ENVIRONMENTAL PROJECTS, WA	70	68

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
INSPECTION OF COMPLETED WORKS, WA	730	715
LAKE WASHINGTON SHIP CANAL, WA	10,553	10,345
LITTLE GOOSE LOCK AND DAM, WA	2,062	2,021
LOWER GRANITE LOCK AND DAM, WA	2,823	2,767
LOWER MONUMENTAL LOCK AND DAM, WA	2,172	2,129
MILL CREEK LAKE, WA	3,021	2,961
MOUNT SAINT HELENS SEDIMENT CONTROL, WA	313	306
MUD MOUNTAIN DAM, WA	3,549	3,479
PROJECT CONDITION SURVEYS, WA	516	506
PUGET SOUND AND TRIBUTARY WATERS, WA	995	975
SCHEDULING RESERVOIR OPERATIONS, WA	453	444
SEATTLE HARBOR, WA	4,240	4,157
STILLAGUAMISH RIVER, WA	271	265
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, WA	55	53
TACOMA, PUYALLUP RIVER, WA	145	142
THE DALLES LOCK AND DAM, WA & OR	3,236	3,172
WEST VIRGINIA		
BEECH FORK LAKE, WV	1,366	1,339
BLUESTONE LAKE, WV	2,039	1,999
BURNSVILLE LAKE, WV	2,695	2,642
EAST LYNN LAKE, WV	2,116	2,074
ELKINS, WV	60	58
INSPECTION OF COMPLETED WORKS, WV	528	517
KANAWHA RIVER LOCKS AND DAMS, WV	12,401	12,157
OHIO RIVER LOCKS AND DAMS, WV, KY & OH	34,232	33,559
OHIO RIVER OPEN CHANNEL WORK, WV, KY & OH	2,805	2,749
R D BAILEY LAKE, WV	2,407	2,359
STONEWALL JACKSON LAKE, WV	1,064	1,043
SUMMERSVILLE LAKE, WV	2,692	2,639
SUTTON LAKE, WV	2,587	2,536
TYGART LAKE, WV	1,406	1,378
WISCONSIN		
EAU GALLE RIVER LAKE, WI	741	726
FOX RIVER, WI	2,889	2,832
GREEN BAY HARBOR, WI	3,406	3,339
INSPECTION OF COMPLETED WORKS, WI	69	67
PROJECT CONDITION SURVEYS, WI	288	282
STURGEON BAY HARBOR AND LAKE MICHIGAN SHIP CANAL, WI	19	18
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, WI	524	513

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
WYOMING		
INSPECTION OF COMPLETED WORKS, WY	55	53
JACKSON HOLE LEVEES, WY	1,014	994
SCHEDULING RESERVOIR OPERATIONS, WY	111	108
SUBTOTAL, PROJECTS LISTED UNDER STATES	2,112,016	2,060,010
REMAINING ITEMS		
ADDITIONAL FUNDING FOR ONGOING WORK		
NAVIGATION MAINTENANCE	---	34,000
DEEP-DRAFT HARBOR AND CHANNEL	---	55,000
INLAND WATERWAYS	---	30,000
SMALL, REMOTE, OR SUBSISTENCE NAVIGATION	---	30,000
OTHER AUTHORIZED PROJECT PURPOSES	---	24,409
AQUATIC NUISANCE CONTROL RESEARCH	690	676
ASSET MANAGEMENT/FACILITIES AND EQUIPMENT MANAGEMENT (FEM)	4,750	4,657
BUDGET/MANAGEMENT SUPPORT FOR O&M BUSINESS PROGRAMS		
STEWARDSHIP SUPPORT PROGRAM	750	735
PERFORMANCE-BASED BUDGETING SUPPORT PROGRAM	4,000	3,921
RECREATION MANAGEMENT SUPPORT PROGRAM	1,650	1,618
OPTIMIZATION TOOLS FOR NAVIGATION	392	384
COASTAL AND OCEAN DATA SYSTEM	3,000	4,414
COASTAL INLET RESEARCH PROGRAM	2,700	2,647
RESPONSE TO CLIMATE CHANGE AT CORPS PROJECTS	5,000	4,902
CULTURAL RESOURCES (NAGPRA/CURATION)	4,500	4,412
DREDGE MCFARLAND READY RESERVE	12,000	11,760
DREDGE WHEELER READY RESERVE	12,000	11,760
DREDGING DATA AND LOCK PERFORMANCE MONITORING SYSTEM	1,150	1,127
DREDGING OPERATIONS AND ENVIRONMENTAL RESEARCH (DOER)	6,300	6,176
DREDGING OPERATIONS TECHNICAL SUPPORT PROGRAM (DOTS)	2,820	2,764
EARTHQUAKE HAZARDS REDUCTION PROGRAM	270	264
FACILITY PROTECTION (CISP)	6,500	6,372
FERC HYDROPOWER COORDINATION	3,000	2,941
FISH & WILDLIFE OPERATING FISH HATCHERY REIMBURSEMENT	3,800	3,800
GREAT LAKES TRIBUTARY MODEL	1,080	1,059
GLOBAL CHANGE SUSTAINABILITY	10,000	---
INLAND WATERWAY NAVIGATION CHARTS	3,420	3,353
INTERAGENCY PERFORMANCE EVALUATION TASK FORCE/HURRICANE PROTECTION DECISION CHRONOLOGY (IPET/HPDC) LESSONS LEARNED IMPLEMENTATION	6,000	4,167
INSPECTION OF COMPLETED FEDERAL FLOOD CONTROL PROJECTS	26,780	26,254
MONITORING OF COMPLETED NAVIGATION PROJECTS	3,920	3,843
NATIONAL (LEVEE) FLOOD INVENTORY	21,000	20,587

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
NATIONAL (MULTIPLE PROJECT) NATURAL RESOURCES MANAGEMENT ACTIVITIES	4,230	4,147
NATIONAL COASTAL MAPPING PROGRAM	6,300	7,657
NATIONAL DAM SAFETY PROGRAM (PORTFOLIO RISK ASSESSMENT)	15,000	14,705
NATIONAL EMERGENCY PREPAREDNESS PROGRAM (NEPP)	6,750	6,617
NATIONAL PORTFOLIO ASSESSMENT FOR REALLOCATIONS	571	559
PROGRAM DEVELOPMENT TECHNICAL SUPPORT	300	294
PROTECT, CLEAR AND STRAIGHTEN CHANNELS	50	49
REMOVAL OF SUNKEN VESSELS	500	490
WATERBORNE COMMERCE STATISTICS	4,771	4,677
HARBOR MAINTENANCE FEE DATA COLLECTION	825	809
RECREATIONONESTOP (R1S) NATIONAL RECREATION RESERVATION SERVICE	65	63
REGIONAL SEDIMENT MANAGEMENT PROGRAM	1,800	2,892
RELIABILITY MODELS PROGRAM FOR MAJOR REHAB	300	294
SHORELINE USE PERMIT STUDY	250	245
SUSTAINABILITY AND ENERGY	12,300	---
WATER OPERATIONS TECHNICAL SUPPORT (WOTS)	500	490
SUBTOTAL, REMAINING ITEMS	201,984	351,990
TOTAL, OPERATION AND MAINTENANCE	2,314,000	2,412,000

Additional Funding for Ongoing Work.—The fiscal year 2012 budget request does not fund operation, maintenance, and rehabilitation of our nation's aging infrastructure sufficiently to ensure continued competitiveness in a global marketplace. Federal navigation channels maintained at only a fraction of authorized dimensions, and navigation locks and hydropower facilities well beyond their design life result in economic inefficiencies and risks infrastructure failure, which cause substantial economic losses. The conferees believe that investing in operation, maintenance, and rehabilitation of infrastructure today will save taxpayers money in the future.

The conference agreement includes additional funds to continue ongoing projects and activities. The intent of these funds is for ongoing work that either was not included in the Administration's request or was inadequately budgeted. None of these funds may be used to start new projects or programs. The conferees direct that priority in allocating these funds be given to completing ongoing work maintaining authorized depths and widths of harbors and shipping channels, including where contaminated sediments are present, and for addressing critical maintenance backlog. Particular emphasis should be placed on projects where there is a U.S. Coast Guard presence; that will enhance national, regional, or local economic development; or that will promote job growth or international competitiveness.

The conferees are concerned that the Administration's criteria for navigation maintenance does not allow small, remote, or subsistence harbors and waterways to properly compete for scarce navigation maintenance funds. The conferees urge the Corps to revise the criteria used for determining which navigation maintenance projects are funded in order to develop a reasonable and equitable allocation under this account. The criteria should include the economic impact that these projects provide to local and regional economies, in particular, those with national defense or public health and safety importance.

Funding associated with each category may be allocated to any eligible project within that category; funding associated with each subcategory may be allocated only to eligible projects within that subcategory. The list of subcategories is not meant to be exhaustive. Priority in allocating these funds should consider the following:

- number of jobs created directly by the funded activity;
- benefits to the local, regional or national economy;
- ability to obligate the funds allocated within the fiscal year;
- ability to complete the project, separable element, or project phase within the funds allocated; and
- risk of imminent failure or closure of the facility.

Within 45 days of enactment of this Act, the Corps shall provide to the House and Senate Committees on Appropriations a work plan delineating how these funds are to be distributed. A document providing the Administration's criteria for justifying the funding decisions made shall accompany this work plan. No funds shall be obligated for any project under this program which has not been justified in such a report.

Coastal and Ocean Systems Data.—The conferees have provided funding to ensure the maintenance of wave observations and the expansion of the national wave monitoring network as outlined

in the National Operational Wave Observation Plan. Funds are also included for continuation of integrated long-term beach surveys to monitor shoreline risk.

REGULATORY PROGRAM

The conference agreement provides $193,000,000 for the Regulatory Program as proposed by the Senate, instead of $196,000,000 as proposed by the House. The Act includes language making funds available until September 30, 2013, as proposed by the Senate.

FORMERLY UTILIZED SITES REMEDIAL ACTION PROGRAM

The conference agreement provides $109,000,000 for the Formerly Utilized Sites Remedial Action Program as proposed by the House and Senate. The Corps is directed to prioritize sites that are nearing completion. Within the funds provided in accordance with the budget request, the Corps is directed to complete the Remedial Investigation/Feasibility Study of the former Sylvania nuclear fuel site at Hicksville, New York, and, as appropriate, to proceed expeditiously to a Record of Decision and initiation of any necessary remediation in accordance with the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA).

FLOOD CONTROL AND COASTAL EMERGENCIES

The conference agreement provides $27,000,000 for Flood Control and Coastal Emergencies as proposed by the House and Senate.

EXPENSES

The conference agreement provides $185,000,000 for Expenses as proposed by the Senate, instead of $177,640,000 as proposed by the House. The Act includes language making funds available until September 30, 2013, as proposed by the Senate. Within the funds provided, the Institute for Water Resources is directed to submit to the Senate and House Committees on Appropriations within 180 days of enactment of this Act, a report on how the Congress should address the critical need for additional port and inland waterway modernization to accommodate post-Panamax vessels. This study will not impede nor delay port or inland waterway projects already authorized by Congress. Factors for consideration should include costs associated with deepening and widening deep-draft harbors; the ability of the waterways and ports to enhance the nation's export initiatives benefitting the agricultural and manufacturing sectors; the current and projected population trends that distinguish regional ports and ports that are immediately adjacent to population centers; the availability of inland intermodal access; and the environmental impacts resulting from the modernization of inland waterways and deep-draft ports.

OFFICE OF THE ASSISTANT SECRETARY OF THE ARMY FOR CIVIL WORKS

The conference agreement provides $5,000,000 for the Office of the Assistant Secretary of the Army for Civil Works as proposed by the House and Senate. The Act includes language making funds available until September 30, 2013, as proposed by the Senate.

ADMINISTRATIVE PROVISION

The conference agreement includes a provision relating to the replacement and hire of passenger motor vehicles as proposed by the House and Senate.

GENERAL PROVISIONS—CORPS OF ENGINEERS—CIVIL
(INCLUDING TRANSFERS OF FUNDS)

The conference agreement includes a provision proposed by the Senate relating to reprogramming. The House proposed a similar provision.

The conference agreement does not include a provision proposed by the Senate regarding implementation of competitive sourcing or High Performance Organizations. The House proposed no similar provision.

The conference agreement includes a provision proposed by the House prohibiting the use of funds to carry out any contract that commits funds beyond the amounts appropriated for that program, project, or activity. The Senate proposed no similar provision.

The conference agreement includes a provision proposed by the House relating to continuing contracts and the Inland Waterway Trust Fund. The Senate proposed a similar provision.

The conference agreement includes a provision proposed by the Senate relating to report notifications. The House proposed a similar provision.

The conference agreement includes a provision proposed by the Senate providing the Corps of Engineers authorization for emergency measures to exclude Asian carp from the Great Lakes. The House proposed a similar provision. The conferees do not consider hydrologic separation of the Great Lakes Basin from the Mississippi River Basin to be an emergency measure authorized by this Act. The issue should be fully studied by the Corps of Engineers and considered by the appropriate congressional committees.

The conference agreement includes a provision proposed by the House and Senate authorizing the transfer of funds to facilitate progress on the Greater New Orleans Hurricane and Storm Damage Risk Reduction System.

The conference agreement includes a provision proposed by the House and Senate authorizing the transfer of funds to the Fish and Wildlife Service to mitigate for fisheries lost due to Corps of Engineers projects.

The conference agreement does not include a provision proposed by the House regarding implementation of revised guidance on determining jurisdiction under the Clean Water Act. The Senate proposed no similar provision.

The conference agreement includes a provision proposed by the Senate authorizing employees to serve on an international commission. The House proposed no similar provision.

The conference agreement includes a provision proposed by the Senate authorizing the acquisition of real property for the Cold Regions Research and Engineering Laboratory. The House proposed no similar provision.

The conference agreement includes a provision proposed by the House regarding the relocation of any regional division headquarters located at a military installation. The Senate proposed no similar provision.

The conference agreement includes a provision proposed by the House regarding additional authority for the Corps to accept funding from non-federal sponsors for authorized federal projects. The Senate proposed no similar provision. The conferees do not expect these changes to result in more architect-engineer design work being undertaken by Corps personnel. The conferees expect the Corps to continue its contracting efforts for such services as in prior years.

The conference agreement does not include a provision proposed by the Senate regarding restrictions on the use or maintenance of any federal dredge. The House proposed no similar provision.

The conference agreement does not include a provision proposed by the Senate relating to maintenance standards for the federal dredging fleet. The House proposed no similar provision.

The conference agreement does not include a provision proposed by the Senate relating to health and safety improvements to the dredge "McFarland". The House proposed no similar provision.

The conference agreement modifies a provision proposed by the Senate relating to deed restrictions in Benton County, Washington. The House proposed no similar provision.

The conference agreement includes a provision proposed by the Senate deauthorizing a portion of the Block Island Harbor of Refuge in Rhode Island. The House proposed no similar provision.

The conference agreement includes a provision proposed by the Senate relating to improvements to installations and facilities of the Engineer Research and Development Center. The House proposed no similar provision.

The conference agreement includes a provision proposed by the Senate relating to the disposition of acquired land in the Passaic River Basin in New Jersey. The House proposed no similar provision.

The conference agreement modifies a provision proposed by the Senate relating to disposal sites in Long Island Sound. The House proposed no similar provision.

The conference agreement includes a provision proposed by the Senate deauthorizing a portion of the Newport Harbor in Rhode Island. The House proposed no similar provision.

The conference agreement includes a provision proposed in Title VI of the House bill relating to FERC Project number 2342. The Senate proposed no similar provision.

The conference agreement includes a provision proposed in Title VI of the House bill prohibiting funds for the Missouri River Authorized Purposes Study. The Senate proposed no similar provision.

The conference agreement includes a provision proposed in Title VI of the House bill relating to section 5018(a)(1) of the Water Resources Development Act of 2007 regarding Missouri River Recovery. The Senate proposed no similar provision. The conferees are aware of the challenges associated with water management in the Missouri River Basin and urge all parties to work cooperatively in addressing these issues.

TITLE II

DEPARTMENT OF THE INTERIOR

CENTRAL UTAH PROJECT

CENTRAL UTAH PROJECT COMPLETION ACCOUNT

The conference agreement provides a total of $28,704,000 for the Central Utah Project as proposed by the House, instead of $28,991,000 as proposed by the Senate.

BUREAU OF RECLAMATION

WATER AND RELATED RESOURCES

(INCLUDING TRANSFERS OF FUNDS)

The conference agreement provides $895,000,000 for Water and Related Resources, instead of $822,300,000 as proposed by the House and $885,670,000 as proposed by the Senate. The Act does not include a restriction on projects carried out by the Youth Conservation Corps (YCC) as proposed by the House, but the conferees direct the Bureau of Reclamation to report to the House and Senate Committees on Appropriations by January 1, 2015, on the use of the YCC for carrying out Reclamation projects. The Act does not include language regarding expenditure of funds as proposed by the House.

