	A	B	C	D	E	F	G	H	I	J	K	L
1	Field #	46	47	48	49	50	51	52	53	54	55	56
2	Title	Transaction Unique ID	Seller Company Name	Customer Company Name	Customer DUNS Number	FERC Tariff Reference	Contract Service Agreement ID	Transaction Unique Identifier	Transaction Begin Date	Transaction End Date	Time Zone	Point of Delivery Balancing Authority
3	Type		Text	Text	Numeric	Text	Text	Text	Date &Time	Date &Time	Restricted Text	Text
4	Field Length	*	100	70	9	60	30	24	12	12	2	50
5	Mandatory	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
6	Restricted Values	Number must start with a T. After import it will convert to a system generated number.	Must match Seller Company Name in the Contract template.	Must match Customer Company Name in the Contract template.	Valid 9 digit DUNS Number. No dashes. No slashes.	Valid FERC Rate Schedule or Tariff Reference. Must match FERC Tariff Reference in the Contract template. The FERC Tariff Reference is not the Docket #. Examples are: FERC Electric Tariff Original Vol. No. 2 or Rate Schedule No. 1.	Must match the Contract Service Agreement ID listed in the Contracts template.	Company Selected Designation for a Transaction. It has a one-to-one relationship with the T#.	The Import format is YYYYMMDDHHMM. The date must be within The reporting quarter. The Transaction Begin Date/Time must be before the Transaction End Date/Time. Midnight is either 2359 or 0000 of next day. 2400 not allowed.	The Import format is YYYYMMDDHHMM. The date must be within The reporting quarter. The Transaction End Date/Time must be after Transaction Begin Date/Time. Midnight is either 2359 or 0000 of next day. 2400 not allowed.	Valid Values: AD - Atlantic Daylight AP - Atlantic Prevailing AS - Atlantic Standard CD - Central Daylight CP - Central Prevailing CS - Central Standard ED - Eastern Daylight EP - Eastern Prevailing ES - Eastern Standard MD - Mountain Daylight MP - Mountain Prevailing MS - Mountain Standard NA - Not Applicable PD - Pacific Daylight PP - Pacific Prevailing PS - Pacific Standard UT - Universal Time	Valid Name of NERC Control Area. See the Users Guide for valid values.

	M	N	O	P	Q	R	S	T	U	V	W
1	57	58	59	60	61	62	63	64	65	66	67
2	Point of Delivery Specific Location	Class Name	Term Name	Increment Name	Increment Peaking Name	Product Name	Transaction Quantity	Price	Rate Units	Total Transmission Charge	Transaction Charge
3	Text	Restricted Text	Restricted Text	Restricted Text	Restricted Text	Restricted Text	Numeric	Numeric	Restricted Text	Dollars & Cents	Dollars & Cents
4	50	4	4	4	4	50	17	17	10	17	17
5	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
6	Free form text. But if HUB is used in PORCA, a PORSL valid value is required. ADHUB AEP (into) AESO BERC COB Cinergy (into) Comed (into) DOPD Entergy (into) Four Corners GRMA HGMA Mead Mid-Columbia (Mid-C) NEPOOL (Mass Hub) NIHUB NOB NP15 NWMT PJM East Hub PJM West Hub Palo Verde SOCO (into) SP15 TVA (into) WPEC ZP26	Valid Values: BA - Billing Adjustment F - Firm NF - Non-Firm N/A - Not Applicable UP - Unit Power Sale Note: Designates whether The product was provided on a Firm or Non-Firm basis. It may further define a transaction as a Billing Adjustment or a Unit Power Sale.	Valid Values: LT=Long Term. Power Sales transactions with a duration longer than one year are Long Term. ST=Short Term. Power sales transactions with a duration of one year or less are Short Term, N/A=Not Applicable.	Valid Values: H-Hourly D-Daily M-Monthly N/A-Not Applicable W-Weekly Y-Yearly Increment name should reflect the duration of the underlying commitment for which the transaction occurs.	Valid Values: FP - Full Period N/A - Not Applicable or Undefined OP - Off-Peak P - On Peak Note: Off-Peak/On-Peak are regionally defined. Use the definition of peak/off-peak periods appropriate to the region where the contract product is sold.	Describe the product sold. BOOKED OUT POWER CAPACITY CUSTOMER CHARGE ENERGY ENERGY IMBALANCE (or EI) FUEL CHARGE GRANDFATHERED BUNDLED NEGOTIATED RATE TRANSMISSION OTHER REACTIVE SUPPLY & VOLTAGE CONTROL (or RV) REAL POWER TRANSMISSION LOSS REGULATION & FREQUENCY RESPONSE (or RF) REQUIREMENTS SERVICE SCHEDULE SYSTEM CONTROL & DISPATCH (or SC) SPINNING RESERVE (or SP) SUPPLEMENTAL RESERVE (or SU) TOLLING ENERGY UPLIFT	The quantity of a product in a transaction. A number with 2 to 4 decimals.	Actual Rate Charged. A Number with 2 to 4 Decimals. Represented in US Dollars. No commas or dollar signs allowed. Note: List rate applied to each product or time frame for a product.	Valid Values: $/KVA $/KW $/KW-DAY $/KW-MO $/KW-WK $/KW-YR $/KWH $/MVAR-YR $/MW $/MW-DAY $/MW-MO $/MW-WK $/MW-YR $/MWH $/RKVA CENTS CENTS/KVR CENTS/KWH FLAT RATE Note: Rate Units should match product names.	Any transmission charge related to the sale of power. A Number with up to 2 Decimals is permitted. Can be zero. No dollar signs or commas permitted. Only one total per transaction line.	The Transactions Total is the Quantity times the Price plus any applicable power related transmission c charge. A Number with 2 Decimals is permissible. No commas or dollar signs permitted. Total each line of a transaction. Do not repeat a grand total on each line, for a multi-line transaction.