

MAJOR PROJECTS IN FY 2007 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC OTHER FEDERAL AGENCIES ADMINISTRATIVE

## PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
<b>Other Federal Agency Cost</b>							<b>\$7,640,068</b>
<b>Maximum Charge</b>							<b>\$199,042</b>
<b>Total Charge for Projects above Maximum Charge (5 Projects)</b>							<b>\$995,210</b>
<b>Total Other Federal Agency Cost less Charges for Projects above Maximum</b>							<b>\$6,644,858</b>
<b>Total Other Federal Agency Charge Factor</b>						<b>39,471,607</b>	
<b>Total Individual Charge Factors (ICF's) for Projects above Maximum</b>						<b>7,582,637</b>	
<b>Total Charge Factor less Total ICF's for Projects above Maximum</b>						<b>31,888,978</b>	
<b>Unit Charge Factor</b>							<b>\$0.208375</b>
00005	PP&L MONTANA, LLC	A	188,250	1,110,461		313,177	\$65,258
00018	IDAHO POWER COMPANY	A	42,217	102,866		53,789	\$11,208
00020	PACIFICORP	A	77,000	139,179		92,658	\$19,308
00067	SOUTHERN CALIFORNIA EDISON CO.	A	373,350	844,935	289,090	468,405	\$97,604
00077	PACIFIC GAS & ELECTRIC COMPANY	A	9,960	25,356		12,813	\$2,670
00082	ALABAMA POWER CO.	A	170,025	228,049		195,681	\$40,775
00096	PACIFIC GAS & ELECTRIC COMPANY	A	174,075	254,588		202,716	\$42,241
00120	SOUTHERN CALIFORNIA EDISON CO.	A	165,376	503,874		222,062	\$46,272
00137	PACIFIC GAS & ELECTRIC COMPANY	A	206,004	736,299		288,838	\$60,186
00175	PACIFIC GAS & ELECTRIC COMPANY	A	130,500	383,254		173,616	\$36,177
00178	PACIFIC GAS & ELECTRIC COMPANY	A	11,475	52,131		17,340	\$3,613
00233	PACIFIC GAS & ELECTRIC COMPANY	A	316,010	1,638,375		500,327	\$104,256
00271	ARKANSAS POWER & LIGHT	A	65,300	130,936		80,030	\$16,676
00287	MIDWEST HYDRO, INC	A	3,680	19,891		5,918	\$1,233
00289	LOUISVILLE GAS & ELECTRIC COMPANY	A	83,357	140,100		99,118	\$20,654
00298	SOUTHERN CALIFORNIA EDISON CO.	A	6,848	33,196		10,583	\$2,205
00309	BRASCAN POWER PINEY & DEEP CREEK LLC	A	28,800	72,929		37,005	\$7,711
00346	ALLETE, INC	A	18,000	93,838		28,557	\$5,951
00349	ALABAMA POWER CO.	A	182,456	165,562		201,082	\$41,900
00362	FORD MOTOR CO.	A	17,920	71,019		25,910	\$5,399
00372	SOUTHERN CALIFORNIA EDISON CO.	A	2,520	13,532		4,042	\$842
00382	SOUTHERN CALIFORNIA EDISON CO.	A	12,000	46,717		17,256	\$3,596
00400	PUBLIC SERVICE CO. OF COLORADO	A	11,603	39,686		16,068	\$3,348
00401	INDIANA MICHIGAN POWER COMPANY	A	1,680	8,298		2,614	\$545

# Maximum Charge

\* Estimated (MWH)

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00405	SUSQUEHANNA POWER COMPANY	A	514,500	1,799,850		716,983	\$149,401
00432	PROGRESS ENERGY CAROLINAS, INC.	A	108,000	260,866		137,347	\$28,620
00459	UNION ELECTRIC COMPANY	A	176,221	653,452		249,734	\$52,038
00469	ALLETE, INC	A	4,000	17,957		6,020	\$1,254
00477	PORTLAND GENERAL ELECTRIC COMPANY	A	21,150	100,827		32,493	\$6,771
00485	GEORGIA POWER COMPANY	A	165,000	226,485		190,480	\$39,691
00487	PPL HOLTWOOD, LLC	A	40,125	80,322		49,161	\$10,244
00503	IDAHO POWER COMPANY	A	24,975	121,496		38,643	\$8,052
00516	SOUTH CAROLINA ELECTRIC AND GAS CO	A	207,300	99,838		218,532	\$45,537
00539	LOCK 7 HYDRO PARTNERS, LLC.	A	2,100	1,259		2,242	\$467
00606	PACIFIC GAS & ELECTRIC COMPANY	A	4,440	26,461		7,417	\$1,545
00618	ALABAMA POWER CO.	A	99,975	141,864		115,935	\$24,158
00619	PG & E AND CITY OF SANTA CLARA, CA	A	84,825	169,181		103,858	\$21,641
00739	APPALACHIAN POWER COMPANY	A	75,000	184,829		95,793	\$19,961
00785	CONSUMERS POWER COMPANY	A	2,550	13,666		4,087	\$852
00803	PACIFIC GAS & ELECTRIC COMPANY	A	26,651	114,747		39,560	\$8,243
00906	VIRGINIA ELECTRIC AND POWER COMPANY	A	7,500	19,356		9,678	\$2,017
00935	PACIFICORP	A	136,500	516,312		194,585	\$40,547
01025	SAFE HARBOR WATER POWER CORP	A	380,390	1,216,747		517,274	\$107,787
01061	PACIFIC GAS & ELECTRIC COMPANY	A	1,800	7,356		2,628	\$548
01121	PACIFIC GAS & ELECTRIC COMPANY	A	36,075	214,441		60,200	\$12,544
01175	APPALACHIAN POWER COMPANY	A	28,800	146,327		45,262	\$9,431
01218	GEORGIA POWER COMPANY	A	5,400	23,058		7,994	\$1,666
01267	DUKE POWER COMPANY	A	15,000	18,964		17,133	\$3,570
01290	APPALACHIAN POWER COMPANY	A	14,775	100,757		26,110	\$5,441
01333	PACIFIC GAS & ELECTRIC COMPANY	A	6,750	10,381		7,918	\$1,650
01354	PACIFIC GAS & ELECTRIC COMPANY	A	28,700	46,062		33,882	\$7,060
01388	SOUTHERN CALIFORNIA EDISON CO.	A	11,250	22,250		13,753	\$2,866
01389	SOUTHERN CALIFORNIA EDISON CO.	A	11,850	35,248		15,815	\$3,296
01390	SOUTHERN CALIFORNIA EDISON CO.	A	3,000	5,115		3,575	\$745
01394	SOUTHERN CALIFORNIA EDISON CO.	A	28,565	94,319		39,176	\$8,163
01403	PACIFIC GAS & ELECTRIC COMPANY	A	12,000	37,720		16,244	\$3,385
01744	PACIFICORP	A	3,848	17,667		5,836	\$1,216
01759	WISCONSIN ELECTRIC POWER COMPANY	A	1,800	2,322		2,061	\$430