The conference agreement for Water and Related Resources is shown in the following table:

~~[INSERT TABLE]~~

INSERT 16a - 16e

WATER AND RELATED RESOURCES
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST			CONFERENCE		
	RESOURCES MANAGEMENT	FACILITIES OM&R	TOTAL	RESOURCES MANAGEMENT	FACILITIES OM&R	TOTAL
ARIZONA						
AK CHIN INDIAN WATER RIGHTS SETTLEMENT ACT PROJECT	---	12,706	12,706	---	12,554	12,554
COLORADO RIVER BASIN PROJECT - CENTRAL ARIZONA PROJECT	6,589	436	7,025	6,510	431	6,941
COLORADO RIVER FRONT WORK AND LEVEE SYSTEM	2,049	---	2,049	2,024	---	2,024
NORTHERN ARIZONA INVESTIGATIONS PROGRAM	326	---	326	322	---	322
SALT RIVER PROJECT	646	230	876	638	227	865
SAN CARLOS APACHE TRIBE WATER SETTLEMENT ACT PROJECT	335	---	335	331	---	331
SIERRA VISTA SUBWATERSHED FEASIBILITY STUDY	463	---	463	457	---	457
SOUTH/CENTRAL ARIZONA INVESTIGATIONS PROGRAM	702	---	702	694	---	694
YUMA AREA PROJECTS	1,576	19,378	20,954	1,557	19,145	20,703
CALIFORNIA						
CACHUMA PROJECT	622	625	1,247	615	618	1,232
CENTRAL VALLEY PROJECTS:						
AMERICAN RIVER DIVISION, FOLSOM DAM UNIT/MORMON ISLAND	1,474	7,746	9,220	1,456	7,653	9,109
AUBURN-FOLSOM SOUTH UNIT	33	2,668	2,701	33	2,636	2,669
DELTA DIVISION	7,304	5,377	12,681	7,216	5,312	12,529
EAST SIDE DIVISION	1,358	2,754	4,112	1,342	2,721	4,063
FRIANT DIVISION	1,738	3,246	4,984	1,717	3,207	4,924
SAN JOAQUIN RIVER RESTORATION	---	---	---	8,892	---	8,892
MISCELLANEOUS PROJECT PROGRAMS	11,367	846	12,213	11,231	836	12,066
REPLACEMENTS, ADDITIONS, AND EXTRAORDINARY MAINT. PROGRAM	---	17,911	17,911	---	17,696	17,696
SACRAMENTO RIVER DIVISION	35,344	1,578	36,922	34,920	1,559	36,479
SAN FELIPE DIVISION	638	29	667	630	29	659
SAN JOAQUIN DIVISION	356	---	356	352	---	352
SHASTA DIVISION	378	7,766	8,144	373	7,673	8,046
TRINITY RIVER DIVISION	10,786	4,201	14,987	10,657	4,151	14,807
WATER AND POWER OPERATIONS	917	8,002	8,919	906	7,906	8,812
WEST SAN JOAQUIN DIVISION, SAN LUIS UNIT	15,426	5,388	20,814	15,241	5,323	20,564
ORLAND PROJECT	---	709	709	---	700	700
SALTON SEA RESEARCH PROJECT	294	---	294	290	---	290
SOLANO PROJECT	1,323	2,382	3,705	1,307	2,353	3,661
SOUTHERN CALIFORNIA INVESTIGATIONS PROGRAM	268	---	268	265	---	265
VENTURA RIVER PROJECT	344	41	385	340	41	380
COLORADO						
ANIMAS-LA PLATA PROJECT, COLORADO RIVER STORAGE PARTICIPATING P	11,504	1,249	12,753	11,366	1,234	12,600
COLLBRAN PROJECT	217	1,461	1,678	214	1,443	1,658
COLORADO-BIG THOMPSON PROJECT	275	10,859	11,134	272	10,729	11,000
COLORADO INVESTIGATIONS PROGRAM	344	---	344	340	---	340
FRUITGROWERS DAM PROJECT	99	166	265	98	164	262
FRYINGPAN-ARKANSAS PROJECT	108	8,871	8,979	107	8,765	8,871
FRYINGPAN-ARKANSAS PROJECT - ARKANSAS VALLEY CONDUIT	2,958	---	2,958	2,923	---	2,923
GRAND VALLEY UNIT, CRBSCP, TITLE II	209	1,351	1,560	206	1,335	1,541
LEADVILLE/ARKANSAS RIVER RECOVERY PROJECT	---	4,652	4,652	---	4,596	4,596
LOWER COLORADO RIVER INVESTIGATIONS PROGRAM	95	---	95	94	---	94
MANCOS PROJECT	67	120	187	66	119	185
PARADOX VALLEY UNIT, CRBSCP, TITLE II	100	2,633	2,733	99	2,601	2,700
PINE RIVER PROJECT	152	240	392	150	237	387
SAN LUIS VALLEY PROJECT	356	4,479	4,835	352	4,425	4,777

WATER AND RELATED RESOURCES
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST			CONFERENCE		
	RESOURCES MANAGEMENT	FACILITIES OM&R	TOTAL	RESOURCES MANAGEMENT	FACILITIES OM&R	TOTAL
UNCOMPAHGRE PROJECT	754	197	951	745	195	940
UPPER COLORADO RIVER OPERATIONS PROGRAM	256	---	256	253	---	253
IDAHO						
BOISE AREA PROJECTS	3,004	3,240	6,244	2,968	3,201	6,169
COLUMBIA AND SNAKE RIVER SALMON RECOVERY PROJECT	17,830	---	17,830	17,616	---	17,616
IDAHO INVESTIGATIONS PROGRAM	59	---	59	58	---	58
LEWISTON ORCHARDS PROJECT	1,086	30	1,116	1,073	30	1,103
MINIDOKA AREA PROJECTS	2,361	12,093	14,454	2,333	11,948	14,281
KANSAS						
WICHITA PROJECT	6	464	470	6	458	464
WICHITA PROJECT (EQUUS BEDS DIVISION)	49	---	49	48	---	48
MONTANA						
FORT PECK RESERVATION / DRY PRAIRIE RURAL WATER SYSTEM	493	---	493	487	---	487
HUNGRY HORSE PROJECT	---	345	345	---	341	341
HUNTLEY PROJECT	31	53	84	31	52	83
LOWER YELLOWSTONE PROJECT	534	15	549	528	15	542
MILK RIVER PROJECT	327	1,421	1,748	323	1,404	1,727
MONTANA INVESTIGATIONS PROGRAM	50	---	50	49	---	49
ROCKY BOYS/NORTH CENTRAL MT RURAL WATER SYSTEM	493	---	493	487	---	487
SUN RIVER PROJECT	52	275	327	51	272	323
NEBRASKA						
MIRAGE FLATS PROJECT	13	110	123	13	109	122
NEVADA						
LAHONTAN BASIN PROJECT (HUMBOLT, NEWLANDS, AND WASHOE PROJE	4,209	3,022	7,231	4,158	2,986	7,144
LAKE TAHOE REGIONAL WETLANDS DEVELOPMENT	105	---	105	104	---	104
LAKE MEAD/LAS VEGAS WASH PROGRAM	493	---	493	487	---	487
NEW MEXICO						
CARLSBAD PROJECT	2,391	1,613	4,004	2,362	1,594	3,956
EASTERN NEW MEXICO INVESTIGATIONS PROGRAM	47	---	47	46	---	46
JICARILLA APACHE RURAL WATER SYSTEM	496	---	496	490	---	490
MIDDLE RIO GRANDE PROJECT	11,838	11,734	23,572	11,696	11,593	23,289
NAVAJO NATION INVESTIGATIONS PROGRAM	230	---	230	227	---	227
RIO GRANDE PROJECT	1,010	4,027	5,037	998	3,979	4,977
RIO GRANDE PUEBLOS PROJECT	250	---	250	247	---	247
SAN JUAN RIVER BASIN INVESTIGATIONS PROGRAM	181	---	181	179	---	179
SOUTHERN NEW MEXICO/WEST TEXAS INVESTIGATIONS PROGRAM	192	---	192	190	---	190
TUCUMCARI PROJECT	40	32	72	40	32	71
UPPER RIO GRANDE BASIN INVESTIGATIONS PROGRAM	78	---	78	77	---	77

WATER AND RELATED RESOURCES
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST			CONFERENCE		
	RESOURCES MANAGEMENT	FACILITIES OM&R	TOTAL	RESOURCES MANAGEMENT	FACILITIES OM&R	TOTAL
NORTH DAKOTA						
PICK-SLOAN MISSOURI BASIN PROGRAM - GARRISON DIVERSION UNIT	10,524	5,814	16,338	10,398	5,744	16,142
OKLAHOMA						
ARBUCKLE PROJECT	66	170	236	65	168	233
MCGEE CREEK PROJECT	37	724	761	37	715	752
MOUNTAIN PARK PROJECT	25	547	572	25	540	565
NORMAN PROJECT	37	537	574	37	531	567
WASHITA BASIN PROJECT	67	1,397	1,464	66	1,380	1,446
W.C. AUSTIN PROJECT	56	604	660	55	597	652
OREGON						
CROOKED RIVER PROJECT	473	487	960	467	481	948
DESCHUTES PROJECT	264	192	456	261	190	451
EASTERN OREGON PROJECTS	594	216	810	587	213	800
KLAMATH PROJECT	16,726	1,883	18,609	16,525	1,860	18,386
OREGON INVESTIGATIONS PROGRAM	59	---	59	58	---	58
ROGUE RIVER BASIN PROJECT, TALENT DIVISION	354	325	679	350	321	671
TUALATIN PROJECT	90	204	294	89	202	290
UMATILLA PROJECT	446	2,461	2,907	441	2,431	2,872
SOUTH DAKOTA						
LEWIS AND CLARK RURAL WATER SYSTEM	493	---	493	487	---	487
MID-DAKOTA RURAL WATER PROJECT	---	15	15	---	15	15
MNI WICONI PROJECT	16,270	10,058	26,328	16,075	9,937	26,012
RAPID VALLEY PROJECT	---	93	93	---	92	92
TEXAS						
BALMORHEA PROJECT	43	14	57	42	14	56
CANADIAN RIVER PROJECT	52	85	137	51	84	135
LOWER RIO GRANDE WATER CONSERVATION PROJECT	49	---	49	48	---	48
NUECES RIVER PROJECT	17	601	618	17	594	611
SAN ANGELO PROJECT	28	638	666	28	630	658
UTAH						
HYRUM PROJECT	166	136	302	164	134	298
MOON LAKE PROJECT	10	61	71	10	60	70
NEWTON PROJECT	53	106	159	52	105	157
NORTHERN UTAH INVESTIGATIONS PROGRAM	181	---	181	179	---	179
OGDEN RIVER PROJECT	214	215	429	211	212	424
PROVO RIVER PROJECT	1,163	393	1,556	1,149	388	1,537
SANPETE PROJECT	---	10	10	---	10	10
SCOFIELD PROJECT	301	49	350	297	48	346
SOUTHERN NEVADA/UTAH INVESTIGATIONS PROGRAM	74	---	74	73	---	73
SOUTHERN UTAH INVESTIGATIONS PROGRAM	206	---	206	204	---	204
STRAWBERRY VALLEY PROJECT	354	34	388	350	34	383

WATER AND RELATED RESOURCES
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST			CONFERENCE		
	RESOURCES MANAGEMENT	FACILITIES OM&R	TOTAL	RESOURCES MANAGEMENT	FACILITIES OM&R	TOTAL
WEBER BASIN PROJECT	920	752	1,672	909	743	1,652
WEBER RIVER PROJECT	65	62	127	64	61	125
WASHINGTON						
COLUMBIA BASIN PROJECT	3,278	4,446	7,724	3,239	4,393	7,631
WASHINGTON AREA PROJECTS	388	46	434	383	45	429
WASHINGTON INVESTIGATIONS PROGRAM	59	---	59	58	---	58
YAKIMA PROJECT	824	5,608	6,432	814	5,541	6,355
YAKIMA RIVER BASIN WATER ENHANCEMENT PROJECT	8,940	---	8,940	8,833	---	8,833
WYOMING						
KENDRICK PROJECT	117	4,231	4,348	116	4,180	4,296
NORTH PLATTE PROJECT	255	1,964	2,219	252	1,940	2,192
SHOSHONE PROJECT	75	883	958	74	872	947
WYOMING INVESTIGATIONS PROGRAM	20	---	20	20	---	20
SUBTOTAL, PROJECTS	232,531	224,832	457,363	238,633	222,134	460,767
REGIONAL PROGRAMS						
ADDITIONAL FUNDING FOR ONGOING WORK						
RURAL WATER	---	---	---	30,000	---	30,000
FISH PASSAGE AND FISH SCREENS	---	---	---	5,000	---	5,000
WATER CONSERVATION AND DELIVERY STUDIES, PROJECTS AND ACTIVIT	---	---	---	6,000	---	6,000
ENVIRONMENTAL RESTORATION AND COMPLIANCE	---	---	---	4,000	---	4,000
FACILITIES OPERATION, MAINTENANCE AND REHABILITATION	---	---	---	---	5,000	5,000
COLORADO RIVER BASIN SALINITY CONTROL PROJECT - TITLE I	---	11,519	11,519	---	11,381	11,381
COLORADO RIVER BASIN SALINITY CONTROL PROJECT - TITLE II	6,939	---	6,939	6,856	---	6,856
COLORADO RIVER STORAGE PROJECT (CRSP), SECTION 5	3,551	4,469	8,020	3,508	4,415	7,924
COLORADO RIVER STORAGE PROJECT (CRSP), SECTION 8	4,039	217	4,256	3,991	214	4,205
COLORADO RIVER WATER QUALITY IMPROVEMENT PROGRAM	729	---	729	720	---	720
DAM SAFETY PROGRAM						
DEPARTMENT OF THE INTERIOR DAM SAFETY PROGRAM	---	1,600	1,600	---	1,581	1,581
INITIATE SAFETY OF DAMS CORRECTIVE ACTION	---	63,587	63,587	---	63,587	63,587
SAFETY EVALUATION OF EXISTING DAMS	---	18,520	18,520	---	18,298	18,298
EMERGENCY PLANNING AND DISASTER RESPONSE PROGRAM	---	1,300	1,300	---	1,284	1,284
ENDANGERED SPECIES RECOVERY IMPLEMENTATION PROGRAM	19,954	---	19,954	19,715	---	19,715
ENVIRONMENTAL PROGRAM ADMINISTRATION	1,610	---	1,610	1,591	---	1,591
EXAMINATION OF EXISTING STRUCTURES	---	9,167	9,167	---	9,057	9,057
FEDERAL BUILDING SEISMIC SAFETY PROGRAM	---	1,400	1,400	---	1,383	1,383
GENERAL PLANNING ACTIVITIES	2,294	---	2,294	2,266	---	2,266
INDIAN WATER RIGHTS SETTLEMENTS:						
AAMODT	---	---	---	9,287	---	9,287
CROW	---	---	---	8,236	---	8,236
NAVAJO-GALLUP	---	---	---	24,499	---	24,499
TAOS	---	---	---	3,952	---	3,952
WHITE MOUNTAIN APACHE	---	---	---	4,891	---	4,891
LAND RESOURCES MANAGEMENT PROGRAM	8,945	---	8,945	8,838	---	8,838
LOWER COLORADO RIVER OPERATIONS PROGRAM	25,980	---	25,980	25,668	---	25,668
MISCELLANEOUS FLOOD CONTROL OPERATIONS	---	875	875	---	865	865
NATIVE AMERICAN AFFAIRS PROGRAM	6,951	---	6,951	6,868	---	6,868

WATER AND RELATED RESOURCES
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST			CONFERENCE		
	RESOURCES MANAGEMENT	FACILITIES OM&R	TOTAL	RESOURCES MANAGEMENT	FACILITIES OM&R	TOTAL
NEGOTIATION AND ADMINISTRATION OF WATER MARKETING	2,060	—	2,060	2,035	—	2,035
OPERATION AND PROGRAM MANAGEMENT	874	1,222	2,096	864	1,207	2,071
PICK-SLOAN MISSOURI BASIN PROGRAM - OTHER PICK SLOAN	3,137	40,449	43,586	3,099	39,964	43,063
POWER PROGRAM SERVICES	1,735	307	2,042	1,714	303	2,017
PUBLIC ACCESS AND SAFETY PROGRAM	711	155	866	702	153	856
RECLAMATION LAW ADMINISTRATION	2,258	—	2,258	2,231	—	2,231
RECREATION AND FISH AND WILDLIFE PROGRAM ADMINISTRATION	2,181	—	2,181	2,155	—	2,155
RESEARCH AND DEVELOPMENT:						
DESALINATION AND WATER PURIFICATION PROG.	986	1,100	2,086	974	1,087	2,061
SCIENCE AND TECHNOLOGY PROGRAM	10,108	—	10,108	9,987	—	9,987
RURAL WATER PROGRAM, TITLE I	2,000	—	2,000	1,976	—	1,976
SITE SECURITY ACTIVITIES	—	25,942	25,942		25,631	25,631
UNITED STATES/MEXICO BORDER ISSUES - TECHNICAL SUPPORT	95	—	95	94	—	94
WATERSMART PROGRAM						
WATERSMART GRANTS	18,500	—	18,500	12,233	—	12,233
COOPERATIVE WATERSHED MANAGEMENT	250	—	250	247	—	247
WATER CONSERVATION FIELD SERVICES PROGRAM	5,108	—	5,108	5,047	—	5,047
BASIN STUDIES	6,000	—	6,000	4,928	—	4,928
TITLE XVI WATER RECLAMATION AND REUSE PROGRAM						
FUNDING OPPORTUNITY	23,616	—	23,616	19,333	—	19,333
PHOENIX METROPOLITAN WATER RECLAMATION AND REUSE, AZ	200	—	200	198	—	198
CALLEGUAS MUNICIPAL WATER DISTRICT RECYCLING, CA	1,452	—	1,452	1,435	—	1,435
LONG BEACH AREA WATER RECLAMATION, CA	500	—	500	494	—	494
LONG BEACH DESALINATION,CA	500	—	500	494	—	494
SAN DIEGO AREA WATER RECLAMATION,CA	2,485	—	2,485	2,455	—	2,455
SAN JOSE AREA WATER RECLAMATION AND REUSE, CA	247	—	247	244	—	244
SUBTOTAL, REGIONAL PROGRAMS	136,995	181,829	318,824	248,823	185,410	434,233
TOTAL, WATER AND RELATED RESOURCES	369,526	406,661	776,187	487,456	407,544	895,000

Indian Water Rights Settlements.—The conference agreement includes funds for these activities in the Water and Related Resources account as proposed by both the House and Senate, instead of in a separate account as proposed in the budget request.

