

services listed below are suitable for procurement by the Federal Government under 41 U.S.C. 8501–8506 and 41 CFR 51–2.4.

Regulatory Flexibility Act Certification

I certify that the following action will not have a significant impact on a substantial number of small entities. The major factors considered for this certification were:

1. The action will not result in any additional reporting, recordkeeping or other compliance requirements for small entities other than the small organizations that will furnish the product and services to the Government.
2. The action will result in authorizing small entities to furnish the product and services to the Government.
3. There are no known regulatory alternatives which would accomplish the objectives of the Javits-Wagner-O'Day Act (41 U.S.C. 8501–8506) in connection with the product and services proposed for addition to the Procurement List.

End of Certification

Accordingly, the following product and services are added to the Procurement List:

Product

NSN: 7510–00–NIB–1855—Correction Tape, Pen Style, Retractable.

NPA: Industries for the Blind, Inc., West Allis, WI.

Contracting Activity: General Services Administration, New York, NY.

Coverage: A-List for the Total Government Requirement as aggregated by the General Services Administration.

Services

Service Type/Location: Janitorial Service, U.S. Department of Agriculture Natural Resources, Conservation Service, Shiprock Field Office, Old Post Office Route 491, Shiprock, NM.

NPA: Presbyterian Medical Services, Santa Fe, NM.

Contracting Activity: U.S. Department of Agriculture Natural Resources, Conservation Service, Soil Conservation Service, Phoenix, AZ.

Service Type/Location: Custodial and Grounds Maintenance Services, Austin Courthouse, 501 West 5th Street, Austin, TX.

NPA: Crossroads Diversified Service, Inc., Sacramento, CA.

Contracting Activity: General Services Administration, Public Buildings Service, Building Services Team, Fort Worth, TX.

Service Type/Locations: Custodial and Grounds Maintenance Services, Border Patrol Sector HDQ, 3819 Patterson Road, New Orleans, LA.

Federal Supply Service (FSS) Depot, 400 Edwards Avenue, Harahan, LA.

NPA: Louisiana Industries for the Disabled,

Inc., Baton Rouge, LA.
Contracting Activity: General Services Administration, Public Buildings Service, Building Services Team, Fort Worth, TX.

Barry S. Lineback,

Director, Business Operations.

[FR Doc. 2012–24610 Filed 10–4–12; 8:45 am]

BILLING CODE 6353–01–P

CONSUMER PRODUCT SAFETY COMMISSION

Sunshine Act Meeting Notice

TIME AND DATE: Wednesday, October 10, 2012, 10 a.m.–12 p.m.

PLACE: Hearing Room 420, Bethesda Towers, 4330 East West Highway, Bethesda, Maryland.

STATUS: Commission Meeting—Open to the Public

MATTERS TO BE CONSIDERED

Decisional Matters

1. Infant Swings
2. Consideration of Opportunities to Reduce Third Party Testing Costs Consistent With Assuring the Compliance of Children's Products

A live webcast of the Meeting can be viewed at www.cpsc.gov/webcast.

For a recorded message containing the latest agenda information, call (301) 504–7948.

CONTACT PERSON FOR MORE INFORMATION:

Todd A. Stevenson, Office of the Secretary, U.S. Consumer Product Safety Commission, 4330 East West Highway, Bethesda, MD 20814, (301) 504–7923.

Dated: October 3, 2012.

Todd A. Stevenson,

Secretary.

[FR Doc. 2012–24745 Filed 10–3–12; 11:15 am]

BILLING CODE 6355–01–P

CONSUMER PRODUCT SAFETY COMMISSION

Sunshine Act Meeting Notice

FEDERAL REGISTER CITATION OF PREVIOUS ANNOUNCEMENT: Vol. 77, No. 188, Thursday, September 27, 2012, page 593898.

ANNOUNCED TIME AND DATE OF OPEN MEETING: 10 a.m.–12 p.m., Wednesday October 30, 2012.

CHANGES TO OPEN MEETING AGENDA:

MATTERS TO BE CONSIDERED: Briefing: Infant Swings.