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01855	TRANSCANADA HYDRO NORTHEAST, INC.	A	40,800	257,349		69,752	\$14,535
01864	UPPER PENINSULA POWER COMPANY	A	12,000	41,886		16,712	\$3,482
01869	PP&L MONTANA, LLC	A	92,625	525,502		151,744	\$31,620
01881	PPL HOLTWOOD, LLC	A	107,175	563,598		170,580	\$35,545
01888	YORK HAVEN POWER COMPANY	A	19,650	125,830		33,806	\$7,044
01889	NORTHEAST GENERATION COMPANY	A	35,988	207,174		59,295	\$12,356
01889	FIRSTLIGHT HYDRO GENERATING COMPANY	A	31,721	182,612		52,265	\$10,891
01892	TRANSCANADA HYDRO NORTHEAST, INC.	A	35,625	142,261		51,629	\$10,758
01893	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	29,087	139,086		44,734	\$9,321
01894	SOUTH CAROLINA ELECTRIC AND GAS CO	C	533,280	863,372	1,112,467	546,974	\$113,976
01904	TRANSCANADA HYDRO NORTHEAST, INC.	A	32,400	117,066		45,570	\$9,496
01927	PACIFICORP	A	185,500	728,355		267,440	\$55,728
01930	SOUTHERN CALIFORNIA EDISON CO.	A	26,300	141,885		42,262	\$8,806
01933	SOUTHERN CALIFORNIA EDISON CO.	A	6,300	8,652		7,273	\$1,516
01934	SOUTHERN CALIFORNIA EDISON CO.	A	3,000	8,115		3,913	\$815
01940	WISCONSIN PUBLIC SERVICE CORP	A	2,625	8,537		3,585	\$747
01951	GEORGIA POWER COMPANY	A	45,000	52,984		50,961	\$10,619
01953	CONSOLIDATED WATER POWER CO.	A	7,200	31,936		10,793	\$2,249
01960	DAIRYLAND POWER COOPERATIVE	A	17,640	31,297		21,161	\$4,409
01962	PACIFIC GAS & ELECTRIC COMPANY	A	180,000	571,402		244,283	\$50,902
01966	WISCONSIN PUBLIC SERVICE CORP	A	17,250	65,177		24,582	\$5,122
01971	IDAHO POWER COMPANY	A	1,166,925	4,311,968		1,652,021	\$199,042 #
01975	IDAHO POWER COMPANY	A	73,763	322,234		110,014	\$22,924
01979	WISCONSIN PUBLIC SERVICE CORP	A	4,200	14,089		5,785	\$1,205
01980	WISCONSIN ELECTRIC POWER COMPANY	A	21,500	75,565		30,001	\$6,251
01982	NORTHERN STATES POWER COMPANY (WI)	A	33,750	49,824		39,355	\$8,201
01984	WISCONSIN RIVER POWER COMPANY	A	35,000	153,846		52,308	\$10,900
01988	PACIFIC GAS & ELECTRIC COMPANY	A	193,160	404,900		238,711	\$49,741
01999	WISCONSIN PUBLIC SERVICE CORP	A	5,400	21,047		7,768	\$1,619
02009	VIRGINIA ELECTRIC AND POWER COMPANY	A	324,000	617,662		393,487	\$81,993
02017	SOUTHERN CALIFORNIA EDISON CO.	A	98,822	256,363		127,663	\$26,602
02030	PORTLAND GENERAL ELECTRIC COMPANY	A	366,820	1,660,086		553,580	\$115,352
02032	LOWER VALLEY ENERGY, INC.	A	1,631			1,631	\$340
02047	ERIE BOULEVARD HYDROPOWER, LP	A	30,000	143,170		46,107	\$9,607

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02055	IDAHO POWER COMPANY	A	82,800	401,175		127,932	\$26,658
02056	NORTHERN POWER WISCONSIN CORPORATION	A	12,400	54,997		18,587	\$3,873
02058	AVISTA CORPORATION	A	742,000	2,818,808		1,059,116	\$199,042 #
02061	IDAHO POWER COMPANY	A	60,000	218,499		84,581	\$17,625
02069	ARIZONA PUBLIC SERVICE COMPANY	A	8,325			8,325	\$1,735
02071	PACIFICORP	A	134,250	609,012		202,764	\$42,251
02073	WISCONSIN ELECTRIC POWER COMPANY	A	9,600	18,338		11,663	\$2,430
02074	WISCONSIN ELECTRIC POWER COMPANY	A	2,800	5,722		3,444	\$718
02077	TRANSCANADA HYDRO NORTHEAST, INC.	A	283,356	758,021		368,633	\$76,814
02082	PACIFICORP	A	168,973	645,587		241,602	\$50,344
02084	ERIE BOULEVARD HYDROPOWER, LP	A	102,389	485,809		157,043	\$32,724
02085	SOUTHERN CALIFORNIA EDISON CO.	A	150,938	301,164		184,819	\$38,512
02090	GREEN MOUNTAIN POWER CORP.	A	5,520	16,525		7,379	\$1,538
02105	PACIFIC GAS & ELECTRIC COMPANY	A	342,628	1,108,289		467,311	\$97,376
02106	PACIFIC GAS & ELECTRIC COMPANY	A	340,500	1,451,557		503,800	\$104,979
02107	PACIFIC GAS & ELECTRIC COMPANY	A	142,830	472,964		196,038	\$40,849
02110	CONSOLIDATED WATER POWER CO.	A	3,840	21,640		6,275	\$1,307
02111	PACIFICORP	A	240,000	753,677		324,789	\$67,678
02130	PACIFIC GAS & ELECTRIC COMPANY	A	90,750	358,702		131,104	\$27,319
02131	WISCONSIN ELECTRIC POWER COMPANY	A	7,200	20,876		9,549	\$1,990
02142	FPL ENERGY MAINE HYDRO, LLC	A	76,400	292,540		109,311	\$22,778
02146	ALABAMA POWER CO.	A	690,000	885,640		789,635	\$164,540
02150	PUGET SOUND ENERGY, INC	A	170,030	773,337		257,030	\$53,559
02155	PACIFIC GAS & ELECTRIC COMPANY	A	7,275	20,550		9,587	\$1,998
02161	RHINELANDER PAPER CO (WI)	A	860	2,389		1,129	\$235
02161	WAUSAU PAPER SPECIALTY PRODUCTS, LLC	A	1,260	3,503		1,654	\$345
02165	ALABAMA POWER CO.	A	211,050	178,483		231,129	\$48,162
02169	ALCOA POWER GENERATING INC.	A	359,800	1,052		359,918	\$74,998
02170	CHUGACH ELECTRIC ASSOCIATION INC.	A	19,380	29,037		22,647	\$4,719
02174	SOUTHERN CALIFORNIA EDISON CO.	A	10,500	37,864		14,760	\$3,076
02175	SOUTHERN CALIFORNIA EDISON CO.	A	154,850	595,590		221,854	\$46,229
02177	GEORGIA POWER COMPANY	A	129,300	309,550		164,124	\$34,199
02180	PCA HYDRO, INC.	A	3,000	10,066		4,133	\$861
02181	NORTHERN STATES POWER COMPANY (WI)	A	5,400	16,212		7,224	\$1,505

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02188	PP&L MONTANA, LLC	A	291,800	1,650,512		477,483	\$99,495
02192	CONSOLIDATED WATER POWER CO.	A	6,232	27,381		9,312	\$1,940
02194	FPL ENERGY MAINE HYDRO, LLC	A	3,998	19,009		6,137	\$1,279
02195	PORTLAND GENERAL ELECTRIC COMPANY	A	136,645	696,406		214,991	\$44,799
02197	YADKIN, INC.	A	209,520	649,677		282,609	\$58,889
02203	ALABAMA POWER CO.	A	46,000	100,313		57,285	\$11,937
02205	CENTRAL VERMONT PUBLIC SERVICE CO.	A	21,050	107,254		33,116	\$6,901
02206	PROGRESS ENERGY CAROLINAS, INC.	A	108,750	258,050		137,781	\$28,710
02207	MOSINEE PAPER CORPORATION	A	1,237	6,999		2,024	\$422
02207	WAUSAU PAPER SPECIALTY PRODUCTS, LLC	A	1,813	10,262		2,968	\$618
02210	APPALACHIAN POWER COMPANY	C	636,000	801,369	-938,427	796,536	\$165,978
02211	PUBLIC SERVICE CO. OF INDIANA, INC.	A	64,800	346,391		103,769	\$21,623
02212	WEYERHAEUSER COMPANY	A	1,757	6,126		2,446	\$510
02212	DONTAR PAPER COMPANY, LLC	A	1,951	6,798		2,716	\$566
02219	GARKANE POWER ASSOCIATION, INC.	A	4,311	25,191		7,145	\$1,489
02221	EMPIRE DISTRICT ELECTRIC CO.	A	15,975	69,077		23,746	\$4,948
02232	DUKE ENERGY CORPORATION	A	426,902	690,246		504,555	\$105,136
02232	DUKE ENERGY CAROLINAS, LLC	A	297,838	481,567		352,014	\$73,351
02233	PORTLAND GENERAL ELECTRIC COMPANY	A	16,680	86,005		26,356	\$5,492
02237	GEORGIA POWER COMPANY	A	16,800	25,432		19,661	\$4,097
02239	TOMAHAWK POWER & PULP COMPANY	A	2,509	8,655		3,483	\$726
02255	DOMTAR WISCONSIN DAM CORP	A	3,324	18,737		5,432	\$1,132
02256	CONSOLIDATED WATER POWER CO.	A	9,182	50,703		14,886	\$3,102
02277	UNION ELECTRIC COMPANY	B	408,000			408,000	\$85,017
02280	FIRSTENERGY GENERATION CORP.	C	451,800	657,716	892,660	458,844	\$95,611
02283	FPL ENERGY MAINE HYDRO, LLC	A	32,197	211,052		55,940	\$11,657
02284	FPL ENERGY MAINE HYDRO, LLC	A	18,975	107,558		31,075	\$6,475
02287	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	15,000	93,413		25,509	\$5,315
02288	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	2,153	11,742		3,474	\$724
02290	SOUTHERN CALIFORNIA EDISON CO.	A	40,200	69,064		47,970	\$9,996
02291	DOMTAR WISCONSIN DAM CORP	A	3,443	17,636		5,427	\$1,131
02292	DOMTAR WISCONSIN DAM CORP	A	3,535	25,034		6,351	\$1,323
02300	GREAT LAKES HYDRO AMERICA, LLC	A	3,675	18,547		5,762	\$1,201
02301	PP&L MONTANA, LLC	A	9,975	45,821		15,130	\$3,153