San Joaquin River Restoration.—The conference agreement does not include a separate account for this item. Funding is included in the Water and Related Resources account as a separate line item under the Friant Division of the Central Valley Project. The conferees note that the San Joaquin River Restoration Settlement Act has two goals: to restore and maintain fish populations in good condition and to reduce or avoid adverse water supply impacts to long-term contractors and other water users. The conferees direct the Bureau of Reclamation to continue to work with all relevant state and federal agencies, settlement parties, and third party interests to address all concerns so the mutual goals of the Settlement Act can be achieved.

Arthur Bowman Dam.—The conference agreement includes House direction regarding hydropower development at Arthur Bowman Dam located in Crook County, Oregon.

Buried Metallic Water Pipe.—The conferees are aware of several concerns regarding implementation and review of Reclamation's Technical Memorandum 8140–CC–2004–1 (''Corrosion Considerations for Buried Metallic Water Pipe''). Specifically, the conferees are concerned that Reclamation's use of this memorandum may be holding different materials to different standards of reliability and increasing project costs unnecessarily. Therefore, Reclamation should not use the memorandum as the sole basis to deny funding or approval of a project or to disqualify any material from use in highly corrosive soils. Additionally, the conferees direct Reclamation to follow the recommendation of the National Academy of Sciences to assemble data on pipeline reliability for all types of pipe specified in Table 2 of Technical Memorandum 8140–CC–2004–1 along with the specified corrosion protection applied in the various soil types (''Review of the Bureau of Reclamation's Corrosion Prevention Standards for Ductile Iron Pipe'' (2009)) and to conduct an analysis of the performance of these types of pipe installed in the same or similar conditions. This review should also include an analysis of the economics, cost-effectiveness and life-cycle costs associated with the various materials under evaluation.

Additional Funding for Water and Related Resources Work.—The conference agreement includes additional funds as proposed by the Senate. The conferees direct that priority in allocating these funds should be to advance and complete ongoing work, improve water supply reliability, improve water deliveries, enhance regional or local economic development, promote job growth or for critical backlog maintenance and rehabilitation activities. Within 30 days of enactment, Reclamation shall provide to the House and Senate Committees on Appropriations a report delineating how these funds are to be distributed, in which phase the work is to be accomplished, and an explanation of the criteria and rankings used to justify each allocation. This report shall also include the reassessment of allocation among rural water systems as directed by the House.

CENTRAL VALLEY PROJECT RESTORATION FUND

The conference agreement provides $53,068,000 for the Central Valley Project Restoration Fund, as proposed by the House and Senate.

CALIFORNIA BAY-DELTA RESTORATION
(INCLUDING TRANSFERS OF FUNDS)

The conference agreement provides $39,651,000 for the California Bay-Delta Restoration program as proposed by the Senate, instead of $35,928,000 as proposed by the House.

POLICY AND ADMINISTRATION

The conference agreement provides $60,000,000 for Policy and Administration as proposed by the House and Senate. The Act includes language making funds available until September 30, 2013, as proposed by the Senate.

ADMINISTRATIVE PROVISION

The conference agreement includes a provision limiting the Bureau of Reclamation to purchase not more than five passenger vehicles for replacement only, as proposed by the House ~~and Senate.~~

GENERAL PROVISIONS—DEPARTMENT OF THE INTERIOR

The conference agreement includes a provision proposed by the Senate outlining the circumstances under which the Bureau of Reclamation may reprogram funds. The House proposed a similar provision.

The conference agreement includes a provision proposed by the House and Senate regarding the San Luis Unit and the Kesterson Reservoir in California.

The conference agreement does not include a provision proposed by the House permanently rescinding mandatory funds from the San Joaquin River Restoration Fund. The Senate proposed no similar provision.

The conference agreement includes a provision proposed by the Senate regarding the Lake Mead/Las Vegas Wash Program. The House proposed no similar provision.

The conference agreement modifies a provision proposed by the Senate extending authorizations under the Water Desalination Act of 1996. The House proposed no similar provision.

The conference agreement includes a provision proposed by the Senate regarding the Bay Delta Conservation Plan. The House proposed no similar provision.

The conference agreement includes a provision proposed by the Senate regarding participation in non-federal groundwater banking programs. The House proposed no similar provision.

The conference agreement includes a provision proposed by the Senate regarding water transfers in California. The House proposed no similar provision.

The conference agreement does not include a provision proposed by the Senate regarding expenditure of mandatory funds under the San Joaquin River Restoration Fund. The House proposed no similar provision.

The conference agreement includes a provision proposed by the Senate regarding the Desert Terminal Lakes Program. The House proposed no similar provision.

TITLE III

DEPARTMENT OF ENERGY

The summary tables at the end of this title set forth the ~~Act~~ dispositions with respect to the individual appropriations, programs, and activities of the Department of Energy. Additional items in the Act are discussed below.

The conference agreement provides ~~$25,773,081,000~~ $25,748,081,000 for the Department of Energy, instead of $24,722,046,000 as proposed by the House and $25,548,976,000 as proposed by the Senate, to fund programs in its five primary mission areas: science, energy, environment, nuclear non-proliferation and national security.

Contractor Pensions and Benefits.—The conferees support actions taken to improve headquarters oversight of contractor pensions and other post-retirement benefits. Given the government has assumed the long-term liability for pension costs, the conferees encourage the Department to evaluate alternatives to contractually formalize requirements for the management of pension and other post-retirement benefits. Instead of the House direction on reporting requirements for pensions and prohibition on contribution amounts, the conferees direct the Department to report current plan status, funding ratios, reimbursement levels, projected plan status at budgeted levels, and any updates to funding ratios and contributions with or as supplemental information to the budget request. This information should be updated in April and September of each year. Changes to expected contribution levels should be clearly explained and the Department should note any changes in plan management that have impacted contribution amounts. Any funding request which proposes a contribution in excess of the minimum ERISA or Pension Protection Act requirements should include a detailed justification.

Nuclear Safety.—Instead of the House direction for a safety review of all cleanup sites, the conferees direct the Secretary of Energy to review all Department of Energy nuclear facility construction projects with a total project cost greater than $1,000,000,000 to determine if those projects are being managed in a way which could pressure contractors or Department managers to disregard nuclear safety in order to demonstrate acceptable project performance. The review should investigate contract management, including the award of contractor fee, project management practices, and the framing of program and policy goals to evaluate if Department practices have complicated efforts to foster a positive nuclear safety culture or resolve nuclear safety-related design issues. The Secretary shall report to the House and Senate Committees on Appropriations no later than May 1, 2012, on improvements to contracting and other management practices which will assist Department managers in ensuring that design flaws and safety issues do not go ignored or unrecognized.

H-Canyon.—Instead of the House requirement to provide funding to the National Academy of Sciences, the Department shall conduct its own review to explore the full range of potential uses for the chemical processing areas of H-Canyon at the Savannah River Site and report back to the House and Senate

Committees on Appropriations within 3 months of enactment of this Act. The options considered should not be limited to uses by the Office of Environmental Management, but should incorporate uses which may contribute to meeting the goals of other program offices within the Department of Energy and the National Nuclear Security Administration.

Exascale Computing.—The conferees support the Department's initiative to develop exascale computing as a crucial component of long-term U.S. leadership, but are concerned that the Department has not yet developed an integrated strategy and program plan. The Department is directed to submit to the House and Senate Committees on Appropriations, not later than February 10, 2012, a joint, integrated strategy and program plan for the crosscutting effort to develop exascale computing that includes:

—a target date for developing an operational exascale platform;

—interim milestones toward reaching that target;

—minimum requirements for an exascale system, including power consumption efficiency goals;

—multi-year budget estimates for the exascale initiative and costs of meeting each interim milestone;

—clear roles and responsibilities for each office involved in exascale research and development; and

—a complete listing of exascale activities included in the fiscal year 2013 budget request broken out by program, project and activity with comparisons to the current year's funding levels.

Energy Innovation Hubs.—For each Energy Innovation Hub funded in this Act, the Department is directed to deliver to the House and Senate Committees on Appropriations, not later than 120 days after enactment of this Act, a report detailing milestones and performance goals for the end of each of the Hub's five fiscal years, and specific milestones and performance criteria the Hub must meet to be considered for a second five-year term. For Hubs established in prior fiscal years, the report shall include current performance against planned milestones, and a summary of progress against plans for staffing and facilities. For new Hubs, the report shall include a plan and timeline for selecting an awardee.

PCAST Recommendations.—The conferees direct the Secretary of Energy, within 6 months of enactment of this Act, to submit a report detailing how the Department has or will implement in all Energy Programs the following features that have been used successfully in ARPA-E and highlighted by the President's Council of Advisors on Science and Technology:

—a rigorous review process;

—contract or grant negotiations completed in just a few months;

—co-location within the program offices of such support functions as procurement, contracts, human resources, and information technology services; and

—an agile and innovative workforce.

REPROGRAMMING REQUIREMENTS

The conference agreement carries the Department's reprogramming authority in statute to ensure that the Department carries out its programs consistent with congressional direction, as proposed by the House. This modified provision includes reprogramming authority internal to each account, as long as no program, project or activity is increased or decreased by more than $5,000,000 or 10 percent, compared to the levels included in the "Conference" column in the "Department of Energy" table included under the heading "Title III –Department of Energy" in this joint explanatory statement. No new transfer authority between accounts other than that explicitly granted in this Act is included or implied. The conferees expect the Department to use this additional flexibility to improve budget execution, meet emergent program needs, and reduce program costs. For reallocations above the $5,000,000 or 10 percent cumulative threshold, a reprogramming request must be submitted to the House and Senate Committees on Appropriations for consideration and may not be implemented prior to approval by the Committees. Any reallocation of new or prior-year budget authority or prior-year de-obligations, or any request to implement a reorganization which includes moving previous appropriations between appropriations accounts must be submitted to the House and Senate Committees on Appropriations in writing and may not be implemented prior to approval by the Committees.

~~The Act provides the Secretary of Energy with the authority to waive any reprogramming requirement or restriction in cases of substantial risk to human health, the environment, welfare, or national security, subject to notice and explanation to the Committees on Appropriations.~~

Definitions.—A reprogramming includes the reallocation of funds from one program, project or activity to another within an appropriation.

In fiscal year 2012, for purposes of the Balanced Budget and Emergency Deficit Control Act of 1985 (Public Law 99-177), as amended, the following information provides the definition of the term "program, project or activity" for departments and agencies under the jurisdiction of the Energy and Water Development Appropriations Act. The term "program, project or activity" shall include the most specific level of budget items identified in the Energy and Water Development Appropriations Act, 2012 and the joint explanatory statement accompanying the Act. If a sequestration order is necessary, in implementing the Presidential order, departments and agencies shall apply any percentage reduction required ~~for fiscal year 2012~~ pursuant to the provisions of Public Law 99-177 to all items specified in the text and the "Conference" column in the "Department of Energy" table included under the heading "Title III – Department of Energy" in this joint explanatory statement accompanying the Act.

The conferees are concerned the Department is over-committing future budgets by announcing multi-year awards subject to future appropriations for a substantial portion of activities within Energy Programs. The Department is directed to transition to a model in which it fully funds multi-year awards with appropriated funds, except in the cases of major capital projects, management and operating contracts, and large research centers which require multi-year awards subject to appropriations. As part of that

transition, the conference agreement includes a provision requiring that any multi-year award must be subject to appropriations and the Department must notify the House and Senate Committees on Appropriations at least 14 calendar days prior to public announcement of the award. The Department shall deliver each notification as a cumulative list of all notifications under this subsection, to include: recipient; appropriations account, program, and activity; award date; total amount of award; amount awarded from fiscal year 2012 appropriations; amount awarded from prior appropriations; amount awarded subject to future appropriations; and an explanation of the special circumstances justifying commitment of future funds. The conferees do not include a House provision prohibiting the use of multi-year awards, but will reconsider this legislative prohibition in future years depending on the Department's performance in transitioning to fully funding its multi-year awards.

ENERGY PROGRAMS

ENERGY EFFICIENCY AND RENEWABLE ENERGY
(INCLUDING RESCISSION OF FUNDS)

The conference agreement provides $1,825,000,000 in new budget authority for Energy Efficiency and Renewable Energy, instead of $1,308,436,000 as proposed by the House and $1,795,641,000 as proposed by the Senate, and rescinds $9,909,000 in prior-year balances.

The conference agreement does not include a Senate provision directing energy efficiency rulemakings for televisions and set-top boxes within 12 months of enactment of this Act. The conference agreement does not include a Senate provision regarding the Defense Production Act.

Biomass and Biorefinery Systems Research and Development.—The conferees strongly encourage the Department to conduct only research, development, and demonstration activities advancing technologies that produce fuels and electricity from biomass, crops and crop components that could not otherwise be used as food. To that end, the conferees support efforts to develop cellulosic feedstocks and direct the Department to consider a broad portfolio of options, including biofuels sources such as the non-food components of biomass sorghum.

Within available funds, a total of $30,000,000 is provided for algae biofuels. The conference agreement includes no funds for the cellulosic biofuels reverse auction proposed in the request.

Solar Energy.—The conferees support the Department's existing solar energy research, development, and demonstration activities, and encourage the Department to include in these efforts disruptive solar energy utilization technologies, fabrication methods that yield ultra-low cost solar cells, technologies for ultra-high efficiency solar cells, technologies designed to simulate the operation of solar cells, and other methods to yield advanced science and engineering approaches to solar cells.

Wind Energy.—The conferees support the Department's efforts to develop advanced offshore wind energy technologies, including freshwater, deepwater, shallow water, and transitional depth installations.

Geothermal Technology.—The Geothermal Technology program may not announce new funding opportunities that result in total mortgages on future fiscal years in excess of half of the program's fiscal year 2012 appropriation. Within available funds, the conferees direct the Department to make not less than $5,000,000 available to continue development and deployment of low-temperature geothermal systems. The Department shall continue its support of comprehensive programs that support academic and professional development initiatives. For future awards, the full spectrum of geothermal technologies as authorized by the Energy Independence and Security Act of 2007 (Public Law 110–140) shall be eligible for the funds appropriated for Geothermal Technology by this Act.

Strike period

Water Power.—The conference agreement provides $59,000,000 for Water Power, of which $34,000,000 is for marine and hydrokinetic technology research, development and demonstration, and $25,000,000 is for conventional hydropower research, development and demonstration. Within available funds, the Department is directed to provide not less than $10,000,000 to build necessary infrastructure, including environmental performance monitoring, at marine and hydrokinetic industry testing sites designated by the Department as National Marine Renewable Energy Centers.

Vehicle Technologies.—The conference agreement includes $28,244,000 for lightweight materials, to include $4,000,000 for modeling and design for vehicle optimization. The conferees provide $28,000,000 for Vehicle Technologies Deployment, of which $3,000,000 is to commission a National Academies study on electric vehicle market barriers, as directed in the House report.

Building Technologies.—The conference agreement includes $24,300,000 for the Energy Efficient Building Systems Design Energy Innovation Hub, and the House direction for a strategic plan regarding geothermal heat pumps. The conferees provide $25,832,000 for lighting research and development, to include $12,000,000 for research and development into manufacturing improvements for general illumination solid state lighting. The conference agreement includes no funds within Commercial Buildings Integration for new state and municipal government grant programs relating to codes, performance standards and regulations.

Industrial Technologies.—The conference agreement includes $20,000,000 for the Energy Innovation Hub for Critical Materials. Within available funds, the conference agreement includes not less than $4,205,000 for improvements in production in the steel industry, and the Department is directed to continue supporting improvements in mechanical insulation. The Department is directed to continue funding mortgages on all past multi-year awards within the Combined Heat and Power program, unless a project fails to meet milestones or other terms of the award. The conferees provide no funding for Manufacturing Energy Systems.

Strategic Programs.—The Department is directed to only fund activities within the International Program that directly benefit domestic industry, increase American energy self-sufficiency, further United States research efforts, or reduce domestic pollution. Within available funds, the conference agreement includes $2,000,000 for the U.S.-Israel energy cooperative agreement.

Weatherization Assistance.—The conference agreement includes a provision giving the Secretary authority to waive the weatherization formula in order to distribute fiscal year 2012 funds to states, once they have spent all prior-year and emergency funds, at a rate of spending consistent with the fiscal year 2011 level.

ELECTRICITY DELIVERY AND ENERGY RELIABILITY

The conference agreement provides $139,500,000 for Electricity Delivery and Energy Reliability, instead of $139,496,000 as proposed by the House and $141,010,000 as proposed by the Senate.

The conferees provide $25,490,000 for Clean Energy Transmission and Reliability, and include no funds for the proposed Smart Grid Technology and Systems Energy Innovation Hub. The conference agreement includes $24,000,000 for Smart Grid Research and Development, $20,000,000 for Energy Storage, and $30,000,000 for Cyber Security for Energy Delivery Systems.

NUCLEAR ENERGY

The conference agreement provides $768,663,000 for nuclear energy activities, instead of $733,633,000 as proposed by the House and $583,834,000 as proposed by the Senate.

