

Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2016
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	13,795	--	--	263,473	67,134	45,954	1,754	339,007	49,596	0	17,928
Natural Gas Plant Liquids and Liquefied Refinery Gases	106,045	-143	10,644	12,944	-19,595	--	1,251	9,780	21,344	77,520	9,521
Pentanes Plus	10,915	-143	--	--	-21	--	22	1,079	952	8,698	231
Liquefied Petroleum Gases	95,130	--	10,644	12,944	-19,574	--	1,229	8,701	20,392	68,822	9,290
Ethane/Ethylene	42,052	--	129	43	-38,053	--	412	--	6,170	-2,411	530
Propane/Propylene	36,458	--	10,655	11,629	18,659	--	22	--	12,675	64,704	6,745
Normal Butane/Butylene	11,210	--	73	388	-50	--	734	4,974	1,537	4,376	1,762
Isobutane/Isobutylene	5,410	--	-213	884	-130	--	61	3,727	9	2,154	253
Other Liquids	--	9,336	--	194,198	534,298	90,099	1,291	826,284	18,653	-18,297	69,873
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	9,366	--	6,214	92,794	-1,651	-415	105,857	1,281	0	8,249
Hydrogen	--	--	--	--	--	1,023	--	1,023	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	17	--	--	17	0	--
Renewable Fuels (including Fuel Ethanol)	--	9,366	--	6,208	92,794	-2,685	-415	104,834	1,264	0	8,249
Fuel Ethanol	--	7,652	--	12	91,459	3,161	-634	101,682	1,236	0	6,584
Renewable Fuels Except Fuel Ethanol	--	1,714	--	6,196	1,334	-5,846	219	3,152	28	0	1,665
Other Hydrocarbons	--	--	--	6	--	-6	--	--	--	0	--
Unfinished Oils	--	--	--	11,475	-264	--	246	13,700	15,562	-18,297	5,723
Motor Gasoline Blend. Comp. (MGBC)	--	-30	--	176,509	441,768	91,750	1,460	706,727	1,810	0	55,901
Reformulated	--	--	--	55,566	81,315	37,577	-2,883	177,336	5	0	16,874
Conventional	--	-30	--	120,943	360,453	54,173	4,343	529,391	1,805	0	39,027
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	1,178,144	107,546	445,962	-89,577	2,209	--	43,231	1,596,635	102,029
Finished Motor Gasoline	--	--	985,208	17,019	69,366	-94,911	-941	--	810	976,813	4,897
Reformulated	--	--	396,495	--	44	-28,615	9	--	--	367,915	25
Conventional	--	--	588,713	17,019	69,322	-66,296	-950	--	810	608,898	4,872
Finished Aviation Gasoline	--	--	--	9	4,901	--	14	--	--	4,896	155
Kerosene-Type Jet Fuel	--	--	26,730	18,080	134,107	--	959	--	401	177,557	11,032
Kerosene	--	--	631	563	--	--	-83	--	324	953	1,899
Distillate Fuel Oil ⁶	--	--	104,450	35,917	229,397	5,334	2,851	--	22,105	350,141	67,303
15 ppm sulfur and under	--	--	91,967	24,517	208,547	5,334	3,826	--	17,802	308,737	53,173
Greater than 15 ppm to 500 ppm sulfur	--	--	2,604	886	2,937	--	2,146	--	3,536	745	7,350
Greater than 500 ppm sulfur	--	--	9,879	10,514	17,913	--	-3,121	--	767	40,660	6,780
Residual Fuel Oil ⁷	--	--	14,259	23,720	5	--	-711	--	9,966	28,729	10,739
Less than 0.31 percent sulfur	--	--	2,273	1,689	-194	--	-650	--	NA	NA	952
0.31 to 1.00 percent sulfur	--	--	1,601	3,378	--	--	-159	--	NA	NA	2,468
Greater than 1.00 percent sulfur	--	--	10,385	18,653	199	--	98	--	NA	NA	7,319
Petrochemical Feedstocks	--	--	1,392	36	-151	--	20	--	--	1,257	171
Naphtha for Petro. Feed. Use	--	--	1,392	23	--	--	20	--	--	1,395	171
Other Oils for Petro. Feed. Use	--	--	--	13	-151	--	--	--	--	-138	--
Special Naphthas	--	--	216	--	--	--	-9	--	--	225	21
Lubricants	--	--	3,999	1,977	5,155	--	52	--	2,002	9,077	1,262
Waxes	--	--	54	735	--	--	1	--	518	270	302
Petroleum Coke	--	--	10,620	1,703	--	--	--	--	6,140	6,183	--
Marketable	--	--	3,788	1,703	--	--	--	--	6,140	-649	--
Catalyst	--	--	6,832	--	--	--	--	--	--	6,832	--
Asphalt and Road Oil	--	--	16,999	7,787	3,182	--	60	--	828	27,080	4,215
Still Gas	--	--	12,777	--	--	--	--	--	--	12,777	--
Miscellaneous Products	--	--	809	--	--	--	-4	--	137	676	33
Total	119,840	9,193	1,188,788	578,161	1,027,799	46,476	6,505	1,175,071	132,824	1,655,858	199,351

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.