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02302	FPL ENERGY MAINE HYDRO, LLC	A	36,354	153,339		53,605	\$11,170
02306	GREAT BAY HYDRO CORP	A	4,800	19,729		7,020	\$1,463
02307	ALASKA ELECTRIC LIGHT & POWER CO.	A	10,300	56,158		16,618	\$3,463
02309	PSEG FOSSIL LLC	B	364,500	764,852	1,046,911	364,500	\$75,953
02310	PACIFIC GAS & ELECTRIC COMPANY	A	181,200	670,525		256,634	\$53,476
02311	GREAT LAKES HYDRO AMERICA, LLC	A	4,800	27,283		7,869	\$1,640
02312	PPL GREAT WORKS, LLC	A	7,917	17,755		9,915	\$2,066
02315	SOUTH CAROLINA ELECTRIC AND GAS CO	A	4,400	19,270		6,568	\$1,369
02318	ERIE BOULEVARD HYDROPOWER, LP	A	20,250	84,163		29,718	\$6,193
02320	ERIE BOULEVARD HYDROPOWER, LP	A	47,073	313,208		82,309	\$17,151
02322	FPL ENERGY MAINE HYDRO, LLC	A	8,775	52,683		14,702	\$3,063
02323	TRANSCANADA HYDRO NORTHEAST, INC.	A	74,716	311,629		109,774	\$22,874
02325	FPL ENERGY MAINE HYDRO, LLC	A	12,825	85,078		22,396	\$4,667
02326	GREAT LAKES HYDRO AMERICA, LLC	A	3,218	20,090		5,478	\$1,142
02327	GREAT LAKES HYDRO AMERICA, LLC	A	7,920	56,549		14,282	\$2,976
02329	FPL ENERGY MAINE HYDRO, LLC	A	78,000	451,022		128,740	\$26,826
02330	ERIE BOULEVARD HYDROPOWER, LP	A	11,475	37,118		15,651	\$3,261
02331	DUKE ENERGY CORPORATION	A	11,781	22,198		14,278	\$2,975
02331	DUKE ENERGY CAROLINAS, LLC	A	8,219	15,486		9,961	\$2,076
02332	DUKE ENERGY CORPORATION	A	5,007	18,090		7,042	\$1,467
02332	DUKE ENERGY CAROLINAS, LLC	A	3,493	12,620		4,913	\$1,024
02333	RUMFORD FALLS HYDRO, LLC	A	39,345	294,646		72,493	\$15,106
02334	CONSOLIDATED EDISON ENERGY MASS., INC	A	3,600	12,419		4,997	\$1,041
02335	FPL ENERGY MAINE HYDRO, LLC	A	13,125	86,198		22,822	\$4,756
02336	GEORGIA POWER COMPANY	A	18,000	41,533		22,672	\$4,724
02337	PACIFICORP	A	7,200	44,388		12,194	\$2,541
02342	PACIFICORP	A	13,700	89,125		23,727	\$4,944
02343	ALLEGHENY ENERGY SUPPLY COMPANY, LLC	A	2,850	11,328		4,124	\$859
02351	PUBLIC SERVICE CO. OF COLORADO	B	300,000	225,642	328,657	300,000	\$62,512
02354	GEORGIA POWER COMPANY	A	168,400	234,591		194,791	\$40,590
02355	EXELON GENERATION COMPANY, LLC	B	800,250	1,743,735	2,216,017	800,250	\$166,752
02357	WISCONSIN ELECTRIC POWER COMPANY	A	8,000	23,550		10,649	\$2,219
02360	ALLETE, INC	A	87,600	265,911		117,515	\$24,487
02362	ALLETE, INC	A	2,100			2,100	\$438

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02363	SAPPI CLOQUET LLC	A	6,500	18,744		8,609	\$1,794
02364	MADISON PAPER CORP.	A	16,977	93,788		27,528	\$5,736
02365	MADISON PAPER CORP.	A	9,000	53,186		14,983	\$3,122
02375	VERSO ANDROSCOGGIN, LLC	A	19,725			19,725	\$4,110
02376	APPALACHIAN POWER COMPANY	A	12,525	23,332		15,150	\$3,157
02381	PACIFICORP	A	7,350	33,947		11,169	\$2,327
02385	FINCH, PRUYN & CO.	A	9,807	47,588		15,161	\$3,159
02385	FH OPCO, LLC	A	1,968	9,549		3,042	\$634
02392	DALTON HYDRO, LLC	A	4,845	22,311		7,355	\$1,533
02394	WISCONSIN ELECTRIC POWER COMPANY	A	7,800	22,571		10,339	\$2,154
02402	UPPER PENINSULA POWER COMPANY	A	2,200	5,070		2,770	\$577
02403	PPL MAINE, LLC	A	8,056	51,883		13,893	\$2,895
02404	THUNDER BAY POWER COMPANY	A	7,250	33,159		10,980	\$2,288
02407	ALABAMA POWER CO.	A	125,600	181,949		146,069	\$30,437
02411	STS HYDROPOWER LTD & DAN RIVER INC	A	4,500	16,012		6,301	\$1,313
02413	GEORGIA POWER COMPANY	C	324,000	390,770	499,308	330,514	\$68,871
02416	AQUENERGY SYSTEMS INC.	A	6,200	5,132		6,777	\$1,412
02420	PACIFICORP	A	30,000	33,947		33,819	\$7,047
02422	GREAT LAKES HYDRO AMERICA, LLC	A	3,173	19,223		5,336	\$1,112
02423	GREAT LAKES HYDRO AMERICA, LLC	A	7,900	55,920		14,191	\$2,957
02425	GREEN VALLEY HYDRO LLC	A	3,000	12,386		4,394	\$915
02431	WISCONSIN ELECTRIC POWER COMPANY	A	5,335	13,579		6,863	\$1,430
02433	WISCONSIN PUBLIC SERVICE CORP	A	7,150	27,274		10,218	\$2,129
02436	CONSUMERS POWER COMPANY	A	7,229	31,810		10,808	\$2,252
02438	SENECA FALLS POWER CORPORATION	A	7,440	22,522		9,974	\$2,078
02440	NORTHERN STATES POWER COMPANY (WI)	A	21,600	36,650		25,723	\$5,360
02446	STS HYDROPOWER, LTD.	A	3,203	14,518		4,836	\$1,008
02447	CONSUMERS POWER COMPANY	A	7,950	28,823		11,193	\$2,332
02448	CONSUMERS POWER COMPANY	A	3,885	14,988		5,571	\$1,161
02449	CONSUMERS POWER COMPANY	A	3,975	18,387		6,044	\$1,259
02450	CONSUMERS POWER COMPANY	A	6,609	27,847		9,742	\$2,030
02451	CONSUMERS POWER COMPANY	A	5,418	29,550		8,742	\$1,822
02452	CONSUMERS POWER COMPANY	A	29,229	113,736		42,024	\$8,757
02453	CONSUMERS POWER COMPANY	A	6,000	25,494		8,868	\$1,848