The conferees direct the Department to develop a strategy for the management of spent nuclear fuel and other nuclear waste within 6 months of publication of the final report of the Blue Ribbon Commission on America's Nuclear Future.

Nuclear Energy Enabling Technologies.—The conference agreement provides $74,880,000, to include $14,580,000 for the National Science User Facility at Idaho National Laboratory, $24,300,000 for the Modeling and Simulation Energy Innovation Hub, and $36,000,000 for Crosscutting Research.

Small Modular Reactor Licensing Technical Support.—The conference agreement includes $67,000,000 to provide licensing and first-of-a-kind engineering support for small modular reactor designs that can be deployed expeditiously, to be administered as specified in the budget request. The Department is directed to consider applications utilizing any small modular reactor technologies. The conferees expect the program to total $452,000,000 over five years.

Reactor Concepts Research and Development.—The conferees provide $115,544,000, to include $28,674,000 for Small Modular Reactors Advanced Concepts and $21,870,000 for Advanced Reactor Concepts.

The conference agreement includes $25,000,000 for Light Water Reactor Sustainability. Within available funds, the Department is directed to conduct research and development furthering knowledge on how long the current fleet of reactors can safely operate.

The conference agreement includes $40,000,000 for the Next Generation Nuclear Plant program, $30,000,000 of which is to accelerate fuel development and qualification activities and $10,000,000 of which is to continue ongoing research and development projects begun in prior fiscal years.

Fuel Cycle Research and Development.—The conference agreement provides $187,351,000.

The conference agreement includes $60,000,000 for Used Nuclear Fuel Disposition. Within available funds, $10,000,000 is for development and licensing of standardized transportation, aging, and disposition canisters and casks. Multiple geologic repositories will ultimately be required for the long-term disposition of the nation's spent fuel and nuclear waste; the Department should build upon its current knowledge base to fully understand all repository media and storage options and their comparative advantages, and the conferees direct the Department to focus, within available funds, $3,000,000 on development of models for potential partnerships to manage spent nuclear fuel and high level waste, and $7,000,000 on characterization of potential geologic repository media. The Department is directed to preserve all documentation relating to Yucca Mountain, including technical information, records, and other documents, as well as scientific data and physical materials.

The conference agreement includes $10,000,000 to expand the Department's capabilities for assessing issues related to the aging and safety of storing spent nuclear fuel, to include experimentation, modeling, and simulation for dry storage casks, as well as for spent fuel pools, as necessary.

The conference agreement includes $59,000,000 for Advanced Fuels, and directs that priority for the increase in funding be given to efforts to develop and qualify meltdown-resistant, accident-tolerant nuclear fuels that would enhance the safety of light water reactors.

Radiological Facilities Management.—The conference agreement provides $64,902,000 for space and defense infrastructure, to include $15,000,000 for nuclear infrastructure at Oak Ridge National Laboratory. The conferees provide no funds for the Plutonium-238 Production Restart Project.

FOSSIL ENERGY RESEARCH AND DEVELOPMENT
(INCLUDING RESCISSION OF FUNDS)

The conference agreement provides $534,000,000 in new budget authority for Fossil Energy Research and Development, instead of $476,993,000 as proposed by the House and $445,471,000 as proposed by the Senate, and rescinds $187,000,000 in prior-year balances, as proposed by the Senate. The conference agreement does not include the use of prior-year balances, as proposed by the House and the Senate.

CCS and Power Systems.—The conferees provide $368,609,000 for CCS and Power Systems. The conference agreement includes $100,000,000 for Advanced Energy Systems, to include $5,000,000 for ~~the~~ Coal and Coal-Biomass to Liquids, and not less than $25,000,000 to continue research, development, and demonstration of solid oxide fuel cell systems.

Within CCS and Power Systems, the conference agreement includes $35,031,000 for NETL Coal Research and Development, to include Integrated Gasification Combined Cycle, Turbines, Carbon

Sequestration, Fuels, Fuel Cells, and Advanced Research activities. The reduction in Program Direction funding reflects the relocation of NETL Direct Program Direction into this research line, in order to increase transparency by grouping together all fossil energy research activities and by including only oversight and management activities within Program Direction. The Department is directed to continue including in the budget request all full-time equivalent information within this program line, as it has been doing previously within Program Direction.

Natural Gas Technologies.—The conference agreement provides $15,000,000, of which $10,000,000 is for gas hydrates research.

Other Programs.—Within available funds, the conference agreement includes $2,000,000 for the Department to continue the Risk Based Data Management System.

NAVAL PETROLEUM AND OIL SHALE RESERVES

The conference agreement provides $14,909,000 for the operation of the Naval Petroleum and Oil Shale Reserves as proposed by the House and Senate.

STRATEGIC PETROLEUM RESERVE

The conference agreement provides $192,704,000 for the Strategic Petroleum Reserve as proposed by the House and Senate.

SPR PETROLEUM ACCOUNT
(INCLUDING RESCISSION OF FUNDS)

of Reserves

The conference agreement includes a rescission of funds in the amount of $500,000,000 from existing balances within this account, rather than direction included in the House and Senate bills to sell an additional $500,000,000 to enable operational maintenance of the caverns. A sale in calendar year 2011 unanticipated by the Administration's fiscal year 2012 budget request provides the necessary flexibility to address the infrastructure needs. The conference agreement includes no repeal or modification of royalty-in-kind provisions, as proposed by the Senate and House, respectively.

NORTHEAST HOME HEATING OIL RESERVE
(INCLUDING RESCISSION OF FUNDS)

The conference agreement provides $10,119,000 for the Northeast Home Heating Oil Reserve as proposed by the House and Senate. The conference agreement includes a rescission of excess revenues from a sale in fiscal year 2011, valued at approximately $100,000,000, as proposed by the House and

Senate. The conference agreement includes a provision proposed by the House affirming the Administration's plans to limit the size of the Reserve to one million barrels of petroleum distillate.

ENERGY INFORMATION ADMINISTRATION

The conference agreement provides $105,000,000 for the Energy Information Administration.

NON-DEFENSE ENVIRONMENTAL CLEANUP

The conference agreement provides $235,721,000 for Non-Defense Environmental Cleanup, instead of $254,121,000 as proposed by the House and $219,121,000 as proposed by the Senate.

Small Sites.—The conference agreement provides $67,430,000 for Small Sites. In response to a lack of progress on addressing existing contamination and seismic deficiencies within buildings that are located in heavily used areas at some Department national laboratories, the Department is directed to use additional funds above the amount requested to improve health and safety by cleaning up existing contamination and improving the seismic standards of buildings within Department laboratory grounds. The conference agreement directs the Department to provide a report on Small Sites as directed in the House and Senate reports within 3 months of enactment of this Act.

URANIUM ENRICHMENT DECONTAMINATION AND DECOMMISSIONING FUND

The conference agreement provides $472,930,000 for activities funded from the Uranium Enrichment Decontamination and Decommissioning Fund, instead of $449,000,000 as proposed by the House and $429,000,000 as proposed by the Senate. This amount includes post closure contract liabilities, pensions, and community and regulatory program support. The conference agreement does not include the House provision restricting the Department's use of up to $150,000,000 in proceeds from the barter, transfer, or sale of uranium to carry out uranium enrichment facility decontamination and decommissioning and remedial actions.

The conferees are aware that the Department has yet to alter the contractual mechanism by which it has been transferring uranium to a contractor in exchange for additional cleanup services at Portsmouth in order to correct the violations of federal law cited in the Government Accountability Office's report "Clarifying DOE's Disposition Options Could Help Avoid Further Legal Violations" (GAO-11-846). This type of arrangement continues to be off-budget and inappropriately bypasses the congressional appropriations process. There is also considerable concern that the increasing amount of uranium being transferred could destabilize the uranium market and thereby adversely impact our domestic uranium mining industry.

The conferees request the Comptroller General to report to the Committees on Appropriations of the House of Representatives and the Senate, not later than March 15, 2012, on the progress the Department has made in resolving the concerns raised in GAO-11-846. To increase transparency into Department of Energy actions, the Department shall fully adhere to the reporting requirements in this Act and have a current determination by the Secretary that any barter, transfer or sale of uranium carried out by the Department will not have an adverse material impact on the domestic uranium mining, conversion, or enrichment industry. The Department is further directed to provide the full details of any proposed barter, transfer or sale of uranium in its fiscal year 2013 budget request.

SCIENCE

The conference agreement provides $4,889,000,000 for Science, instead of $4,800,000,000 as proposed by the House and $4,842,665,000 as proposed by the Senate.

The conference agreement includes the House direction for a report regarding underrepresented college minorities in science, technology, engineering, and mathematics areas.

In order to increase transparency and accountability across all Science activities, the Department is directed, not later than September 1, 2012, to create a performance ranking of all ongoing multi-year research projects across the six major Science research programs, including those at universities, national laboratories, Energy Frontier Research Centers, Energy Innovation Hubs and other recipients, by comparing current performance with original project goals. The report shall include an inventory of the number and dollar amount of awards that have been terminated in fiscal years 2011 and 2012 before their multi-year awards have concluded.

The conferees direct the Department to provide to the House and Senate Committees on Appropriations, not later than February 10, 2012, a budget scenario for fiscal years 2013 and 2014 with the Office of Science funded at the fiscal year 2012 level, highlighting funding levels for each major program and project, including activities, such as ITER, with scheduled changes in funding requirements.

Advanced Scientific Computing Research.—The conferees provide $442,000,000 for Advanced Scientific Computing Research. The conferees support the exascale initiative, but note that future funding for the initiative is contingent upon delivery of the joint exascale plan, as directed. The conferees provide the budget request for the Leadership Computing Facilities and for High Performance Production Computing, in support of continuing petascale upgrades at the three facilities.

Basic Energy Sciences.—The conference agreement provides $1,694,000,000 for Basic Energy Sciences. The conference agreement includes $24,300,000 to continue the Fuels from Sunlight Energy Innovation Hub, and $20,000,000 to establish the Batteries and Energy Storage Energy Innovation Hub. The conference agreement includes up to $100,000,000 for the existing Energy Frontier Research Centers; $10,000,000 for predictive modeling of internal combustion engines; $8,520,000 for the Experimental

Program to Stimulate Competitive Research; and no funding for gas hydrates research within the Office of Science.

The conference agreement includes $97,000,000 to fund each major item of equipment at the level provided in the budget request. Funding provided for the Linac Coherent Light Source II at SLAC is for the exploration and design of the two-tunnel option.

Biological and Environmental Research.—The conference agreement provides $611,823,000 for Biological and Environmental Research. Within available funds, the conference agreement includes $12,000,000 to continue nuclear medicine research with human application. The conferees direct the Department to report to the House and Senate Committees on Appropriations, not later than June 1, 2012, on the Administration's strategy to continue funding this research through more appropriate federal agencies with health-focused missions.

Within available funds, $16,000,000 is provided for radiobiology to help determine health risks from exposures to low levels of ionizing radiation to properly protect radiation workers and the general public, and to conduct studies of health impacts at and around the Fukushima Daiichi nuclear plant.

Fusion Energy Sciences.—The conference agreement provides $402,177,000 for Fusion Energy Sciences, of which not more than $105,000,000 is for U.S. Contributions to ITER. The conference agreement includes $24,741,000 for the High Energy Density Laboratory Plasma program, of which $12,000,000 is to be evenly distributed among heavy-ion fusion, laser-driven fusion, and magneto-inertial fusion. The conference agreement includes direction for the submission of a 10-year fusion plan as provided by both the House and the Senate.

High Energy Physics.—The conference agreement provides $791,700,000 for High Energy Physics research.

The conferees understand that the United States has unique capabilities to develop a world-leading neutrino science program. To begin the transition to the intensity frontier, the conferees provide $21,000,000 for the Long Baseline Neutrino Experiment, which includes $17,000,000 for research and development and $4,000,000 for project engineering and design. The conferees provide no funding for long-lead procurements or construction activities. The conferees are concerned that this project is not mature enough for construction because a location and technology for the underground detectors has not been selected. Before consideration of congressional approval of construction, the Department is directed to provide to the House and Senate Committees on Appropriations a detailed project plan and refined total cost estimate for construction, not later than April 1, 2012.

Within available funds, the conferees provide $15,000,000 as requested, $10,000,000 within High Energy Physics and $5,000,000 within Nuclear Physics, to support minimal, sustaining operations at the Homestake Mine in South Dakota.

Nuclear Physics.—The conference agreement provides $550,000,000 for Nuclear Physics. Within available funds, the conference agreement includes $22,000,000 for the Facility for Rare Isotope Beams, and $50,000,000 for the 12 GeV upgrade of the Continuous Electron Beam Accelerator Facility.

Workforce Development for Teachers and Scientists.—The conference agreement provides $18,500,000 for Science Workforce Development. Within available funds, up to $5,000,000 is for the graduate fellowship program to fund the existing cohort established in fiscal year 2010.

Science Laboratories Infrastructure.—The conference agreement provides $111,800,000 for Science Laboratories Infrastructure.

Safeguards and Security.—The conference agreement provides $82,000,000 for Safeguards and Security.

Science Program Direction.—The conference agreement provides $185,000,000 for Science Program Direction. No funds shall be used to hire new site office personnel, except for field staff at the Integrated Support Centers in Chicago and Oak Ridge.

NUCLEAR WASTE DISPOSAL

The conference agreement provides $0 for nuclear waste disposal, as proposed by the Senate, instead of $25,000,000 as proposed by the House.

ADVANCED RESEARCH PROJECTS AGENCY—ENERGY

The conference agreement provides $275,000,000 for the Advanced Research Projects Agency—Energy, of which $20,000,000 is provided for Program Direction.

TITLE 17 INNOVATIVE TECHNOLOGY LOAN GUARANTEE PROGRAM

The conference agreement provides $38,000,000 for administrative expenses for the Title 17 Innovative Technology Loan Guarantee Program, as proposed by the House and Senate. This appropriation is fully offset by revenue, resulting in a $0 net appropriation. The conference agreement includes no funding for new loan guarantees, instead of $160,000,000 as proposed by the House and $200,000,000 as proposed by the Senate.

ADVANCED TECHNOLOGY VEHICLES MANUFACTURING LOAN PROGRAM

The conference agreement provides $6,000,000 for Advanced Technology Vehicles Manufacturing Loan Program, as proposed by the House and Senate.

DEPARTMENTAL ADMINISTRATION

The conference agreement provides $237,623,000 for Departmental Administration as proposed by the Senate, instead of $63,374,000 as proposed by the House. The conferees provide $1,000,000 within available funds to contract with the National Academy of Public Administration (NAPA) for an independent review of the management and oversight of the Department's national laboratories. NAPA should consider such issues as whether existing laboratory performance metrics for the Department's management and operations contractors measure critical aspects of their performance and how the Department utilizes performance metrics and data. NAPA should coordinate with the GAO and the National Academy of Sciences over the course of its study to prevent duplication of effort by using the results of their studies to the extent that they are available. NAPA should submit a report with its findings, conclusions, and recommendations no later than 9 months after Department has contracted with NAPA pursuant to this directive.

OFFICE OF THE INSPECTOR GENERAL

The conference agreement provides $42,000,000 for the Office of the Inspector General, instead of $41,774,000 as proposed by the House and Senate.

ATOMIC ENERGY DEFENSE ACTIVITIES
NATIONAL NUCLEAR SECURITY ADMINISTRATION

The National Nuclear Security Administration (NNSA), a semi-autonomous agency within the Department of Energy, manages the nation's nuclear weapons programs, nuclear nonproliferation programs, and naval reactors activities.

The conference agreement provides $11,000,000,000 for the National Nuclear Security Administration.

Warhead Life Extensions.—The NNSA is directed to fully adhere to the new reporting requirements for early life extension activities contained in the House report beginning with submission of the fiscal year 2013 budget request, and to the reporting requirement for the B61 Life Extension Program in the Senate report within 3 months of enactment. In lieu of the JASON B61 study directed in the Senate report, if the NNSA's selected option for the B61 Life Extension Program includes any nuclear scope, the JASON group of scientific advisors shall submit an assessment by September 1, 2012, to the House and Senate Committees on Appropriations on the extent to which the nuclear scope is needed to enhance the safety, security, and maintainability of a refurbished B61 and whether changes to the weapon will affect its long-term safety, security, reliability, and military characteristics.

Maintenance and Operations.—The conferees support the guidance in the House and Senate reports to establish standardized direct reporting for facility and infrastructure maintenance costs at each site and to identify separate maintenance funding by site in the fiscal year 2014 budget request for Readiness in Technical Base and Facilities.

Human Capital.—In order to meet human capital requirements for the NNSA sites and to support the NNSA's strategic efforts to strengthen its science, technology, management and engineering base, the NNSA should provide incentives for its management and operations contractors, including those at the production sites, to work with universities and other institutions of higher education to develop programs that support graduate research assistantships, implement educational programs that meet NNSA technical needs, and implement workforce development initiatives.

WEAPONS ACTIVITIES

The conference agreement provides $7,233,997,000 for Weapons Activities, instead of $7,091,661,000 as proposed by the House and $7,190,000,000 as proposed by the Senate.

Directed Stockpile Work.—The conference agreement provides $1,879,527,000 for Directed Stockpile Work. The NNSA is directed to use $175,000,000 within Stockpile Systems and $64,000,000 within Stockpile Services for surveillance activities. If the NNSA accomplishes the planned scope of surveillance activities more efficiently than estimated, up to 10 percent of the $175,000,000 and $64,000,000 may be reallocated to other activities. The NNSA is directed to provide full funding within amounts provided for Management, Technology, and Production to implement JASON Surety Study recommendations to counter current and future threats to the stockpile. The NNSA is further directed to adhere to the guidance in the Senate report to provide a report on maintaining a pit manufacturing capability to meet stockpile needs to the House and Senate Committees on Appropriations within 3 months of enactment of this Act.