ITEMS REMOVED FROM THE AGENDA:

Decisional Matters: 1. Bassinets and Cradles—Notice of Proposed

Rulemaking; 2. Consideration of Opportunities to Reduce Third Party Testing Costs Consistent with Assuring the Compliance of Children's Products.

For a recorded message containing the latest agenda information, call (301) 504–7948.

CONTACT PERSON FOR ADDITIONAL

INFORMATION: Todd A. Stevenson, Office of the Secretary, 4330 East West Highway, Bethesda, MD 20814 (301) 504–7923.

Dated: October 3, 2012.

Todd A. Stevenson,

Secretary.

[FR Doc. 2012–24746 Filed 10–3–12; 11:15 am]

BILLING CODE 6355–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL12–101–000]

New York Association of Public Power v. Niagara Mohawk Power Corporation, New York Independent System Operator, Inc.; Notice of Amendment to Complaint

Take notice that on September 26, 2012, New York Association of Public Power (Complainant) filed an amendment to its September 11, 2012, Complaint against Niagara Mohawk Power Corporation and New York Independent System Operator, Inc. (Respondents) adding an attachment that was inadvertently deleted from the filed version of the Complaint.

The Complainant certifies that copies of the complaint were served on the contacts for the Respondent as listed in the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>.

Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the “eLibrary” link and is available for review in the Commission’s Public Reference Room in Washington, DC. There is an “eSubscription” link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on October 9, 2012.

Dated: September 28, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-24570 Filed 10-4-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13739-002]

Lock+ Hydro Friends Fund XLII, LLC; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Major Original License.

b. *Project No.:* 13739-002.

c. *Date filed:* September 17, 2012.

d. *Applicant:* Lock+ Hydro Friends Fund XLII, LLC.

e. *Name of Project:* Braddock Locks and Dam Hydroelectric Project.

f. *Location:* At the existing U.S. Army Corps of Engineers’ Braddock Locks and Dam on the Monongahela River, in Allegheny County, Pennsylvania. The project would not occupy any federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Mr. Mark R. Stover, Lock+™ Hydro Friends Fund XLII, c/o Hydro Green Energy, LLC, 900 Oakmont Lane, Suite 310, Westmont, IL 60559; (877) 556-6566 ext. 711; email—mark@hgenergy.com.

i. *FERC Contact:* John Mudre at (202) 502-8902; or email at john.mudre@ferc.gov.

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission’s policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission’s regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* November 16, 2012.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission’s Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

m. The application is not ready for environmental analysis at this time.

n. The proposed project would utilize the existing U.S. Army Corps of Engineers’ Braddock Locks and Dam and the Braddock Pool, and would consist of the following new facilities: (1) A new powerhouse with five turbine-generators having a total installed capacity of 3,750 kilowatts; (2) a new approximately 3,450-foot-long electric transmission line; (3) a switchyard and control room; and (4) appurtenant facilities. The average

annual generation is estimated to be 25,020 megawatt-hours.

The proposed project would deploy hydropower turbines within a patented “Large Frame Module” (LFM) that would be deployed on the south (river left) side of the dam, opposite the location of the existing navigational locks and at the upstream face of the existing left closure weir. The proposed modular, low environmental impact powerhouse would be approximately 60.4 feet long, 16.6 feet wide, and 40 feet high, and constructed of structural-grade steel. The powerhouse will bear on a concrete foundation on rock that is anchored to the existing left closure weir. A trash rack with 6-inch openings would be placed at the powerhouse intake to increase safety and protect the turbines from large debris.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission’s Web site at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the Pennsylvania State Historic Preservation Officer (SHPO), as required by section 106 of the National Historic Preservation Act and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

q. *Procedural schedule:* The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Notice of Acceptance Issue Scoping Document 1 for comments.	October 2012.
Comments on Scoping Document 1.	November 2012.
Issue Scoping Document 2 Issue notice of ready for environmental analysis.	January 2013.
Commission issues EA, draft EA, or draft EIS.	February 2013.
Comments on EA or draft EA or draft EIS.	February 2013.
Commission issues final EA or final EIS.	August 2013.
	September 2013.
	December 2013.