# Maximum Charge  
\* Estimated (MWH)

MAJOR PROJECTS IN FY 2007 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC OTHER FEDERAL AGENCIES ADMINISTRATIVE

## PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02454	ALLETE, INC	A	1,800	11,333		3,075	\$641
02456	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	8,400	43,165		13,256	\$2,762
02457	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	6,375	26,223		9,325	\$1,943
02458	GREAT LAKES HYDRO AMERICA, LLC	A	70,600	404,609		116,119	\$24,196
02459	ALLEGHENY ENERGY SUPPLY COMPANY, LLC	A	51,203	131,388		65,984	\$13,749
02466	APPALACHIAN POWER COMPANY	A	2,400	8,608		3,368	\$702
02467	PACIFIC GAS & ELECTRIC COMPANY	A	3,450	12,714		4,880	\$1,017
02468	CONSUMERS POWER COMPANY	A	7,473	45,141		12,551	\$2,615
02474	ERIE BOULEVARD HYDROPOWER, LP	A	18,050	71,450		26,088	\$5,436
02482	ERIE BOULEVARD HYDROPOWER, LP	A	77,873	385,464		121,238	\$25,263
02485	NORTHEAST GENERATION COMPANY	B	531,374	527,909	713,751	531,374	\$110,725
02485	FIRSTLIGHT HYDRO GENERATING COMPANY	B	468,376	465,321	629,131	468,376	\$97,598
02486	WISCONSIN ELECTRIC POWER COMPANY	A	3,600	8,979		4,610	\$961
02491	NORTHERN STATES POWER COMPANY (WI)	A	49,200	57,181		55,633	\$11,592
02493	PUGET SOUND ENERGY, INC	A	44,400	221,264		69,292	\$14,439
02503	DUKE ENERGY CORPORATION	C	483,014	438,257	513,486	493,806	\$102,897
02503	DUKE ENERGY CAROLINAS, LLC	C	336,986	305,761	358,246	344,516	\$71,788
02506	UPPER PENINSULA POWER COMPANY	A	8,985	17,799		10,987	\$2,290
02512	ELKEM METALS COMPANY, ALLOY, LP	A	107,475	517,316		165,673	\$34,522
02513	GREEN MOUNTAIN POWER CORP.	A	7,200	42,880		12,024	\$2,505
02514	APPALACHIAN POWER COMPANY	A	30,075	81,588		39,254	\$8,179
02516	ALLEGHENY ENERGY SUPPLY COMPANY, LLC	A	1,900	7,495		2,743	\$572
02519	FPL ENERGY MAINE HYDRO, LLC	A	2,190	10,788		3,404	\$709
02520	GREAT LAKES HYDRO AMERICA, LLC	A	19,200	125,386		33,306	\$6,940
02522	WISCONSIN PUBLIC SERVICE CORP	A	3,520	7,690		4,385	\$914
02525	WISCONSIN PUBLIC SERVICE CORP	A	6,400	9,496		7,468	\$1,556
02527	FPL ENERGY MAINE HYDRO, LLC	A	16,800	109,052		29,068	\$6,057
02528	FPL ENERGY MAINE HYDRO, LLC	A	6,550	43,336		11,425	\$2,381
02529	FPL ENERGY MAINE HYDRO, LLC	A	7,200	46,608		12,443	\$2,593
02530	FPL ENERGY MAINE HYDRO, LLC	A	10,875	51,879		16,711	\$3,482
02531	FPL ENERGY MAINE HYDRO, LLC	A	7,812	34,962		11,745	\$2,447
02532	ALLETE, INC	A	4,718	28,754		7,953	\$1,657
02533	WAUSAU PAPER OF MINNESOTA LLC	A	3,345	8,431		4,294	\$895
02534	PPL MAINE, LLC	A	6,400	54,251		12,503	\$2,605

# Maximum Charge  
\* Estimated (MWH)



MAJOR PROJECTS IN FY 2007 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC OTHER FEDERAL AGENCIES ADMINISTRATIVE

## PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02535	SOUTH CAROLINA ELECTRIC AND GAS CO	A	17,280	61,408		24,188	\$5,040
02538	ERIE BOULEVARD HYDROPOWER, LP	A	8,000	42,013		12,727	\$2,652
02539	ERIE BOULEVARD HYDROPOWER, LP	A	38,792	176,087		58,602	\$12,211
02543	MONTANA POWER, LLC	A	3,225	17,173		5,157	\$1,075
02545	AVISTA CORPORATION	A	135,600	875,184		234,058	\$48,772
02546	WISCONSIN PUBLIC SERVICE CORP	A	3,840	7,845		4,723	\$984
02548	NORTHBROOK LYONS FALLS, LLC	A	8,644	34,003		12,469	\$2,598
02551	INDIANA MICHIGAN POWER COMPANY	A	3,900	16,393		5,744	\$1,197
02554	ERIE BOULEVARD HYDROPOWER, LP	A	6,000	26,697		9,003	\$1,876
02556	MESSALONSKEE STREAM HYDRO, LLC	A	5,975	17,001		7,888	\$1,644
02558	OMYA, INC.	A	9,180	77,890		17,943	\$3,739
02561	SHO-ME POWER ELEC. CORPORATION	A	3,000			3,000	\$625
02566	CONSUMERS POWER COMPANY	A	3,250	15,232		4,964	\$1,034
02567	NORTHERN STATES POWER COMPANY (WI)	A	36,000	75,036		44,442	\$9,260
02569	ERIE BOULEVARD HYDROPOWER, LP	A	29,600	146,472		46,078	\$9,602
02570	OHIO POWER COMPANY	A	47,475	207,092		70,773	\$14,747
02572	GREAT LAKES HYDRO AMERICA, LLC	A	37,500	279,474		68,941	\$14,366
02574	MERIMIL LIMITED PARTNERSHIP	A	6,915	39,498		11,359	\$2,367
02576	NORTHEAST GENERATION COMPANY	C	61,070	9,676	5,398	61,754	\$12,868
02576	FIRSTLIGHT HYDRO GENERATING COMPANY	C	53,830	8,578	4,785	54,436	\$11,343
02579	INDIANA MICHIGAN POWER COMPANY	A	4,800	19,919		7,041	\$1,467
02580	CONSUMERS POWER COMPANY	A	14,255	62,384		21,273	\$4,433
02582	ROCHESTER GAS & ELECTRIC CORP.	A	6,500	38,224		10,800	\$2,250
02583	ROCHESTER GAS & ELECTRIC CORP.	A	43,773	190,063		65,155	\$13,577
02584	ROCHESTER GAS & ELECTRIC CORP.	A	3,000	5,813		3,654	\$761
02586	ALABAMA ELECTRIC COOPERATIVE INC.	A	8,250	20,999		10,612	\$2,211
02590	CONSOLIDATED WATER POWER CO.	A	6,368	19,646		8,578	\$1,787
02594	NORTHERN LIGHTS, INC.	A	4,500	34,234		8,351	\$1,740
02595	WISCONSIN PUBLIC SERVICE CORP	A	7,000	12,320		8,386	\$1,747
02599	CONSUMERS POWER COMPANY	A	13,884	44,594		18,901	\$3,938
02600	BANGOR PACIFIC HYDRO ASSOCIATES	A	12,975	118,194		26,272	\$5,474
02609	CURTIS/PALMER HYDRO CO, LP	A	58,800	350,105		98,187	\$20,460
02611	HYDRO KEENEBC L.P.	A	15,433	91,412		25,717	\$5,359
02615	BRASSUA (OWNERS) HYDROELECTRIC LIMITED P	A	4,178	18,717		6,284	\$1,309