The conference agreement provides $223,562,000 for the B61 Life Extension Program, as requested. Of these funds, $134,137,000 shall not be made available for the B61 Life Extension Program until the NNSA submits to the House and Senate Committees on Appropriations the outcome of the Phase 6.2/2A design definition and cost study. The conferees remain concerned about the NNSA's ability to execute its planned scope for the B61 under an affordable life extension program that will meet the requirement to refurbish the first unit by 2017.

The conference agreement provides $99,518,000 for W78 Stockpile Systems as proposed by the House, which includes $37,087,000 for a life extension study of the W78 because of delays in commencing the Phase 6.1 study. The conference agreement provides $75,728,000 for W88 Stockpile Systems, which includes $30,000,000 to commence a conceptual study for a minor refurbishment of the W88. The NNSA is directed to maintain separate accounting for the W78 and W88 studies and to identify those costs separately within the budget request for Stockpile Systems.

Campaigns.—The conference agreement provides $1,701,982,000 for the science, technology and engineering campaigns. The conferees provide $476,274,000 for the Inertial Confinement Fusion and High Yield Campaign, which includes $62,500,000 for Omega at the University of Rochester, $48,000,000 ~~shall be~~ for the Z facility at Sandia National Laboratory, and $5,000,000 ~~shall be~~ for the Naval Research Laboratory, as requested.

Readiness in Technical Base and Facilities.—The conference agreement provides $2,009,155,000 for Readiness in Technical Base and Facilities. No funding is provided for Institutional Site Support. Historically, the NNSA has used this funding line to mask underfunding in the request for individual site facility operations. More recently, it has pushed the costs of contractor pensions into this activity. Since the conference agreement fully funds operations and maintenance at each site and separately budgets for legacy pensions, this activity is no longer required. Infrastructure activities that are not site specific, such as headquarters contractor support and assessments, may be funded under Program Readiness.

TRU Waste Facility.—The conferees provide $9,881,000 for Phase A of the TRU Waste Facility project, which consists of site infrastructure preparatory work. No Phase B activities are permitted until a project baseline is completed and provided to the House and Senate Committees on Appropriations.

Chemistry and Metallurgy Research Replacement (CMRR) Project.—The conference agreement provides $200,000,000. No construction activities are ~~authorized~~ funded for the CMRR-Nuclear Facility during fiscal year 2012.

Legacy Contractor Pensions.—The conference agreement provides $168,232,000 for Legacy Contractor Pensions to meet the ongoing costs of the University of California contractor defined benefit pension plans. The NNSA requested these funds within Readiness in Technical Base and Facilities and a separate line is provided to improve transparency.

National Security Applications.—The conference agreement provides $10,000,000, for Advanced Analysis, Tools, and Technologies activities to continue improved support to the intelligence community and to maintain the nuclear technical capabilities for nuclear weapons assessments.

DEFENSE NUCLEAR NONPROLIFERATION
(INCLUDING RESCISSION OF FUNDS)

The conference agreement provides $2,324,303,000 for Defense Nuclear Nonproliferation, instead of $2,091,770,000 as proposed by the House and $2,383,300,000 as proposed by the Senate, and rescinds $21,000,000, as proposed by the Senate.

Nonproliferation and Verification Research and Development.—The conference agreement provides $356,150,000 for Nonproliferation and Verification Research and Development. Within this amount, the conferees provide $132,800,000 for Nuclear Detonation Detection, which includes an additional $5,700,000 above the request for underground, underwater, and atmospheric detonation detection. The request included $55,823,000 for legacy contractor pensions that are provided separately, as

well as an additional $15,625,000 above program needs to meet anticipated growth in contractor defined benefit pension plan costs that are no longer needed.

Nonproliferation and International Security.—The conference agreement provides $155,305,000 for Nonproliferation and International Security. Within this amount, the conferees provide $14,972,000 for the Global Initiative for Proliferation Prevention.

Fissile Materials Disposition.—The conference agreement provides $685,386,000 for Fissile Materials Disposition. The conferees provide no construction funding for the Pit Disassembly and Conversion (PDCF) project because the NNSA has not completed a study of alternatives or a conceptual design report with a cost and schedule estimate that is required under Department of Energy guidance. Instead of the Senate requirement for an update of the costs for the PDCF and the MOX Fuel Fabrication Facility, the conferees direct the NNSA to provide a report on the status of plans to provide adequate plutonium feedstock to operate the MOX facility to the House and Senate Committees on Appropriations within 3 months of enactment of this Act. The conferees direct the use of $20,500,000 in prior-year uncommitted balances within U.S. Plutonium Disposition to prepare plutonium feedstock at H-Canyon in fiscal year 2012 and to identify funding for both H-Canyon and ARIES within the fiscal year 2013 budget request.

Global Threat Reduction Initiative.—The conference agreement provides $500,000,000 for the Global Threat Reduction Initiative. The conference agreement does not include House direction which restricts funding for Domestic Radiological Material Removal.

Legacy Contractor Pensions.—The conference agreement provides $55,823,000 for Legacy Contractor Pensions to meet the ongoing costs of the legacy University of California defined benefit pension plans. The NNSA requested these funds within Nonproliferation and Verification Research and Development and a separate line is provided to improve transparency.

Rescission.—The conference agreement rescinds $21,000,000 in prior-year balances and directs their application to meet fiscal year 2012 needs as described above.

NAVAL REACTORS

The conference agreement provides $1,080,000,000 for Naval Reactors, instead of $1,030,600,000 as proposed by the House and $1,100,000,000 as proposed by the Senate. The conference agreement does not include House language directing a transition to budgeting by ship system. Funding for Naval Reactors Operations and Maintenance is provided under the following control points starting in fiscal year 2012, in order to improve the transparency of the major multi-year initiatives and to distinguish the cost of operations and infrastructure from the cost of research and development.

OHIO Replacement Reactor Systems Development.—The conference agreement provides $121,300,000 as requested.

S8G Prototype Refueling.—The conference agreement provides $99,500,000 as requested.

Naval Reactors Development.—The conference agreement provides $421,000,000.

Naval Reactors Operations and Infrastructure.—The conference agreement provides $358,300,000, which includes funding for conceptual design of the Spent Fuel Infrastructure Recapitalization Project at Idaho in order to continue critical path activities.

OFFICE OF THE ADMINISTRATOR

The conference agreement provides $410,000,000 for the Office of the Administrator, instead of $400,000,000 as proposed by the House and $404,000,000 as proposed by the Senate. The conference agreement includes the requested amount of $6,000,000 for Weapons, $3,000,000 for Defense Nuclear Nonproliferation, and $1,000,000 for Naval Reactors to engage Historically Black Colleges and Universities, and further directs the engagement of Hispanic Serving Institutions and minority outreach at other colleges and universities.

The conferees are concerned with overlap and duplication between the NNSA Office of Congressional Affairs, the Department of Energy (DOE) Office of Congressional Affairs, and the DOE Chief Financial Officer's External Coordination (CFO ExCo) office. The conferees believe that the CFO ExCo can provide appropriate liaison support to the Committees on Appropriations and that one consolidated Congressional Affairs office can provide adequate support to the rest of the legislative branch. The conferees direct the Department to propose a consolidation of the NNSA Congressional Affairs functions into DOE's CFO ExCo, Office of Congressional Affairs , or a combination of both, within 60 days of enactment of this Act. Such consolidation should provide $1-2 million in budgetary savings.

ENVIRONMENTAL AND OTHER DEFENSE ACTIVITIES

DEFENSE ENVIRONMENTAL CLEANUP

The conference agreement provides $5,023,000,000 for the Defense Environmental Cleanup program, instead of $4,937,619,000 as proposed by the House and $5,002,308,000 as proposed by the Senate. Within the amounts provided, the Department is directed to fund hazardous waste worker training at $10,000,000. The conferees direct the Department to adhere to the House requirement to report all operating projects with a total project cost greater than $10,000,000 no later than 90 days after enactment of this Act.

Hanford Site.—The conference agreement provides $953,252,000 for the Hanford Site, including $19,540,000 for Richland community and regulatory support. Within this amount, funding is provided for the Hazardous Materials Management and Emergency Response facilities. The conferees provide $68,458,000 to accelerate cleanup of the Plutonium Finishing Plant.

Idaho National Laboratory.—The conference agreement provides $386,869,000 for Idaho National Laboratory cleanup activities, including $4,100,000 for Idaho community and regulatory support.

NNSA Sites.—The conference agreement provides $282,393,000 for cleanup activities at NNSA sites, including funding for community and regulatory support. Within this amount, the conferees provide $873,000 for Lawrence Livermore National Laboratory, $65,945,000 for the Nevada Test Site, $3,014,000 for Sandia National Laboratories, $188,561,000 for Los Alamos National Laboratory, and $24,000,000 to stabilize work at the Separations Process Research Unit following damages that resulted from Hurricane Irene.

Oak Ridge Reservation.—The conference agreement provides $199,509,000 for the Oak Ridge Reservation, including $6,409,000 for community and regulatory support.

Office of River Protection.—The conference agreement provides $1,185,000,000 for the Office of River Protection.

Savannah River Site.—The conference agreement provides $1,193,822,000 for cleanup activities at the Savannah River Site, including $9,584,000 for community and regulatory support.

Waste Isolation Pilot Plant.—The conference agreement provides $215,134,000 for the Waste Isolation Pilot Plant. No funding is provided for voluntary payments of economic assistance.

Use of prior-year balances.—The conference agreement directs the use of $3,381,000 in prior-year balances to meet fiscal year 2012 needs as described above.

OTHER DEFENSE ACTIVITIES

The conference agreement provides $823,364,000 for Other Defense Activities, instead of $814,000,000 as proposed by the House and $819,000,000 as proposed by the Senate.

Office of Health, Safety, and Security.—The conference agreement provides $437,436,000 for the Office of Health, Safety, and Security. Within this amount, $186,699,000 is provided for Specialized Security Activities.

POWER MARKETING ADMINISTRATIONS

BONNEVILE POWER ADMINISTRATION FUND

The conference agreement provides no appropriation for the Bonneville Power Administration, which derives its funding from revenues deposited into the Bonneville Power Administration Fund. The Act includes a provision regarding funds for official reception and representation expenses as proposed by the Senate. The House proposed a similar provision.

OPERATION AND MAINTENANCE, SOUTHEASTERN POWER ADMINISTRATION

The conference agreement provides a net appropriation of $0 for the Southeastern Power Administration as proposed by the House and Senate. An additional $1,000,000 is recorded separately as a scorekeeping adjustment.

OPERATION AND MAINTENANCE, SOUTHWESTERN POWER ADMINISTRATION

The conference agreement provides a net appropriation of $11,892,000 for the Southwestern Power Administration, as proposed by the House and Senate.

CONSTRUCTION, REHABILITATION, OPERATION AND MAINTENANCE, WESTERN AREA POWER ADMINISTRATION

The conference agreement provides a net appropriation of $95,968,000 for the Western Area Power Administration, as proposed by the House and Senate. An additional $3,000,000 is recorded separately as a scorekeeping adjustment.

FALCON AND AMISTAD OPERATING AND MAINTENANCE FUND

The conference agreement provides a net appropriation of $220,000 for the Falcon and Amistad Operating and Maintenance Fund, as proposed by the House and Senate. An additional $1,000,000 is recorded separately as a scorekeeping adjustment.

FEDERAL ENERGY REGULATORY COMMISSION
SALARIES AND EXPENSES

The conference agreement provides $304,600,000 for the Federal Energy Regulatory Commission (FERC), as proposed by the House and Senate. Revenues for FERC are set to an amount equal to the budget authority, resulting in a net appropriation of $0. The Act does not include language proposed by the Senate directing a rulemaking. The conferees are aware of significant local concerns with the process for developing, reviewing and approving shoreline management plans at Smith Mountain Lake and Lake of the Ozarks. As the licensees develop and FERC reviews and approves shoreline management plans, both parties must not only ensure the continued unimpeded operation of the project, but also recognize the rights and concerns of private property owners and local communities. The parties should develop innovative and mutually agreeable solutions to resolve conflicts among project purposes and private property, which should be implemented without delay. The conferees note that several options already exist for resolving such conflicts – such as realigning project boundaries, grandfathering non-conforming structures, or

conveying the disputed property – and that the removal of private structures should only be required, if at all, when all other options are inadequate. The conferees direct FERC to review the shoreline management plan process to identify any improvements that could be made to address local concerns at each stage of the process and to submit to the appropriate congressional committees a report detailing any administrative changes to be undertaken as well as any recommended legislative changes that may be necessary.

GENERAL PROVISIONS—DEPARTMENT OF ENERGY

(INCLUDING RESCISSION AND TRANSFER OF FUNDS)

The conference agreement includes a modification to the House provision regarding reprogramming of funds. The Senate proposed no similar provision.

The conference agreement does not include a provision proposed by the House regarding workforce restructuring. The Senate proposed no similar provision. The conferees expect the Department to continue to follow the guidelines established by this provision.

The conference agreement includes a provision proposed by the House and Senate relating to unexpended balances.

The conference agreement includes a provision proposed by the Senate specifically authorizing intelligence activities pending enactment of the fiscal year 2012 Intelligence Authorization Act. The House proposed a similar provision.

The conference agreement does not include a House provision regarding Bonneville Power Administration energy efficiency services, although the conferees expect the BPA to continue to follow the guidelines established by that provision. The Senate proposed no similar provision.

The conference agreement includes a provision proposed by the Senate relating to a future-years energy program. The House proposed no similar provision.

The conference agreement does not include a provision proposed by the House and Senate directing the governance of user facilities. The conferees expect the Department to continue to follow the guidelines established by this provision.

The conference agreement includes a provision proposed by the Senate relating to loan guarantee co-pay. The House proposed no similar provision.

The conference agreement does not include a provision proposed by the House that establishes certain limitations and requirements with respect to the transfer of funds by the Secretary of Energy to reimburse the costs of defined benefits pension plans for contractor employees. This provision is now contained in current law. The Senate proposed no similar provision.

The conference agreement ~~does not include~~ includes a provision proposed by the House establishing estimated cost parameters for plant and construction activities for the purposes of sections 4703 and 4704 of the Atomic Energy Defense Act.

The conference agreement modifies a provision proposed by the Senate relating to the minor construction threshold for the Bonneville Power Administration. The House proposed no similar provision.

The conference agreement includes a provision proposed by the House that prohibits the use of funds in this title for capital construction of high hazard nuclear facilities, unless certain independent oversight is conducted. The Senate proposed no similar provision.

The conference agreement ~~includes~~ does not include a provision proposed by the Senate relating to the Ultra-Deepwater and Unconventional Natural Gas and Other Petroleum Research Fund. The House proposed no similar provision.

The conference agreement ~~includes~~ modifies a provision proposed by the Senate related to contractor pay freeze. The House proposed no similar provision.

The conference agreement includes a provision proposed by the House that prohibits the use of funds to approve critical decision-2 or critical decision-3 for certain construction projects, unless a separate independent cost estimate has been developed for that critical decision.

The conference agreement modifies a provision proposed by the House that establishes certain notification requirements that must be fulfilled before any funds may be used to make certain awards, allocations, agreements, or public announcements. The Senate proposed no similar ~~language~~ provision.

The conference agreement includes a provision proposed by the Senate relating to the barter of uranium. The House proposed no similar provision.

The conference agreement does not include a provision relating to loan guarantee notifications. The Senate proposed no similar provision.

The conference agreement includes a provision proposed by the House regarding the weatherization program eligibility cap. The Senate proposed no similar provision.

The conference agreement includes [redacted] a provision proposed by the Senate on lighting standards. The House proposed no similar provision.

The conference agreement includes [redacted] a provision proposed by the House prohibiting funds to implement or enforce higher efficiency light bulb standards. The Senate proposed no similar provision.

The conference agreement modifies a provision proposed by the Senate relating to the third-party use of metering stations for the Strategic Petroleum Reserve. The House proposed no similar provision.

The conference agreement does not include a provision proposed by the House relating to significant regulatory actions. The Senate proposed no similar provision.

~~[INSERT TABLE]~~

INSERT 41a - 41o

DEPARTMENT OF ENERGY
(Amounts in thousands)

	Budget Request	Conference
ENERGY PROGRAMS		
ENERGY EFFICIENCY AND RENEWABLE ENERGY		
Energy Efficiency and Renewable Energy RDD&D:		
Hydrogen and fuel cell technologies	100,450	104,000
Biomass and Biorefinery Systems R&D	340,500	200,000
Solar energy	457,000	290,000
Wind energy	126,859	93,593
Geothermal technology	101,535	38,000
Water Power	38,500	59,000
Vehicle technologies	588,003	330,000
Building technologies	470,700	220,000
Industrial technologies	319,784	116,000
Federal energy management program	33,072	30,000
Facilities and infrastructure:		
National Renewable Energy Laboratory (NREL)	26,407	26,407
Construction:		
08-EE-01 Energy systems integration facility National Renewal Energy Lab, Golden, Co	---	---
Subtotal, Facilities and infrastructure	26,407	26,407
Program direction	176,605	165,000
Program support	---	---
Strategic programs	53,204	25,000
Subtotal, Energy Efficiency and Renewable Energy RDD&D	2,832,619	1,697,000
Weatherization and intragovernmental:		
Weatherization:		
Weatherization assistance	220,000	65,000
Training and technical assistance	3,000	3,000
Innovations in weatherization	97,000	---
Subtotal	320,000	68,000
Other:		
State energy program grants	63,798	50,000
Tribal energy activities	10,000	10,000
Subtotal	73,798	60,000
Subtotal, Weatherization and intragovernmental	393,798	128,000
Floor amendments	---	---
Subtotal, Energy efficiency and renewable energy	3,226,417	1,825,000
Use of prior year balances	-26,364	---
Rescission	---	-9,909
TOTAL, ENERGY EFFICENCY AND RENEWABLE ENERGY	3,200,053	1,815,091
ELECTRICITY DELIVERY AND ENERGY RELIABILITY		
Research and development:		
Clean energy transmission and reliability	60,817	25,490
Smart grid research and development	45,000	24,000
Energy storage	57,000	20,000

DEPARTMENT OF ENERGY
(Amounts in thousands)

	Budget Request	Conference
Cyber security for energy delivery systems	30,000	30,000
Subtotal	192,817	99,490
Permitting, siting and analysis	8,000	7,000
Infrastructure security and energy restoration	6,187	6,000
Program direction	31,217	27,010
Use of prior year balances	-504	---
Rescission	---	---
TOTAL, ELECTRICITY DELIVERY AND ENERGY RELIABILITY	237,717	139,500
NUCLEAR ENERGY		
Research and development:		
Nuclear energy enabling technologies	97,364	74,880
Integrated university program	---	5,000
Small modular reactor licensing technical support	67,000	67,000
Reactor concepts RD&D	125,000	115,544
Fuel cycle research and development	155,010	187,351
International nuclear energy cooperation	3,000	3,000
Subtotal	447,374	452,775
Infrastructure:		
Radiological facilities management:		
Space and defense infrastructure	49,902	64,902
Research reactor infrastructure	4,986	4,986
PU-238 production restart project	10,000	---
Subtotal	64,888	69,888
INL facilities management:		
INL Operations and infrastructure	150,000	155,000
Subtotal, Infrastructure	214,888	224,888
Program direction	93,133	91,000
Subtotal, Nuclear Energy	755,395	768,663
Use of prior year balances	-1,367	---
Rescission	---	---
TOTAL, NUCLEAR ENERGY	754,028	768,663
FOSSIL ENERGY RESEARCH AND DEVELOPMENT		
CCS and power systems:		
Carbon capture	68,938	68,938
Carbon storage	115,477	115,477
Advanced energy systems	64,193	100,000
Cross cutting research	42,750	49,163
NETL Coal Research and Development	---	35,031
Subtotal, CCS and power systems	291,358	368,609
Fuels and Power Systems:		
Innovations for existing plants	---	---
Advanced integrated gasification combined cycle	---	---
Advanced turbines	---	---
Carbon sequestration	---	---

DEPARTMENT OF ENERGY
(Amounts in thousands)

	Budget Request	Conference
Fuels	---	---
Fuel cells	---	---
Advanced research	---	---
Subtotal, Fuels and power systems	---	---
Natural Gas Technologies	---	15,000
Unconventional fossil energy technologies from Petroleum - oil technologies	---	5,000
Program direction	159,233	120,000
Plant and Capital Equipment	16,794	16,794
Fossil energy environmental restoration	7,897	7,897
Special recruitment programs	700	700
Cooperative research and development	---	---
Subtotal, Fossil Energy Research and Development	475,982	534,000
Use of prior year balances	-23,007	---
Rescission	---	-187,000
TOTAL, FOSSIL ENERGY RESEARCH AND DEVELOPMENT	452,975	347,000
NAVAL PETROLEUM AND OIL SHALE RESERVES		
Naval Petroleum and Oil Shale Reserves	14,909	14,909
Rescission	---	---
TOTAL, NAVAL PETROLEUM AND OIL SHALE RESERVES	14,909	14,909
STRATEGIC PETROLEUM RESERVE		
Strategic Petroleum Reserve	192,704	192,704
Storage facilities development	---	---
Management for SPR operations	---	---
Rescission	-71,000	---
TOTAL, STRATEGIC PETROLEUM RESERVE	121,704	192,704
SPR PETROLEUM ACCOUNT		
SPR PETROLEUM ACCOUNT	-250,000	---
Rescission	---	-500,000
TOTAL, SPR PETROLEUM ACCOUNT	-250,000	-500,000
NORTHEAST HOME HEATING OIL RESERVE		
Northeast Home Heating Oil Reserve	10,119	10,119
Rescission	-100,000	-100,000
TOTAL, NORTHEAST HOME HEATING OIL RESERVE	-89,881	-89,881
ENERGY INFORMATION ADMINISTRATION		
Energy Information Administration	123,957	105,000
Rescission	---	---
TOTAL, ENERGY INFORMATION ADMINISTRATION	123,957	105,000

DEPARTMENT OF ENERGY
(Amounts in thousands)

	Budget Request	Conference
NON-DEFENSE ENVIRONMENTAL CLEANUP		
Fast Flux Test Reactor Facility (WA)	2,703	2,703
Gaseous Diffusion Plants	100,588	100,588
Small sites	57,430	67,430
West Valley Demonstration Project	58,400	65,000
Floor amendment	---	---
Rescission	---	---
TOTAL, NON-DEFENSE ENVIRONMENTAL CLEANUP	219,121	235,721
URANIUM ENRICHMENT DECONTAMINATION AND DECOMMISSIONING FUND		
Oak Ridge	182,747	200,856
Paducah	77,780	81,807
Portsmouth	243,642	190,267
Rescission	---	---
TOTAL, UED&D FUND/URANIUM INVENTORY CLEANUP	504,169	472,930
SCIENCE		
Advanced scientific computing research	465,600	442,000
Basic energy sciences:		
Research	1,833,600	1,542,600
Construction:		
07-SC-06 Project engineering and design (PED) National Synchrotron light source II (NSLS-II)	151,400	151,400
Subtotal, Basic energy sciences	1,985,000	1,694,000
Biological and environmental research:		
Biological systems science	376,262	---
Climate and environmental sciences	341,638	---
Research	---	611,823
Subtotal, Biological and environmental research	717,900	611,823
Fusion energy sciences program	399,700	402,177
High energy physics:		
Research	756,200	763,700
Construction:		
11-SC-40 Project engineering and design (PED) long baseline neutrino experiment, FNAL	17,000	4,000
11-SC-41 Project engineering and design (PED) muon to electron conversion experiment, FNAL	24,000	24,000
Subtotal	41,000	28,000
Subtotal, High energy physics	797,200	791,700
Nuclear physics:		
Operations and maintenance	539,300	500,000

DEPARTMENT OF ENERGY
(Amounts in thousands)

	Budget Request	Conference
Construction:		
06-SC-01 Project engineering and design (PED) 12 GeV continuous electron beam accelerator facility upgrade, Thomas Jefferson National Accelerator facility (was project 07-SC-001), Newport News, VA	66,000	50,000
Subtotal, Nuclear physics	605,300	550,000
Workforce development for teachers and scientists	35,600	18,500
Science laboratories infrastructure:		
Infrastructure support:		
Payment in lieu of taxes	1,385	1,385
Excess facility disposal	---	---
Oak Ridge landlord	5,493	5,493
Subtotal	6,878	6,878
Construction:		
11-SC-71 Utility infrastructure modernization at TJNAF	---	---
12-SC-70 Science and user support building,SLAC	12,086	12,086
10-SC-70 Research support building and infrastructure modernization, SLAC	12,024	12,024
10-SC-71 Energy sciences building, ANL	40,000	40,000
10-SC-72 Renovate science laboratory, Phase II, BNL	15,500	15,500
09-SC-72 Seismic life-safety, modernization and replacement of general purpose buildings Phase 2, PED/Construction, LBNL	12,975	12,975
09-SC-74, Technology and engineering development facilities PED, TJNAF	12,337	12,337
Subtotal	104,922	104,922
Subtotal, Science laboratories infrastructure	111,800	111,800
Safeguards and security	83,900	82,000
Science program direction:		
Science program direction	216,863	185,000
Headquarters	---	---
Office of Science and Technical Information	---	---
Field offices	---	---
Subtotal, Science program direction	216,863	185,000
Subtotal, Science	5,418,863	4,889,000
Rescission	---	---
Use of prior year balances	-2,749	---
TOTAL, SCIENCE	5,416,114	4,889,000

DEPARTMENT OF ENERGY
(Amounts in thousands)

	Budget Request	Conference
ADVANCED RESEARCH PROJECTS AGENCY-ENERGY		
ARPA-E projects	521,943	255,000
Program direction	28,068	20,000
Undistributed funds	---	---
Floor amendment	---	---
TOTAL, ADVANCED RESEARCH PROJECTS AGENCY-ENERGY	550,011	275,000
TITLE 17 - INNOVATIVE TECHNOLOGY LOAN GUARANTEE PGM		
Administrative expenses	38,000	38,000
Offsetting collection	-38,000	-38,000
Loan volume rescission	---	---
Additional loan volume	360,000	---
Fed participation in Title 17 loan guarantee projects	500,000	---
Additional subsidy cost	200,000	---
TOTAL, TITLE 17 - INNOVATIVE TECHNOLOGY LOAN GUARANTEE PROGRAM	1,060,000	---
ADVANCED TECHNOLOGY VEHICLES MANUFACTURING LOAN PGM		
Administrative expenses	6,000	6,000
BETTER BUILDINGS PILOT LOAN GUARANTEE INITIATIVE		
Cost of loan guarantees	100,000	---
Administrative costs	5,000	---
TOTAL, BETTER BUILDINGS PILOT LOAN INITIATIVE	105,000	---
DEPARTMENTAL ADMINISTRATION		
Administrative operations:		
Salaries and expenses:		
Office of the Secretary:		
Program direction	5,030	5,030
Chief Financial Officer	53,204	53,204
Management	62,693	62,693
Human capital management	23,089	23,089
Chief Information Officer	36,615	36,615
Congressional and intergovernmental affairs:		
Program direction	4,690	4,690
Subtotal, Congressional and intergovernmental affairs	4,690	4,690
Economic impact and diversity	5,660	5,660
General Counsel	34,642	33,053
Policy and international affairs	22,429	20,518
Public affairs	3,801	3,801
Office of Indian energy policy and programs	1,500	2,000
Subtotal, Salaries and expenses	253,353	250,353
Program support:		
Minority economic impact	1,813	1,813

DEPARTMENT OF ENERGY
(Amounts in thousands)

	Budget Request	Conference
Policy analysis and system studies	441	441
Environmental policy studies	520	520
Climate change technology program (prog. supp)	5,482	5,482
Cybersecurity and secure communications	21,934	21,934
Corporate management information program	---	---
Corporate IT program support (CIO)	27,379	27,379
Energy information technology services	---	---
Subtotal, Program support	57,569	57,569
Subtotal, Administrative operations	310,922	307,922
Cost of work for others	48,537	48,537
Floor amendments	---	---
Subtotal, Departmental administration	359,459	356,459
Funding from other defense activities	-118,836	-118,836
Total, Departmental administration (gross)	240,623	237,623
Rescission	---	---
Miscellaneous revenues	-111,883	-111,623
TOTAL, DEPARTMENTAL ADMINISTRATION (net)	128,740	126,000
OFFICE OF THE INSPECTOR GENERAL	41,774	42,000
TOTAL, ENERGY PROGRAMS	12,596,391	8,839,637
ATOMIC ENERGY DEFENSE ACTIVITIES		
NATIONAL NUCLEAR SECURITY ADMINISTRATION		
WEAPONS ACTIVITIES		
Directed stockpile work:		
Life extension program:		
B61 Life extension program	223,562	223,562
W76 Life extension program	257,035	257,035
Subtotal	480,597	480,597
Stockpile systems:		
B61 Stockpile systems	72,396	72,396
W76 Stockpile systems	63,383	63,383
W78 Stockpile systems	109,518	99,518
W80 Stockpile systems	44,444	44,444
B83 Stockpile systems	48,215	48,215
W87 Stockpile systems	83,943	83,943
W88 Stockpile systems	75,728	75,728
Subtotal	497,627	487,627
Weapons dismantlement and disposition:		
Operations and maintenance	56,770	56,770
Stockpile services:		
Production support	354,502	330,000
Research and development support	30,264	30,264
R and D certification and safety	190,892	165,569

DEPARTMENT OF ENERGY
(Amounts in thousands)

	Budget Request	Conference
Management, technology, and production	198,700	188,700
Plutonium sustainment	154,231	140,000
Subtotal	928,589	854,533
Subtotal, Directed stockpile work	1,963,583	1,879,527
Campaigns:		
Science campaign:		
Advanced certification	94,929	40,000
Primary assessment technologies	86,055	86,055
Dynamic materials properties	111,836	96,984
Advanced radiography	27,058	26,000
Secondary assessment technologies	86,061	85,000
Subtotal	405,939	334,039
Engineering campaign:		
Enhanced surety	41,696	41,696
Weapons system engineering assessment technology	15,663	15,663
Nuclear survivability	19,545	19,545
Enhanced surveillance	66,174	66,174
Subtotal	143,078	143,078
Inertial confinement fusion ignition and high yield campaign:		
Ignition	109,888	109,888
NIF diagnostics, cryogenics and experimental support	86,259	86,259
Pulsed power inertial confinement fusion	4,997	4,997
Joint program in high energy density laboratory plasmas	9,100	9,100
Facility operations and target production	266,030	266,030
Subtotal	476,274	476,274
Advanced simulation and computing	628,945	620,000
Readiness campaign:		
Stockpile readiness	---	---
High explosives and weapon operations	---	---
Nonnuclear readiness	65,000	65,000
Tritium readiness	77,491	63,591
Advanced design and production technologies	---	---
Subtotal	142,491	128,591
Subtotal, Campaigns	1,798,727	1,701,982
Readiness in technical base and facilities (RTBF):		
Operations of facilities:		
Kansas City Plant	156,217	156,217
Lawrence Livermore National Laboratory	83,990	83,990
Los Alamos National Laboratory	318,526	318,526
Nevada Test Site	97,559	97,559
Pantex	164,848	164,848
Sandia National Laboratory	120,708	120,708
Savannah River Site	97,767	97,767
Y-12 Productions Plant	246,001	246,001
Institutional Site Support	199,638	---
Operations of facilities	---	---
Subtotal	1,485,254	1,285,616
Program readiness	74,180	74,180

DEPARTMENT OF ENERGY
(Amounts in thousands)

	Budget Request	Conference
Material recycle and recovery	85,939	78,000
Containers	28,979	28,979
Storage	31,272	31,272
Construction:		
12-D-301 TRU waste facility project, LANL	9,881	9,881
11-D-801 TA-55 Reinvestment project II, LANL	19,402	10,000
10-D-501 Nuclear facilities risk reduction Y-12 National security complex, Oakridge, TN	35,387	35,387
09-D-404, Test capabilities revitalization II, Sandia National Laboratory, Albuquerque, NM	25,168	25,168
08-D-802 High explosive pressing facility Pantex Plant, Amarillo, TX	66,960	66,960
07-D-140 Project engineering and design (PED), various locations	3,518	3,518
06-D-140 Project engineering and design (PED), various locations	---	---
06-D-141 Project engineering and design (PED), Y-12 Uranium Processing Facility, Oak Ridge,TN	160,194	160,194
04-D-125 Chemistry and metallurgy replacement project, Los Alamos National Laboratory, Los Alamos, NM	300,000	200,000
Subtotal	620,510	511,108
Subtotal, Readiness in technical base and facilities	2,326,134	2,009,155
Secure transportation asset:		
Operations and equipment	149,274	145,274
Program direction	101,998	98,002
Subtotal	251,272	243,276
Nuclear counterterrorism incident response	222,147	222,147
Facilities and infrastructure recapitalization pgm	96,380	96,380
Site stewardship:		
Site stewardship	104,002	78,680
Construction:		
11-D-601 Sanitary effluent reclamation facility LANL	---	---
Subtotal, Site stewardship	104,002	78,680
Safeguards and security:		
Defense nuclear security	711,105	686,252
Construction:		
08-D-701 Nuclear materials S&S upgrade project Los Alamos National Laboratory	11,752	11,752
Subtotal, Defense nuclear security	722,857	698,004
Cybersecurity	126,614	126,614
Total, Safeguards and security	849,471	824,618
Legacy contractor pensions	---	168,232
Science, technology and engineering capability	---	---
National security applications	20,000	10,000
Rescission	-40,332	---
TOTAL, WEAPONS ACTIVITIES	7,589,384	7,233,997

DEPARTMENT OF ENERGY
(Amounts in thousands)

	Budget Request	Conference
DEFENSE NUCLEAR NONPROLIFERATION		
Nonproliferation and verification, R&D	417,598	356,150
Nonproliferation and international security	161,833	155,305
International nuclear materials protection and cooperation	571,639	571,639
Fissile materials disposition:		
U.S. plutonium disposition	274,790	205,632
U.S. uranium disposition	26,435	26,000
Construction:		
MOX fuel fabrication facilities:		
99-D-143 Mixed oxide fuel fabrication facility, Savannah River, SC	385,172	435,172
99-D-141-01 Pit disassembly and conversion facility, Savannah River, SC	176,000	---
99-D-141-02 Waste solidification building, Savannah River, SC	17,582	17,582
Subtotal, Construction	578,754	452,754
Subtotal, U.S. fissle materials disposition	879,979	684,386
Russian surplus materials disposition	10,174	1,000
Total, Fissile materials disposition	890,153	685,386
Global threat reduction initiative	508,269	500,000
Floor amendment	---	---
Legacy contractor pensions	---	55,823
Subtotal, Defense Nuclear Nonproliferation	2,549,492	2,324,303
Rescission	-30,000	-21,000
TOTAL, DEFENSE NUCLEAR NONPROLIFERATION	2,519,492	2,303,303
NAVAL REACTORS		
Naval reactors development	1,069,262	421,000
OHIO replacement reactor systems development	---	121,300
S8G Prototype refueling	---	99,500
Naval reactors operations and infrastructure	---	358,300
Construction:		
10-D-903, Security upgrades, KAPL	100	100
10-D-904, NRF infrastructure upgrades, Idaho	12,000	12,000
09-D-902, NRF Office Bldg #2 ECC upgrade, Idaho	---	---
08-D-190, Project engineering and design, Expended Core Facility M-290 recovering discharge station, Naval Reactor Facility, ID	27,800	27,800
07-D-190, Materials research tech complex (MRTC)	---	---
Subtotal, Construction	39,900	39,900
Program direction	44,500	40,000
Rescission	---	---
TOTAL, NAVAL REACTORS	1,153,662	1,080,000