# Maximum Charge  
\* Estimated (MWH)

MAJOR PROJECTS IN FY 2007 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC OTHER FEDERAL AGENCIES ADMINISTRATIVE

## PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02616	ERIE BOULEVARD HYDROPOWER, LP	A	18,500	69,911		26,365	\$5,494
02619	DUKE ENERGY CORPORATION	A	1,060	1,407		1,218	\$254
02619	DUKE ENERGY CAROLINAS, LLC	A	740	981		850	\$177
02620	LOCKHART POWER COMPANY	A	18,000	51,571		23,802	\$4,960
02628	ALABAMA POWER CO.	A	142,500	68,439		150,199	\$31,298
02630	PACIFICORP	A	36,750	287,776		69,125	\$14,404
02631	WORONOCO HYDRO, LLC	A	2,700	2,348		2,964	\$618
02639	NORTHERN STATES POWER COMPANY (WI)	A	30,750	45,160		35,831	\$7,466
02645	ERIE BOULEVARD HYDROPOWER, LP	A	44,800	221,919		69,766	\$14,537
02651	INDIANA MICHIGAN POWER COMPANY	A	3,440	20,503		5,747	\$1,197
02652	PACIFICORP	A	4,150	26,304		7,109	\$1,481
02655	EAGLE-PHENIX ASSOCIATES (GA)	A	4,260	1,336		4,410	\$919
02659	PACIFICORP	A	6,000	172		6,019	\$1,254
02661	PACIFIC GAS & ELECTRIC COMPANY	A	20,000	87,261		29,817	\$6,213
02662	NORTHEAST GENERATION COMPANY	A	1,065	4,162		1,533	\$320
02662	FIRSTLIGHT HYDRO GENERATING COMPANY	A	938	3,669		1,351	\$281
02663	ALLETE, INC	A	1,528	10,133		2,668	\$556
02666	PPL MAINE, LLC	A	3,440	30,047		6,820	\$1,421
02669	BEAR SWAMP POWER COMPANY, LLC	C	611,250	655,599	852,428	621,073	\$129,416
02670	NORTHERN STATES POWER COMPANY (WI)	A	8,680	20,907		11,032	\$2,299
02674	GREEN MOUNTAIN POWER CORP.	A	2,400	7,640		3,260	\$679
02680	CONSUMERS POWER COMPANY	B	1,657,500	2,721,810	3,756,761	1,657,500	\$199,042 #
02686	DUKE ENERGY CORPORATION	A	14,490	38,062		18,772	\$3,912
02686	DUKE ENERGY CAROLINAS, LLC	A	10,110	26,554		13,097	\$2,729
02687	PACIFIC GAS & ELECTRIC COMPANY	A	69,300	266,003		99,225	\$20,676
02689	N.E.W. HYDRO INC.	A	1,811	6,153		2,503	\$522
02692	DUKE ENERGY CORPORATION	A	25,447	88,286		35,379	\$7,372
02692	DUKE ENERGY CAROLINAS, LLC	A	17,753	61,595		24,682	\$5,143
02697	NORTHERN STATES POWER COMPANY (WI)	A	6,000	24,219		8,725	\$1,818
02698	DUKE ENERGY CORPORATION	A	15,418	27,524		18,514	\$3,858
02698	DUKE ENERGY CAROLINAS, LLC	A	10,757	19,202		12,917	\$2,692
02701	ERIE BOULEVARD HYDROPOWER, LP	A	39,750	238,061		66,532	\$13,864
02710	PPL MAINE, LLC	A	2,332			2,332	\$486
02712	PPL MAINE, LLC	A	1,920	11,658		3,232	\$673

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2007 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC OTHER FEDERAL AGENCIES ADMINISTRATIVE

## PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02713	ERIE BOULEVARD HYDROPOWER, LP	A	29,480	120,290		43,013	\$8,963
02716	VIRGINIA ELECTRIC AND POWER COMPANY	B	2,164,000	3,956,294	4,887,790	2,164,000	\$199,042 #
02721	PPL MAINE, LLC	A	1,875	7,402		2,708	\$564
02722	PACIFICORP	A	5,000	15,491		6,743	\$1,405
02725	OGLETHORPE CORP. & GEORGIA POWER	B	675,000	1,253,536	1,667,335	675,000	\$140,653
02726	IDAHO POWER COMPANY	A	21,770	166,217		40,469	\$8,433
02727	PPL MAINE, LLC	A	8,925	34,535		12,810	\$2,669
02731	CENTRAL VERMONT PUBLIC SERVICE CO.	A	3,000	15,144		4,704	\$980
02735	PACIFIC GAS & ELECTRIC COMPANY	B	1,050,000			1,050,000	\$199,042 #
02736	IDAHO POWER COMPANY	A	92,250	272,647		122,923	\$25,614
02737	CENTRAL VERMONT PUBLIC SERVICE CO.	A	2,250	9,318		3,298	\$687
02738	NEW YORK STATE ELECTRIC & GAS CORP.	A	40,260	209,259		63,802	\$13,295
02740	DUKE ENERGY CORPORATION	B	627,329	1,369,568	1,710,578	627,329	\$130,720
02740	DUKE ENERGY CAROLINAS, LLC	B	437,671	955,513	1,193,427	437,671	\$91,200
02744	N.E.W. HYDRO INC.	A	4,433	27,908		7,573	\$1,578
02769	ALLEGHENY ELEC COOP & CT BANK &	A	20,250	72,200		28,373	\$5,912
02777	IDAHO POWER COMPANY	A	34,500	235,591		61,004	\$12,712
02778	IDAHO POWER COMPANY	A	11,875	82,692		21,178	\$4,413
02785	SYNEX MICHIGAN, LLC	A	3,300	8,866		4,297	\$895
02790	BOOTT HYDRO INC/ GE CREDIT CO	A	24,750	80,209		33,774	\$7,038
02800	LAWRENCE HYDRO ELECTRIC ASSOCIATES	A	16,800	51,815		22,629	\$4,715
02814	PATERSON MUNI & GREAT FALLS HYDRO	A	11,025	22,429		13,548	\$2,823
02835	NEW YORK STATE ELECTRIC & GAS CORP.	A	2,640	13,158		4,120	\$859
02837	ERIE BOULEVARD HYDROPOWER, LP	A	10,080	40,763		14,666	\$3,056
02848	IDAHO POWER COMPANY	A	12,420	38,357		16,735	\$3,487
02850	HAMPSHIRE PAPER COMPANY INC	A	3,540	18,252		5,593	\$1,166
02854	VIDALIA/CATALYST, LTD. PARTNERSHIP	A	192,000	600,740		259,583	\$54,091
02861	PONTOOK HYD PART/NH WATER RES. BRD.	A	9,600	69,755		17,448	\$3,636
02879	GREEN MOUNTAIN POWER CORP.	A	8,775	26,870		11,798	\$2,458
02880	BROAD RIVER ELECTRIC COOP, INC.	A	4,140	31,028		7,631	\$1,590
02883	AQUENERGY SYSTEMS INC.	A	5,925	20,750		8,259	\$1,721
02899	MILNER DAM, INC.	A	59,475	80,778		68,563	\$14,287
02901	HOLCOMB ROCK COMPANY	A	1,875	6,251		2,578	\$537
02931	S. D. WARREN	A	1,900	3,367		2,279	\$475

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2007 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC OTHER FEDERAL AGENCIES ADMINISTRATIVE

## PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02934	NEW YORK STATE ELECTRIC & GAS CORP.	A	18,503	98,269		29,558	\$6,159
02942	S. D. WARREN	A	2,400	7,163		3,206	\$668
02966	CLEMENT DAM HYDROELECTRIC, LLC	A	2,400	6,978		3,185	\$664
02973	FALLS RIVER RURAL ELECTRIC CORP., INC	A	4,800	19,909		7,040	\$1,467
02984	S. D. WARREN	A	1,800	4,162		2,268	\$473
03021	ALLEGHENY HYDRO # 8&9, US BANK NAT. ASSO	A	30,375	162,982		48,711	\$10,150
03023	BLACKSTONE HYDRO, INC.	A	1,725	5,154		2,305	\$480
03033	ARKANSAS ELECTRIC COOP CORP.	A	102,600	390,577		146,540	\$30,535
03043	AECC ABD MERIDIAN TRUST COMPANY	A	33,188	98,833		44,307	\$9,232
03044	ARKANSAS ELECTRIC COOP CORP.	A	32,400	113,265		45,142	\$9,407
03133	FPL ENERGY MAINE HYDRO, LLC	A	2,010	17,824		4,015	\$837
03174	PTARMIGAN RESOURCES & ENERGY, INC.	A	2,348	28,599		5,565	\$1,160
03189	ROCK CREEK LIMITED PARTNERSHIP	A	3,544	979		3,654	\$761
03207	PENNSYLVANIA RENEWABLE RESOURCES	A	15,000	43,259		19,867	\$4,140
03239	KOMA KULSHAN ASSOCIATES, LP	A	12,000	38,845		16,370	\$3,411
03240	BRIAR-HYDRO ASSOCIATES	A	4,283	23,933		6,975	\$1,454
03251	CORNELL UNIVERSITY	A	1,718			1,718	\$358
03255	LYONSDALE ASSOCIATES	A	3,000	12,675		4,426	\$922
03342	BRIAR HYDRO ASSOCIATES	A	4,598	22,081		7,082	\$1,476
03407	MAGIC RESERVOIR HYDROELECTRIC, INC.	A	9,000	10,612		10,194	\$2,124
03428	MILLER HYDRO GROUP, INC.	A	19,400	96,643		30,272	\$6,308
03442	MINE FALLS LTD PTR/NASHUA CITY	A	3,000	13,115		4,475	\$933
03472	SUMMIT HYDROPOWER	A	2,781	11,349		4,058	\$846
03494	ALLEGHENY NUMBER 6 HYDRO PARTNERS	A	8,550	36,912		12,703	\$2,647
03509	LITTLE FALLS HYDROELECTRIC ASSOC.	A	13,598	54,030		19,676	\$4,100
03574	TIBER MONTANA, LLC	A	7,500	43,474		12,391	\$2,582
03671	ALLEGHENY HYDRO PARTNERS, LTD.	A	9,525	33,459		13,289	\$2,769
03701	TIETON HYDROPOWER L. L. C.	A	13,600			13,600	\$2,834
03819	STS HYDROPOWER, LTD.	A	2,798	4,651		3,321	\$692
03820	GENERAL ELECTRIC COMPANY	A	2,220	2,674		2,521	\$525
04026	ANDROSCOGGIN RESERVOIR CO.	A	5,325	39,236		9,739	\$2,029
04113	OSWEGO HYDRO PARTNERS, L.P.	A	3,180	9,175		4,212	\$878
04114	LOWER SARANAC HYDRO PARTNERS L.P.	A	9,300	30,482		12,729	\$2,652
04334	FORTIS US ENERGY CORPORATION	A	3,645	8,638		4,617	\$962