DEPARTMENT OF ENERGY
(Amounts in thousands)

	Budget Request	Conference
OFFICE OF THE ADMINISTRATOR		
Office of the Administrator	450,060	410,000
Rescission	---	---
Floor amendment	---	---
TOTAL, OFFICE OF THE ADMINISTRATOR	450,060	410,000
GENERAL PROVISIONS		
Section 309 - Contractor Pay Freeze:		
Security (rescission)	---	-27,300
TOTAL, NATIONAL NUCLEAR SECURITY ADMINISTRATION	11,712,598	11,000,000
DEFENSE ENVIRONMENTAL CLEANUP		
Closure Sites:		
Closure sites administration	---	---
Closure sites	5,375	5,375
Total, Closure sites	5,375	5,375
Hanford Site:		
Central plateau remediation:		
Central plateau remediation	---	546,890
Nuclear material stabilization and disposition PFP	48,458	---
Solid waste stabilization and disposition 2035	143,897	---
Soil and water remediation - groundwater vadose zone 2035	222,285	---
SNF stabilization and disposition	112,250	---
Subtotal, Central plateau remediation	526,890	546,890
River corridor and other cleanup operations:		
River corridor and other cleanup operations	---	386,822
Nuclear facility D&D river corridor closure project	330,534	---
Nuclear facility D&D - remainder of Hanford 2035	56,288	---
Subtotal, River corridor and other cleanup operations	386,822	386,822
Richland community and regulatory support	---	19,540
Total, Hanford Site	913,712	953,252
Idaho National Laboratory:		
Idaho cleanup and waste disposition	---	382,769
SNF stabilization and disposition - 2012	20,114	---
Solid waste stabilization and disposition	165,035	---
Radioactive liquid tank waste stabilization and disposition	110,169	---
06-D-401, Sodium bearing waste treatment project	---	---
Soil and water remediation - 2012	87,451	---
Idaho community and regulatory support	---	4,100
Total, Idaho National Laboratory	382,769	386,869
NNSA:		
NNSA sites and Nevada off-sites	---	282,393
Lawrence Livermore National Laboratory	873	---
NNSA Service Center/SPRU	1,500	---

DEPARTMENT OF ENERGY
(Amounts in thousands)

	Budget Request	Conference
Nevada	63,380	---
California site support	---	---
Los Alamos National Laboratory	357,939	---
Sandia national Laboratory	---	---
Total, NNSA sites and Nevada off-sites	423,692	282,393
Oak Ridge Reservation:		
Building 3019	---	37,000
OR Nuclear facility D&D	---	69,100
Nuclear facility D&D ORNL	44,000	---
Nuclear facility D&D Y-12	30,000	---
Nuclear facility D&D, E. Tenn. Technology Park	100	---
OR cleanup and disposition	---	87,000
Soil and water remediation--offsites	3,000	---
Solid waste stabilization and disposition- 2012	99,000	---
OR reservation community & regulatory support	---	6,409
Total, Oak Ridge Reservation	176,100	199,509
Office of River Protection:		
Waste Treatment & Immobilization Plant:		
Waste treatment & immobilization plant 01-D-16 A-D	363,000	430,000
Waste treatment & immobilization plant 01-D-16 E	477,000	310,000
Subtotal, Waste Treatment and Immobilation Plant	840,000	740,000
Tank Farm activities:		
Rad liquid tank waste stabilization and disposition	521,391	445,000
Total, Office of River Protection	1,361,391	1,185,000
Savannah River site:		
Savannah River community and regulatory support	---	9,584
SR site risk management operations	---	343,586
NN stabilization and disposition	235,000	---
SNF stabilization and disposition	40,137	---
Solid waste stabilization and disposition	30,040	---
Soil and water remediation	38,409	---
Subtotal, Site risk management operations	343,586	343,586
Radioactive liquid tank waste:	---	---
Radioactive liquid tank waste stabilization and disposition	710,487	667,081
Construction:		
05-D-405 Salt waste processing facility, Savannah River	170,071	170,071
PE&D Glass Waste Storage Bldg #3	---	3,500
Subtotal, Radioactive liquid tank waste	880,558	840,652
Total, Savannah River site	1,224,144	1,193,822
Waste Isolation Pilot Plant:		
Waste Isolation Pilot Plant	---	215,134
Operate WIPP	147,136	---
Central characterization project	23,975	---
Transportation	29,044	---
Community and regulatory support	28,771	---
Subtotal, WIPP	228,926	215,134

DEPARTMENT OF ENERGY
(Amounts in thousands)

	Budget Request	Conference
Program direction	321,628	321,628
Program support	---	20,380
Community, regulatory and program support	91,279	---
Safeguards and Security	248,826	252,019
Technology development	32,320	11,000
Uranium enrichment D&D fund contribution	---	---
Subtotal, Defense Environmental Clean up	5,410,162	5,026,381
Use of prior year balances	-3,381	-3,381
Rescission	---	---
TOTAL, DEFENSE ENVIRONMENTAL CLEAN UP	5,406,781	5,023,000
OTHER DEFENSE ACTIVITIES		
Health, safety and security:		
Health, safety and security	349,445	335,436
Program direction	107,037	102,000
Total, Health, safety and security	456,482	437,436
Office of Legacy Management:		
Legacy management	157,514	157,514
Program direction	12,586	12,086
Total, Office of Legacy Management	170,100	169,600
Idaho sitewide safeguards and security	98,500	93,350
Defense related administrative support	118,836	118,836
Office of hearings and appeals	4,142	4,142
Acquisition workforce improvement	11,892	---
Subtotal, Other Defense Activities	859,952	823,364
Rescission	---	---
TOTAL, OTHER DEFENSE ACTIVITIES	859,952	823,364
TOTAL, ATOMIC ENERGY DEFENSE ACTIVITIES	17,979,331	16,846,364
POWER MARKETING ADMINISTRATIONS (1)		
SOUTHEASTERN POWER ADMINISTRATION		
Operation and maintenance:		
Purchase power and wheeling	114,870	114,870
Program direction	8,428	8,428
Subtotal, Operation and maintenance	123,298	123,298
Less alternative financing (PPW)	-14,708	-14,708
Offsetting collections	-108,590	-108,590
TOTAL, SOUTHEASTERN POWER ADMINISTRATION	---	---
SOUTHWESTERN POWER ADMINISTRATION		
Operation and maintenance:		
Operating expenses	14,346	14,346
Purchase power and wheeling	50,000	50,000
Program direction	31,889	31,889

DEPARTMENT OF ENERGY
(Amounts in thousands)

	Budget Request	Conference
Construction	10,772	10,772
Subtotal, Operation and maintenance	107,007	107,007
Less alternative financing	-21,997	-21,997
Offsetting collections	-73,118	-73,118
TOTAL, SOUTHWESTERN POWER ADMINISTRATION	11,892	11,892
WESTERN AREA POWER ADMINISTRATION		
Operation and maintenance:		
Construction and rehabilitation	110,449	110,449
Operation and maintenance	72,863	72,863
Purchase power and wheeling	471,535	471,535
Program direction	205,247	205,247
Utah mitigation and conservation	3,375	3,375
Subtotal, Operation and maintenance	863,469	863,469
Less alternative financing	-266,207	-266,207
Offsetting collections (P.L. 108-477, P.L. 109-103)	-306,541	-306,541
Offsetting collections (P.L. 98-381)	-4,821	-4,821
Offsetting collections (for program direction)	-156,609	-156,609
Offsetting collections (for O&M)	-33,323	-33,323
Offsetting collections (for program direction, O&M)	---	---
TOTAL, WESTERN AREA POWER ADMINISTRATION	95,968	95,968
FALCON AND AMISTAD OPERATING AND MAINTENANCE FUND		
Operation and maintenance	4,169	4,169
Offsetting collections	-3,949	-3,949
TOTAL, FALCON AND AMISTAD O&M FUND	220	220
TOTAL, POWER MARKETING ADMINISTRATIONS	108,080	108,080
FEDERAL ENERGY REGULATORY COMMISSION		
Federal Energy Regulatory Commission	304,600	304,600
FERC revenues	-304,600	-304,600
GENERAL PROVISIONS		
Section 309 - Contractor Pay Freeze:		
Non-Security (rescission)	---	-46,000
GRAND TOTAL, DEPARTMENT OF ENERGY	30,683,802	25,748,081
(Total amount appropriated)	(30,925,134)	(26,639,290)
(Rescissions)	(-241,332)	(-891,209)
SUMMARY OF ACCOUNTS		
Energy efficiency and renewable energy	3,200,053	1,815,091
Electricity delivery and energy reliability	237,717	139,500
Nuclear energy	754,028	768,663
Fossil Energy Research and Development	452,975	347,000
Naval Petroleum & Oil Shale Reserves	14,909	14,909
Strategic petroleum reserves	121,704	192,704
SPR Petroleum Account	-250,000	-500,000

DEPARTMENT OF ENERGY
(Amounts in thousands)

	Budget Request	Conference
Northeast home heating oil reserve	-89,881	-89,881
Energy Information Administration	123,957	105,000
Non-Defense Environmental Cleanup	219,121	235,721
Uranium enrichment D&D fund	504,169	472,930
Science	5,416,114	4,889,000
Advanced Research Projects Agency-Energy	550,011	275,000
Innovative technology loan guarantee program	1,060,000	---
Advanced technology vehicles manufacturing loan pgm	6,000	6,000
Better buildings program	105,000	---
Departmental administration	128,740	126,000
Office of the Inspector General	41,774	42,000
Atomic energy defense activities:		
National Nuclear Security Administration:		
Weapons activities	7,589,384	7,233,997
Defense nuclear nonproliferation	2,519,492	2,303,303
Naval reactors	1,153,662	1,080,000
Office of the Administrator	450,060	410,000
Section 309- Contractor pay freeze	---	-27,300
Subtotal, National Nuclear Security Admin	11,712,598	11,000,000
Defense environmental cleanup	5,406,781	5,023,000
Other defense activities	859,952	823,364
Total, Atomic energy defense activities	17,979,331	16,846,364
Power marketing administrations (1):		
Southeastern Power Administration	---	---
Southwestern Power Administration	11,892	11,892
Western Area Power Administration	95,968	95,968
Falcon and Amistad operating and maintenance fund	220	220
Total, Power marketing administrations	108,080	108,080
Federal Energy Regulatory Commission:		
Salaries and expenses	304,600	304,600
Revenues	-304,600	-304,600
Section 309- Contractor pay freeze	---	-46,000
Total Summary of Accounts, Department of Energy	30,683,802	25,748,081
FUNCTION RECAP:		
DEFENSE	17,730,505	16,538,522
NON-DEFENSE	12,953,297	9,209,559
Environmental management	(6,130,071)	(5,731,651)
DEFENSE RELATED	(5,406,781)	(5,023,000)
NON-DEFENSE	(723,290)	(708,651)

(1) Totals include alternative financing costs, reimbursable agreement funding, and power purchase and wheeling expenditures. Offsetting collection totals reflect funds collected for annual expenses, including power purchase and wheeling.

TITLE IV

INDEPENDENT AGENCIES

APPALACHIAN REGIONAL COMMISSION

The conference agreement provides $68,263,000 for the Appalachian Regional Commission, instead of $68,400,000 as proposed by the House and $58,024,000 as proposed by the Senate.

DEFENSE NUCLEAR FACILITIES SAFETY BOARD
SALARIES AND EXPENSES

The conference agreement provides $29,130,000 for the Defense Nuclear Facilities Safety Board, as proposed by the House and Senate. The conferees direct the Board to enter into an agreement for fiscal years 2012 and 2013 with the Office of Inspector General for the Nuclear Regulatory Commission. The conferees direct the Board to enter into an enduring procurement with a provider of inspector general services thereafter.

DELTA REGIONAL AUTHORITY
SALARIES AND EXPENSES

The conference agreement provides $11,677,000 for the Delta Regional Authority, instead of $11,700,000 as proposed by the House and $9,925,000 as proposed by the Senate.

DENALI COMMISSION

The conference agreement provides $10,679,000 for the Denali Commission, instead of $10,700,000 as proposed by the House and $9,077,000 as proposed by the Senate.

NORTHERN BORDER REGIONAL COMMISSION

The conference agreement provides $1,497,000 for the Northern Border Regional Commission, instead of $1,350,000 as proposed by the House and $1,275,000 as proposed by the Senate.

SOUTHEAST CRESCENT REGIONAL COMMISSION

The conference agreement provides $250,000 for the Southeast Crescent Regional Commission, as proposed by the House, instead of $213,000 as proposed by the Senate.

NUCLEAR REGULATORY COMMISSION

SALARIES AND EXPENSES

The conference agreement provides $1,027,240,000 for the Nuclear Regulatory Commission (NRC) salaries and expenses, as proposed by the Senate, instead of $1,037,240,000 as proposed by the House. This amount is offset by estimated revenues of $899,726,000, resulting in a net appropriation of $127,514,000. The fee recovery is consistent with that authorized by section 637 of the Energy Policy Act of 2005. The conference agreement does not include $20,000,000 to be made available from the Nuclear Waste Fund to support the geological repository for nuclear fuel and waste, as proposed by the House. The Senate proposed no similar provision.

The conference agreement includes a National Academy of Sciences study of the lessons learned from the events at the Fukushima nuclear plant, as proposed by the Senate. The Commission is directed to transfer $2,000,000 to the National Academy of Sciences for this study within 30 days of enactment of this Act.

The conference agreement includes $15,000,000, as proposed by the House, to support university education programs relevant to the NRC mission, of which not less than $5,000,000 is for grants to support research projects that do not align with programmatic missions but are critical to maintaining the discipline of nuclear science and engineering.

The conferees recognize the progress that the Nuclear Regulatory Commission has made on the recommendations of the Near Term Task Force. Commission staff has proposed a prioritized list of the Task Force recommendations that reflects the order regulatory actions are to be taken. The conferees direct the Commission to implement these recommendations consistent with, or more expeditiously than, the "schedules and milestones" proposed by NRC staff on October 3, 2011. The conferees direct the Commission to maintain an implementation schedule such that the remaining recommendations (not identified as Tier 1 priorities) will be evaluated and acted upon as expeditiously as practicable. The conferees request that the Commission provide a written status report to the House and Senate Committees on Appropriations on its implementation of the Task Force recommendations on the one year anniversary of the Fukushima disaster.

OFFICE OF INSPECTOR GENERAL

The conference agreement includes $10,860,000 for the Office of Inspector General in the Nuclear Regulatory Commission, as proposed by the House and Senate. This amount is offset by revenues of $9,774,000, for a net appropriation of $1,086,000.

NUCLEAR WASTE TECHNICAL REVIEW BOARD

SALARIES AND EXPENSES

The conference agreement provides $3,400,000 for the Nuclear Waste Technical Review Board, as proposed by the House and Senate.

OFFICE OF THE FEDERAL COORDINATOR FOR ALASKA NATURAL GAS TRANSPORTATION PROJECTS

The conference agreement provides $1,000,000 for the Office of the Federal Coordinator for Alaska Natural Gas Transportation Projects, as proposed by the Senate, instead of $4,032,000 as proposed by the House. The conference agreement does not include a House provision addressing excess fees.

GENERAL PROVISIONS—INDEPENDENT AGENCIES

The conference agreement modifies a provision proposed by the House relating to the Nuclear Regulatory Commission. The Senate proposed no similar provision.

The conference agreement does not include a provision proposed by the Senate relating to spent fuel pools. Language addressing this issue is included under the heading "Nuclear Regulatory Commission – Salaries and Expenses" in the Statement of Managers.

The conferees include a modified Senate provision regarding certain NRC requirements. The House proposed no similar provision. The conferees intend that licensees proactively evaluate new information and, where necessary, improve their facilities to keep them current with all NRC requirements relevant to their licenses, including all updates, and urge the NRC to continue its efforts to ensure all license requirements are updated to incorporate the latest knowledge of external hazards facing each site.

TITLE V

GENERAL PROVISIONS

The conference agreement includes a provision proposed by the House and Senate relating to lobbying restrictions.

The conference agreement includes a provision proposed by the House and Senate relating to transfer authority.

The conference agreement does not include a provision proposed by the House prohibiting funds to be provided in contravention of section 6(b) of the Iran Sanctions Act. The Senate proposed no similar provision. The conferees direct the Administration to continue to follow these requirements.

The conference agreement includes a provision proposed by the House requiring new federal hires to be vetted through the E-Verify Program. The Senate proposed no similar provision.

The conference agreement modifies a provision proposed by the House prohibiting the government from entering into contracts or agreements with any corporation that was convicted of a felony criminal violation under any federal law within the preceding 24 months. The Senate proposed no similar provision.