# Maximum Charge  
\* Estimated (MWH)

MAJOR PROJECTS IN FY 2007 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC OTHER FEDERAL AGENCIES ADMINISTRATIVE

## PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
04349	FORTIS US ENERGY CORPORATION	A	11,775	64,277		19,006	\$3,960
04428	CONSOLIDATE HYDRO NEW YORK, INC.	A	2,828	4,764		3,364	\$701
04472	ERIE BOULEVARD HYDROPOWER, LP	A	4,868	27,262		7,935	\$1,653
04644	STEVENS & THOMPSON PAPER CO., INC.,	A	10,500	30,105		13,887	\$2,894
04684	STILLWATER HYDRO PARTNERS, L.P.	A	3,525			3,525	\$735
04784	TOPSHAM HYDRO PARTNERS, DAIMLERCHRYSLER	A	13,875	76,447		22,475	\$4,683
04796	NORTHBROOK NEW YORK, LLC	A	32,625	161,283		50,769	\$10,579
04881	ADA COUNTY AND FULCRUM INC.	A	3,705	10,693		4,908	\$1,023
04885	TWIN FALLS HYDRO ASSOCIATES	A	24,000	74,244		32,352	\$6,741
04900	TRAFALGAR POWER, INC.	A	2,753	13,098		4,227	\$881
05044	AVONDALE MILLS INC	A	2,475	25,779		5,375	\$1,120
05062	QUINEBAUG ASSOCIATES, LLC	A	2,160	7,939		3,053	\$636
05073	BENTON FALLS ASSOCIATES	A	4,500	15,928		6,292	\$1,311
05089	FALLS RIVER RURAL ELECTRIC CORP., INC	A	7,448	19,707		9,665	\$2,014
05223	INTERNATIONAL FALLS POWER COMPANY	A	14,475	31,040		17,967	\$3,744
05276	NIMO AND NORTHERN ELECTRIC POWER CO	A	44,000	283,444		75,887	\$15,813
05313	HYDRO ENERGIES CORPORATION	A	1,838	7,048		2,631	\$548
05376	HORSESHOE BEND HYDROELECTRIC CO	A	7,850			7,850	\$1,636
05461	NIMO AND SOUTH GLENS FALLS LTD	A	15,698	99,718		26,916	\$5,609
05698	TRITON POWER COMPANY	A	1,725	7,188		2,534	\$528
05867	ALICE FALLS CORP	A	2,100	6,797		2,865	\$597
05931	ROSEBURG RES. CO. & MEGA RENEWABLES	A	6,893			6,893	\$1,436
05984	ERIE BOULEVARD HYDROPOWER, LP	A	6,760	30,165		10,154	\$2,116
06015	ROCK CREEK HYDRO INC/ BP HYDRO ASSO	A	1,898	5,581		2,526	\$526
06032	FOURTH BRANCH ASSOCIATES (MECHANICVILLE)	A	616	2,064		848	\$177
06032	ALBANY ENGINEERING CORPORATION	A	3,884	13,007		5,347	\$1,114
06066	MCCALLUM ENTERPRISES I & SHELTON	A	7,298	28,010		10,449	\$2,177
06115	PYRITES ASSOCIATES	A	7,200	29,323		10,499	\$2,188
06221	BLACK CREEK HYDRO, INC.	A	3,698			3,698	\$771
06597	MONADNOCK PAPER MILLS, INC.	A	1,950	6,081		2,634	\$549
06689	BRIAR-HYDRO ASSOCIATES	A	2,813	16,121		4,627	\$964
06896	HYPOWER, INC.	A	14,500	22,296		17,008	\$3,544
06951	FALL LINE HYDRO COMPANY, INC.	A	1,991	2,711		2,296	\$478
07000	ERIE BOULEVARD HYDROPOWER, LP	A	2,220	8,991		3,232	\$673

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2007 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC OTHER FEDERAL AGENCIES ADMINISTRATIVE

## PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
07120	STS HYDROPOWER, LTD.	A	4,950	5,581		5,578	\$1,162
07153	VICTORY MILLS COMPANY, INC.	A	1,650	6,521		2,384	\$497
07186	MISSISQUOI ASSOCIATES	A	24,968	86,856		34,739	\$7,239
07194	BIRCH POWER COMPANY	A	2,700	12,079		4,059	\$846
07282	ROARING CREEK RANCH	A	2,025	7,514		2,870	\$598
07320	ERIE BOULEVARD HYDROPOWER, LP	A	3,353	22,439		5,877	\$1,225
07352	TUG HILL ENERGY. INC.	A	1,636	2,413		1,907	\$397
07387	ERIE BOULEVARD HYDROPOWER, LP	A	2,700	14,795		4,364	\$909
07481	NYS LIMITED PARTNERSHIP	A	10,830	62,858		17,902	\$3,730
07563	SOUTH FORK II ASSOC. LP	A	4,770	13,256		6,261	\$1,305
08277	VERSO ANDROSCOGGIN, LLC	A	10,350			10,350	\$2,157
08278	CRYSTAL SPRINGS HYDRO, LP	A	2,878	6,996		3,665	\$764
08296	MALACHA HYDRO LIMITED PARTNERSHIP &	A	29,925	25,399		32,782	\$6,831
08315	INTERNATIONAL PAPER COMPANY	A	9,525	16,137		11,340	\$2,363
08361	OLSEN POWER PARTNERS	A	5,003	6,260		5,707	\$1,189
08377	ISABELLA PARTNERS	A	11,925	86		11,935	\$2,487
08646	FACKRELL, ROBERT	A	3,075	8,648		4,048	\$843
08909	BIG WOOD CANAL CO & BP HYDRO ASSOC	A	4,770	13,038		6,237	\$1,300
09028	BANISTER HYDRO, INC.	A	1,785	3,126		2,137	\$445
09074	WARRENSBURG HYDROPOWER LTD PTR	A	2,903	15,024		4,593	\$957
09260	SISSONVILLE LIMITED PARTNERSHIP	A	2,198	12,814		3,640	\$758
09690	MIRANT NY-GEN, LLC	A	5,958	5,194		6,542	\$1,363
09690	AER NY-GEN, LLC	A	4,017	3,502		4,411	\$919
09709	TRAFALGAR POWER, INC.	A	1,710	19,389		3,891	\$811
09821	TRAFALGAR POWER, INC.	A	3,675	11,935		5,018	\$1,046
09840	APPOMATTOX RIVER ASSOC, LP	A	2,850	13,014		4,314	\$899
09885	MARYSVILLE HYDRO PARTNERS	A	9,075	40,785		13,663	\$2,847
09951	STS FRENCH LANDING/VAN BUREN, (MI)	A	1,800	8,860		2,797	\$583
10253	CONSOLIDATED HYDRO SOUTHEAST, INC &	A	3,300	5,608		3,931	\$819
10254	CONSOLIDATED HYDRO SOUTHEAST, INC &	A	1,950	7,350		2,777	\$579
10440	BBL HYDRO, INC.	A	4,500			4,500	\$938
10461	ERIE BOULEVARD HYDROPOWER, LP	A	6,800	34,313		10,660	\$2,221
10468	Marsh Valley Development, Inc.	A	1,650	5,277		2,244	\$468
10481	MIRANT NY-GEN, LLC	A	2,374	3,802		2,802	\$584

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2007 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC OTHER FEDERAL AGENCIES ADMINISTRATIVE

## PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
10481	AER NY-GEN, LLC	A	1,601	2,563		1,889	\$394
10482	MIRANT NY-GEN, LLC	A	7,033	3,769		7,457	\$1,554
10482	AER NY-GEN, LLC	A	4,742	2,541		5,028	\$1,048
10615	TOWER KLEBER LIMITED PARTNERSHIP	A	1,800			1,800	\$375
10674	STORA ENSO NORTH AMERICA CORPORATION	A	2,025	7,310		2,847	\$593
10703	CITY OF CENTRALIA LIGHT	A	11,625			11,625	\$2,422
10808	SYNEX MICHIGAN, LLC	A	4,800	17,311		6,748	\$1,406
10819	IDAHO WATER RESOURCE BOARD	A	2,500	21,145		4,879	\$1,017
10853	OTTER TAIL POWER COMPANY	A	3,450	19,409		5,634	\$1,174
11077	ALASKA POWER AND TELEPHONE COMPANY	A	4,000			4,000	\$833
11162	WISCONSIN POWER AND LIGHT CO.	A	29,000	109,960		41,371	\$8,621
11408	ERIE BOULEVARD HYDROPOWER, LP	A	36,250	133,225		51,238	\$10,677
11830	WISCONSIN ELECTRIC POWER COMPANY	A	12,000	31,070		15,495	\$3,229
11831	WISCONSIN ELECTRIC POWER COMPANY	A	6,144	23,981		8,842	\$1,842
<b>480</b>	<b>PRIVATE LICENSEES</b>		<b>32,154,950</b>	<b>81,221,438</b>	<b>21,739,803</b>	<b>39,471,607</b>	<b>\$7,640,074</b>

MAJOR PROJECTS IN FY 2007 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC OTHER FEDERAL AGENCIES ADMINISTRATIVE

## PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
<b>Other Federal Agency Cost</b>							<b>\$2,312,065</b>
<b>Maximum Charge</b>							<b>\$199,042</b>
<b>Total Charge for Projects above Maximum Charge (2 Projects)</b>							<b>\$398,084</b>
<b>Total Other Federal Agency Cost less Charges for Projects above Maximum</b>							<b>\$1,913,981</b>
<b>Total Other Federal Agency Charge Factor</b>						<b>14,089,428</b>	
<b>Total Individual Charge Factors (ICF's) for Projects above Maximum</b>						<b>4,168,230</b>	
<b>Total Charge Factor less Total ICF's for Projects above Maximum</b>						<b>9,921,198</b>	
<b>Unit Charge Factor</b>							<b>\$0.192918</b>
00013	GREEN ISLAND AND POWER AUTHORITY	A	6,000	37,195		6,000	\$1,158
00184	EL DORADO IRRIGATION DIST.	A	21,000			21,000	\$4,051
00201	PETERSBURG, CITY OF	A	2,000			2,000	\$386
00420	KETCHIKAN PUBLIC UTILITIES	A	4,200			4,200	\$810
00553	SEATTLE, CITY OF	A	650,250	10,366,799		584,021	\$112,668
00659	CRISP COUNTY POWER	A	15,225			15,225	\$2,937
00663	PUERTO RICO ELEC. POWER AUTHORITY	A	5,003			5,003	\$965
00925	OTTUMWA, CITY OF (IA)	A	3,250			3,250	\$627
00943	CHELAN COUNTY, P.U.D. NO. 1	A	409,600	2,626,199		217,383	\$41,937
01005	CITY OF BOULDER, COLORADO	A	20,025			20,025	\$3,863
01250	PASADENA, CITY OF/WATER & POWER	A	3,000			3,000	\$579
01256	LOUP RIVER PUBLIC POWER DISTRICT	A	49,658			49,658	\$9,580
01417	CENTRAL NEBRASKA PUBLIC POWER &	A	86,342			86,342	\$16,657
01490	BRAZOS RIVER AUTHORITY	A	22,500			22,500	\$4,341
01494	GRAND RIVER DAM AUTHORITY	A	105,176			105,176	\$20,290
01835	NEBRASKA PUBLIC POWER DISTRICT	A	26,100			26,100	\$5,035
01862	TACOMA, CITY OF (WA)	A	115,000	571,889		107,476	\$20,734
01922	KETCHIKAN PUBLIC UTILITIES	A	7,103			7,103	\$1,370
02000	POWER AUTH OF THE STATE OF NEW YORK	A	912,000	7,000,551		901,226	\$173,863
02004	CITY OF HOLYOKE GAS & ELECTRIC DEPT.	A	42,891	190,920		37,368	\$7,209
02005	OAKDALE/S.SAN JOAQUIN IRR. DIST.	A	82,500			82,500	\$15,916
02016	TACOMA, CITY OF (WA)	A	462,000	1,827,827		432,205	\$83,380
02019	UTICA POWER AUTHORITY	A	4,500			4,500	\$868
02031	SPRINGVILLE, CITY OF (UT)	A	2,000			2,000	\$386

# Maximum Charge

\* Estimated (MWH)



MAJOR PROJECTS IN FY 2007 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC OTHER FEDERAL AGENCIES ADMINISTRATIVE

## PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02067	OAKDALE/S.SAN JOAQUIN IRR. DIST.	A	17,100			17,100	\$3,299
02079	PLACER COUNTY WATER AGENCY	A	223,753			223,753	\$43,166
02088	SOUTH FEATHER WATER AND POWER AGENCY	A	117,300			117,300	\$22,629
02101	SACRAMENTO MUNICIPAL UTILITY DIST.	A	639,580	1,010,017		615,177	\$118,679
02114	GRANT COUNTY OF WASHINGTON P U D #2	A	1,795,039	10,423,463		1,010,365	\$194,918
02144	SEATTLE, CITY OF	A	1,003,253	10,366,799		901,071	\$173,833
02145	CHELAN COUNTY, P.U.D. NO. 1	A	865,760	6,389,893		537,627	\$103,718
02149	DOUGLAS COUNTY, PUD #1	A	774,000	4,373,631		420,647	\$81,151
02179	MERCED IRRIGATION DISTRICT	A	101,250			101,250	\$19,533
02183	GRAND RIVER DAM AUTHORITY	A	108,000			108,000	\$20,835
02216	POWER AUTH OF THE STATE OF NEW YORK	A	2,489,130			2,489,130	\$199,042 #
02230	SITKA, CITY AND BOROUGH OF	A	7,540			7,540	\$1,455
02242	EUGENE WATER & ELECTRIC BOARD	A	114,503			114,503	\$22,090
02244	ENERGY NORTHWEST	A	26,100			26,100	\$5,035
02246	YUBA COUNTY WATER AGENCY	A	361,875			361,875	\$69,812
02266	NEVADA IRRIGATION DISTRICT	A	79,920			79,920	\$15,418
02299	TURLOCK IRRIGATION DISTRICT &	A	168,015			168,015	\$32,413
02409	CALAVERAS COUNTY WATER DISTRICT	A	258,726			258,726	\$49,913
02426	LOS ANGELES, CITY OF	C	1,679,100			1,679,100	\$199,042 #
02441	NORWICH, CITY OF (CT)	A	2,250			2,250	\$434
02442	WATERTOWN, CITY OF (NY)	A	6,600			6,600	\$1,273
02496	EUGENE WATER & ELECTRIC BOARD	A	22,500			22,500	\$4,341
02524	GRAND RIVER DAM AUTHORITY	A	260,000			260,000	\$50,159
02547	SWANTON, VILLAGE OF (VT)	A	10,800			10,800	\$2,084
02589	MARQUETTE, CITY OF (MI)	A	3,900			3,900	\$752
02614	HAMILTON, CITY OF (OH)	A	70,575			70,575	\$13,615
02629	MORRISVILLE WATER & LIGHT DEPT.	A	5,100			5,100	\$984
02685	POWER AUTH OF THE STATE OF NEW YORK	B	999,750	1,036		276,547	\$53,351
02705	SEATTLE, CITY OF	A	2,125	10,366,799		1,909	\$368
02720	NORWAY, CITY OF MICHIGAN	A	5,136			5,136	\$991
02741	KINGS RIVER CONSERVATION DISTRICT	A	165,000	209,058		165,000	\$31,832
02742	THE FOUR DAM POOL POWER AGENCY	A	12,000	50,342		12,000	\$2,315
02743	THE FOUR DAM POOL POWER AGENCY	A	22,500	104,073		22,500	\$4,341
02780	SOLANO IRRIGATION DISTRICT (CA)	A	11,475	44,013		11,475	\$2,214

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2007 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC OTHER FEDERAL AGENCIES ADMINISTRATIVE

## PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02818	SITKA, CITY AND BOROUGH OF	A	16,500			16,500	\$3,183
02821	PORTLAND, CITY OF/BUREAU HYDROPOWER	A	35,625	65,130		35,625	\$6,873
02832	BOISE-KUNA IRRIGATION DISTRICT ETAL	A	101,250	227,767		101,250	\$19,533
02833	PUD #1 OF LEWIS COUNTY (WA)	A	69,975			69,975	\$13,499
02839	LYNDONVILLE, VILLAGE OF	A	2,048			2,048	\$395
02840	SOUTH COLUMBIA BASIN IRRIGATION DIS	A	6,503			6,503	\$1,255
02841	UKIAH MUNICIPAL ELECTRIC SYSTEM(CA)	A	3,500			3,500	\$675
02842	IDAHO FALLS, CITY OF	A	24,600			24,600	\$4,746
02849	EAST COLUMBIA BASIN IRRIGATION DIST	A	26,025			26,025	\$5,021
02853	MT. DEPT OF NATURAL RESOURCES &	A	9,660			9,660	\$1,864
02866	METROPOLITAN SANITRY DIST., CHICAGO	A	13,500	48		13,500	\$2,604
02888	REDDING, CITY OF (CA)	A	3,240			3,240	\$625
02891	TALLAHASSEE, CITY OF, ELEC. DEPT.	A	10,875			10,875	\$2,098
02892	FRIANT POWER AUTHORITY (CA)	A	27,375	38,517		27,375	\$5,281
02903	CALAVERAS COUNTY WATER DISTRICT	A	2,650	9,769		2,650	\$511
02911	THE FOUR DAM POOL POWER AGENCY	A	21,975	78,336		21,975	\$4,239
02916	EAST BAY MUNICIPAL UTILITY DISTRICT	A	33,048			33,048	\$6,376
02937	QUINCY COLUMBIA BASIN IRRIG DIST	A	9,367			9,367	\$1,807
02952	IDAHO FALLS, CITY OF	A	22,600	117,778		14,992	\$2,892
02958	MADERA IRRIGATION DISTRICT	A	3,645	5,342		3,645	\$703
02959	SEATTLE, CITY OF	A	16,704	10,366,799		15,003	\$2,894
02964	STURGIS, CITY OF (MI)	A	2,720			2,720	\$525
02975	TRI-DAM POWER AUTHORITY	A	16,200			16,200	\$3,125
02997	SOUTH SUTTER WATER DISTRICT (CA)	A	6,803	23,908		6,803	\$1,312
03015	THE FOUR DAM POOL POWER AGENCY	A	20,025	59,609		20,025	\$3,863
03083	OKLAHOMA MUNICIPAL POWER AUTHORITY	A	31,425	127,984		31,425	\$6,062
03190	SANTA CLARA ELECTRIC DEPT (CA)	A	6,825	17,034		6,825	\$1,317
03193	SANTA CLARA ELECTRIC DEPT (CA)	A	4,898	14,016		4,898	\$945
03206	NEW MARTINSVILLE, CITY OF WEST VA	A	35,700	217,478		35,164	\$6,784
03295	EAST COLUMBIA BASIN IRRIGATION DIST	A	92,025			92,025	\$17,753
03351	SONOMA COUNTY WATER AGENCY	A	2,790			2,790	\$538
03449	NORTH LITTLE ROCK, CITY OF	A	39,000	142,196		33,426	\$6,448
03451	BEAVER FALLS MUNICIPAL AUTHORITY	A	5,018			5,018	\$968
03571	CENTRAL OREGON IRRIGATION DISTRICT	A	5,498	18,361		5,498	\$1,061

# Maximum Charge  
\* Estimated (MWH)

MAJOR PROJECTS IN FY 2007 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC OTHER FEDERAL AGENCIES ADMINISTRATIVE

## PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
03603	ASPEN, CITY OF AND PITKIN COUNTY	A	5,003	34,675		5,003	\$965
03623	THE YOUGHIOGHENY AUTHORITY	A	7,125			7,125	\$1,375
03755	BOUNTIFUL, CITY OF (UT)	A	4,500	12,947		4,500	\$868
03842	EAST COLUMBIA BASIN IRRIGATION DIST	A	2,175			2,175	\$420
03843	EAST COLUMBIA BASIN IRRIGATION DIST	A	2,400			2,400	\$463
03865	GUADALUPE-BLANCO RIVER AUTHORITY	A	6,075	9,102		6,075	\$1,172
03940	CITY OF GARLAND, TX	A	2,700	7,986		2,700	\$521
03947	KAWEAH RIVER POWER AUTHORITY	A	20,090	16,376		20,090	\$3,876
04031	PERU, CITY OF (IL)	A	7,500			7,500	\$1,447
04108	ST. CLOUD, CITY (MN)	A	8,850			8,850	\$1,707
04117	METROPOLITAN DISTRICT	A	3,000	6,002		2,941	\$567
04129	OLCESE WATER DISTRICT	A	14,025	23,808		14,025	\$2,706
04285	LOGAN, CITY OF (UT)	A	7,725			7,725	\$1,490
04306	HASTINGS, CITY OF	A	3,975	25,825		3,975	\$767
04354	GEM, RIDGEVIEW & OWYHEE IRRIGATION	A	4,340	33,628		4,340	\$837
04359	GEM, RIDGEVIEW & OWYHEE IRRIGATION	A	8,167	23,968		8,167	\$1,576
04597	WEBER-BOX CONSER. DIST. & BOUNTIFUL	A	1,800	8,809		1,800	\$347
04720	FARMINGTON, CITY OF (NM)	A	30,225	100,244		30,225	\$5,831
05226	LOS ALAMOS, NEW MEXICO	A	6,000			6,000	\$1,158
05264	EUGENE WATER & ELECTRIC BOARD	A	12,000			12,000	\$2,315
05334	CHARTER TOWNSHIP OF YPSILANTI	A	1,920			1,920	\$370
05357	OWYHEE IRRIGATION DISTRICT	A	1,875	6,978		1,875	\$362
05596	BEDFORD, CITY OF VIRGINIA	A	5,775	21,878		5,775	\$1,114
05891	DESCHUTES VALLEY WATER DISTRICT	A	4,793			4,793	\$925
06780	YUBA COUNTY WATER AGENCY	A	1,963			1,963	\$379
06842	ABERDEEN AND TACOMA, CITIES OF (WA)	A	11,100	37,786		10,341	\$1,995
06939	OHIO MUNI ELEC GEN. AGENCY	A	42,000	216,890		777	\$150
07076	NORTHERN WASCO COUNTY PEOPLES DIST	A	4,900	41,043		4,900	\$945
07161	DOUGLAS, COUNTY OF OREGON	A	1,658			1,658	\$320
07396	LOS ALAMOS, NEW MEXICO	A	13,800	19,997		13,800	\$2,662
07828	TRUCKEE-CARSON IRRIGATION DISTRICT	A	4,005			4,005	\$773
08221	ALASKA ENERGY AUTHORITY	A	119,700			119,700	\$23,092
08436	EUGENE WATER & ELECTRIC BOARD	A	37,800	139,382		37,800	\$7,292
08914	RIO BLANCO WATER CONSERVANCY DIST.	A	1,900	12,561		1,900	\$367

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2007 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC OTHER FEDERAL AGENCIES ADMINISTRATIVE

## PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
09194	PASSAIC VALLEY WATER COMMISSION	A	2,400			2,400	\$463
09195	COLORADO SPRINGS, CITY OF	A	26,600			26,600	\$5,132
09310	MT. PLEASANT, CITY OF (UT)	A	1,800			1,800	\$347
09988	AUGUSTA CANAL AUTHORITY	A	2,048	19,381		2,048	\$395
10204	PUD NO. 1 KLICKTAT COUNTY	A	9,675	64,109		9,675	\$1,866
10551	OSWEGO, CITY OF (NY)	A	10,192			10,192	\$1,966
10813	SUMMERSVILLE, TOWN OF (WV)	A	80,000	160,721		80,000	\$15,433
10896	DANVILLE, CITY OF (VA)	A	10,670			10,670	\$2,058
11006	LEWISTON, CITY OF (ME)	A	1,695			1,695	\$327
11286	CITY OF ABBEVILLE	A	2,600			2,600	\$502
<b>136</b>	<b>PUBLIC LICENSEES</b>		<b>16,775,114</b>	<b>78,534,688</b>	<b>0</b>	<b>14,089,428</b>	<b>\$2,312,063</b>
<b>616</b>	<b>Projects</b>		<b>48,930,064</b>	<b>159,756,127</b>	<b>21,739,803</b>	<b>53,561,035</b>	<b>\$9,952,137</b>