The conference agreement modifies a provision proposed by the House prohibiting funds for contracts or agreements with entities with unpaid federal tax liabilities that have not entered into payment agreements to remedy the liability. The Senate proposed no similar provision.

The conference agreement does not include a provision proposed by the House regarding the amount within the Spending Reduction Account. The Senate proposed no similar provision.

The conference agreement does not include a provision proposed by the House relating to the use of firearms on Corps of Engineers land. The Senate proposed no similar provision.

The conference agreement does not include a provision proposed by the House prohibiting funds made available for the Science account to be used in contravention of the Department of Energy Organization Act. The Senate proposed no similar provision.

The conference agreement does not include a provision proposed by the House relating to the McNary Shoreline Management Plan. The Senate proposed no similar provision. The conferees note that concerns remain regarding the most recent plan and direct the Corps to continue working with residents to address these issues.

The conference agreement does not include a provision proposed by the House prohibiting the use of funds to move the Office of Environmental Management under the Under Secretary for Nuclear Energy of the Department of Energy. The Senate proposed no similar provision.

The conference agreement does not include a provision proposed by the House relating to the lease or purchase of new light duty vehicles. The Senate proposed no similar provision.

The conference agreement does not include a provision proposed by the House relating to reintroduction of salmon in the San Joaquin River. The Senate proposed no similar provision.

The conference agreement does not include a provision proposed by the House prohibiting funds to enforce section 526 of the Energy Independence and Security Act. The Senate proposed no similar provision. The conferees agree that increased energy self-sufficiency is an important national goal and the Department of Energy should continue to focus on research, development and government procurements that further progress towards that end.

The conference agreement does not include a provision proposed by the House prohibiting development of a proposal to expand the authorized uses of the Harbor Maintenance Trust Fund. The Senate proposed no similar provision. The conferees support language in the House report opposing the diversion of revenue from existing authorized purposes, namely maintenance dredging, and in light of widespread congressional opposition to the budget proposal, suggest a wiser course of action would be to focus on utilizing the annual receipts for additional harbor dredging work rather than allowing the balance in the Trust Fund to continue to increase.

The conference agreement does not include a provision proposed by the House prohibiting funds for International activities at the Office of Energy Efficiency and Renewable Energy of the Department of Energy in China. The Senate proposed no similar provision.

The conference agreement includes a provision proposed by the House prohibiting funds to be used in contravention of the executive order entitled "Federal Actions to Address Environmental Justice in Minority Populations and Low-Income Populations". The Senate proposed no similar provision.

The conference agreement does not include a provision proposed by the House transferring funds between accounts for the Department of Energy. The Senate proposed no similar provision.

The conference agreement does not include a provision proposed by the House transferring funds between accounts for the Corps of Engineers. The Senate proposed no similar provision.

The conference agreement does not include a provision proposed by the House prohibiting salaries for recess-appointed Presidential appointees who fall under certain exemptions to Senate confirmation. The Senate proposed no similar provision.

The conference agreement does not include a provision proposed by the House prohibiting funds for International activities of the Office of Energy Efficiency and Renewable Energy at the Department of Energy, except for the U.S.-Israel program. The Senate proposed no similar provision.

The conference agreement does not include a provision proposed by the House prohibiting funds in this bill from being used to close the Yucca Mountain license application process until a specific condition is met or for actions that would remove the possibility that Yucca Mountain might be an option in the future. The Senate proposed no similar provision.

The conference agreement does not include a provision proposed by the House prohibiting funds to implement any new requirement regarding the disclosure of political contributions. The Senate proposed no similar provision.

TITLE V/VI

EMERGENCY SUPPLEMENTAL FUNDING FOR DISASTER RELIEF

The conference agreement does not include funding for the Corps of Engineers for disaster-related work as proposed in Title V of the House bill and Title VI of the Senate bill. Additional funding to address these needs will be considered separately.

~~[INSERT TABLE]~~

INSERT 47a - 47l

DIVISION B: ENERGY AND WATER DEVELOPMENT APPROPRIATIONS ACT 2012
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(Amounts in Thousands)

SNOOT

	FY 2011 Enacted	FY 2012 Request	Conference	Conference vs. Enacted
TITLE I - DEPARTMENT OF DEFENSE - CIVIL				
DEPARTMENT OF THE ARMY				
Corps of Engineers - Civil				
Investigations	126,746	104,000	125,000	-1,746
Construction	1,789,822	1,480,000	1,694,000	-95,822
Rescission	-176,000	---	---	+176,000
Subtotal	1,613,822	1,480,000	1,694,000	+80,178
Mississippi River and tributaries	263,906	210,000	252,000	-11,906
Recission	-22,000	-23,000	---	+22,000
Rescission of emergency funding (Sec. 105)	---	-35,000	---	---
Subtotal	241,906	152,000	252,000	+10,094
Operations and maintenance	2,365,759	2,314,000	2,412,000	+46,241
Regulatory program	189,620	196,000	193,000	+3,380
FUSRAP	129,740	109,000	109,000	-20,740
Flood control and coastal emergencies	---	27,000	27,000	+27,000
Expenses	184,630	185,000	185,000	+370
Office of Assistant Secretary of the Army (Civil Works)	4,990	6,000	5,000	+10
Total, title I, Department of Defense - Civil	4,857,213	4,573,000	5,002,000	+144,787
Appropriations	(5,055,213)	(4,631,000)	(5,002,000)	(-53,213)

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DIVISION B: ENERGY AND WATER DEVELOPMENT APPROPRIATIONS ACT 2012
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	FY 2011 Enacted	FY 2012 Request	Conference	Conference vs. Enacted
Rescissions	(-198,000)	(-23,000)	---	(+198,000)
Rescissions of emergency funding	---	(-35,000)	---	---
TITLE II - DEPARTMENT OF THE INTERIOR				
Central Utah Project Completion Account				
Central Utah project construction	---	29,441	25,154	+25,154
Fish, wildlife, and recreation mitigation and conservation	---	2,000	2,000	+2,000
Subtotal	---	31,441	27,154	+27,154
Program oversight and administration	---	1,550	1,550	+1,550
Undistributed funding level	31,940	---	---	-31,940
Total, Central Utah project completion account	31,940	32,991	28,704	-3,236
Bureau of Reclamation				
Water and related resources	911,673	805,187	895,000	-16,673
Central Valley project restoration fund	49,914	53,068	53,068	+3,154
California Bay-Delta restoration	39,920	39,651	39,651	-269
Policy and administration	61,078	60,000	60,000	-1,078
Indian water rights settlements	---	51,483	---	---
San Joaquin restoration fund	---	9,000	---	---

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DIVISION B: ENERGY AND WATER DEVELOPMENT APPROPRIATIONS ACT 2012
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	FY 2011 Enacted	FY 2012 Request	Conference	Conference vs. Enacted
Rescission	---	---	---	---
Subtotal	---	9,000	---	---
Total, Bureau of Reclamation	1,062,585	1,018,389	1,047,719	-14,866
Total, title II, Department of the Interior	1,094,525	1,051,380	1,076,423	-18,102
TITLE III - DEPARTMENT OF ENERGY				
Energy Programs				
Energy efficiency and renewable energy	1,825,641	3,200,053	1,825,000	-641
Rescission	-30,000	---	-9,909	+20,091
Subtotal	1,795,641	3,200,053	1,815,091	+19,450
Electricity delivery and energy reliability	144,710	237,717	139,500	-5,210
Rescission	-3,700	---	---	+3,700
Subtotal	141,010	237,717	139,500	-1,510
Nuclear energy	732,124	754,028	768,663	+36,539
Rescission	-6,300	---	---	+6,300
Subtotal	725,824	754,028	768,663	+42,839

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DIVISION B: ENERGY AND WATER DEVELOPMENT APPROPRIATIONS ACT 2012
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(Amounts in Thousands)

	FY 2011 Enacted	FY 2012 Request	Conference	Conference vs. Enacted
Fossil energy research and development	584,529	452,975	534,000	-50,529
Rescission	-140,000	---	-187,000	-47,000
Subtotal	444,529	452,975	347,000	-97,529
Naval Petroleum and Oil Shale Reserves	22,954	14,909	14,909	-8,045
Rescission	-2,100	---	---	+2,100
Subtotal	20,854	14,909	14,909	-5,945
Strategic petroleum reserve	209,441	192,704	192,704	-16,737
Rescission	-86,300	-71,000	---	+86,300
Subtotal	123,141	121,704	192,704	+69,563
SPR petroleum account	---	-250,000	---	---
Rescission	---	---	-500,000	-500,000
Subtotal	---	-250,000	-500,000	-500,000
Clean coal technology (rescission)	-16,500	---	---	+16,500
Northeast home heating oil reserve	10,978	10,119	10,119	-859
Rescission	---	-100,000	-100,000	-100,000
Subtotal	10,978	-89,881	-89,881	-100,859
Energy Information Administration	95,409	123,957	105,000	+9,591

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DIVISION B: ENERGY AND WATER DEVELOPMENT APPROPRIATIONS ACT 2012
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	FY 2011 Enacted	FY 2012 Request	Conference	Conference vs. Enacted
Rescission	-400	---	---	+400
Subtotal	95,009	123,957	105,000	+9,991
Non-defense environmental clean up	224,350	219,121	235,721	+11,371
Rescission	-900	---	---	+900
Subtotal	223,450	219,121	235,721	+12,271
Uranium enrichment decontamination and decommissioning fund	506,984	504,169	472,930	-34,054
Rescission	-9,900	---	---	+9,900
Subtotal	497,084	504,169	472,930	-24,154
Science	4,857,665	5,416,114	4,889,000	+31,335
Rescission	-15,000	---	---	+15,000
Subtotal	4,842,665	5,416,114	4,889,000	+46,335
Nuclear Waste Disposal	---	---	---	---
Rescission	-2,800	---	---	+2,800
Subtotal	-2,800	---	---	+2,800
Advanced Research Projects Agency-Energy	179,640	550,011	275,000	+95,360
Innovative Technology Loan Guarantee Program	58,000	38,000	38,000	-20,000
Offsetting collection	-58,000	-38,000	-38,000	+20,000

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DIVISION B: ENERGY AND WATER DEVELOPMENT APPROPRIATIONS ACT 2012
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	FY 2011 Enacted	FY 2012 Request	Conference	Conference vs. Enacted
Loan volume rescission	-181,830	---	---	+181,830
Additional loan volume	11,830	360,000	---	-11,830
Federal participation in Title 17 loan guarantee projects	---	500,000	---	---
Additional subsidy cost	169,660	200,000	---	-169,660
Subtotal	-340	1,060,000	---	+340
Advanced technology vehicles manufacturing loans program	9,978	6,000	6,000	-3,978
Better buildings pilot loan guarantee initiative:				
Loan guarantees	---	100,000	---	---
Administrative costs	---	5,000	---	---
Subtotal	---	105,000	---	---
Departmental administration	250,139	240,623	237,623	-12,516
Miscellaneous revenues	-119,501	-111,883	-111,623	+7,878
Net appropriation	130,638	128,740	126,000	-4,638
Rescission	-81,900	---	---	+81,900
Subtotal	48,738	128,740	126,000	+77,262

DIVISION B: ENERGY AND WATER DEVELOPMENT APPROPRIATIONS ACT 2012
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	FY 2011 Enacted	FY 2012 Request	Conference	Conference vs. Enacted
Office of the Inspector General	42,764	41,774	42,000	-764
Total, Energy programs	9,181,665	12,596,391	8,839,637	-342,028
Atomic Energy Defense Activities				
National Nuclear Security Administration				
Weapons activities	6,946,398	7,629,716	7,233,997	+287,599
Rescission	-50,000	-40,332	---	+50,000
Subtotal	6,896,398	7,589,384	7,233,997	+337,599
Defense nuclear nonproliferation	2,318,653	2,549,492	2,324,303	+5,650
Rescission	-45,000	-30,000	-21,000	+24,000
Subtotal	2,273,653	2,519,492	2,303,303	+29,650
Naval reactors	960,176	1,153,662	1,080,000	+119,824
Rescission	-1,000	---	---	+1,000
Subtotal	959,176	1,153,662	1,080,000	+120,824
Office of the Administrator	398,993	450,060	410,000	+11,007
Rescission	-5,700	---	---	+5,700
Subtotal	393,293	450,060	410,000	+16,707

DIVISION B: ENERGY AND WATER DEVELOPMENT APPROPRIATIONS ACT 2012
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	FY 2011 Enacted	FY 2012 Request	Conference	Conference vs. Enacted
General Provision				
Section 309 -- Contractor pay freeze:				
Security (rescission)	---	---	-27,300	-27,300
Total, National Nuclear Security Administration	10,522,520	11,712,598	11,000,000	+477,480
Environmental and Other Defense Activities				
Defense environmental cleanup	4,991,638	5,406,781	5,023,000	+31,362
(Transfer to Uranium enrichment decontamination and decommissioning fund)	(-33,633)	---	---	(+33,633)
Rescission	-11,900	---	---	+11,900
Subtotal	4,979,738	5,406,781	5,023,000	+43,262
Other defense activities	788,420	859,952	823,364	+34,944
Rescission	-3,400	---	---	+3,400
Subtotal	785,020	859,952	823,364	+38,344
Total, Environmental and other defense activities	5,764,758	6,266,733	5,846,364	+81,606
Total, Atomic Energy Defense Activities	16,287,278	17,979,331	16,846,364	+559,086

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DIVISION B: ENERGY AND WATER DEVELOPMENT APPROPRIATIONS ACT 2012
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	FY 2011 Enacted	FY 2012 Request	Conference	Conference vs. Enacted
Power Marketing Administrations /1				
Operation and maintenance, Southeastern Power Administration	78,444	8,428	8,428	-70,016
Offsetting collections	-78,444	-8,428	-8,428	+70,016
Subtotal	---	---	---	---
Operation and maintenance, Southwestern Power Administration	82,918	45,010	45,010	-37,908
Offsetting collection	-69,868	-33,118	-33,118	+36,750
Subtotal	13,050	11,892	11,892	-1,158
Construction, rehabilitation, operation and maintenance, Western Area Power Administration	610,179	285,900	285,900	-324,279
Offsetting collections	-497,337	-189,932	-189,932	+307,405
Offsetting collection Colorado River Dam Fund	-3,879	---	---	+3,879
Subtotal	108,963	95,968	95,968	-12,995
Falcon and Amistad operating and maintenance fund	2,568	4,169	4,169	+1,601
Offsetting collections	-2,348	-3,949	-3,949	-1,601
Subtotal	220	220	220	---
Total, Power Marketing Administrations	122,233	108,080	108,080	-14,153

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DIVISION B: ENERGY AND WATER DEVELOPMENT APPROPRIATIONS ACT 2012
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	FY 2011 Enacted	FY 2012 Request	Conference	Conference vs. Enacted
Federal Energy Regulatory Commission				
Salaries and expenses	298,000	304,600	304,600	+6,600
Revenues applied	-298,000	-304,600	-304,600	-6,600
General Provision				
Section 309 -- Contractor pay freeze:				
Non security (rescission)	---	---	-46,000	-46,000
Total, title III, Department of Energy	25,591,176	30,683,802	25,748,081	+156,905
Appropriations	(26,285,806)	(30,925,134)	(26,639,290)	(+353,484)
Rescissions	(-694,630)	(-241,332)	(-891,209)	(-196,579)
TITLE IV - INDEPENDENT AGENCIES				
Appalachian Regional Commission	68,263	76,000	68,263	---
Defense Nuclear Facilities Safety Board	23,203	29,130	29,130	+5,927
Delta Regional Authority	11,677	13,000	11,677	---
Denali Commission	10,679	11,965	10,679	---
Rescission	-15,000	---	---	+15,000
Subtotal	-4,321	11,965	10,679	+15,000
Northern Border Regional Commission	1,497	1,500	1,497	---
Southeast Crescent Regional Commission	250	---	250	---

DIVISION B: ENERGY AND WATER DEVELOPMENT APPROPRIATIONS ACT 2012
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	FY 2011 Enacted	FY 2012 Request	Conference	Conference vs. Enacted
Nuclear Regulatory Commission:				
Salaries and expenses	1,043,208	1,027,240	1,027,240	-15,968
Revenues	-906,220	-899,726	-899,726	+6,494
Subtotal	136,988	127,514	127,514	-9,474
Office of Inspector General	10,858	10,860	10,860	+2
Revenues	-9,774	-9,774	-9,774	---
Subtotal	1,084	1,086	1,086	+2
Total, Nuclear Regulatory Commission	138,072	128,600	128,600	-9,472
Nuclear Waste Technical Review Board	3,883	3,400	3,400	-483
Office of the Federal Coordinator for Alaska natural gas transportation projects	4,457	4,032	1,000	-3,457
Total, title IV, Independent agencies	246,981	267,627	254,496	+7,515
Appropriations	(261,981)	(267,627)	(254,496)	(-7,485)
Rescissions	(-15,000)	---	---	(+15,000)
Grand total	31,789,895	36,575,809	32,081,000	+291,105
Appropriations	(32,697,525)	(36,875,141)	(32,972,209)	(+274,684)
Rescissions	(-907,630)	(-264,332)	(-891,209)	(+16,421)
Rescissions of emergency appropriations	---	(-35,000)	---	---

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DIVISION B: ENERGY AND WATER DEVELOPMENT APPROPRIATIONS ACT 2012
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	FY 2011 Enacted	FY 2012 Request	Conference	Conference vs. Enacted

1/ Totals adjusted to net out alternative financing costs, reimbursable agreement funding, and power purchase and wheeling expenditures. Offsetting collection totals only reflect funds collected for annual expenses, excluding power purchase wheeling.